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SUBJECT: Forwards rev to Tech Spec 3.6.1.7 re wording to part b of LCO.

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April 4, 1989

U.S Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362
Revisions to Proposed Change PCN-221 (TAC Nos 68383 and 68384)
San Onofre Nuclear Generating Station
Units 2 and 3

On May 25, 1988, Southern California Edison Company (SCE) submitted PCN-221, a request to revise Technical Specification 3/4-6.1.7, "Containment Ventilation System" for San Onofre Nuclear Generating Station Units 2 and 3. The proposed change will revise the allowable time that the 8-inch containment purge supply and exhaust isolation valves may be open. The proposed change will also permit blind flanging the 8-inch and 42-inch containment purge supply and exhaust isolation valves as a method of satisfying operability requirements.

Edison's proposed change was based on language used in Technical Specification 3.6.1.7 for the St. Lucie plant. The NRC staff review recommended a different wording to part b of Limiting Condition for Operation 3.6.1.7 that would be consistent with language issued for more recently licensed plants. SCE has reviewed the new wording and incorporated the changes in the enclosed revisions with only a single necessary change: the word "sealed" was eliminated from 3.6.1.7 part b.

The word "sealed" has been interpreted to imply the removal of power to the 8-inch valve actuator. The removal of power would result in the undesirable loss of control room position indication for the 8-inch containment purge supply and exhaust isolation valves. In addition, the 8-inch isolation valves are of the air-operated butterfly type designed to fail in the closed position.

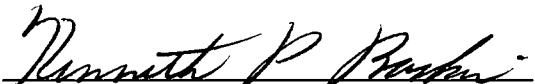
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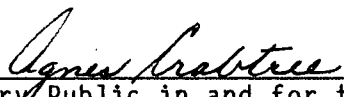
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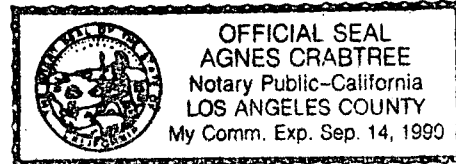
Please replace attachments B and D of PCN-221 with the enclosed revised Proposed Technical Specifications. If you have any questions regarding the revisions, please call me.

Respectfully submitted,

By: 
Kenneth P. Baskin
Vice President

Subscribed and sworn to before me this
4th day of April 1989.


Notary Public in and for the County of
Los Angeles, State of California



Enclosures

cc: J. B. Martin, Regional Administrator, NRC Region V
F. R. Huey, NRC Senior Resident Inspector, San Onofre Units 1, 2, and 3
J. H. Hickman, California Department of Health Services

ATTACHMENT I
(Proposed Technical Specification)

Contents
Replaces Attachment B
of PCN-221