

50-362

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 50-362 San Onofre Nuclear Station, Unit 3, Southern California 05000362
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 BASKIN, K.P. Southern California Edison Co.
 RECIP. NAME RECIPIENT AFFILIATION
 DENTON, H.R. Office of Nuclear Reactor Regulation, Director

SUBJECT: *see Amends* Forwards Amend Applications 23 & 9 to Licenses NPF-10 & NPF-15, respectively revising Tech Spec 3/4.3.2 re ESF actuation instrumentation to require testing of certain relays at 6-month intervals. Amend fee encl.

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w/ check \$10,800

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Southern California Edison Company

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KENNETH P. BASKIN

VICE PRESIDENT

January 25, 1984

TELEPHONE

818-572-1401

Director, Office of Nuclear Reactor Regulation
Attention: Mr. H. R. Denton
U.S. Nuclear Regulatory Commission
Washington, D. C. 20555

Gentlemen:

Subject: Docket Nos. 50-361 and 50-362
San Onofre Nuclear Generating Station, Units 2&3

Enclosed are three executed and forty conformed copies of Amendment Application No. 23 to Operating License NPF-10 and Amendment Application No. 9 to Operating License NPF-15 for San Onofre Nuclear Generating Station, Units 2 and 3, respectively.

Amendment Application No. 23 for Unit 2 consists of the following proposed changes:

1. Proposed Change NPF-10-4, Revision 1, is a request to revise Technical Specification 3/4.3.2, Engineered Safety Features Actuation (ESFAS) Instrumentation, to not require testing of certain ESFAS relays at six month intervals necessitating a plant shutdown. The proposed change will require testing of these relays at each cold shutdown of sufficient duration, unless they had been tested within the previous six months. This revision of Proposed Change NPF-10-4 replaces the original version submitted by Southern California Edison Company's (SCE) letter dated July 23, 1982.
2. Proposed Change NPF-10-41 is a request to revise Technical Specification 3.2.8, Pressurizer Pressure, to clarify the meaning of the phrase "average pressurizer pressure".
3. Proposed Change NPF-10-84 is a request to revise License Condition 2.C(5), Environmental Qualification, to reflect the current requirements of 10 CFR 50.49.
4. Proposed Change NPF-10-91 is a request to delete Technical Specification 4.8.1.1.2.d.6, a diesel generator surveillance requirement, in accordance with Generic Letter 83-30.
5. Proposed Change NPF-10-97 is a request to revise Technical Specification 3/4.6.4.1, Hydrogen Monitors, to clarify the surveillance requirements to be in accordance with manufacturer's recommendations and to improve containment integrity by reducing the amount of time containment isolation valves are open for instrument calibration.

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6. Proposed Change NPF-10-98 is a request to revise License Condition 2.C.(14)a, relating to fire protection to clarify reporting requirements, with respect to License Condition 2.G, for deviations from the Fire Hazards Analysis. This proposed change was informally submitted by SCE's letter dated December 2, 1983.
7. Proposed Change NPF-10-144 is a request to revise Technical Specification 3/4.6.1.7, Containment Ventilation System, to increase the limitation on the use of the 8-inch containment purge system from 1000 hours to 3000 hours per 365 days. This proposed change was informally submitted by SCE's letter dated January 3, 1984.

Amendment Application No. 9 for Unit 3 consists of the following proposed changes:

1. Proposed Change NPF-15-4, Revision 1, is a request to revise Technical Specification 3/4.3.2, Engineered Safety Features Actuation (ESFAS) Instrumentation, to not require testing of certain ESFAS relays at six month intervals necessitating a plant shutdown. The proposed change will require testing of these relays at each cold shutdown of sufficient duration, unless they had been tested within the previous six months.
2. Proposed Change NPF-15-41 is a request to revise Technical Specification 3.2.8, Pressurizer Pressure, to clarify the meaning of the phrase "average pressurizer pressure".
3. Proposed Change NPF-15-84 is a request to revise License Condition 2.C(5), Environmental Qualification, to reflect the current requirements of 10 CFR 50.49.
4. Proposed Change NPF-15-91 is a request to delete Technical Specification 4.8.1.1.2.d.6, a diesel generator surveillance requirement, in accordance with Generic Letter 83-30.
5. Proposed Change NPF-15-97 is a request to revise Technical Specification 3/4.6.4.1, Hydrogen Monitors, to clarify the surveillance requirements to be in accordance with manufacturer's recommendations and to improve containment integrity by reducing the amount of time containment isolation valves are open for instrument calibration.
6. Proposed Change NPF-15-98 is a request to revise License Condition 2.C.(12)a, relating to fire protection to clarify reporting requirements, with respect to License Condition 2.G, for deviations from the Fire Hazards Analysis. This proposed change was informally submitted by SCE's letter dated December 2, 1983.

7. Proposed Change NPF-15-144 is a request to revise Technical Specification 3/4.6.1.7, Containment Ventilation System, to increase the limitation on the use of the 8-inch containment purge system from 1000 hours to 3000 hours per 365 days. This proposed change was informally submitted by SCE's letter dated January 3, 1984.

Direct distribution of Amendment Application No. 23 to Operating License NPF-10 and Amendment Application No. 9 to Operating License NPF-15 will be made in accordance with the service list provided in SCE's October 7, 1983 letter to the Commission. An affidavit attesting to the fact that distribution has been completed will be submitted within ten days of amendment docketing.

Pursuant to 10 CFR 170.22, the following determinations have been made regarding the class of license amendment constituted by each of the proposed changes:

Amendment Application No. 23 to NPF-10

| <u>Proposed Change</u> | <u>Class</u> | <u>Fee</u> |
|------------------------|--------------|------------|
| NPF-10-4 | III | \$4,000.00 |
| NPF-10-41 | II | \$1,200.00 |
| NPF-10-84 | II | \$1,200.00 |
| NPF-10-91 | II | \$1,200.00 |
| NPF-10-97 | II | \$1,200.00 |
| NPF-10-98 | II | \$1,200.00 |
| NPF-10-144 | II | \$1,200.00 |

Amendment Application No. 9 to NPF-15

| <u>Proposed Change</u> | <u>Class</u> | <u>Fee</u> |
|------------------------|--------------|------------|
| NPF-15-4 | I | \$400.00 |
| NPF-15-41 | I | \$400.00 |
| NPF-15-84 | I | \$400.00 |
| NPF-15-91 | I | \$400.00 |
| NPF-15-97 | I | \$400.00 |
| NPF-15-98 | I | \$400.00 |
| NPF-15-144 | I | \$400.00 |

The fees for Proposed Changes NPF-10-98 and NPF-15-98 were remitted with SCE's letter dated December 2, 1983. The fees for Proposed Changes NPF-10-144 and NPF-15-144 were remitted with SCE's letter dated January 3, 1984.

Mr. H. R. Denton

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January 25, 1984

SCE

SCE's check in the amount of \$10,800.00 corresponding to the remaining fees noted above is enclosed as required by 10 CFR 170.22.

If you have any questions regarding these license amendment requests, please call me.

Sincerely,

Kenneth P. Bushkin

Enclosures

cc: H. Rood, NRC (to be opened by addressee only)
J. O. Ward, California Department of Health Services
A. E. Chaffee, NRC Resident Inspector