

JPM a

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: a

TASK NUMBER: U-068-NO-04

TASK TITLE: Recirc Pump Shutdown Plant NOT in MODE 1

K/A NUMBER: 202001 A4.02 K/A RATING: RO 3.5 SRO 3.4

TASK STANDARD: Shutdown Reactor Recirc Pump B and when opening discharge valve to maintain the idle loop temperature the idle pump will rotate requiring the discharge valve to be closed.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 2-OI-68

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

*Rec'd
4/8/13*

INITIAL CONDITIONS: You are a Unit Operator. 2B Recirc Pump needs to be shutdown for a minor repair. It is NOT desired to fully isolate Recirc Pump 2B.

INITIATING CUES: The US directs you to shutdown 2B Recirc Pump in accordance with 2-OI-68 section 7.1. Precautions and Limitations have been reviewed. It is desired to maintain temperature in the idle loop.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit Operator. 2B Recirc Pump needs to be shutdown for a minor repair. It is NOT desired to fully isolate Recirc Pump 2B.

INITIATING CUES: The US directs you to shutdown 2B Recirc Pump in accordance with 2-OI-68 section 7.1. Precautions and Limitations have been reviewed. It is desired to maintain temperature in the idle loop.

START TIME _____

Performance Step 1:Critical ☐ Not Critical ☒**7.1 Recirc Pump Shutdown (Plant NOT in Mode 1)****CAUTIONS**

- 1) Recirc System operation is restricted by criteria in Unit 2 Power to Flow Map (ICS or Station Reactor Engineering, 0-TI-248) and Illustration 1.
- 2) The Recirc System should be operated such that recirc loops with forced flow have balanced jet pump flows to reduce hydraulic forces and vibration stresses on jet pumps and retainers.

NOTES

- 1) Section 7.2 provides instructions for stopping a recirc pump during power operation.
- 2) All operations are performed from Panel 2-9-4 unless noted otherwise.
- 3) One pump may be removed from service to conserve power, minimize heat input into the Reactor, for maintenance or for testing.
- 4) The Unit Supervisor may authorize the removal of one recirc pump from service while cooling down.
- 5) When depressing the switches which control the Recirc Drives, these switches must be firmly depressed to ensure all the contacts are made-up.

[1] **REVIEW** Section 3.0, Precautions and Limitations.[2] **VERIFY** in service recirc pump(s) are operating at 345 RPM to 480 RPM pump speed.Standard:

Step 1 is given in initial conditions and step 2 the 2A pump is operating at 480 RPM

SAT___ UNSAT___ N/A___ COMMENTS: _____

Performance Step 2:Critical ☐ Not Critical ☒

- [3] **MAINTAIN** at least one recirc pump operating at minimum speed (approximately 345 RPM to 480 RPM) until the shutdown cooling system is flushed and ready for operation or until the Reactor is at the desired shutdown condition.

Standard:

2A RR Pump will remain in operation

SAT ☐ UNSAT ☐ N/A ☐ COMMENTS: _____

Performance Step 3:Critical ☒ Not Critical**CAUTION**

To prevent damage to the recirc pump seals, do not isolate a recirc pump (Suction and Discharge valves CLOSED) with the CRD seal supply isolation valve open. Ensure applicable single loop requirements are satisfied if only one recirc pump is in service.

- [5] **IF** desired to shut down Recirc Drive 2B, **THEN** (Otherwise N/A):

[5.1] **FIRMLY DEPRESS RECIRC DRIVE 2B SHUTDOWN, 2-HS-96-20.**

Standard:

Operator depresses 2-HS-96-20 to shutdown RR Pump 2B

SAT ☐ UNSAT ☐ N/A ☐ COMMENTS: _____

Performance Step 4:Critical__ Not Critical X

[5.2] **IF** drive speed is greater than 345 rpm, **THEN VERIFY** lowering drive speed to 345 rpm.

[5.3] **CHECK** DRIVE RUNNING, 2-IL-96-40, is extinguished and drive shuts down.

Standard:

Operator verifies lowering drive speed and 2-IL-96-40 extinguished

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 5:Critical X Not Critical**CAUTION**

The closure circuit for RECIRC PUMP 2A(2B) DISCHARGE VALVE, 2-HS-68-3A(79A) is a seal-in and is **NOT** to be held in the CLOSE position unless specifically directed. If the handswitch is held to the close position (≈ 2.5 seconds) after the valve has reached its full close valve position this will allow the reclosure circuit to engage. This reclosure causes the motor to re-engage at a rapid rate (≈ 10 times a second), which can cause the motor to heat and also to exceed the recommended valve seat loading.

[6] **WHEN** RECIRC LOOP A(B) DIFF PRESS LOW 2-PDA-68-65(82) "ALARMS"
THEN CLOSE, RECIRC PUMP 2A(2B) DISCHARGE VALVE, 2-HS-68-3A(79A).

Standard:

Operator closes RR Pump 2B Discharge Valve 2-HS-68-79A after DP Low Alarm is received. If the operator holds the handswitch in the close position for greater than 3 seconds after the valve indicates full closed (Red light off and green light on) this would constitute a failure due to the caution above.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: IF Asked: State that LCO 3.4.1 requirements have been implemented.

Performance Step 6:Critical_ Not Critical X

[7] **IF** desired to throttle open Recirc Pump 2A(2B) discharge valve to maintain temperature in the idle loop, **THEN** (Otherwise N/A):

[7.1] **VERIFY** the recirc pump discharge valve has been closed for at least five minutes.

[7.2] **OPEN** as necessary, RECIRC PUMP 2A(2B) DISCHARGE VALVE, 2-HS-68-3A(79A), to maintain Recirc Loop temperature.

Standard:

Operator waits five minutes prior to opening RR Pump 2B discharge valve

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: After one minute Time compression, inform operator 5 minutes has elapsed.

Driver when RR Pump B discharge valve has been almost fully opened insert batch file nrcjpma.bat

Performance Step 7:Critical_ Not Critical X

[8] **IF** Reactor Pressure is between 250 and 400 psig with Recirc Pump discharge valve open on the idle recirc loop, **THEN**

MONITOR the idle RECIRC PUMP speed to identify if reverse rotation is occurring.

Standard:

Operator determines discharge pressure is **NOT** in this band

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 8:Critical X Not Critical[9] IF an idle Recirc Pump is rotating, **THEN**

CLOSE the idle RECIRC PUMP's discharge valve **AND NOTIFY** the Unit Supervisor,
INITIATE a PER.

Standard:

Operator closes RR Pump 2B Discharge Valve when they observe rotation on 2B RR Pump. If the operator holds the handswitch in the close position for greater than 3 seconds after the valve indicates full closed (Red light off and green light on) this would constitute a failure due to the caution above.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: Another operator will initiate the SR.
 It is desired to maintain temperature in the idle Recirc Loop

Performance Step 9:Critical X Not Critical[10] **IF** desired to throttle open Recirc Pump 2B discharge valve to maintain temperature in the idle loop, **THEN**

OPEN RECIRC PUMP 2B DISCHARGE VALVE 2-HS-68-79A, as necessary to
 maintain Recirc Loop temperature.

Standard:

Operator throttles open RR Pump 2B Discharge Valve

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 10:

Critical_ Not Critical X

[12] **IF** fully isolating the Recirc Pump 2B is desired, **THEN**

(Otherwise N/A):

Standard:

Step is NA, Idle loop temperature is to be maintained

SAT__ UNSAT__ N/A __ COMMENTS:_____

END OF TASK

STOP TIME ____

JPM a

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: a

TASK NUMBER: U-068-NO-04

TASK TITLE: Recirc Pump Shutdown Plant NOT in MODE 1

K/A NUMBER: 202001 A4.02

K/A RATING: RO 3.5 SRO 3.4

TASK STANDARD: Shutdown Reactor Recirc Pump B and when opening discharge valve to maintain the idle loop temperature the idle pump will rotate requiring the discharge valve to be closed.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 3-OI-68

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

INITIAL CONDITIONS: You are a Unit Operator. 3B Recirc Pump needs to be shutdown for a minor repair. It is NOT desired to fully isolate Recirc Pump 3B.

INITIATING CUES: The US directs you to shutdown 3B Recirc Pump in accordance with 3-OI-68 section 7.1. Precautions and Limitations have been reviewed. It is desired to maintain temperature in the idle loop.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit Operator. 3B Recirc Pump needs to be shutdown for a minor repair. It is NOT desired to isolate Recirc Pump 3B.

INITIATING CUES: The US directs you to shutdown 3B Recirc Pump in accordance with 3-OI-68 section 7.1. Precautions and Limitations have been reviewed. It is desired to maintain temperature in the idle loop.

START TIME _____

Performance Step 1:Critical ☐ Not Critical ☒**7.1 Recirc Pump Shutdown (Plant NOT in Mode 1)****CAUTIONS**

- 1) Recirc System operation is restricted by criteria in Unit 3 Power to Flow Map (ICS or Station Reactor Engineering, 0-TI-248) and Illustration 1.
- 2) The Recirc System should be operated such that recirc loops with forced flow have balanced jet pump flows to reduce hydraulic forces and vibration stresses on jet pumps and retainers.

NOTES

- 1) Section 7.2 provides instructions for stopping a recirc pump during power operation.
- 2) All operations are performed from Panel 3-9-4 unless noted otherwise.
- 3) One pump may be removed from service to conserve power, minimize heat input into the Reactor, for maintenance or for testing.
- 4) The Unit Supervisor may authorize the removal of one recirc pump from service while cooling down.
- 5) When depressing the switches which control the Recirc Drives, these switches must be firmly depressed to ensure all the contacts are made-up.

[1] **REVIEW** Section 3.0, Precautions and Limitations.[2] **VERIFY** in service recirc pump(s) are operating at 345 RPM to 480 RPM pump speed.Standard:

Step 1 is given in initial conditions and step 2 the 3A pump is operating at 480 RPM

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 2:Critical ☐ Not Critical ☒

- [3] **MAINTAIN** at least one recirc pump operating at minimum speed (approximately 345 RPM to 480 RPM) until the shutdown cooling system is flushed and ready for operation or until the Reactor is at the desired shutdown condition.

Standard:

3A RR Pump will remain in operation

SAT___ UNSAT___ N/A ___ COMMENTS:_____

Performance Step 3:Critical ☒ Not Critical**CAUTION**

To prevent damage to the recirc pump seals, do not isolate a recirc pump (Suction and Discharge valves CLOSED) with the CRD seal supply isolation valve open. Ensure applicable single loop requirements are satisfied if only one recirc pump is in service.

- [5] To shutdown Recirc Drive 3B:
PERFORM the following: (Otherwise N/A)

[5.1] **DEPRESS RECIRC PUMP 3B SHUTDOWN**, 3-HS-96-20.

Standard:

Operator depresses 3-HS-96-20 to shutdown RR Pump 3B

SAT___ UNSAT___ N/A ___ COMMENTS:_____

Performance Step 4:Critical_ Not Critical X

[5.2] **IF** drive speed is greater than 345 rpm, **THEN VERIFY** lowering drive speed to 345 rpm.

[5.3] **CHECK** DRIVE RUNNING, 3-IL-96-40, is extinguished and drive shuts down.

Standard:

Operator verifies lowering drive speed and 3-IL-96-40 extinguished

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 5:Critical X Not Critical**CAUTION**

The closure circuit for RECIRC PUMP 3A(3B) DISCHARGE VALVE, 3-HS-68-3A(79A) is a seal-in and is **NOT** to be held in the CLOSE position unless specifically directed. If the handswitch is held to the close position (approx. 2.5 seconds) after the valve has reached its full close valve position this will allow the reclosure circuit to engage. This reclosure causes the motor to re-engage at a rapid rate (≈ 10 times a second), which can cause the motor to heat and also to exceed the recommended valve seat loading.

[6] **WHEN** RECIRC LOOP A(B) DIFF PRESS LOW 3-PDA-68-65(82) "ALARMS"
THEN CLOSE, RECIRC PUMP 3A(3B) DISCHARGE VALVE, 3-HS-68-3A(79A).

Standard:

Operator closes RR Pump 2B Discharge Valve 2-HS-68-79A after DP Low Alarm is received. If the operator holds the handswitch in the close position for greater than 3 seconds after the valve indicates full closed (Red light off and green light on) this would constitute a failure due to the caution above.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: IF Asked: State that LCO 3.4.1 requirements have been implemented.

Performance Step 6:Critical X Not Critical

- [7] **IF** desired to throttle open Recirc Pump 3A(3B) discharge valve to maintain temperature in the idle loop, **THEN**:

After the Recirc Pump discharge valve has been closed for at least five minutes, **OPEN** as necessary, RECIRC PUMP 3A(3B) DISCHARGE VALVE, 3-HS-68-3A(79A), to maintain Recirc Loop temperature. (Otherwise N/A)

Standard:

Operator waits five minutes prior to opening RR Pump 3B discharge valve

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: After one minute Time compression, inform operator 5 minutes has elapsed.

Driver when RR Pump B discharge valve has been almost fully opened insert batch file nrcjpma.bat

Performance Step 7:Critical__ Not Critical X

- [8] **IF** Reactor Pressure is between 250 and 400 psig with Recirc Pump discharge valve open on the idle recirc loop, **THEN**

MONITOR the idle RECIRC PUMP speed to identify if reverse rotation is occurring.

Standard:

Operator determines discharge pressure is **NOT** in this band

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 8:Critical X Not Critical[9] IF an idle Recirc Pump is rotating, **THEN****CLOSE RECIRC PUMP 3B DISCHARGE VALVE, 3-HS-68-79A and initiate a SR.**Standard:

Operator closes RR Pump 2B Discharge Valve when they observe rotation on 2B RR Pump. If the operator holds the handswitch in the close position for greater than 3 seconds after the valve indicates full closed (Red light off and green light on) this would constitute a failure due to the caution above.

SAT__ UNSAT__ N/A__ COMMENTS: _____

CUE: Another operator will initiate the SR.
It is desired to maintain temperature in the idle Recirc Loop

Performance Step 9:Critical X Not Critical[10] IF desired to throttle open Recirc Pump 3B discharge valve to maintain temperature in the idle loop, **THEN****OPEN RECIRC PUMP 3B DISCHARGE VALVE 3-HS-68-79A, as necessary to maintain Recirc Loop temperature.**Standard:

Operator throttles open RR Pump 3B Discharge Valve

SAT__ UNSAT__ N/A__ COMMENTS: _____

JPM a

Performance Step 10:

Critical_ Not Critical X

[12] IF isolating Recirc Pump 3B:

PERFORM the following: (Otherwise N/A)

Standard:

Step is NA, Idle loop temperature is to be maintained

SAT__ UNSAT__ N/A __ COMMENTS:_____

END OF TASK

STOP TIME ____

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: b

TASK NUMBER: U-000-EM-44

TASK TITLE: 2-EOI Appendix-7K Alternate RPV Injection System – Fire Systems

K/A NUMBER: 295031 EA1.08 K/A RATING: RO 3.8 SRO 3.9

TASK STANDARD: Injects with Fire System in accordance with 2-EOI Appendix-7K

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 2-EOI Appendix-7K

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Rec'd
4/8/13

INITIAL CONDITIONS: You are a Unit Operator. Due to an unisolable leak and equipment failures the Unit Supervisor is operating in 2-C-1 Alternate Level Control. Reactor Level and Pressure have lowered to their current value. Fire Pumps are operating and 0-FCV-25-32 and 70, RSW Storage Tank Isolation Valves are closed. 1-FCV-23-57, Standby Coolant Valve from RHRSW is open. The breaker for 2-FCV-74-100 has been closed.

INITIATING CUE: The Unit Supervisor directs you to Align and Inject with the Fire System through BOTH RHR Loops in accordance with 2-EOI Appendix-7K, ALTERNATE RPV INJECTION SYSTEM LINEUP FIRE SYSTEM. Recover level above Top of Active Fuel.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit Operator. Due to an unisolable leak and equipment failures the Unit Supervisor is operating in 2-C-1 Alternate Level Control. Reactor Level and Pressure have lowered to their current value. Fire Pumps are operating and 0-FCV-25-32 and 70, RSW Storage Tank Isolation Valves are closed. 1-FCV-23-57, Standby Coolant Valve from RHRSW is open. The breaker for 2-FCV-74-100 has been closed.

INITIATING CUE: The Unit Supervisor directs you to Align and Inject with the Fire System through BOTH RHR Loops in accordance with 2-EOI Appendix-7K, ALTERNATE RPV INJECTION SYSTEM LINEUP FIRE SYSTEM. Recover level above Top of Active Fuel.

START TIME _____

Performance Step 1:Critical Not Critical X

NOTE: With AC power NOT available, valve manipulations are manual and performed locally.

1. IF ALL AC Power is NOT available, THEN **REFER TO** Attachment 1 and **DISPATCH** personnel to manually operate the listed valves while performing the following steps.

Standard:

Step is NA, AC power is available

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 2:Critical Not Critical X

2. **NOTIFY** Unit 1 Operator to perform the following:
 - a. **VERIFY** at least one electric or the diesel driven fire pump running (Unit 1, Panel 9-20).
 - b. IF The diesel fire pump is running, THEN **DISPATCH** personnel to diesel fire pump as soon as possible to check proper operation.
 - c. **VERIFY CLOSED** the following valves (Unit 1, Panel 9-20):
 - 0-FCV-25-32, RSW STRG TNK ISOLATION VALVE
 - 0-FCV-25-70, RSW STRG TNK ISOLATION VALVE
 - d. **OPEN** 1-FCV-23-57, STANDBY COOLANT VALVE FROM RHRSW (Unit 1, Panel 9-3).
 - e. **DISPATCH** Unit 1 personnel to **CLOSE** 2-BKR-074-0100, RHR SYS I U-1 DISCH XTIE, (480V RMOV Board 1B Compartment 19A.)

Standard:

Given in Initial Conditions that these steps are complete

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 3:Critical Not Critical X

3. **VERIFY** RHR pumps 2A and 2C shut down (Unit 2, Panel 9-3).

Standard:

Verifies RHR Pumps 2A and 2C are secured

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 4:Critical X Not Critical

4. **OPEN** 2-FCV-74-100, RHR SYS I U-1 DISCH XTIE, (Unit 2, Panel 9-3).

Standard:

OPENS 2-FCV-74-100

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 5:Critical Not Critical X

5. **VERIFY CLOSED** 2-FCV-23-52, RHR HX 2D RHRSW OUTLET VLV (Unit 2, Panel 9-3).

Standard:

Closes 2-FCV-23-52

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 6:Critical Not Critical X6. **VERIFY OPEN** the following valves (Unit 2, Panel 9-3):

- 2-FCV-74-52, RHR SYS I LPCI OUTBD INJECT VALVE
- 2-FCV-74-53, RHR SYS I LPCI INBD INJECT VALVE.

Standard:

Verifies Open 2-FCV-74-52 and 53.

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 7:Critical_ Not Critical X7. IF Additional injection flow is required, THEN **INJECT** using RHR System II as follows:

- a. **VERIFY** RHR pumps 2B and 2D shut down (Unit 2, Panel 9-3).

Standard:

Verifies RHR Pumps 2B and 2D are secured

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 8:Critical X Not Critical

- b. **OPEN** 2-FCV-23-57, STANDBY COOLANT VLV FROM RHRSW,
(Unit 2, Panel 9-3).

Standard:

Opens 2-FCV-23-57

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 9:Critical X Not Critical

- c. **DISPATCH** personnel to **CLOSE** 480V ACB to 2-FCV-74-101, RHR SYS II
U-3 DISCH XTIE (480V RMOV Board 3B Compartment 19E).

Standard:

Dispatches personnel to CLOSE the breaker for 2-FCV-74-101

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

CUE: Inform operator 2-BKR-074-0101 is closed
Driver: Delete override for 3-FCV-74-101 valve or change to NORM

Performance Step 10:Critical X Not Critical

- d. **OPEN** 2-FCV-74-101, RHR SYS II U-3 DISCH XTIE (Unit 2, Panel 9-3).

Standard:

OPENS 2-FCV-74-101

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

JPM b

Performance Step 11:Critical Not Critical X

5. **VERIFY CLOSED** 2-FCV-23-46, RHR HX 2B RHRSW OUTLET VLV (Unit 2, Panel 9-3).

Standard:

Closes 2-FCV-23-46

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 12:Critical Not Critical X

6. **VERIFY OPEN** the following valves (Unit 2, Panel 9-3):

- 2-FCV-74-67, RHR SYS I LPCI OUTBD INJECT VALVE
- 2-FCV-74-66, RHR SYS I LPCI INBD INJECT VALVE.

Standard:

Verifies Open 2-FCV-74-67 and 66.

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

END OF TASK

STOP TIME ____

JPM c

OPERATOR: _____

RO _____ SRO _____ DATE: _____

JPM NUMBER: c

TASK NUMBER: U-000-EM-58

TASK TITLE: 2-EOI Appendix-11F Alternate RPV Pressure Control Systems RFPT On Minimum Flow

K/A NUMBER: 295007 AA2.01 K/A RATING: RO 4.1 SRO 4.1

TASK STANDARD: Perform operations necessary to place two RFPTs in pressure control as directed by 2-EOI Appendix-11F.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 2-EOI Appendix-11F

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES _____ NO _____

RESULTS: SATISFACTORY _____ UNSATISFACTORY _____

SIGNATURE: _____ DATE: _____
EXAMINER

Rec'd
4/8/13

INITIAL CONDITIONS: You are an Operator. The Unit 2 reactor has scrammed and the turbine bypass valves are not responding for pressure control due to a loss of EHC fluid. EOI-1 has been followed to RC/P-11. Reactor water level control is in automatic on RFPT 2C.

INITIATING CUE: The Unit Supervisor directs you to place 2A and 2B RFPT in alternate pressure control, as directed by 2-EOI Appendix-11F, and lower Reactor Pressure to low in the pressure band of 600 to 900 psig.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are an Operator. The Unit 2 reactor has scrammed and the turbine bypass valves are not responding for pressure control due to a loss of EHC fluid. EOI-1 has been followed to RC/P-11. Reactor water level control is in automatic on RFPT 2C.

INITIATING CUE: The Unit Supervisor directs you to place 2A and 2B RFPT in alternate pressure control, as directed by 2-EOI Appendix-11F, and lower Reactor Pressure to low in the pressure band of 600 to 900 psig.

START TIME _____

Performance Step 1:

Critical _ Not Critical X

1. IF BOTH of the following exist:

Emergency RPV Depressurization is required,

AND

Group 1 Isolation Signal exists, THEN **EXIT** this procedure and **ENTER** EOI Appendix 11H.

Standard:

Verifies that a Group 1 Isolation signal Does Not exist by observing illuminated RED PCIS Group I lights and/or Verified MSIVs are open by observing illuminated RED valve position indicating lights for each valve.

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 2:

Critical _ Not Critical X

2. **VERIFY** MSIVs open.

Standard:

Verifies MSIVs OPEN

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 3:

Critical_ Not Critical X

3. **VERIFY** Hotwell Pressure at or below -7 in. Hg.

Standard:

Verifies Hotwell Pressure at or below -7 in. Hg

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 4:

Critical_ Not Critical X

4. **PLACE** RFPTs in service as follows:

a. **VERIFY** the following:

- 1) At least one condensate pump running.
- 2) At least one condensate booster pump running.
- 3) Condensate System aligned to supply suction to RFPs.

Standard:

Verifies one condensate pump and one condensate booster pump running, verifies condensate system aligned to supply suction to RFPs.

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 5:

Critical_ Not Critical X

b. **VERIFY** Main Oil Pump running for EACH RFPT to be started.

Standard:

Verifies main oil pump running for RFPT 2A and 2B

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 6:

Critical X Not Critical

c. **VERIFY CLOSED** 2-FCV-3-19(12), RFP 2A(2B) DISCHARGE VALVE.

Standard:

Closes 2-FCV-3-19 RFP 2A Discharge Valve

Closes 2-FCV-3-12 RFP 2B Discharge Valve

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 7:

*Critical X Not Critical

- d. ***DEPRESS** 2-HS-46-8A(9A), RFPT 2A(2B) SPEED CONT RAISE/LOWER, and **VERIFY** amber light is illuminated.

Standard:

Depresses 2-HS-46-8A and 9A

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 8:

Critical X Not Critical

- e. **DEPRESS** 2-HS-3-124A(150A), RFPT 2A(2B) TRIP RESET.

Standard:

Depresses 2-HS-3-124A and 150A and resets RFPT Trip

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 9:

Critical X Not Critical

- f. **PLACE** 2-HS-46-112A(138A), RFPT 2A(2B) START/LOCAL ENABLE, in START.

Standard:

Places 2-HS-46-112A and 138A in start

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 10:

Critical_ Not Critical X

g. **CHECK** RFPT 2A(2B) speed increases to approximately 600 rpm.

Standard:

Verifies RFPT 2A and 2B speed increases to approximately 600 rpm

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 11:

Critical_ Not Critical X

h. **VERIFY OPEN** 2-FCV-3-20(13), RFP 2A(2B) MIN FLOW VALVE.

Standard:

Verifies 2-FCV-3-20 and 13 OPEN

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 12:Critical X Not Critical**CAUTION**

RFPT discharge pressure is limited to below 1250 psig to avoid system damage.

- i. **PLACE** 2-HS-46-8A(9A), RFPT 2A(2B) SPEED CONT RAISE/LOWER in RAISE to raise RFPT speed, maintaining discharge pressure less than 1250 psig.

Standard:

Raises RFPT speed using Manual Speed Control Handswitch, maintaining discharge pressure < 1250 psig as indicated on 2-PI-3-16A, RFPT 2A and 2-PI-3-9A RFPT 2B (Only Critical if exceeds 1250 psig, any pressure < 1250 psig is acceptable).

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 13:Critical X Not Critical

5. **REPEAT** Steps 4.b through 4.i as necessary.

Standard:

If RFPT 2B was not placed in pressure control will go back to step 4.b and place RFPT 2B in pressure control mode in accordance with steps 4.b through 4.i.

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

END OF TASK

STOP TIME

JPM c

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: c

TASK NUMBER: U-000-EM-58

TASK TITLE: 3-EOI Appendix-11F Alternate RPV Pressure Control Systems RFPT On Minimum Flow

K/A NUMBER: 295007 AA2.01 K/A RATING: RO 4.1 SRO 4.1

TASK STANDARD: Perform operations necessary to place two RFPTs in pressure control as directed by 3-EOI Appendix-11F.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 3-EOI Appendix-11F

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

INITIAL CONDITIONS: You are an Operator. The Unit 3 reactor has scrammed and the turbine bypass valves are not responding for pressure control due to a loss of EHC fluid. EOI-1 has been followed to RC/P-11. Reactor water level control is in automatic on RFPT 3C.

INITIATING CUE: The Unit Supervisor directs you to place 3A and 3B RFPT in alternate pressure control, as directed by 3-EOI Appendix-11F, and lower Reactor Pressure to low in the pressure band of 600 to 900 psig.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are an Operator. The Unit 3 reactor has scrammed and the turbine bypass valves are not responding for pressure control due to a loss of EHC fluid. EOI-1 has been followed to RC/P-11. Reactor water level control is in automatic on RFPT 3C.

INITIATING CUE: The Unit Supervisor directs you to place 3A and 3B RFPT in alternate pressure control, as directed by 3-EOI Appendix-11F, and lower Reactor Pressure to low in the pressure band of 600 to 900 psig.

START TIME _____

Performance Step 1:Critical _ Not Critical X

1. IF BOTH of the following exist:

Emergency RPV Depressurization is required,

ANDGroup 1 Isolation Signal exists, THEN **EXIT** this procedure and **ENTER** EOI Appendix 11H.Standard:

Verifies that a Group 1 Isolation signal Does Not exist by observing illuminated RED PCIS Group I lights and/or Verified MSIVs are open by observing illuminated RED valve position indicating lights for each valve.

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 2:Critical _ Not Critical X2. **VERIFY** MSIVs open.Standard:

Verifies MSIVs OPEN

SAT ____ UNSAT ____ N/A ____ COMMENTS: _____

Performance Step 3:

Critical__ Not Critical X

3. **VERIFY** Hotwell Pressure at or below -7 in. Hg.

Standard:

Verifies Hotwell Pressure at or below -7 in. Hg

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 4:

Critical__ Not Critical X

4. **PLACE** RFPTs in service as follows:

a. **VERIFY** the following:

- 1) At least one condensate pump running.
- 2) At least one condensate booster pump running.
- 3) Condensate System aligned to supply suction to RFPs.

Standard:

Verifies one condensate pump and one condensate booster pump running, verifies condensate system aligned to supply suction to RFPs.

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 5:

Critical_ Not Critical X

b. **VERIFY** Main Oil Pump running for EACH RFPT to be started.

Standard:

Verifies main oil pump running for RFPT 3A and 3B

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 6:

Critical X Not Critical

c. **VERIFY CLOSED** 3-FCV-3-19(12), RFP 3A(3B) DISCHARGE VALVE.

Standard:

Closes 3-FCV-3-19 RFP 3A Discharge Valve

Closes 3-FCV-3-12 RFP 3B Discharge Valve

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 7:

*Critical X Not Critical

- d. ***DEPRESS** 3-HS-46-8A(9A), RFPT 3A(3B) SPEED CONT RAISE/LOWER, and **VERIFY** amber light is illuminated.

Standard:

Depresses 3-HS-46-8A and 9A

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 8:

Critical X Not Critical

- e. **DEPRESS** 3-HS-3-124A(150A), RFPT 3A(3B) TRIP RESET.

Standard:

Depresses 3-HS-3-124A and 150A and resets RFPT Trip

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 9:

Critical X Not Critical

- f. **PLACE** 3-HS-46-112A(138A), RFPT 3A(3B) START/LOCAL ENABLE, in START.

Standard:

Places 3-HS-46-112A and 138A in start

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 10:

Critical_ Not Critical X

g. **CHECK** RFPT 3A(3B) speed increases to approximately 600 rpm.

Standard:

Verifies RFPT 3A and 3B speed increases to approximately 600 rpm

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 11:

Critical_ Not Critical X

h. **VERIFY OPEN** 3-FCV-3-20(13), RFP 3A(3B) MIN FLOW VALVE.

Standard:

Verifies 3-FCV-3-20 and 13 OPEN

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 12:Critical X Not Critical**CAUTION**

RFP discharge pressure is limited to below 1250 psig to avoid system damage.

- i. **PLACE** 3-HS-46-8A(9A), RFPT 3A(3B) SPEED CONT RAISE/LOWER in RAISE to raise RFPT speed, maintaining discharge pressure less than 1250 psig.

Standard:

Raises RFPT speed using Manual Speed Control Handswitch, maintaining discharge pressure < 1250 psig as indicated on 3-PI-3-16A, RFPT 3A and 3-PI-3-9A RFPT 3B (Only Critical if exceeds 1250 psig, any pressure < 1250 psig is acceptable).

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

Performance Step 13:Critical X Not Critical5. **REPEAT** Steps 4.b through 4.i as necessary.Standard:

If RFPT 3B was not placed in pressure control will go back to step 4.b and place RFPT 3B in pressure control mode in accordance with steps 4.b through 4.i.

SAT ___ UNSAT ___ N/A ___ COMMENTS: _____

END OF TASK

STOP TIME

JPM d

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: d

TASK NUMBER: 0-74-AB-01

TASK TITLE: Loss of Shutdown Cooling

K/A NUMBER: 295021 AA1.02 K/A RATING: RO 3.5 SRO 3.5

TASK STANDARD: Restores shutdown cooling following an inadvertent RPS actuation, will restore shutdown cooling with RHR Pump 2D after RHR Pump 2B trips on restart and establish a cooldown IAW 2-AOI-74-1 prior to a MODE change at 212° F.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 2-OI-99, 2-AOI-74-1

VALIDATION TIME: 20 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Rec'd
4/8/13

INITIAL CONDITIONS: You are a Unit 2 operator. Unit 2 entered Mode 4 25 minutes ago. RHR Loop II using 2B RHR Pump was in shutdown cooling. An inadvertent loss of 2B RPS bus resulted in an isolation of RHR shutdown cooling. RPS 2B has been restored on the alternate supply. An Auxiliary Operator is standing by for 2B RHR Pump start. Operators are plotting heatup rates and estimating times for a potential Mode Change based on heatup rates IAW 2-AOI-74-1. Unit 1 is carrying 3000 gpm for RHRSW Pumps 'B2' and 'D2'.

INITIATING CUE: The Unit Supervisor directs you to restore RPS and shutdown cooling to prevent a Mode change in accordance with 2-OI-99 step 8.3.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit 2 operator. Unit 2 entered Mode 4 25 minutes ago. RHR Loop II using 2B RHR Pump was in shutdown cooling. An inadvertent loss of 2B RPS bus resulted in an isolation of RHR shutdown cooling. RPS 2B has been restored on the alternate supply. An Auxiliary Operator is standing by for 2B RHR Pump start. Operators are plotting heatup rates and estimating times for a potential Mode Change based on heatup rates IAW 2-AOI-74-1. Unit 1 is carrying 3000 gpm for RHRSW Pumps 'B2' and 'D2'.

INITIATING CUE: The Unit Supervisor directs you to restore RPS and shutdown cooling to prevent a Mode change in accordance with 2-OI-99 step 8.3.

START TIME _____

Performance Step 1:*Critical ☒ Not Critical

8.3 Restoration to Normal Following RPS Bus Power Loss or Transfer

- [1] **OBTAIN** Unit Supervisor/SRO's permission to restore to normal.
- [2] **MOMENTARILY PLACE** SCRAM RESET, 2-HS-99-5A-S5, as follows:
- *[2.1] RESET FIRST position. (Group 2/3)
 - *[2.2] RESET SECOND position. (Group 1/4)
 - [2.3] NORMAL position.

Standard:

On Panel 2-9-5, RESETS the half SCRAM by taking 2-HS-99-5A-S5 to the group 2/3 position and then the group 1/4 position.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 2:

Critical Not Critical X

[3] **CHECK** the following conditions:

- A. All eight SCRAM SOLENOID GROUP A/B LOGIC RESET lights ILLUMINATED.
- B. The following four lights ILLUMINATED:
 - SYSTEM A BACKUP SCRAM VALVE, 2-IL-99-5A/AB.
 - SYSTEM B BACKUP SCRAM VALVE, 2-IL-99-5A/CD.
- C. Scram Discharge Volume vent and drain valves indicate OPEN.
- D. Points SOE033 and SOE035 on ICS computer or on the First Out Printer reads "NOTTRIP" for RPS "A".
- E. Points SOE034 and SOE036 on ICS computer or on the First Out Printer reads "NOTTRIP" for RPS "B".

Standard:

On Panel 2-9-5 verifies scram reset by verifying above indications

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 3:*Critical X Not Critical[4] At Panel 2-9-4, **RESET** PCIS trip logic as follows:

- *[4.1] **MOMENTARILY PLACE** PCIS DIV I RESET, 2-HS-64-16A-S32, to left and right RESET positions.
- [4.2] **CHECK** the following red lights ILLUMINATED:
 - MSIV GROUP A1.
 - MSIV GROUP B1.

Standard:

On Panel 2-9-4 resets PCIS Div 1 by placing 2-HS-64-16A-S32 to left and right positions

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 4:*Critical X Not Critical

- * [4.3] **MOMENTARILY PLACE** PCIS DIV II RESET, 2-HS-64-16A-S33, to left and right RESET positions.

- [4.4] **CHECK** the following red lights ILLUMINATED:

- MSIV GROUP A2.
- MSIV GROUP B2.

Standard:

On Panel 2-9-4 resets PCIS Div 2 by placing 2-HS-64-16A-S33 to left and right positions

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 5:Critical X Not Critical**NOTE**

Steps 8.3[5] through 8.3[22] can be performed in any order.

- [9] **IF** RHR System was in Shutdown Cooling, **THEN RESTORE** RHR System.
REFER TO 2-AOI-74-1. (N/A if Section 8.7.3[13] or 8.7.3 performed).

Standard:

At this point Operator proceeds to restoring Shutdown Cooling IAW 2-AOI-74-1

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 6:

Critical Not Critical X

- [12] **IF** the loss of Shutdown Cooling is due to Group 2 PCIS isolation,
THEN (Otherwise N/A)

WHEN conditions permit resetting Group 2 PCIS isolation are met, **PERFORM**
the following:

- [12.1] **RESET** Group 2 isolation by momentarily PLACING PCIS DIV I
RESET, 2-HS-64-16A-S32, and PCIS DIV II RESET,
2-HS-64-16A-S33, in reset.

Standard:

This step was performed in 2-OI-99

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 7:Critical X Not Critical

- [12.2] **MOMENTARILY DEPRESS** RHR SYS I(II) SD CLG INBD INJECT
ISOL RESET, 2-XS-74-126 and 2-XS-74-132. **VERIFY** 2-IL-74-126 and
2-IL-74-132 extinguished.

Standard:

Momentarily Depresses RHR SYS I SD CLG INBD INJECT ISOL RESET, 2-XS-74-132
and verifies 2-IL-74-132 extinguished.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 8:Critical Not Critical X

- [13] **IF** the loss of Shutdown Cooling is due to Group 2 PCIS **AND** the isolation signal fails to reset, or remain reset due to invalid and/or sporadic signals, **THEN** (Otherwise N/A)

Standard:

N/As all Step 4.2[13], the PCIS signal is reset in step 12.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 9:Critical X Not Critical

- [14] **IF** the Group 2 PCIS Isolation has been reset, **THEN** (otherwise N/A)
- RETURN** the affected loop of RHR to Shutdown Cooling as follows:

- [14.1] **CLOSE** RHR SYS II LPCI OUTBD INJECT VALVE,
2-FCV-74-66.

Standard:

Closes 2-FCV-74-66

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 10:Critical Not Critical X

- [14.2] **OPEN** RHR SYS II LPCI INBD INJECT VALVE, 2-FCV-74-67.

Standard:

Opens 2-FCV-74-67

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 11:Critical Not Critical X

[14.3] **VERIFY** RHR SYSTEM II MIN FLOW INHIBIT switch,
2-HS-74-149 in INHIBIT

Standard:

Verifies 2-HS-74-149 in INHIBIT.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 12:Critical Not Critical X

[14.4] **VERIFY CLOSED** RHR SYSTEM II MIN FLOW VALVE,
2-FCV-74-30.

Standard:

Verifies 2-FCV-74-30 is closed.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 13:Critical Not Critical X

[14.5] **VERIFY CLOSED** RHR PUMP 2B and 2D SUPPR POOL SUCT VLVs,
2-FCV-74-24 and 2-FCV-74-35.

Standard:

Verifies 2-FCV-74-24 & 35 are closed.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 14: Critical Not Critical X

[14.6] **VERIFY OPEN** RHR PUMP 2B and 2D SD COOLING SUCT VLVs,
 2-FCV-74-25 and 2-FCV-74-36.

Standard:

Verifies 2-FCV-74-25 & 36 are open.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 15: *Critical X Not Critical

[14.7] **OPEN** RHR SHUTDOWN COOLING SUCT OUTBD and INBD ISOL
 VLVs, 2-FCV-74-47 and 2-FCV-74-48.

Standard:

Opens *2-HS-74-47 and verifies 2-FCV-74-48 open.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 16: Critical X Not Critical

[14.8] **IF** the tripped pump has been determined to be in operating condition and
 with Unit Supervisor permission,
THEN: RESTART tripped RHR pump(s) RHR PUMP 2B using
 2-HS-74-28A

Standard:

Starts 2B RHR Pump, Reports Trip of RHR Pump 2B

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: Unit Supervisor authorizes restart of RHR Pump 2B.

**Driver: Trip the first RHR Pump started, should be RHR B. imf rh01b for RHR B and
 imf rh01d for RHR D**

Performance Step 17:Critical ☒ Not Critical[14.8] **STARTS** RHR pump(s) RHR PUMP 2D using 2-HS-74-39AStandard:

Starts 2D RHR Pump.

SAT__ UNSAT__ N/A __COMMENTS:_____

Performance Step 18:Critical ☒ Not Critical

[14.9] **THROTTLE** RHR SYS II LPCI OUTBD INJECT VALVE,
2-FCV-74-66, to establish and maintain RHR flow as indicated by
2-FI-74-64, RHR SYS I FLOW, as follows:

RHR Pumps in Operation	1	2
Loop Flow	7,000 to 10,000 gpm	14,000 to 20,000 gpm
Loop Flow (1 or more fuel bundles removed from core)	6,000 to 6,500 gpm	N/A

Standard:

Manipulates 2-HS-74-66 to obtain RHR System I Loop flow between 7,000 and 10,000 gpm on 2-FI-74-64.

SAT__ UNSAT__ N/A __COMMENTS:_____

RHR Flow Established Time _____**RHR SYSTEM Minimum Flow Guidance:**

To minimize system vibration, RHR pump operation should be minimized below 7,000 gpm or above 10,000 gpm, for more than 3 minutes at minimum flow.

Performance Step 19:Critical Not Critical X[14.10] **WHEN** time permits after RHR pump is started, **THEN**

VERIFY RHR Pump Breaker charging spring recharged by observing
amber breaker spring charged light is on and closing spring target indicates
charged.

Standard:

Dispatched personnel to verify RHR Pump 2A breaker closing spring recharged.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: If requested, Acknowledge and state Operator in route

Performance Step 20:Critical Not Critical X

[14.11] **VERIFY** inservice RHRSW pump for the appropriate header.
REFER TO 0-OI-23.

Standard:

Verifies RHRSW Pump D2 in service

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 21:Critical ☒ Not Critical

[14.12] **SLOWLY THROTTLE** RHR HX 2D RHRSW OUTLET
VALVE, 2-FCV-23-52, to obtain desired cooldown rate.

Standard:

Throttles 2-FCV-23-52 open to commence a cooldown, must throttle 2-FCV-23-52 further open then currently set at for a cooldown to be in progress.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: That completes this task.**END OF TASK****STOP TIME:** _____

JPM d

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: d

TASK NUMBER: 0-74-AB-01

TASK TITLE: Loss of Shutdown Cooling

K/A NUMBER: 295021 AA1.02 K/A RATING: RO 3.5 SRO 3.5

TASK STANDARD: Restores shutdown cooling following an inadvertent RPS actuation, will restore shutdown cooling with RHR Pump 3D after RHR Pump 3B trips on restart and establish a cooldown IAW 3-AOI-74-1 prior to a MODE change at 212°F.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 3-OI-99 and 3-AOI-74-1

VALIDATION TIME: 20 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____

EXAMINER

INITIAL CONDITIONS: You are a Unit 3 operator. Unit 3 entered Mode 4 25 minutes ago. RHR Loop II using 3B RHR Pump was in shutdown cooling. An inadvertent loss of 3B RPS bus resulted in an isolation of RHR shutdown cooling. RPS 3B has been restored on the alternate supply. An Auxiliary Operator is standing by for 3B RHR Pump start. Operators are plotting heatup rates and estimating times for a potential Mode Change based on heatup rates IAW 3-AOI-74-1. Unit 1 is carrying 3000 gpm for RHRSW Pumps 'B2' and 'D2'.

INITIATING CUE: The Unit Supervisor directs you to restore RPS and shutdown cooling to prevent a Mode change in accordance with 3-OI-99 step 8.3.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit 3 operator. Unit 3 entered Mode 4 25 minutes ago. RHR Loop II using 3B RHR Pump was in shutdown cooling. An inadvertent loss of 3B RPS bus resulted in an isolation of RHR shutdown cooling. RPS 3B has been restored on the alternate supply. An Auxiliary Operator is standing by for 3B RHR Pump start. Operators are plotting heatup rates and estimating times for a potential Mode Change based on heatup rates IAW 3-AOI-74-1. Unit 1 is carrying 3000 gpm for RHRSW Pumps 'B2' and 'D2'.

INITIATING CUE: The Unit Supervisor directs you to restore RPS and shutdown cooling to prevent a Mode change in accordance with 3-OI-99 step 8.3.

START TIME _____

Performance Step 1:

*Critical X Not Critical

8.3 Restoration to Normal Following RPS Bus Power Loss

- [1] **OBTAIN** Unit Supervisor/SRO's permission to restore to normal.
- [2] **MOMENTARILY PLACE** SCRAM RESET, 3-HS-99-5A-S5, as follows:
 - *[2.1] RESET FIRST position. (Group 2/3)
 - *[2.2] RESET SECOND position. (Group 1/4)
 - [2.3] NORMAL position.

Standard:

On Panel 3-9-5, RESETS the half SCRAM by taking 3-HS-99-5A-S5 to the group2/3 position and then the group 1/4 position.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 2:

Critical Not Critical X

[3] **CHECK** the following conditions:

- A. All eight SCRAM SOLENOID GROUP A/B LOGIC RESET lights ILLUMINATED.
- B. The following four lights ILLUMINATED:
 - SYSTEM A BACKUP SCRAM VALVE, 3-IL-99-5A/AB.
 - SYSTEM B BACKUP SCRAM VALVE, 3-IL-99-5A/CD.
- C. Scram Discharge Volume vent and drain valves indicate OPEN.
- D. Points SOE033 and SOE035 on ICS computer or on the First Out Printer reads "NOTTRIP" for RPS "A".
- E. Points SOE034 and SOE036 on ICS computer or on the First Out Printer reads "NOTTRIP" for RPS "B".

Standard:

On Panel 3-9-5 verifies scram reset by verifying above indications

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 3:*Critical X Not Critical[4] At Panel 3-9-4, **RESET** PCIS trip logic as follows:*[4.1] **MOMENTARILY PLACE** PCIS DIV I RESET, 3-HS-64-16A-S32, to left and right RESET positions.[4.2] **CHECK** the following red lights ILLUMINATED:

- MSIV GROUP A1.
- MSIV GROUP B1.

Standard:

On Panel 3-9-4 resets PCIS Div 1 by placing 3-HS-64-16A-S32 to left and right positions

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 4:*Critical X Not Critical* [4.3] **MOMENTARILY PLACE** PCIS DIV II RESET, 3-HS-64-16A-S33, to left and right RESET positions.[4.4] **CHECK** the following red lights ILLUMINATED:

- MSIV GROUP A2.
- MSIV GROUP B2.

Standard:

On Panel 3-9-4 resets PCIS Div 2 by placing 3-HS-64-16A-S33 to left and right positions

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 5:Critical ☒ Not Critical**NOTE**

Steps 8.3[5] through 8.3[22] can be performed in any order.

- [9] **IF** RHR System was in Shutdown Cooling, **THEN RESTORE** RHR System.
REFER TO 3-AOI-74-1. (N/A if Section 8.7 performed).

Standard:

At this point Operator proceeds to restoring Shutdown Cooling IAW 3-AOI-74-1

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 6:Critical Not Critical ☒

- [9] **IF** the loss of Shutdown Cooling is due to Group 2 PCIS isolation,
THEN

WHEN conditions permit resetting Group 2 PCIS isolation are met, **PERFORM**
the following:

- [9.1] **RESET** Group 2 isolation by momentarily PLACING PCIS DIV I
RESET, 3-HS-64-16A-S32, and PCIS DIV II RESET,
3-HS-64-16A-S33, in reset.

Standard:

This step was performed in 3-OI-99

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 7:Critical X Not Critical

- [9.2] **MOMENTARILY DEPRESS** RHR SYS I(II) SD CLG INBD INJECT ISOL RESET, 3-XS-74-126 and 3-XS-74-132. **VERIFY** 3-IL-74-126 and 3-IL-74-132 extinguished.

Standard:

Momentarily Depresses RHR SYS I SD CLG INBD INJECT ISOL RESET, 3-XS-74-132 and verifies 3-IL-74-132 extinguished.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 8:Critical Not Critical X

- [10] **IF** the loss of Shutdown Cooling is due to Group 2 PCIS **AND** the isolation signal fails to reset, or remain reset due to invalid and/or sporadic signals, **THEN** (Otherwise N/A)

Standard:

N/As all Step 4.2[10], the PCIS signal is reset in step 9.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 9:Critical X Not Critical

- [11] **IF** the Group 2 PCIS Isolation has been reset, **THEN RETURN** the affected loop of RHR to Shutdown Cooling as follows:

[11.1] **CLOSE** RHR SYS II LPCI OUTBD INJECT VALVE, 3-FCV-74-66.

Standard:

Closes 3-FCV-74-66

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 10:

Critical Not Critical X

[11.2] **OPEN** RHR SYS II LPCI INBD INJECT VALVE, 3-FCV-74-67.

Standard:

Opens 3-FCV-74-67

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 11:

Critical Not Critical X

[11.3] **VERIFY** RHR SYSTEM II MIN FLOW INHIBIT switch,
3-HS-74-149 in INHIBIT

Standard:

Verifies 3-HS-74-149 in INHIBIT.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 12:

Critical Not Critical X

[11.4] **VERIFY CLOSED** RHR SYSTEM II MIN FLOW VALVE,
3-FCV-74-30.

Standard:

Verifies 3-FCV-74-30 is closed.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 13:Critical Not Critical X

[11.5] **VERIFY CLOSED** RHR PUMP 3B and 3D SUPPR POOL SUCT VLVs,
3-FCV-74-24 and 3-FCV-74-35.

Standard:

Verifies 3-FCV-74-24 & 35 are closed.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 14:Critical Not Critical X

[11.6] **VERIFY OPEN** RHR PUMP 3B and 3D SD COOLING SUCT VLVs,
3-FCV-74-25 and 3-FCV-74-36.

Standard:

Verifies 3-FCV-74-25 & 36 are open.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 15:*Critical X Not Critical

[11.7] **OPEN** RHR SHUTDOWN COOLING SUCT OUTBD and INBD ISOL
VLVs, 3-FCV-74-47 and 3-FCV-74-48.

Standard:

Opens *3-HS-74-47 and verifies 3-FCV-74-48 open.

SAT__ UNSAT__ N/A __ COMMENTS:_____

JPM d

Performance Step 16:

Critical ☒ Not Critical

[11.8] **RESTART** RHR PUMP 3B using 3-HS-74-28A.

Standard:

Starts 3B RHR Pump, Reports Trip of RHR Pump 3B

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: Unit Supervisor authorizes restart of RHR Pump 3B.

Driver: Trip the first RHR Pump started, should be RHR B. imf rh01b for RHR B and imf rh01d for RHR D

Performance Step 17:

Critical ☒ Not Critical

[14.8] **STARTS** RHR pump(s) RHR PUMP 3D using 3-HS-74-39A

Standard:

Starts 3D RHR Pump.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 18:Critical ☒ Not Critical

[11.9] **THROTTLE** RHR SYS II LPCI OUTBD INJECT VALVE,
3-FCV-74-66, to establish and maintain RHR flow as indicated by
3-FI-74-64, RHR SYS II FLOW, as follows:

RHR Pumps in Operation	1	2
Loop Flow	7,000 to 10,000 gpm	14,000 to 20,000 gpm
Loop Flow (1 or more fuel bundles removed from core)	6,000 to 6,500 gpm	N/A

Standard:

Manipulates 3-HS-74-66 to obtain RHR System II Loop flow between 7,000 and 10,000 gpm on 3-FI-74-64.

SAT__ UNSAT__ N/A __ COMMENTS: _____

RHR Flow Established Time _____

RHR SYSTEM Minimum Flow Guidance:

To minimize system vibration, RHR pump operation should be minimized below 7,000 gpm or above 10,000 gpm, for more than 3 minutes at minimum flow.

Performance Step 19:Critical Not Critical X[11.10] **WHEN** time permits after RHR pump is started, **THEN**

VERIFY RHR Pump Breaker charging spring recharged by observing
amber breaker spring charged light is on and closing spring target indicates
charged.

Standard:

Dispatched personnel to verify RHR Pump 3B breaker closing spring recharged.

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: If requested, Acknowledge and state Operator in route

Performance Step 20:Critical Not Critical X

[11.11] **VERIFY** inservice RHRSW pump for the appropriate header.
REFER TO 0-OI-23.

Standard:

Verifies RHRSW Pump D2 in Service

SAT__ UNSAT__ N/A __ COMMENTS:_____

JPM d

Performance Step 21:

Critical ☒ Not Critical

[11.12] **SLOWLY THROTTLE** RHR HX 3D RHRSW OUTLET
VALVE, 3-FCV-23-52, to obtain desired cooldown rate.

Standard:

Throttles 3-FCV-23-52 open to commence a cooldown, must throttle 3-FCV-23-52 further open then currently set at for a cooldown to be in progress.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: That completes this task.

END OF TASK

STOP TIME: _____

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: e-ALTERNATE PATH

TASK NUMBER: U-064-AB-06

TASK TITLE: TIP Isolation Failure

K/A NUMBER: 223002 A2.03 K/A RATING: RO 3.0 SRO 3.3

PRA:

TASK STANDARD: The TIPs are manually driven in, for TIP E that does not retract in manual the TIP shear valve is activated.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 2-AOI-64-2E

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Rec'd
4/2/13

INITIAL CONDITIONS: You are an Operator. Traversing Incore Probe (TIP) operations were in progress on Unit 2 while in Mode 1. High Drywell pressure caused a Reactor Scram. The Unit Supervisor has entered EOI-1 and 2.

INITIATING CUES: Unit Supervisor directs you to ~~monitor the TIP detectors in accordance with~~
~~-2-AOI-64-2E Traversing Incore Probe Isolation.~~

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are an Operator. Traversing Incore Probe (TIP) operations were in progress on Unit 2 while in Mode 1. High Drywell pressure caused a Reactor Scram. The Unit Supervisor has entered EOI-1 and 2.

INITIATING CUES: Unit Supervisor directs you to monitor the TIP detectors in accordance with 2-AOI-64-2E Traversing Incore Probe Isolation.

START TIME _____

Performance Step 1:

Critical Not Critical X

Traversing Incore Probe Isolation 2-AOI-64-2E

4.1 Immediate Actions

None.

4.2 Subsequent Actions

[1] **IF** any EOI entry condition is met, **THEN**

ENTER appropriate EOI(s). (Otherwise N/A)

Standard:

Given in initial conditions that Unit Supervisor has entered EOIs

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 2:

Critical Not Critical X

[2] **MONITOR** TIP detector to ensure it stops at its shield chamber limit and the ball valve closes.

[2.1] **IF** detector does **NOT** stop, **THEN**

PLACE Mode Switch in OFF. (Otherwise N/A)

Standard:

Step is NA, detectors are not moving

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 3:

Critical X Not Critical

[3] **VERIFY** automatic actions. (N/A for guide tube leak)

Standard:

Verifies four of the TIP detectors A, B, D and E failed to retract and their associated ball valves failed to close.

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: NO Guide Tube Leak

Performance Step 4:

Critical X Not Critical

[4] **IF** a guide tube leak is detected or detector is stuck, **THEN**

PERFORM the following for any TIP channel with an open ball valve. (Otherwise N/A)

[4.1] **VERIFY** MODE switch in MAN.

Standard:

Places Mode Switch in Manual for TIPs A, B, D and E

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 5:

Critical X Not Critical

[4.2] **PLACE** MANUAL switch in REV.

Standard:

Places manual switch in REV for TIPS A, B, D and E and verifies that TIPS A, B, and D retract. Identifies that TIP E fails to retract.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 6:

Critical X Not Critical

[4.3] **IF** TIP detector does not retract and associated ball valve close, **THEN**

PERFORM the following to activate the TIP shear valves

[4.3.1] **OBTAIN** Shift Manager permission and key PA 235.

Standard:

Obtains key PA 235

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 7:

Critical X Not Critical

[4.3.2] **INSERT** key into keylock of TIP panel for TIP that has not fully withdrawn.

2-XS-94-507 SHEAR VALVE INDEX E

Standard:

Inserts key into keylock of TIP panel for TIP E

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 8:

Critical X Not Critical

[4.3.3] **TURN** key to FIRE position then to MONITOR position.

2-XS-94-507 SHEAR VALVE INDEX E

Standard:

Turns key to fire position for TIP E

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 9:

Critical Not Critical X

[4.3.4] **WITHDRAW** key and Return to Shift Manager.

[4.3.5] **PLACE** Hold Order on channel with fired shear valve.

[4.4] **ISOLATE** leak with a Hold Order. (N/A if not a leak)

[4.5] **INITIATE** WO on channel to correct problem.

Standard:

Withdraws key, requests a Hold Order, Initiate WO

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: HOLD order is being written, another operator will initiate WO

Performance Step 10:

Critical Not Critical X

[5] **PLACE** all 5 TIP MAN VALVE CONTROL switches in the CLOSED position (Panel 2-9-13).

Standard:

Verifies Manual Valve Control switches in closed for TIPs A, B, C, and D

SAT__ UNSAT__ N/A __ COMMENTS:_____

END OF TASK

STOP TIME ____

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: f

TASK NUMBER: U-085-AB-04

TASK TITLE: Alternate Method of Determining Control Rod Position of a Single Control Rod

K/A NUMBER: 214000 A4.02 K/A RATING: RO 3.8 SRO 3.8

PRA:

TASK STANDARD: Operator attempts to determine position indication of a single control rod.
When inserting one notch fails, the operator must fully insert the control rod.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 3-AOI-85-4

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Rec'd
4/8/13

INITIAL CONDITIONS: You are a Unit 3 Operator. The following indications for Control Rod 02-19 have just occurred. The Unit Supervisor has entered 3-AOI-85-4, Loss of RPIS. No control rod movements were in progress. Control Rod 02-19 was at position 48.

INITIATING CUES: Unit Supervisor directs you to perform Alternate Methods of Determining Control Rod Positions in accordance with 3-AOI-85-4, section 4.4.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit 3 Operator. The following indications for Control Rod 02-19 have just occurred. The Unit Supervisor has entered 3-AOI-85-4, Loss of RPIS. No control rod movements were in progress. Control Rod 02-19 was at position 48.

INITIATING CUES: Unit Supervisor directs you to perform Alternate Methods of Determining Control Rod Positions in accordance with 3-AOI-85-4, section 4.4.

START TIME _____

Performance Step 1:

Critical Not Critical X

4.4 Alternate Methods of Determining Control Rod Position of A Single Control Rod

NOTE

If the "TENS" digit is extinguished and the "ONES" digit is indicating the associated Control Rod's original expected position, the Control Rod's position is "known" as far as meeting the Technical Specification and TRM considerations as long as the criteria in Step 4.4.1 are met. (Reference the Bases for SR 3.1.3.1, Alternate Control Rod Position Indication Verification)

[1] IF the "TENS" Digit for an individual reed switch position indicator is out-of-service on Full Core Display and 4-Rod Display for the Control Rod, **THEN VERIFY** the following:

- The Associated Control Rod was **NOT** being moved when the loss of reed switch Position for the "TENS" Digit occurred.

Standard:

Given in initial conditions that control rod movement was not in progress.

SAT__ UNSAT__ N/A__ COMMENTS: _____

Performance Step 2:

Critical X Not Critical

- No Drift Alarm is present for the associated Control Rod.

Standard:

Determines Drift alarm is present for Control Rod 02-19

SAT__ UNSAT__ N/A__ COMMENTS: _____

Performance Step 3:

Critical Not Critical X

- The "ONES" Digit is at its original expected position.

Standard:

Determines that the ones digit still indicates 8

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 4:

Critical X Not Critical

- [1.1] **IF** all three of the bullets in 4.4[1] are satisfied, **THEN** The associated Control Rod can be assured it is in its required/intended position.

Standard:

Determines that all three bullets are NOT satisfied and proceeds to step 1.2

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 5:

Critical X Not Critical

- [1.2] **IF** any of the three bullets in 4.4[1] cannot be met, **THEN** Control Rods may be moved to an Operable Position Indication as a means of position verification (Refer to Tech Spec Bases SR 3.1.3.1).

Standard:

Determines that control rod may be moved to an operable position indication as a means of verifying position.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 6:

Critical Not Critical X

- [2] **IF** the “ONES” Digit for an individual reed switch position indicator is out-of-service on Full Core Display and 4-Rod Display for the Control Rod, **THEN** Control Rods may be moved to an Operable Position Indication as a means of position verification (Refer to Tech Spec Bases SR 3.1.3.1).

Standard:

Step is NA, ones digit is functioning

SAT__ UNSAT__ N/A __ COMMENTS:_____

Cue: If Requested, Reactor Engineer concurs with notching Control Rod 02-19. Provide applicant with control rod movement sheet.

Performance Step 7:

Critical Not Critical X

3-OI-85 Control Rod Drive System

6.7 Control Rod Insertion

6.7.1 Initial Requirements

- [1] **REVIEW** Precautions and Limitations in Sections 3.7 and 3.8.
- [2] **VERIFY** the following prior to control rod movement:
 - CRD POWER, 3-HS-85-46 in ON
 - ROD WORTH MINIMIZER is operable and LATCHED in to the correct ROD GROUP, when Rod Worth Minimizer is enforcing
- [3] **OBSERVE** the following during control rod repositioning:
 - Control rod reed switch position indicators (four rod display) agree with the indication on the Full Core Display.
 - Nuclear Instrumentation responds as control rods move through the core (This ensures control rod is following drive during Control Rod movement.)
- [4] **PERFORM** the following to insert the control rod as appropriate.
 - Control Rod Notch Insertion per Section 6.7.2.
 - Control Rod Continuous Insertion per Section 6.7.3.

Standard:

Verifies CRD Power ON, RWM is NOT enforcing, proceeds to section 6.7.2

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 8:

*Critical X Not Critical

6.7.2 Notch Insertion of Control Rod

- [1] **VERIFY** Section 6.7.1 has been performed.
- *[2] **SELECT** the desired control rod by depressing the appropriate CRD ROD SELECT pushbutton, 3-XS-85-40.
- [3] **OBSERVE** the following for the selected control rod:
- CRD ROD SELECT pushbutton is brightly ILLUMINATED
 - White light on the Full Core Display ILLUMINATED

Standard:

Selects Control Rod 02-19

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 9:

Critical X Not Critical

- [4] **PLACE** CRD CONTROL SWITCH, 3-HS-85-48, in ROD IN **AND RELEASE**.

Standard:

Inserts Control Rod 02-19 one notch

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 10:

Critical X Not Critical

3-AOI-85-4

- [3] **IF** Notching the CRD in as directed by the Reactor Engineer and step 4.4[2] failed to restore the RPIS indication, **THEN FULLY INSERT** the CRD.

A. Indications of rod insertion include:

- Monitoring the RBM LPRM's for lowering values for the selected CRD.
- CRD drive water flow @ 3-5 gpm which will drop to 0 when motion stops.
- Reactor power reduction as predicted by Reactor Engineer.
- Normal drive time for a Control Rod from [48] to [00] is @ 60 seconds.

Standard:

Determines that notching in Control Rod 02-19 failed to restore RPIS indication, and fully inserts Control Rod 02-19.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 11:

Critical Not Critical X

- B. **WHEN** the above indications show the Control Rod is fully inserted and RPIS has not restored, Individually SCRAM the Control Rod at 1-PNLA-009-0016 (a key is required) by placing the individual Scram Test Switch to the "DOWN" position for 10 seconds, **THEN RETURN** Test Switch to the normal "UP" position.

Standard:

Step is NA, when Control Rod 02-19 is fully inserted position indication will indicate 00.

SAT__ UNSAT__ N/A __ COMMENTS: _____

END OF TASK

STOP TIME ____

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: g

TASK NUMBER: U-000-EM-61

TASK TITLE: 2-EOI Appendix-12 Primary Containment Venting

K/A NUMBER: 261000 A2.14 K/A RATING: RO 3.0 SRO 3.2

TASK STANDARD: Vent Primary Containment IAW 2-EOI Appendix-12, after the first Suppression Chamber Vent path is established and fails, operator secures the vent path and establishes the second vent path. Once established operator adjusts flow rate in order to lower Standby Gas Treatment System suction pressure.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 2-EOI Appendix-12

VALIDATION TIME: 15 minutes

MAX. TIME ALLOWED:

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Heid
4/8/13

INITIAL CONDITIONS: You are a Unit 2 Operator. Unit 2 reactor has scrammed due to a large LOCA. EOI-2 has been followed to PC/H-4. Hydrogen Concentration in Primary Containment is greater than 2.4% on Control Room indicators.

INITIATING CUE: The Unit Supervisor directs you to vent the pressure suppression chamber in accordance with 2-EOI Appendix-12.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit 2 Operator. Unit 2 reactor has scrammed due to a large LOCA. EOI-2 has been followed to PC/H-4. Hydrogen Concentration in Primary Containment is greater than 2.4% on Control Room indicators.

INITIATING CUE: The Unit Supervisor directs you to vent the pressure suppression chamber in accordance with 2-EOI Appendix-12.

START TIME_____

Performance Step 1:

Critical Not Critical X

CAUTION

Stack release rates exceeding $1.4 \times 10^7 \mu\text{Ci/s}$, or 0-SI-4.8.B.1.a.1 release fraction above 1.0 will result in ODCM release limits being exceeded.

1. **VERIFY** at least one SGTS train in service.

Standard:

Verifies SGTS in service

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 2:

Critical Not Critical X

2. **VERIFY CLOSED** the following valves (Panel 2-9-3 or Panel 2-9-54):

- 2-FCV-64-31, DRYWELL INBOARD ISOLATION VLV,
- 2-FCV-64-29, DRYWELL VENT INBD ISOL VALVE,
- 2-FCV-64-34, SUPPR CHBR INBOARD ISOLATION VLV,
- 2-FCV-64-32, SUPPR CHBR VENT INBD ISOL VALVE.

Standard:

Verifies closed the above listed valves

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 3:

Critical Not Critical X

3. IF While executing this procedure to vent the Suppression Chamber, Suppression Pool water level can not be determined to be below 20 ft, THEN **PERFORM** step 13 to secure the vent path and reenter this procedure if further venting is required.

Standard:

Verifies Suppression Pool Level below 20 feet

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 4:

Critical Not Critical X

4. IF While executing this procedure, the desired vent path is lost or can not be established, THEN **PERFORM** step 13 to secure the vent path and reenter this procedure if further venting is required.

Standard:

NA

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 5:

Critical Not Critical X

5. IF While executing this procedure, CAD addition per SAMG-2, Step G-4 OR G-9, is to begin, THEN BEFORE CAD is initiated, **PERFORM** Step 13 to secure the vent path.

Standard:

NA

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: CAD addition is not required

Performance Step 6:

Critical Not Critical X

NOTE: Venting may be accomplished using EITHER:

- 2-FIC-84-19, PATH B VENT FLOW CONT,
- OR**
- 2-FIC-84-20, PATH A VENT FLOW CONT.

NOTE: Unless the TSC recommends otherwise, venting the Drywell DIRECTLY should be performed ONLY if the Suppression Chamber can NOT be vented.

6. IF ANY of the following exists:

- Suppression Pool water level can not be determined to be below 20 ft,
- OR**
- Suppression Chamber can NOT be vented,
- OR**
- SRO orders DIRECT drywell venting,

THEN **CONTINUE** in this procedure at:

- Step 10 to vent the Drywell through 2-FCV-84-19,
- OR**
- Step 11 to vent the Drywell through 2-FCV-84-20.

Standard:

Verifies Suppression Pool Level below 20 feet and proceeds to step 7

SAT___ UNSAT___ N/A___ COMMENTS:_____

Performance Step 7:

Critical Not Critical X

7. **CONTINUE** in this procedure at:

- Step 8 to vent the Suppression Chamber through 2-FCV-84-19,
- OR**
- Step 9 to vent the Suppression Chamber through 2-FCV-84-20.

Standard:

Continues at Step 8 or 9

SAT__ UNSAT__ N/A __ COMMENTS: _____

NRC: Candidate will likely start at step 8, which starts below at performance step 8. Securing the vent path will occur in accordance with EOI Appendix step 4 starts at performance step 15. Aligning the second vent path commences at performance step 20.

Below is the likely first Vent path that will be established through 84-19

Performance Step 8:

Critical X Not Critical

8. **VENT** the Suppression Chamber using 2-FIC-84-19, PATH B VENT FLOW CONT, as follows:

- a. **PLACE** keylock switch 2-HS-84-35, SUPPR CHBR / DW VENT ISOL BYP SELECT, to SUPPR-CHBR position (Panel 2-9-54).

Standard:

Places 2-HS-84-35 in the SUPPR-CHBR position.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 9:

Critical Not Critical X

- b. **VERIFY OPEN** 2-FCV-64-32, SUPPR CHBR VENT INBD ISOL VALVE
(Panel 2-9-54).

Standard:

Verifies 2-FCV-64-32 Open

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 10:

Critical X Not Critical

- c. **PLACE** 2-FIC-84-19, PATH B VENT FLOW CONT, in AUTO with setpoint at
100 scfm (Panel 2-9-55).

Standard:

Places 2-FIC-84-19 Path B Vent Flow Controller in Auto with setpoint set at 100 scfm

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 11:

Critical X Not Critical

- d. **PLACE** keylock switch 2-HS-84-19, 2-FCV-84-19 CONTROL, in OPEN (Panel
2-9-55).

Standard:

Places 2-HS-84-19 in Open.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 12:

Critical ☒ Not Critical

- e. **VERIFY** 2-FIC-84-19, PATH B VENT FLOW CONT, is indicating approximately 100 scfm.

Standard:

Verifies Vent flow, operator notices flow is extremely erratic.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 13:

Critical ☒ Not Critical

- f. **CONTINUE** in this procedure at step 12.

Standard:

Operator continues at step 12.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Driver: Just prior to the operator adjusting Vent Path flow or at the direction of the NRC fail the first vent path valve closed either 84-19 or 84-20.

Performance Step 14:

Critical X Not Critical

12. **ADJUST** 2-FIC-84-19, PATH B VENT FLOW CONT, or 2-FIC-84-20, PATH A VENT FLOW CONT, as applicable, to maintain ALL of the following:

- Stable flow as indicated on controller,

AND

- 2-PA-84-21, VENT PRESS TO SGT HIGH, alarm light extinguished,

AND

- Release rates as determined below:

- IF PRIMARY CONTAINMENT FLOODING per C-1, Alternate Level Control, is in progress, THEN **MAINTAIN** release rates below those specified in Attachment 2.
- IF Severe Accident Management Guidelines are being executed, THEN **MAINTAIN** release rates below those specified by the TSC SAM Team.
- IF Venting for ANY other reason than items i or ii above, THEN **MAINTAIN** release rates below
 - Stack release rate of 1.4×10^7 $\mu\text{Ci/s}$

AND

- 0-SI-4.8.B.1.a.1 release fraction of 1.

Standard:

Operator notices unstable flow and 2-PA-84-21 alarm light illuminated. Operator will begin to adjust the controller for the Vent Path that is aligned to stabilize flow AND to maintain 2-PA-84-21, alarm light extinguished. Just as the applicant is adjusting the vent valve for the Vent Path that was initially established the valve will fail closed. The operator will proceed to step 13.

SAT__ UNSAT__ N/A __ COMMENTS:_____

NOTE: Below is the start of securing the vent path

Performance Step 15:

Critical X Not Critical

13. WHEN ANY of the following exists:

- Venting is no longer required,
- Pressure in the space being vented approaches zero,
- Directed by SRO,

OR

- Directed by Step 3, 4, or 5,

THEN **SECURE** venting as follows:

a. **VERIFY** the following keylock switches in OFF (Panel 2-9-54):

- 2-HS-84-35, SUPPR CHBR / DW VENT ISOL BYP SELECT,
- 2-HS-84-36, SUPPR CHBR / DW VENT ISOL BYP SELECT.

Standard:

Step 4 directs securing venting if the desired path is lost, and to secure in accordance with step 13 and to re-enter this procedure if further venting is required. Operator Places 2-HS-84-35 or 36 in OFF.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 16:

Critical X Not Critical

- b. **VERIFY** keylock switch 2-HS-84-20, 2-FCV-84-20 ISOLATION BYPASS, in NORMAL (Panel 2-9-55).

Standard:

Verifies 2-HS-84-20 in Normal, critical if the first vent path was established through 84-20 otherwise NOT Critical.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 17:

Critical X Not Critical

- c. **VERIFY** keylock switch 2-HS-84-19, 2-FCV-84-19 CONTROL, in CLOSE (Panel 2-9-55).

Standard:

Verifies 2-HS-84-19 in Close, critical if the first vent path was established through 84-19 otherwise NOT Critical.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 18:

Critical Not Critical X

- d. **VERIFY CLOSED** the following valves (Panel 2-9-3 or Panel 2-9-54):

- 2-FCV-64-31, DRYWELL INBD ISOLATION VLV,
- 2-FCV-64-29, DRYWELL VENT INBD ISOL VALVE,
- 2-FCV-64-34, SUPPR CHBR INBD ISOLATION VLV,
- 2-FCV-64-32, SUPPR CHBR VENT INBD ISOL VALVE.

Standard:

Verifies closed the above listed valves

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 19:

Critical X Not Critical

- e. **VERIFY CLOSED** 2-FCV-64-141, DRYWELL DP COMP BYPASS VALVE
(Panel 2-9-3).

Standard:

Verifies 2-FCV-64-141 Closed, critical if the first vent path was established through 84-20 otherwise NOT Critical.

SAT__ UNSAT__ N/A __ COMMENTS: _____

NOTE: Below is the start of the second vent path or the 84-20 Vent Path

Performance Step 20:

Critical X Not Critical

9. **VENT** the Suppression Chamber using 2-FIC-84-20, PATH A VENT FLOW CONT, as follows:

- a. **VERIFY OPEN** 2-FCV-64-141, DRYWELL DP COMP BYPASS VALVE
(Panel 2-9-3).

Standard:

Opens 2-FCV-64-141

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 21:

Critical X Not Critical

- b. **PLACE** keylock switch 2-HS-84-36, SUPPR CHBR/DW VENT ISOL BYP SELECT, to SUPPR-CHBR position (Panel 2-9-54).

Standard:

Places 2-HS-84-36 in the SUPPR-CHBR position.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 22:

Critical Not Critical X

- c. **VERIFY OPEN** 2-FCV-64-34, SUPPR CHBR INBD ISOL VALVE (Panel 2-9-54).

Standard:

Verifies 2-FCV-64-34 Open

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 23:

Critical Not Critical X

- d. **VERIFY** 2-FIC-84-20, PATH A VENT FLOW CONT, in AUTO with setpoint at 100 scfm (Panel 2-9-55).

Standard:

Verifies 2-FIC-84-20 Path A Vent Flow Controller in Auto with setpoint set at 100 scfm

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 24:

Critical ☒ Not Critical

- e. **PLACE** keylock switch 2-HS-84-20, 2-FCV-84-20 ISOLATION BYPASS, in BYPASS (Panel 2-9-55).

Standard:

Places 2-HS-84-20 in Bypass.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 25:

Critical ☒ Not Critical

- f. **VERIFY** 2-FIC-84-20, PATH A VENT FLOW CONT, is indicating approximately 100 scfm.

Standard:

Verifies Vent flow, operator notices flow is extremely erratic.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 26:

Critical ☒ Not Critical

- g. **CONTINUE** in this procedure at step 12.

Standard:

Operator continues at step 12.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 27:

Critical X Not Critical

12. **ADJUST** 2-FIC-84-19, PATH B VENT FLOW CONT, or 2-FIC-84-20, PATH A VENT FLOW CONT, as applicable, to maintain ALL of the following:

- Stable flow as indicated on controller,

AND

- 2-PA-84-21, VENT PRESS TO SGT HIGH, alarm light extinguished,

AND

- Release rates as determined below:

- IF PRIMARY CONTAINMENT FLOODING per C-1, Alternate Level Control, is in progress, THEN **MAINTAIN** release rates below those specified in Attachment 2.
- IF Severe Accident Management Guidelines are being executed, THEN **MAINTAIN** release rates below those specified by the TSC SAM Team.
- IF Venting for ANY other reason than items i or ii above, THEN **MAINTAIN** release rates below
 - Stack release rate of $1.4 \times 10^7 \mu\text{Ci/s}$

AND

- 0-SI-4.8.B.1.a.1 release fraction of 1.

Standard:

Adjusts the controller for the Vent Path that is aligned to stabilize flow AND to maintain 2-PA-84-21, alarm light extinguished.

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: Primary Containment Flooding and SAMG are not being executed

STOP TIME _____

END OF TASK

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: g

TASK NUMBER: U-000-EM-61

TASK TITLE: 3-EOI Appendix-12 Primary Containment Venting

K/A NUMBER: 261000 A2.14 K/A RATING: RO 3.0 SRO 3.2

TASK STANDARD: Vent Primary Containment IAW 3-EOI Appendix-12, after the first Suppression Chamber Vent path is established and fails, operator secures the vent path and establishes the second vent path. Once established operator adjusts flow rate in order to lower Standby Gas Treatment System suction pressure.

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 3-EOI Appendix-12

VALIDATION TIME: 15 minutes

MAX. TIME ALLOWED:

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

INITIAL CONDITIONS: You are a Unit 3 Operator. Unit 3 reactor has scrammed due to a large LOCA. EOI-2 has been followed to PC/H-4. Hydrogen Concentration in Primary Containment is greater than 2.4% on Control Room indicators.

INITIATING CUE: The Unit Supervisor directs you to vent the pressure suppression chamber in accordance with 3-EOI Appendix-12.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit 3 Operator. Unit 3 reactor has scrammed due to a large LOCA. EOI-2 has been followed to PC/H-4. Hydrogen Concentration in Primary Containment is greater than 2.4% on Control Room indicators.

INITIATING CUE: The Unit Supervisor directs you to vent the pressure suppression chamber in accordance with 3-EOI Appendix-12.

START TIME _____

Performance Step 1:

Critical Not Critical X

CAUTION

Stack release rates exceeding $1.4 \times 10^7 \mu\text{Ci/s}$, or 0-SI-4.8.B.1.a.1 release fraction above 1.0 will result in ODCM release limits being exceeded.

1. **VERIFY** at least one SGTS train in service.

Standard:

Verifies SGTS in service

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 2:

Critical Not Critical X

2. **VERIFY CLOSED** the following valves (Panel 3-9-3 or Panel 3-9-54):

- 3-FCV-64-31, DRYWELL INBOARD ISOLATION VLV,
- 3-FCV-64-29, DRYWELL VENT INBD ISOL VALVE,
- 3-FCV-64-34, SUPPR CHBR INBOARD ISOLATION VLV,
- 3-FCV-64-32, SUPPR CHBR VENT INBD ISOL VALVE.

Standard:

Verifies closed the above listed valves

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 3:

Critical Not Critical X

3. IF While executing this procedure to vent the Suppression Chamber, Suppression Pool water level can not be determined to be below 20 ft, THEN **PERFORM** step 13 to secure the vent path and reenter this procedure if further venting is required.

Standard:

Verifies Suppression Pool Level below 20 feet

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 4:

Critical Not Critical X

4. IF While executing this procedure, the desired vent path is lost or can not be established, THEN **PERFORM** step 13 to secure the vent path and reenter this procedure if further venting is required.

Standard:

NA

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 5:

Critical Not Critical X

5. IF While executing this procedure, CAD addition per SAMG-2, Step G-4 OR G-9, is to begin, THEN BEFORE CAD is initiated, **PERFORM** Step 13 to secure the vent path.

Standard:

NA

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: CAD addition is not required

Performance Step 6:

Critical Not Critical X

NOTE: Venting may be accomplished using EITHER:

- 3-FIC-84-19, PATH B VENT FLOW CONT,
- OR**
- 3-FIC-84-20, PATH A VENT FLOW CONT.

NOTE: Unless the TSC recommends otherwise, venting the Drywell DIRECTLY should be performed ONLY if the Suppression Chamber can NOT be vented.

6. IF ANY of the following exists:

- Suppression Pool water level can not be determined to be below 20 ft,
- OR**
- Suppression Chamber can NOT be vented,
- OR**
- SRO orders DIRECT drywell venting,

THEN **CONTINUE** in this procedure at:

- Step 10 to vent the Drywell through 3-FCV-84-19,
- OR**
- Step 11 to vent the Drywell through 3-FCV-84-20.

Standard:

Verifies Suppression Pool Level below 20 feet and proceeds to step 7

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 7:

Critical Not Critical X

7. **CONTINUE** in this procedure at:

- Step 8 to vent the Suppression Chamber through 3-FCV-84-19,
- OR**
- Step 9 to vent the Suppression Chamber through 3-FCV-84-20.

Standard:

Continues at Step 8 or 9

SAT__ UNSAT__ N/A __ COMMENTS: _____

NRC: Candidate will likely start at step 8, which starts below at performance step 8. Securing the vent path will occur in accordance with EOI Appendix step 4 starts at performance step 15. Aligning the second vent path commences at performance step 20.

Below is the likely first Vent path that will be established through 84-19

Performance Step 8:

Critical X Not Critical

8. **VENT** the Suppression Chamber using 3-FIC-84-19, PATH B VENT FLOW CONT, as follows:

- a. **PLACE** keylock switch 3-HS-84-35, SUPPR CHBR / DW VENT ISOL BYP SELECT, to SUPPR-CHBR position (Panel 3-9-54).

Standard:

Places 3-HS-84-35 in the SUPPR-CHBR position.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 9:

Critical Not Critical X

- b. **VERIFY OPEN** 3-FCV-64-32, SUPPR CHBR VENT INBD ISOL VALVE
(Panel 3-9-54).

Standard:

Verifies 3-FCV-64-32 Open

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 10:

Critical X Not Critical

- c. **PLACE** 3-FIC-84-19, PATH B VENT FLOW CONT, in AUTO with setpoint at
100 scfm (Panel 3-9-55).

Standard:

Places 3-FIC-84-19 Path B Vent Flow Controller in Auto with setpoint set at 100 scfm

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 11:

Critical X Not Critical

- d. **PLACE** keylock switch 3-HS-84-19, 3-FCV-84-19 CONTROL, in OPEN (Panel
3-9-55).

Standard:

Places 3-HS-84-19 in Open.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 12:

Critical ☒ Not Critical

- e. **VERIFY** 3-FIC-84-19, PATH B VENT FLOW CONT, is indicating approximately 100 scfm.

Standard:

Verifies Vent flow, operator notices flow is extremely erratic.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 13:

Critical ☒ Not Critical

- f. **CONTINUE** in this procedure at step 12.

Standard:

Operator continues at step 12.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Driver: Just prior to the operator adjusting Vent Path flow or at the direction of the NRC fail the first vent path valve closed either 84-19 or 84-20.

Performance Step 14:

Critical X Not Critical

12. **ADJUST** 3-FIC-84-19, PATH B VENT FLOW CONT, or 3-FIC-84-20, PATH A VENT FLOW CONT, as applicable, to maintain ALL of the following:

- Stable flow as indicated on controller,

AND

- 3-PA-84-21, VENT PRESS TO SGT HIGH, alarm light extinguished,

AND

- Release rates as determined below:

- IF PRIMARY CONTAINMENT FLOODING per C-1, Alternate Level Control, is in progress, THEN **MAINTAIN** release rates below those specified in Attachment 2.
- IF Severe Accident Management Guidelines are being executed, THEN **MAINTAIN** release rates below those specified by the TSC SAM Team.
- IF Venting for ANY other reason than items i or ii above, THEN **MAINTAIN** release rates below
 - Stack release rate of 1.4×10^7 $\mu\text{Ci/s}$

AND

- 0-SI-4.8.B.1.a.1 release fraction of 1.

Standard:

Operator notices unstable flow and 3-PA-84-21 alarm light illuminated. Operator will begin to adjust the controller for the Vent Path that is aligned to stabilize flow AND to maintain 3-PA-84-21, alarm light extinguished. Just as the applicant is adjusting the vent valve for the Vent Path that was initially established the valve will fail closed. The operator will proceed to step 13 to secure the vent path alignment.

SAT___ UNSAT___ N/A___ COMMENTS:_____

NOTE: Below is the start of securing the vent path

Performance Step 15:

Critical X Not Critical

13. WHEN ANY of the following exists:

- Venting is no longer required,
- Pressure in the space being vented approaches zero,
- Directed by SRO,

OR

- Directed by Step 3, 4, or 5,

THEN **SECURE** venting as follows:

a. **VERIFY** the following keylock switches in OFF (Panel 3-9-54):

- 3-HS-84-35, SUPPR CHBR / DW VENT ISOL BYP SELECT,
- 3-HS-84-36, SUPPR CHBR / DW VENT ISOL BYP SELECT.

Standard:

Step 4 directs securing venting if the desired path is lost, and to secure in accordance with step 13 and to re-enter this procedure if further venting is required. Operator Places 3-HS-84-35 or 36 in OFF.

SAT__ UNSAT__ N/A__ COMMENTS:_____

Performance Step 16:

Critical X Not Critical

- b. **VERIFY** keylock switch 3-HS-84-20, 3-FCV-84-20 ISOLATION BYPASS, in NORMAL (Panel 3-9-55).

Standard:

Verifies 3-HS-84-20 in Normal, critical if the first vent path was established through 84-20 otherwise NOT Critical.

SAT__ UNSAT__ N/A__ COMMENTS:_____

Performance Step 17:

Critical X Not Critical

- c. **VERIFY** keylock switch 3-HS-84-19, 3-FCV-84-19 CONTROL, in CLOSE (Panel 3-9-55).

Standard:

Verifies 3-HS-84-19 in Close, critical if the first vent path was established through 84-19 otherwise NOT Critical.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 18:

Critical Not Critical X

- d. **VERIFY CLOSED** the following valves (Panel 3-9-3 or Panel 3-9-54):

- 3-FCV-64-31, DRYWELL INBD ISOLATION VLV,
- 3-FCV-64-29, DRYWELL VENT INBD ISOL VALVE,
- 3-FCV-64-34, SUPPR CHBR INBD ISOLATION VLV,
- 3-FCV-64-32, SUPPR CHBR VENT INBD ISOL VALVE.

Standard:

Verifies closed the above listed valves

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 19:

Critical X Not Critical

- e. **VERIFY CLOSED** 3-FCV-64-141, DRYWELL DP COMP BYPASS VALVE
(Panel 3-9-3).

Standard:

Verifies 3-FCV-64-141 Closed, critical if the first vent path was established through 84-20 otherwise NOT Critical.

SAT__ UNSAT__ N/A __ COMMENTS: _____

NOTE: Below is the start of the second vent path or the 84-20 Vent Path

Performance Step 20:

Critical X Not Critical

9. **VENT** the Suppression Chamber using 3-FIC-84-20, PATH A VENT FLOW CONT, as follows:

- a. **VERIFY OPEN** 3-FCV-64-141, DRYWELL DP COMP BYPASS VALVE
(Panel 3-9-3).

Standard:

Opens 3-FCV-64-141

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 21:

Critical X Not Critical

- b. **PLACE** keylock switch 3-HS-84-36, SUPPR CHBR/DW VENT ISOL BYP SELECT, to SUPPR-CHBR position (Panel 3-9-54).

Standard:

Places 3-HS-84-36 in the SUPPR-CHBR position.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 22:

Critical Not Critical X

- c. **VERIFY OPEN** 3-FCV-64-34, SUPPR CHBR INBD ISOL VALVE (Panel 3-9-54).

Standard:

Verifies 3-FCV-64-34 Open

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 23:

Critical Not Critical X

- d. **VERIFY** 3-FIC-84-20, PATH A VENT FLOW CONT, in AUTO with setpoint at 100 scfm (Panel 3-9-55).

Standard:

Verifies 3-FIC-84-20 Path A Vent Flow Controller in Auto with setpoint set at 100 scfm

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 24:

Critical X Not Critical

- e. **PLACE** keylock switch 3-HS-84-20, 2-FCV-84-20 ISOLATION BYPASS, in BYPASS (Panel 3-9-55).

Standard:

Places 3-HS-84-20 in Bypass.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 25:

Critical X Not Critical

- f. **VERIFY** 3-FIC-84-20, PATH A VENT FLOW CONT, is indicating approximately 100 scfm.

Standard:

Verifies Vent flow, operator notices flow is extremely erratic.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 26:

Critical X Not Critical

- g. **CONTINUE** in this procedure at step 12.

Standard:

Operator continues at step 12.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 27:

Critical X Not Critical

12. **ADJUST** 3-FIC-84-19, PATH B VENT FLOW CONT, or 3-FIC-84-20, PATH A VENT FLOW CONT, as applicable, to maintain ALL of the following:

- Stable flow as indicated on controller,
AND
- 3-PA-84-21, VENT PRESS TO SGT HIGH, alarm light extinguished,
AND
- Release rates as determined below:
 - i. IF PRIMARY CONTAINMENT FLOODING per C-1, Alternate Level Control, is in progress, THEN **MAINTAIN** release rates below those specified in Attachment 2.
 - ii. IF Severe Accident Management Guidelines are being executed, THEN **MAINTAIN** release rates below those specified by the TSC SAM Team.
 - iii. IF Venting for ANY other reason than items i or ii above, THEN **MAINTAIN** release rates below
 - Stack release rate of 1.4×10^7 $\mu\text{Ci/s}$
AND
 - 0-SI-4.8.B.1.a.1 release fraction of 1.

Standard:

Adjusts the controller for the Vent Path that is aligned to stabilize flow AND to maintain 3-PA-84-21, alarm light extinguished.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: Primary Containment Flooding and SAMG are not being executed

STOP TIME _____

END OF TASK

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: f

TASK NUMBER: S-000-NO-054

TASK TITLE: USST 1B Transformer Tap Changer Auto Checks

K/A NUMBER: 262001 A4.05 K/A RATING RO 3.3 SRO 3.3

TASK STANDARD: Completes Auto Checks of USST 1B Tap Changer

LOCATION OF PERFORMANCE: Simulator

REFERENCES/PROCEDURES NEEDED: 0-GOI-300-4

VALIDATION TIME: 10 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Rec'd
April 8

INITIAL CONDITIONS: You are a Unit Operator.

INITIATING CUE: The Unit Supervisor directs you to perform USST 1B Transformer Tap Changer (LTC) Auto checks, in accordance with 0-GOI-300-4, Switchyard Manual section 6.7.2.

IN-SIMULATOR: I will explain the initial conditions and state the task to be performed. I will provide initiating cues and reports on other actions when directed by you. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's Correct". (OR "That's Incorrect", if applicable). When you have completed your assigned task, you will say, "my task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are a Unit Operator.

INITIATING CUE: The Unit Supervisor directs you to perform USST 1B Transformer Tap Changer (LTC) Auto checks, in accordance with 0-GOI-300-4, Switchyard Manual section 6.7.2.

START TIME

Performance Step 1:

Critical X Not Critical

NOTES

- 1) Red light 1-IL-243-1BA above the raise/lower control switch 1-HS-243-1BA is illuminated only when tap changer position is being changed.
- 2) Section 6.7.2 is performed on Panel 0-9-23-3.
- 3) Sections 6.7.2, 6.7.3, and 6.7.4 may be performed in any order.
- 4) Place LTC Control Switch 1-HS-243-1BA to the LEFT to RAISE and RIGHT to LOWER LTC position.
- 5) Tap Changer position is read from 1-ZI-243-1B USST 1B TAP CHANGER POSITION

6.7.2 USST 1B Transformer Tap Changer (LTC) "Auto" Checks

- [1] **PLACE** load tap changer control selector switch 1-HS-243-1BC, USST 1B LTC CONTROL SEL in MANUAL.

Standard:

Places 1-HS-243-1BC in Manual

SAT__ UNSAT__ N/A __ COMMENTS: _____

Simulator Driver: GO TO Plant Systems Index – PSI – ED and Simulation Diagram when the applicant has placed 1-HS-243-1BC in MANUAL select “FAIL AS IS”

Performance Step 2:

Critical X Not Critical

- [2] **PLACE** 1-HS-243-1BA USST 1B LTC CONTROL to the RAISE position and raise the tap changer one tap and **OBSERVE** the resultant voltage.

Standard:

Places 1-HS-243-1BA to raise (turns to the left) raises the tap changer one tap.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 3:

Critical X Not Critical

- [3] **IF** the voltage is less than 4275, **THEN RAISE** the tap changer one more tap as per step 6.7.2[2].

Standard:

Checks voltage and determines voltage is less than 4275 and places 1-HS-243-1BA to raise (turns to the left) raises the tap changer one more tap.

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 4:

Critical ☐ Not Critical ☒

NOTES

- 1) The tap changer will probably return a full two taps to its original position, but a one-tap return is acceptable.
- 2) The tap changer may return to its original position and overshoot one tap or overshoot one tap and return to its original position. This is acceptable if the resulting voltage is acceptable.
- [4] **PLACE** 1-HS-243-1BC USST 1B LTC CONTROL SEL in AUTO and **CHECK** the tap changer returns at least one tap in the direction of its original position.

Standard:

Places 1-HS-243-1BC to Auto, and checks the TAP changer, determines that the TAP changer failed to change. Determines step 5 is required.

SAT__ UNSAT__ N/A __ COMMENTS: _____

Simulator Driver:

When the applicant places 1-HS-243-1BC to back to MANUAL in the next step. Delete the override FAIL AS IS on the handswitch.

Performance Step 5:

Critical X Not Critical

[5] **IF** the tap changer does not automatically at least one tap in the direction of its original position, **THEN PERFORM** the following: (Otherwise N/A)

[5.1] **PLACE** 1-HS-243-1BC USST 1B LTC CONTROL SEL in MANUAL.

Standard:

Places 1-HS-243-1BC to Manual

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 6:

Critical X Not Critical

[5.2] **PLACE** 1-HS-243-1BA USST 1B LTC CONTROL to the RAISE position and **RAISE** the tap changer a maximum of one more tap unless the voltage is already over 4,300V.

Standard:

Determines voltage is less than 4300 volts, and places 1-HS-243-1BA to raise (turns to the left) raises the tap changer one tap.

SAT__ UNSAT__ N/A __ COMMENTS: _____

EXAMINER NOTE: If for any reason the Applicant raises the TAP 4 times Overvoltage alarms on Panel 0-9-23-7 for 4160V SD BD A and B will alarm. If these overvoltage alarms are received due to raising the TAP to many times this would be a failure.

Performance Step 7:

Critical X Not Critical

[5.3] **PLACE** 1-HS-243-1BC USST 1B LTC CONTROL SEL in AUTO and **CHECK** the tap changer returns at least one tap in the direction of its original position.

Standard:

Places 1-HS-243-1BC to Auto and checks the TAP changer returns at least one TAP in the direction of its original position.

SAT__ UNSAT__ N/A __ COMMENTS: _____

END OF TASK

STOP TIME

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: i

TASK NUMBER: A-082-NO-09

TASK TITLE: Emergency Shutdown at Diesel Engine

K/A NUMBER: 264000 K4.07 K/A RATING: RO 3.3 SRO 3.4

TASK STANDARD: Shutdown at Diesel Engine Control Cabinet and emergency shutdown at Diesel Engine.

LOCATION OF PERFORMANCE: Plant

REFERENCES/PROCEDURES NEEDED: 0-OI-82

VALIDATION TIME: 15 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Neil
April 8

INITIAL CONDITIONS: You are an Auxiliary Unit Operator. Diesel Generator D Output breaker 1816 is open. Precautions and Limitations have been reviewed. The Unit Operator has been notified that the Diesel Generator will be made inoperable as a result of shutting down the D Diesel Engine at the Diesel Engine Control Cabinet. Shutdown of Diesel Generator D at the Diesel Engine Control Cabinet is being performed for testing purposes.

INITIATING CUES: The Unit Supervisor directs you to shutdown the D Diesel Engine from the Diesel Engine Control Cabinet in accordance with 0-OI-82 Standby Diesel Generator System, section 7.3.

CAUTION: DO NOT OPERATE ANY PLANT EQUIPMENT

IN-PLANT: I will explain the initial conditions and state the task to be performed. ALL STEPS WILL BE SIMULATED. Do NOT operate any plant equipment. SELF CHECKING may be carried out to the point of touching a label. If it becomes necessary to physically touch a control switch, use a non-conductive pointing device. Observe ALL plant radiological and safety precautions. I will provide initiating cues and indicate any steps to be discussed. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's correct" (or That's incorrect", if applicable). When you have completed your assigned task, you will say, "My task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are an Auxiliary Unit Operator. Diesel Generator D Output breaker 1816 is open. Precautions and Limitations have been reviewed. The Unit Operator has been notified that the Diesel Generator will be made inoperable as a result of shutting down the D Diesel Engine at the Diesel Engine Control Cabinet. Shutdown of Diesel Generator D at the Diesel Engine Control Cabinet is being performed for testing purposes.

INITIATING CUES: The Unit Supervisor directs you to shutdown the D Diesel Engine from the Diesel Engine Control Cabinet in accordance with 0-OI-82 Standby Diesel Generator System, section 7.3.

CAUTION: DO NOT OPERATE ANY PLANT EQUIPMENT

START TIME_____

Performance Step 1:

Critical __ Not Critical X

7.3 Shutdown at Diesel Engine Control Cabinet

NOTE

Diesel Generator shutdown from the Diesel Engine Control Cabinet is usually performed for test purposes.

[1] **VERIFY** the following initial conditions:

A. All Precautions and Limitations in Section 3.0 have been reviewed.

B. DG D Output Bkr 1816 is OPEN.

NOTES

1) The Diesel Generator will be made inoperable as a result of taking 0-BKR-254-000A(B,C,D)/06, DSL GEN A(B,C,D) LOGIC RELAY PANEL (LOGIC BREAKER), in OFF and will be made operable when 0-BKR-254-000A(B,C,D)/06, DSL GEN 3A(3B,3C,3D) LOGIC RELAY PANEL (LOGIC BREAKER), is returned to ON. REFER TO Tech Spec 3.8.1 and 3.8.2, Operation with Inoperable Equipment.

2) All manipulations of the Diesel Generator Logic Breaker are required to be logged in the Narrative Log.

[2] **NOTIFY** the Unit Operator that the Diesel Generator will be made inoperable as a result of performing this section.

Standard:

Given in initial conditions

SAT__ UNSAT__ N/A __ COMMENTS:_____

Performance Step 2:

Critical X Not Critical

- [3] **PLACE** 0-BKR-254-000D/06, DSL GEN D LOGIC RELAY PANEL, (LOGIC BREAKER) in OFF on Diesel Generator Room D 125V DC Distribution Panel.

Standard:

Simulates placing 0-BKR-254-000D/06 in off.

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: 0-BKR-254-000D/06 is OFF.

Performance Step 3:

Critical X Not Critical

- [4] **DEPRESS both** ENGINE STOP push-buttons simultaneously to initiate the shutdown sequence.

Standard:

Simulates depressing both engine stop push buttons.

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: Both engine stop push buttons are depressed.

Engine speed remains unchanged.

DG Oil Pressure light has illuminated and alarmed.

If Lube oil pressure is CHECKED, CUE pressure is 5 psig.

Control Room reports they have Lube oil alarm and low oil pressure light.

Directs Emergency Shutdown of Diesel Generator at Diesel Engine per section 7.5

Performance Step 4:

Critical X Not Critical

7.5 Emergency Shutdown at Diesel Engine

CAUTION

If diesel engine speed rises to greater than 1035 RPM, the Diesel Generator room should be evacuated immediately due to the potential for personnel injury.

NOTES

- 1) This section should only be performed during an emergency condition which requires the Diesel Generator to be stopped immediately. The Diesel Generator will be made inoperable as a result of performing this section. REFER TO Technical Specification 3.8.1 and 3.8.2, Operation With Inoperable Equipment.
 - 2) When time permits, all manipulations of the Diesel Generator Logic Breaker are required to be logged in the Narrative Log.
- [1] **PULL and HOLD** the Injector Control Lever in the No Fuel position until the diesel engine comes to a complete stop.

Standard:

Simulates pulling out and holding the Injector Control Lever in the No Fuel position.

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: The Diesel Engine is NOT slowing.

Performance Step 5:

Critical __ Not Critical X

[2] **IF** the diesel engine does **NOT** stop, **THEN PERFORM** the following:

[2.1] **PLACE** 0-BKR-254-000D/06, DSL GEN D LOGIC RELAY PANEL, (LOGIC BREAKER) in OFF on 0-BDGG-254-0000D, 125 VDC DSL SYS BAT BOARD D.

[2.2] **DEPRESS both** ENGINE STOP push-buttons simultaneously on the Engine Control Cabinet to initiate the shutdown sequence (this will also stop the Priming Fuel Pump).

Standard:

Verifies 0-BKR-254-000D/06 is OFF and simulates depressing both engine stop push buttons.

SAT__ UNSAT__ N/A __ COMMENTS: _____

CUE: 0-BKR-254-000D/06 is still in OFF. Engine Stop push buttons depressed, Engine is still running.

Performance Step 6:

Critical X Not Critical

[2.3] **CLOSE** ENGINE DRIVEN FUEL PMP SUCT, 0-SHV-18-0584-D.

Standard:

Simulates closing 0-SHV-18-0584-D, by pulling out on RED KNOB

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: When operator simulates PULLING OUT 0-SHV-18-0584-D valve is closed and Engine is slowing. If operator turns or pushes in Engine is NOT slowing

NOTE: ON 0-SHV-18-584-D Pull Red Knob to Shutdown DG (close valve) Normal Position is Full in (valve open)

Performance Step 7:

Critical X Not Critical

[2.4] **PLACE** both DG D START CIRCUIT 1 CONT POWER BKR, 0-BKR-082-000D 35W1 and DG D START CIRCUIT 2 CONT POWER BKR, 0-BKR-082-000D 35W2 in OFF on the Electrical Control Cabinet.

Standard:

Simulates placing 0-BKR-082-000D 35W1 and 0-BKR-082-000D/ 35W2 in off.

SAT__ UNSAT__ N/A __ COMMENTS:_____

CUE: 0-BKR-082-000D 35W1 is in off and 0-BKR-082-000D 35W2 is in off.
Step 3 is given in initial conditions that DG Output Breaker is OPEN,
JPM Complete.

END OF TASK

STOP TIME ____

JPM j

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: j

TASK NUMBER: U-57C-AB-06

TASK TITLE: Manual Operation of 3-FCV-85-11B, using 3-PCV-85-11

K/A NUMBER: 201001 A2.03 K/A RATING: RO 3.0 SRO 3.1

TASK STANDARD: Perform field actions to manually operate 3-FCV-85-11A using 3-PCV-85-11 due to a loss of Unit Preferred 120VAC.

LOCATION OF PERFORMANCE: Plant – Reactor Building 565

REFERENCES/PROCEDURES NEEDED: 3-AOI-57-4 and 3-OI-85

VALIDATION TIME: 15 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

Heid
April 8

INITIAL CONDITIONS: You are Auxiliary Unit Operator. Unit 3 has entered 3-AOI-57-4, Loss of Unit Preferred. CRD seal temperatures have risen to the alarm setpoint and the Unit Preferred system will not be restored within one hour.

INITIATING CUE: The Unit Supervisor directs you to perform subsequent action [4] [4.2] of 3-AOI-57-4 and manually open 3-FCV-85-11A.

CAUTION: DO NOT OPERATE ANY PLANT EQUIPMENT!

IN-PLANT: I will explain the initial conditions and state the task to be performed. ALL STEPS WILL BE SIMULATED. Do NOT operate any plant equipment. Touch STAAR may be carried out to the point of touching a label. If it becomes necessary to physically touch a control switch, use a non-conductive pointing device. I will provide initiating cues and indicate any steps to be discussed. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's correct" (or "That's incorrect", if applicable). When you have completed your assigned task, you will say, "My task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are Auxiliary Unit Operator. Unit 3 has entered 3-AOI-57-4, Loss of Unit Preferred. CRD seal temperatures have risen to the alarm setpoint and the Unit Preferred system will not be restored within one hour.

INITIATING CUE: The Unit Supervisor directs you to perform subsequent action [4] [4.2] of 3-AOI-57-4 and manually open 3-FCV-85-11A.

CAUTION: DO NOT OPERATE ANY PLANT EQUIPMENT!

START TIME _____

Performance Step 1:Critical ☒ Not Critical**3-AOI-57-4 Loss of Unit Preferred****NOTE**

CRD Flow Control Valve 3-FCV-85-11(A/B) closes on a loss of power to Unit Preferred or Unit Non-preferred resulting in a loss of normal cooling water flow to CRD seals. CRD temperatures should be monitored and operation with 3-FCV-85-11(A/B) closed limited to less than 1 hour. If necessary, 3-FCV-85-11(A/B) can be manually opened. **REFER TO 3-OI-85.**

[4] **PERFORM** the following for the CRD system:

[4.2] **IF** CRD seal temperatures rise to the alarm setpoint, **OR** the Unit Preferred system cannot be restored within one hour, **THEN DISPATCH** personnel to manually OPEN 3-FCV-85-11(A/B). **REFER TO 3-OI-85.**

Standard:

Operator obtains 3-OI-85 section 8.24

SAT__ UNSAT__ N/A__ COMMENTS: _____

Cue: When operator determines that 3-OI-85 section 8.24 is the procedure that is required provide operator with a copy.

Performance Step 2:Critical Not Critical X**8.24 Manual Operation of 3-FCV-85-11A(B) Using 3-PCV-85-11**

- [1] **VERIFY** manual operation of 3-FCV-85-11A is required due to loss of unit preferred 120 VAC, malfunction of 3-FIC-85-11, or maintenance.
- [2] **REVIEW** Precautions and Limitations Section 3.6.

Standard:

Verifies manual operation is required and reviews Precautions and Limitations Section 3.6

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 3:Critical X Not Critical

- [3] **PERFORM** the following for the Flow Control Valve being placed in manual using 3-PCV-85-11:

NOTE

- 1) All steps are performed locally, El. 565 NE RX Bldg.
- 2) Erratic operation of CRD SYSTEM FLOW CONTROL, 3-FIC-85-11, may be observed during refueling/shutdown operations when larger Δ P exists due to low reactor pressure and CRD pressure.

[3.1] **VERIFY OPEN** FCV-85-11A INLET SOV, 3-SHV-085-0563.Standard:

Operator simulates opening 3-SHV-085-0563

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: FCV -85-11A Inlet SOV, 3-SHV-085-0563 is AS Found or Closed, when operator simulates opening 3-SHV-085-0563, the valve is OPEN

Performance Step 4:

Critical X Not Critical

[3.2] **VERIFY OPEN** FCV-85-11A OUTLET SOV, 3-SHV-085-0564.

Standard:

Operator simulates opening 3-SHV-085-0564

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: FCV -85-11B Outlet SOV, 3-SHV-085-0564 is As Found or CLOSED, when operator simulates opening 3-SHV-085-0564, the valve is OPEN

Performance Step 5:

Critical Not Critical X

[3.3] **CHECK OPEN** PCV-85-11 SOV, 3-SHV-085-0247.

Standard:

Operator simulates checking open 3-SHV-085-0247

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: When simulated checking open 3-SHV-085-0247, valve is open

Performance Step 6:Critical X Not Critical

[3.4] **IF** 3-FCV-85-11A is being transferred from auto to manual mode of operation with no system flow, **THEN**

ADJUST 3-PCV-85-11 as required to obtain an air pressure of ≤ 3 psig, as indicated on 3-PI-85-92, to ensure that 3-FCV-85-11A is closed initially when air is aligned for manual positioning.

Standard:

Simulates adjusting 3-PCV-85-11 to obtain less than 3 psig on 3-PI-85-92

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: Air Pressure is AS Found or 9 psig on 3-PI-85-92, as operator adjusts 3-PCV-85-11 air pressure lowers to less than 3 psig

Performance Step 7:Critical Not Critical X

[3.5] **IF** 3-FCV-85-11A is being transferred from auto to manual mode of operation with system flow already established, **THEN**

ADJUST 3-PCV-85-11 to obtain a reading on 3-PI-85-92 that is equal to the pressure indicated on PRESS INDICATOR FOR PIC-85-11B, 3-PI-85-507.

Standard:

Step is NA, 3-FCV-85-11A is being transferred with NO system flow

SAT__ UNSAT__ N/A __ COMMENTS: _____

Performance Step 8:Critical ☒ Not Critical**NOTE**

The performance of the following step will bypass 3-FM-85-11A(B) and align air for manual positioning of 3-FCV-85-11A(B).

- [3.6] **PLACE** FCV-85-11A THREE WAY ISOL 3-SHV-085-0251 valve handle in HORIZONTAL position to bypass 3-FIC-85-11A and align air to positioner on 3-FCV-85-11A.

Standard:

Simulates placing 3-SHV-085-0251 valve handle to horizontal position

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: When simulated 3-SHV-085-0251 valve handle is horizontal

Performance Step 9:Critical ☒ Not Critical

- [3.7] **SLOWLY ADJUST** 3-PCV-85-11 to set 3-FCV-85-11A to desired position.

Standard:

Simulates adjusting 3-PCV-85-11 to obtain desired position, may adjust to a control room MARK or may return air pressure to 9 psig the initial reading on 3-PI-85-92

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: When simulated adjusting 3-PCV-85-11, operator will return air pressure to the pressure before of 9 psig or will coordinate with control room to raise air pressure. Air pressure is rising and / or if communicating with control room CRD parameters are approaching normal and eventually CRD Parameters are restored.

STOP TIME _____

END OF TASK

JPM k

OPERATOR: _____

RO ____ SRO ____ DATE: _____

JPM NUMBER: k

TASK NUMBER: U-000-EM-37

TASK TITLE: Alternate RPV Injection Standby Liquid Control System

K/A NUMBER: 295031 EA1.08 K/A RATING: RO 3.8 SRO 3.9

TASK STANDARD: Perform field actions to Line Up for Injection with SLC.

LOCATION OF PERFORMANCE: Plant – Unit 1 Reactor Building

REFERENCES/PROCEDURES NEEDED: 1-EOI Appendix-7B

VALIDATION TIME: 20 minutes

PERFORMANCE TIME:

COMMENTS: _____

Additional comment sheets attached? YES ____ NO ____

RESULTS: SATISFACTORY ____ UNSATISFACTORY ____

SIGNATURE: _____ DATE: _____
EXAMINER

*Reid
apr 18*

*Alternate DAI Injection
via the SLC Boron Tank
which is per Appendix 7B,*

INITIAL CONDITIONS: You are an Auxiliary Unit Operator. Unit 1 is operating in 1-EOI-C-1, Alternate Level Control. SLC has injected, the SLC tank level has lowered to 0% and the SLC Pumps have been stopped. *at Step 13,*

Direct

INITIATING CUE: The Unit Supervisor is dispatching you to Unit 1 SLC Pump area to line *perform* up SLC Test Tank and isolate SLC Boron Tank in accordance with 1-EOI Appendix-7B starting with step 14.

CAUTION: DO NOT OPERATE ANY PLANT EQUIPMENT!

IN-PLANT: I will explain the initial conditions and state the task to be performed. ALL STEPS WILL BE SIMULATED. Do NOT operate any plant equipment. Touch STAAR may be carried out to the point of touching a label. If it becomes necessary to physically touch a control switch, use a non-conductive pointing device. I will provide initiating cues and indicate any steps to be discussed. When you complete the task successfully, the objective for this job performance measure will be satisfied. When your task is given, you will repeat the task and I will acknowledge "That's correct" (or "That's incorrect", if applicable). When you have completed your assigned task, you will say, "My task is complete" and I will acknowledge that your task is complete.

INITIAL CONDITIONS: You are an Auxiliary Unit Operator. Unit 1 is operating in 1-EOI-C-1, Alternate Level Control. SLC has injected, the SLC tank level has lowered to 0% and the SLC Pumps have been stopped.

INITIATING CUE: The Unit Supervisor is dispatching you to Unit 1 SLC Pump area to line up SLC Test Tank and isolate SLC Boron Tank in accordance with 1-EOI Appendix-7B starting with step 14.

CAUTION: DO NOT OPERATE ANY PLANT EQUIPMENT!

START TIME_____

Performance Step 1:

Critical X Not Critical

14. **DISPATCH** personnel to Unit 1 SLC pump area to line up SLC Test Tank and isolate SLC Boron Tank as follows (RB NE, El 639 ft):

- a. **REFER** TO Attachment 1 and **OBTAIN** 25-ft section of 3/4 in. rubber hose from EOI Equipment Storage Cabinet (RB, El 621 ft, elevator area).

Standard:

Simulates obtaining 25 feet of 3/4 inch rubber hose from EOI Equipment Box

SAT__ UNSAT__ N/A __ COMMENTS:_____

Cue: When box is located and simulated you have the hose

Performance Step 2:

Critical X Not Critical

- b. **CONNECT** hose to 1-SHV-002-1207, DEMIN WTR SERVICE CONN VLV (wall near SLC pumps), and **ROUTE** into top of SLC Test Tank.

Standard:

Simulates connecting the hose to 1-SHV-002-1207 and routes into top of SLC Test Tank

SAT__ UNSAT__ N/A __ COMMENTS:_____

Cue: When simulated hose is connected to 1-SHV-002-1207 and routed into top of SLC Test Tank

JPM k

Performance Step 5:

Critical ☒ Not Critical

e. **OPEN** 1-SHV-063-0532, SLC TEST TANK DEMIN WATER.

Standard:

Simulates rotating handwheel to the left and opens valve 1-SHV-063-0532

SAT__ UNSAT__ N/A __ COMMENTS:_____

Cue: When simulated valve handwheel rotating, 1-SHV-063-0532 is open

Performance Step 6:

Critical ☒ Not Critical

f. **OPEN** 1-SHV-063-0014, SLC TEST TANK OUTLET VLV.

Standard:

Simulates rotating handwheel to the left and opens valve 1-SHV-063-0014

SAT__ UNSAT__ N/A __ COMMENTS:_____

Cue: When simulated valve handwheel rotating, 1-SHV-063-0014 is open

JPM k

Performance Step 7:

Critical X Not Critical

g. **OPEN** 1-SHV-002-1207, DEMIN WTR SERVICE CONN VLV.

Standard:

Simulates rotating handwheel to the left and opens valve 1-SHV-002-1207

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: When simulated valve handwheel rotating, 1-SHV-002-1207 is open. Test Tank water level is rising

Performance Step 8:

Critical _ Not Critical X

h. **THROTTLE** 1-SHV-002-1207, DEMIN WTR SERVICE CONN VLV, as necessary to maintain Test Tank level.

Standard:

Step is NA until Test Tank is full, Operator may simulate lowering flow

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: If operator simulates lowering flow, valve is positioned Test Tank water level rising.

JPM k

Performance Step 9:

Critical X Not Critical

i. **UNLOCK** and **CLOSE** 1-SHV-063-0500, SLC STORAGE TANK OUTLET.

Standard:

Simulates Unlocking and then rotating handwheel to the right and closes valve
1-SHV-063-0500

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: When simulated valve handwheel is unlocked and rotating, 1-SHV-063-0500 is closed.

Performance Step 10:

Critical _ Not Critical X

j. **NOTIFY** Unit Operator that SLC pumps have been aligned to the test tank.

Standard:

Notifies Unit Operator that SLC Pumps have been aligned to test tank

SAT__ UNSAT__ N/A __ COMMENTS: _____

Cue: Acknowledge notification

STOP TIME _____

END OF TASK