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Serial: RNP-RA/13-0038

10 CFR 50.90

APR 24 2013

ATTN: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555-0001

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261/RENEWED LICENSE NO. DPR-23

**REPLACEMENT OF TECHNICAL SPECIFICATION (TS) PAGES TO CORRECT
TYPOGRAPHICAL ERRORS IN REQUEST FOR TS CHANGES REGARDING TS 3.1.4
ROD GROUP ALIGNMENT LIMITS AND TS 3.1.7 ROD POSITION INDICATION**

By letter dated June 8, 2012, (Agencywide Documents Access and Management System Accession No. ML12172A260), pursuant to 10 CFR 50.90, Carolina Power and Light Company requested an amendment to the H. B. Robinson Steam Electric Plant, Unit No. 2 renewed facility operating license DPR-23, Appendix A, Technical Specifications (TS) Sections 3.1.4, "Rod Group Alignment Limits," and TS 3.1.7, "Rod Position Indication." The TS page 3.1-15 of Attachment 1, Proposed Technical Specifications Changes (Mark-Up), and TS pages 3.1-6 and 3.1-15 of Attachment 2, Revised and Retyped Technical Specifications Pages, to the June 8, 2012 letter contained typographical errors. TS page 3.1-15 deleted the word ACTIONS from the Limiting Conditions for Operations (LCO) section of the TS and erroneously entered the number 3.1.7 in its place and incorrectly located a revision bar in the margin of the page; on TS page 3.1-6 the revision bar was inadvertently omitted.

Attached please find a replacement TS page (page 3.1-15) for Attachment 1 and replacement TS pages (pages 3.1-6 and 3.1-15) for Attachment 2 to the June 8, 2012 letter. There are no other changes or additions to the attachments to June 8, 2012 letter which presented the proposed TS page markups, the retyped TS pages, and marked up bases pages (for information only) for proposed changes to TS 3.1.4 and 3.1.7.

The correction of the typographical errors on TS pages 3.1-6 and 3.1-15 do not affect the conclusions of either the 10 CFR 50.92 No Significant Hazards Consideration Determination or the Environmental Consideration included in the enclosure to the June 8, 2012 letter.

This document contains no new Regulatory Commitments.

If you have any questions regarding this submittal, please contact Mr. Richard Hightower, Supervisor – Licensing/Regulatory Programs at (843) 857-1329.

AOD/
NRR

I declare under penalty of perjury that the foregoing is true and correct. Executed On: April 24, 2011

Sincerely,



Sharon Wheeler-Peavyhouse

Manager – Support Services – Nuclear

SWP/sc

Attachments: Replacement Pages for TS Page 3.1-15 of Attachment 1 and TS Pages 3.1-6 and 3.1-15 of Attachment 2 of RNP-RA/12-0028.

cc: Ms. S. E. Jenkins, Manager, Infectious and Radioactive Waste Management Section (SC)
Mr. V. M. McCree, NRC Region II
Ms. A. T. Billoch Colón, NRC Project Manager, NRR
NRC Resident Inspectors, HBRSEP
Mr. A. Wilson, Attorney General (SC)

Attachment 1 to Serial: RNP-RA/13-0038
2 Pages (including cover page)

ATTACHMENT 1

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2

PROPOSED TECHNICAL SPECIFICATIONS CHANGES (MARK-UP)

3.1 REACTIVITY CONTROL SYSTEMS

3.1.7 Rod Position Indication

LCO 3.1.7

The Analog Rod Position Indication (ARPI) System and the Demand Position Indication System shall be OPERABLE.

APPLICABILITY:

MODES 1 and 2.

----- Note -----
Individual Rod Position Indicators may be outside their limits for ≤ 1 hour following substantial rod movement.

ACTIONS

----- NOTE -----

Separate Condition entry is allowed for each inoperable rod position indicator per group and each demand position indicator per bank.

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One ARPI per group inoperable for one or more groups.	A.1 Verify the position of the rods with inoperable position indicators by using movable incore detectors.	Once per 8 hours
	<u>OR</u> A.2 Reduce THERMAL POWER to $\leq 50\%$ RTP.	8 hours
B. One or more rods with inoperable position indicators have been moved in excess of 24 steps in one direction since the last determination of the rod's position.	B.1 Verify the position of the rods with inoperable position indicators by using movable incore detectors. <u>OR</u>	4 hours (continued)

ATTACHMENT 2

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2

REVISED AND RETYPED TECHNICAL SPECIFICATIONS PAGES

3.1 REACTIVITY CONTROL SYSTEMS

3.1.4 Rod Group Alignment Limits

LCO 3.1.4 All shutdown and control rods shall be OPERABLE.

AND

Individual indicated rod positions shall be as follows:

- a. For bank demand positions ≥ 200 steps, each rod shall be within 15 inches of its bank demand position, and
- b. For bank demand positions < 200 steps, each rod shall be within 7.5 inches of the average of the individual rod positions in the bank.

----- NOTE -----

Individual RPIs may be outside their limits for ≤ 1 hour following substantial rod movement.

APPLICABILITY: MODES 1 and 2.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more rod(s) Inoperable.	A.1.1 Verify SDM is within the limits provided in the COLR.	1 hour
	<u>OR</u>	
	A.1.2 Initiate boration to restore SDM to within limit.	1 hour
	<u>AND</u>	
	A.2 Be in MODE 3.	6 hours

(continued)

3.1 REACTIVITY CONTROL SYSTEMS

3.1.7 Rod Position Indication

LCO 3.1.7 The Analog Rod Position Indication (ARPI) System and the Demand Position Indication System shall be OPERABLE.

----- Note-----
Individual Rod Position Indicators may be outside their limits for ≤1 hour following substantial rod movement.

APPLICABILITY: MODES 1 and 2.

ACTIONS

----- NOTE -----
Separate Condition entry is allowed for each inoperable rod position indicator per group and each demand position indicator per bank.

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One ARPI per group inoperable for one or more groups.	A.1 Verify the position of the rods with inoperable position indicators by using movable incore detectors.	Once per 8 hours
	<u>OR</u> A.2 Reduce THERMAL POWER to ≤50% RTP.	8 hours
B. One or more rods with inoperable position indicators have been moved in excess of 24 steps in one direction since the last determination of the rod's position.	B.1 Verify the position of the rods with inoperable position indicators by using movable incore detectors. <u>OR</u>	4 hours

(continued)