



**UNITED STATES  
NUCLEAR REGULATORY COMMISSION**  
REGION II  
245 PEACHTREE CENTER AVENUE NE, SUITE 1200  
ATLANTA, GEORGIA 30303-1257

May 2, 2013

Mr. David A. Heacock  
President and Chief Nuclear Officer  
Virginia Electric and Power Company  
Innsbrook Technical Center  
5000 Dominion Boulevard  
Glen Allen, VA 23060-6711

**SUBJECT:   SURRY POWER STATION – NOTIFICATION OF INSPECTION AND REQUEST  
FOR INFORMATION FOR NRC PROBLEM IDENTIFICATION AND  
RESOLUTION INSPECTION**

Dear Mr. Heacock:

The purpose of this letter is to notify you that the U.S. Nuclear Regulatory Commission (NRC) Region II staff will conduct a problem identification and resolution (PI&R) inspection at your Surry Power Station during the weeks of July 8 – 12 and July 22 – 26, 2013. The inspection team will be led by Mr. Cecil Fletcher, a Senior Reactor Engineering Inspector from the NRC's Region II office. This inspection will be conducted in accordance with the baseline inspection procedure, Procedure 71152, Problem Identification and Resolution, issued on January 31, 2013.

The biennial PI&R inspection and assessment of the licensee's Corrective Action Program (CAP) complements and expands upon the resident baseline inspections of routine daily screening of all corrective action program issues, quarterly focused issue reviews, and semiannual trend PI&R reviews.

On May 1, 2013, Mr. Fletcher confirmed with Mr. Barry Garber of your staff, arrangements for the two-week onsite inspection.

The enclosure lists documents that will be needed prior to the inspection. Please have the referenced information available no later than June 7, 2013. Contact Mr. Fletcher with any questions concerning the requested information. The inspectors will try to minimize your administrative burden by specifically identifying only those documents required for inspection preparation.

If additional documents are needed, they will be requested when identified. Prior to the onsite inspection, Mr. Fletcher will discuss with your staff the following inspection support administrative details: availability of knowledgeable plant engineering and licensing personnel to serve as points of contact during the inspection; method of tracking inspector requests during the inspection; access to licensee computers; working space; arrangements for site access; and other applicable information.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Thank you for your cooperation in this matter. If you have any questions regarding the information requested or the inspection, please contact Mr. Fletcher at (404) 997-4402.

Sincerely,

**/RA/**

Gerald J. McCoy, Chief  
Reactor Projects Branch 5  
Division of Reactor Projects

Docket Nos. 50-280, 50-281  
License Nos. DPR-32, DPR-37

Enclosure: INFORMATION REQUEST FOR SURRY POWER STATION PROBLEM  
IDENTIFICATION AND RESOLUTION INSPECTION

cc w/encl: (See page 3)

D. Heacock

2

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☒ PUBLICLY AVAILABLE

☐ NON-PUBLICLY AVAILABLE

☐ SENSITIVE

☒ NON-SENSITIVE

ADAMS: ☒ Yes

ACCESSION NUMBER: \_\_\_\_\_

☒ SUNSI REVIEW COMPLETE ☒ FORM 665 ATTACHED

OFFICE	RII:DRP	RII:DRP					
SIGNATURE	Via email	GJM:/RA/					
NAME	CFletcher	GMcCoy					
DATE	5/ /2013	5/ /2013	5/ /2013	5/ /2013	5/ /2013	5/ /2013	5/ /2013
E-MAIL COPY?	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO

OFFICIAL RECORD COPY DOCUMENT NAME: G:\DRPI\RPB5\SURRY\LETTERS\SURRY NOTIFICATION LETTER  
2013.DOCX

D. Heacock

3

cc w/encl:

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Michael M. Cline  
Director  
Virginia Department of Emergency Services  
Management  
Electronic Mail Distribution

D. Heacock

4

Letter to David A. Heacock from Gerald J. McCoy dated May 2, 2013.

SUBJECT:     SURRY POWER STATION – NOTIFICATION OF INSPECTION AND REQUEST  
                  FOR INFORMATION FOR NRC PROBLEM IDENTIFICATION AND  
                  RESOLUTION INSPECTION

Distribution w/encl:

C. Evans, RII

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OE Mail

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PUBLIC

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## INFORMATION REQUEST FOR SURRY POWER STATION PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION (July 8-12 and July 22-26, 2013)

Note: Unless otherwise noted, the information requested below corresponds to documents generated since June 24, 2011. Please provide the requested documents in electronic format. If the information is not available in electronic format, please contact the inspection team leader to coordinate other available methods to provide the information.

1. Copies of the corporate and site level procedures and sub-tier procedures associated with the corrective action program. This should include procedures related to:
  - a) Corrective action process
  - b) Cause evaluation
  - c) Operating experience program
  - d) Employee concerns program
  - e) Self-assessment program
  - f) Maintenance rule program and implementing procedures
  - g) Operability determination process
  - h) Degraded/non-conforming condition process (e.g., RIS 2005-20)
  - i) System health process or equivalent equipment reliability improvement programs
  - j) Preventive maintenance deferral and Condition report (CR) extension process

If any of the procedures requested above were revised after June 24, 2011, please provide (or have available) copies of all revisions during the onsite inspection.

2. List of top ten risk significant systems, top ten risk significant components for each one of the top ten risk significant systems, and top ten risk significant operator manual actions
3. List of all CRs initiated including the following information for each CR:
  - a) CR Number
  - b) Brief, but complete problem description
  - c) Priority or level
  - d) Affected system
  - e) Affected component
  - f) Responsible plant department
  - g) CR completion status

If possible, provide this list in a format compatible with spreadsheet software (example shown below)

CR #	Problem	Priority	System	Component	Org	Status
CRXXX	"A" RHR Pump failed flow criteria per SR 5.0.5.4	2	RHR	2-RHR-PMP-A	ENG	Open

Enclosure

4. List of outstanding corrective actions including the following information for each action:

- a) Corrective action number
- b) Corrective action type (e.g., corrective action to prevent recurrence, enhancement, maintenance rule evaluation, etc)
- c) Brief, but complete corrective action description
- d) Associated CR number
- e) Corrective action initiation date
- f) Number of Extensions
- g) Corrective action due date
- h) Completion status

If possible, provide this list in a format compatible with spreadsheet software (example shown below)

Corrective Action #	Type	Description	CR	Initiation Date	Extensions	Due Date	Status
AR0034	CAPR	Revise Procedure NGK-003-4585	CRXXX	01/05/12	2	06/15/12	Closed

- 5. List of control room deficiencies with a brief description and corresponding CR and/or work order (WO) number
- 6. List of operator workarounds and operator burdens with a brief description and corresponding CR number
- 7. List of all currently extended CRs or overdue, sorted by initiation date, with the following information:
  - a) CR #
  - b) Priority or Significance
  - c) CR title and short description
- 8. List of all CRs that have been voided or cancelled. Please provide the following information for each CR:
  - a) CR Number
  - b) Brief, but complete problem description
  - c) Reason voided or cancelled
- 9. List of all structures, systems, and components (SSCs) which were classified as (a)(1) in accordance with the Maintenance Rule since June 24, 2011. Please include the following information for each system in (a)(1):
  - a) Date of classification in (a)(1)
  - b) Reason for being placed in (a)(1)
  - c) Planned actions and their status

Enclosure

10. List of Maintenance Preventable Functional Failures (MPFF) of risk significant systems. Please include actions completed and current status.
11. List of corrective maintenance work orders. Please include the following information for each work order:
  - a) WO number
  - b) Brief, but complete work description
  - c) Affected system and components
  - d) Date of initiation
  - e) Date of completion (if completed)

If possible, provide this list in a format compatible with spreadsheet software (example shown below)

Work Order #	Description	System	Component	Initiation Date	Due Date	Status
WO01345	Replace breaker 2A-BKR-08-BB4 for 2A SI Pump.	SI	2A-SI-PMP, BKR-08-BB4	01/05/12	03/15/12	Closed

12. Corrective action closeout packages, including CRs with description of corrective actions, for all NRC findings and Licensee identified violations
13. Corrective action closeout packages, including CRs with description of corrective actions, for all licensee event reports (LERs) issued
14. List of all NRC generic communications (e.g., Information Notices, Generic Letters, etc.) and industry operating experience (OE) documents (e.g., Part 21 reports, vendor information letters, information from other sites, etc.,) evaluated by the site for applicability to the station, regardless of the determination of applicability. Please include the reference number (e.g., CR #) for the documents that evaluated the aforementioned OE information.
15. Copies of all quality assurance audits and/or assessments issued, including the last two audits/assessments of the corrective action program.
16. Copies of all department self-assessments for those programs related to the Corrective Action Program (e.g. Operating Experience, Maintenance Rule, etc)
17. Copy of the most recent integrated plant trend report, departmental trend report(s), and corrective action trend report, including any human performance and equipment reliability trends
18. Copy of the latest Corrective Action Program statistics (if exists) such as the number of CRs initiated by department, human performance errors by department, and others as may be available

Enclosure



19. Copies of any minutes of meetings by the offsite safety review boards/groups. In addition, please provide a list of routine meetings involving the CAP to be held while team is onsite.
20. List of CRs related to equipment aging issues in the top ten risk significant systems since June 24, 2008 (e.g., system erosion and/or corrosion problems; electronic component aging or obsolescence of circuit boards, power supplies, relays, etc.; environmental qualification). Please provide the following information for each CR:
  - a) CR number
  - b) Priority
  - c) CR problem description
21. If performed, please provide any recent self-assessment of the site safety culture.
22. Copies of corrective action program documents related to cross-cutting issues (human performance, problem identification and resolution, and safety conscious work environment) identified via trending, self-assessments, safety review committee or other oversight methods
23. List of all root cause evaluations with a brief description
24. Copy of Probabilistic Risk Assessment importance measures report, if available
25. System Health Reports, system design basis documents, and system description information for the top ten risk significant systems