

**Shearon Harris Nuclear Power Plant Units 2 and 3  
COL Application  
Part 2, Final Safety Analysis Report**

CHAPTER 1

INTRODUCTION AND GENERAL DESCRIPTION OF THE PLANT

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**CHAPTER 1**

**INTRODUCTION AND GENERAL DESCRIPTION OF THE PLANT**

**1.1 INTRODUCTION**

This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

---

Add the following paragraphs to the end of DCD **Section 1.1**

STD SUP 1.1-1

This Final Safety Analysis Report (FSAR) incorporates the Design Control Document (DCD) (as identified in **Table 1.6-201**) for a simplified passive advanced light water reactor plant provided by Westinghouse Electric Company, the entity originally sponsoring and obtaining the AP1000 design certification documented in 10 CFR Part 52, Appendix D. Throughout this FSAR, the “referenced DCD” is the AP1000 DCD submitted by Westinghouse as Revision 19 including any supplemental material as identified in **Table 1.6-201**. Unless otherwise specified, reference to the DCD refers to Tier 2 information, including references to the sensitive unclassified non-safeguards information (including proprietary information) and safeguards information, contained in the AP1000 DCD. Such DCD information is included in this combined license application in the same manner as it is included in the AP1000 DCD, i.e., references in the DCD are included as references in the FSAR, and material incorporated by reference into the DCD is incorporated by reference into the FSAR. Appropriate agreements are in place to provide for the licensee’s rights to possession (including constructive possession) and use of the withheld sensitive unclassified non-safeguards information (including proprietary information) and safeguards information referenced in the AP1000 DCD for the life of the project.

Appendix D to 10 CFR Part 52 is hereby incorporated by reference into the COL application.

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HAR SUP 1.1-2

This FSAR is hereby submitted under Section 103 of the Atomic Energy Act by Progress Energy Carolinas, Inc. (PEC) to the Nuclear Regulatory Commission (NRC) as part of the application for two Class 103 combined licenses (COLs) to construct and operate two nuclear power plants under the provisions of 10 CFR 52 Subpart C.

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**1.1.1 PLANT LOCATION**

---

Add the following text at the beginning of DCD **Subsection 1.1.1**:

HAR COL 2.1-1

Shearon Harris Nuclear Power Plant, Units 2 and 3 (HAR 2 and 3) are located in the extreme southwest corner of Wake County, North Carolina, and the

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southeast corner of Chatham County, North Carolina. The city of Raleigh, North Carolina, is approximately 16 miles northeast and the city of Sanford, North Carolina, is about 15 miles southwest.

Figure 2.1.1-201 identifies the site location. Figure 1.1-201 identifies the plant arrangement within the site.

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1.1.5 SCHEDULE

---

Add the following text to the end of DCD Subsection 1.1.5:

The estimated completion and commercial operation dates for HAR 2 and 3 are:

HAR COL 1.1-1

HAR 2

Construction Completion/Fuel Load	2nd Quarter 2027 (or later)	
Commercial Operation	1st Quarter 2028 (or later)	

HAR 3

Construction Completion/Fuel Load	4th Quarter 2028 (or later)	
Commercial Operation	3rd Quarter 2029 (or later)	

The dates assume a COL is issued in 2014. A site-specific construction plan and startup schedule will be provided to the NRC after issuance of the COL

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1.1.6.1 Regulatory Guide 1.70

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STD SUP 1.1-6

Add the following text to the end of DCD Subsection 1.1.6.1.

This FSAR generally follows the AP1000 DCD organization and numbering. Some organization and numbering differences are adopted where necessary to include additional material, such as additional content identified in Regulatory Guide 1.206. Any exceptions are identified with the appropriate left margin annotation as discussed in Subsection 1.1.6.3 and Table 1.1-202.

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1.1.6.3          Text, Tables and Figures

---

Add the following text to the end of DCD **Subsection 1.1.6.3**.

STD SUP 1.1-3

**Table 1.1-202** describes the left margin annotations used in this document to identify departures, supplementary information, COL items, and conceptual design information.

FSAR tables, figures, and references are numbered in the same manner as the DCD, but the first new FSAR item is numbered as 201, the second 202, the third 203, and consecutively thereafter. When a table, figure, or reference in the DCD is changed, the change is appropriately left margin annotated as identified above. New appendices are included in the FSAR with double letter designations following the pertinent chapter (e.g., 12AA).

When it provides greater contextual clarity, an existing DCD table or figure is revised by adding new information to the table or figure and replacing the DCD table or figure with a new one in the FSAR. In this instance, the revised table or figure clearly identifies the information being added, and retains the same numbering as in the DCD, but the table or figure number is revised to end with the designation "R" to indicate that the table or figure has been revised and replaced. For example, revised "Table 4.2-1" would become "Table 4.2-1R." New and revised tables and figures are labeled in the left margin as described in **Table 1.1-202**.

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1.1.6.5          Proprietary Information

---

Insert the following text to the end of DCD **Subsection 1.1.6.5**.

STD SUP 1.1-4

Some portions of this FSAR may be considered as proprietary, personal, or sensitive and withheld from public disclosure pursuant to 10 CFR 2.390 and Regulatory Issue Summary (RIS) 2005-026. Such material is clearly marked and the withheld material is separately provided for NRC review.

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1.1.6.6          Acronyms

---

Add the following text to the end of DCD **Subsection 1.1.6.6**.

HAR SUP 1.1-5

**Table 1.1-201** provides a list of acronyms and abbreviations used in the HAR 2 and 3 FSAR in addition to the acronyms identified in DCD **Table 1.1-1** and system designation identified in **Table 1.7-201** and DCD **Table 1.7-2**.

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1.1.7      COMBINED LICENSE INFORMATION

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Add the following text to the end of DCD **Subsection 1.1.7**.

HAR COL 1.1-1

This COL Item is addressed in **Subsection 1.1.5**.

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**Table 1.1-201 (Sheet 1 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	°C	degrees Celsius
	°F	degrees Fahrenheit
	μm	Micrometer
	μCi/cm <sup>3</sup>	microcuries per cubic centimeter
	μCi/g	microcuries per gram
	μrem/hr	microrem per hour
	μCi/ml	microcuries per milliliter
	2-D	two dimensional
	3-D	three-dimensional
	<sup>87</sup> Sr/ <sup>86</sup> Sr	strontium isotope ratios
	7Q10	7-day, 10-year
	AADT	Average Annual Daily Traffic
	AASHTO	American Association of State Highway and Transportation Officials
	Ac.	acre
	Ac.-ft.	acre-feet
	AE	Architect-Engineer
	AGI	American Geological Institute
	aka	also known as
	AMS	American Meteorological Society
	amsl	above mean sea level
	ANSS	Advanced National Seismic System
	AP1000	Westinghouse's AP1000 Reactor

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**Table 1.1-201 (Sheet 2 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	ASOS	Automated Surface Observing System
	Au	Augusta Series fine sandy loam
	BAT	Barton Aerial Technologies
	BEC	Bechtel
	bgs	below ground surface
	B&PVP	Boiler and Pressure Vessel Code
	BRP	Blue Ridge-Piedmont
	BTOC	below top of casing
	Btu/hr	British Thermal Units per hour
	BWR	boiling water reactor
	C-I	seismic Category I
	C-II	seismic Category II
	CAM	Continuous Air Monitors
	CAV	cumulative absolute velocity
	CCDF	conditional core damage probability
	CCTV	Closed Circuit Television
	CDE	Committed Dose Equivalent
	CDF	core damage frequency
	CECC	Central Emergency Control Center
	CEDE	Committed Effective Dose Equivalent
	CEO	Chief Executive Officer
	CEUS	central and eastern United States

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**Table 1.1-201 (Sheet 3 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	cfs	cubic feet per second
	CGIA	Center for Geographic Information and Analysis
	Chi/Q	atmospheric dilution factors
	CLRT	Containment Leakage Rate Test
	cm	centimeter
	cm/sec	centimeters per second
	Cm <sup>2</sup> /sec	square centimeters per second
	CNO	Chief Nuclear Officer
	CO	carbon monoxide
	Co-58	cobalt isotope 58
	Co-60	cobalt isotope 60
	COCORP	Consortium for Continental Reflection Profiling
	COLA	Combined License Application
	CP&L	Carolina Power and Light
	CPS	Computerized Procedure System
	Cr-51	chromium isotope 51
	CrB	Creedmoor sandy loam on slopes of 2 to 6 percent
	CrB2	Creedmoor sandy loam on slopes of 2 to 6 percent, eroded
	CrC	Creedmoor sandy loam on slopes of 6 to 10 percent
	CrE	Creedmoor sandy loam on slopes of 10 to 20 percent
	CRR	cyclic resistance ratio

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**Table 1.1-201 (Sheet 4 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	CSR	cyclic stress ratio
	CS	Creedmoor segment
	CSDRS	certified seismic design spectra
	CtB	Creedmoor silt loam on slopes of 2 to 6 percent
	CtC	Creedmoor silt loam on slopes of 6 to 10 percent
	CU	consolidated-undrained
	CVS	Chemical Volume and Control System
	CZfg	felsic mica gneiss
	CZig	Injected gneiss
	d	distance from airport in kilometers (miles)
	DAC	Derived Air Concentration
	DAC-hr	Derived Air Concentration-hr
	DAM	Dames & Moore
	DE	deaggregation earthquake
	DEC	Duke Energy Corporation
	DEH	high-magnitude deaggregation earthquake
	DEL	low-magnitude deaggregation earthquake
	DEM	middle-magnitude deaggregation earthquake
	DFL	Durham Fall Line
	d <sub>max</sub>	maximum required depth for engineering purposes
	Dominion	Dominion Nuclear North Anna, LLC
	DS	Durham segment

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**Table 1.1-201 (Sheet 5 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	D/Q	Relative Deposition Factor
	DRAP	Reliability Assurance Program for the design phase
	E <sub>pmt</sub>	rock pressuremeter test modulus
	EAB	exclusion area boundary
	EAL	Emergency Action Level
	ECFS	East Coast fault system
	ECFS-C	central segment of the East Coast fault system
	ECFS-N	northern segment of the East Coast fault system
	ECFS-S	southern segment of the East Coast fault system
	ECL	effective concentration limit
	ECS	Emergency Communications System
	EDIS	Economic Development Information System
	EDTA	Ethylenediaminetetraacetic Acid
	EnC	Enon fine sand loam occurs on slopes of 6 to 10 percent
	ENS	Emergency Notification System
	EOC	Emergency Operations Centers
	EOF	Emergency Operations Facility
	EOP	Emergency Operating Procedure
	EPC	engineering, procurement, and construction
	EPRI-SOG	Electric Power Research Institute-Seismic Owners Group
	EPZ	Emergency Planning Zone

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**Table 1.1-201 (Sheet 6 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	EP-ITAAC	Emergency Planning-ITAAC
	EQ	Environmental Qualification
	EQMEL	Environmental Qualification Master Equipment List
	ERDS	Emergency Response Data System
	ERO	Emergency Response Organization
	ERTS	Earth Resources Technology Satellite
	ESP	Early Site Permit
	ESRI	Environmental Systems Research Institute
	EST	earth science team
	ESW	Electro-slag Weld
	ETE	Evacuation Time Estimate
	ETSZ	East Tennessee seismic zone
	E-W or EW	east-west
	EWD	Engineering Weather Data
	FA	Fault A
	FAC	flow accelerated corrosion
	FAA	Federal Aviation Administration
	FB	Fault B
	FC	Fault C
	Fe-55	iron isotope 55
	Fe-59	iron isotope 59
	FERC	Federal Energy Regulatory Commission

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**Table 1.1-201 (Sheet 7 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	FFD	Fitness for Duty
	FICR	Foundation Interface Conditions report
	FIPS	Federal Information Processing Standards
	FIRS	foundation input response spectrum
	FPL	fire pond lineament
	fps	feet per second
	FS	factor of safety
	FSAR	Final Safety Analysis Report
	FSER	Final Safety Evaluation Report
	ft.	foot/feet
	ft <sup>2</sup>	square feet
	ft/day	feet per day
	ft <sup>2</sup> /day	square feet per day
	ft <sup>3</sup> /day	cubic feet per day
	ft/sec or f/s	feet per second
	FTS	Federal Telephone System
	g	gram
	g	unit of measure of acceleration of gravity
	g/cm <sup>3</sup>	grams per cubic centimeter
	gal.	gallon
	GAO	U.S. Government Accountability Office
	GCVSZ	Giles County, Virginia, seismic zone

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**Table 1.1-201 (Sheet 8 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	GG&S	Geotechnical, Geological, and Seismological
	GI-LLI	gastrointestinal tract-lower large intestine (ingestion pathway organ)
	GIS	Geographic Information System
	GMAW	Gas Metal Arc Welding
	GMRS	ground motion response spectrum
	GMT	Greenwich Mean Time
	gpd	gallons per day
	gpm or gal/min	gallons per minute
	gpm/ft	gallons per minute per foot
	GS	grab soil samples
	GSI	geologic strength index
	GTAW	Gas Tungsten Arc Welding
	Gu	gullied land
	h or hr.	hour
	ha	hectare
	HAR 2	Shearon Harris Nuclear Power Plant, Unit 2
	HAR 3	Shearon Harris Nuclear Power Plant, Unit 3
	HAR 2 and 3	Shearon Harris Nuclear Power Plant, Units 2 and 3
	HazMat	hazardous materials
	Harris fault	also known as the Site fault
	Harris Lake	also known as Shearon Harris Storage Reservoir System
	Harris Reservoir	also known as the Main Reservoir



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**Table 1.1-201 (Sheet 9 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	HCLPF	high confidence, low probability of failure
	HEC-HMS	Hydrologic Engineering Center-Hydrologic Modeling System
	HE&EC	Harris Energy and Environmental Center
	HF (2.5.1, 2.5.1)	Harris fault
	Hg	mercury
	HiRAT	High Resolution Acoustic Televiewer probe
	HLA	Harding Lawson Associates
	HMR	Hydrometeorological Report
	HNP	Shearon Harris Nuclear Power Plant, Unit 1
	HPN	Health Physics Network
	HRHF	hard rock high frequency
	HSS	Holly Springs segment
	H:V	horizontal to vertical
	HV	high voltage
	Hz	Hertz
	I <sub>50</sub>	point load index
	IEF	initiating event frequency
	in.	inch
	in./hr	inches per hour
	in./yr	inches per year
	INPO	Institute of Nuclear Power Operations
	ISO	Independent System Operator

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**Table 1.1-201 (Sheet 10 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	ISRM	International Society of Rock Mechanics
	ITA	inspections, tests, or analyses
	ITP	Initial Test Plan
	JFT	Joint Frequency Tables
	JIC	Joint Information Center
	JPM	job performance measures
	JTG	Joint Test Group
	JTWG	Joint Testing Working Group
	K/Ar	potassium-argon
	ka	thousand years before present
	kcf	kips per cubic foot
	kg	kilogram
	kg/m <sup>2</sup>	kilograms per square meter
	kg/yr	kilograms per year
	kip	kilopound (1000 pounds)
	km	kilometer
	km <sup>2</sup>	square kilometers
	km/h	kilometers per hour
	kPa	kilopascals
	kPa/sec	kilopascals per second
	ksf	kips per square foot
	ksi	kips per square inch

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**Table 1.1-201 (Sheet 11 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	KTТА	Sanford-Lee County Regional Airport
	kV	kilovolt
	kVA	kilovoltampere
	l or L	liter
	l/day or L/day	liters per day
	l/min or L/min	liters per minute
	l/yr or L/yr	liters per year
	LAN	Local Area Network
	LAW	Law Engineering
	LCO	Limiting Conditions for Operations
	LF	low-frequency, nominally 1 to 2.5 Hz
	LiDAR	light detection and ranging
	LLNL	Lawrence Livermore National Laboratory
	LLRW	low-level radioactive waste
	lb.	pound
	lb/ft <sup>2</sup>	pound per square foot
	lb/in <sup>2</sup>	pound per square inch
	LCD	local climatological data
	LER	licensing event report
	LLW	Low Noise Level
	LOSP	loss of off-site power
	lpd	liters per day

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**Table 1.1-201 (Sheet 12 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	LPG	liquefied petroleum gas
	LSI	Liquefaction Severity Index
	LWSP	Local Water Supply Plan
	m	meter
	<b>M</b>	moment magnitude
	m/day	meters per day
	m/s or m/sec	meters per second
	m <sup>2</sup>	square meters
	m <sup>2</sup> /day	square meters per day
	m <sup>3</sup>	cubic meters
	m <sup>3</sup> /s	cubic meters per second
	m <sub>b</sub>	body-wave magnitude
	Md	duration magnitude
	M <sub>I</sub>	intensity magnitude (considered equivalent to <b>M</b> )
	M <sub>max</sub>	maximum magnitude
	Ma	million years before present
	Main Reservoir	also known as Harris Reservoir
	MASW	multi-channel analysis of surface waves
	Mb	millibars
	MCL	Management Counterpart Link
	mGal	milligal
	Mgd	million gallons per day

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**Table 1.1-201 (Sheet 13 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	mi.	mile
	mi. <sup>2</sup>	square miles
	min	Minute
	Mg	milligram
	ml	milliliter
	ml/g	milliliters per gram
	Mn-54	manganese isotope 54
	Mn-56	manganese isotope 56
	Mm	millimeter
	MM	Modified Mercalli
	Mm/h	millimeters per hour
	Mm/yr	millimeters per year
	MMI	Modified Mercalli Intensity
	MMWG	Multiregional Modeling Working Group
	MPa	megaPascal
	mph	miles per hour
	MPSSZ	Middleton Place-Summerville seismic zone
	MSHA	Mine Safety and Health Administration
	msl	mean seal level
	MSPI	mitigating systems performance indicators
	mrad	millirad
	mrem/yr	millirem per year

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**Table 1.1-201 (Sheet 14 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	MVA	megavoltampere
	m.y.	million years
	N	SPT blowcount
	NA, N/A	not applicable
	Na	not available
	NAAQS	National Ambient Air Quality Standards
	NAMAG	North American Magnetic Anomaly Group
	NCCGIA	North Carolina Center for Geographic Information and Analysis
	NCDC	National Climatic Data Center
	NCDENR	North Carolina Department of Environment and Natural Resources
	NCDOC	North Carolina Department of Commerce
	NCDOT	North Carolina Department of Transportation
	NCDWR	North Carolina Department of Water Resources
	NCEDC	Northern California Earthquake Data Center
	NCEER	National Center for Earthquake Engineering Research
	NCGS	North Carolina Geological Survey
	NCWRC	North Carolina Wildlife Resources Commission
	ND	no data available/ no data recorded for parameter
	NDE	non-destructive examination
	NERC	North American Reliability Electric Council
	NESC	National Electric Safety Code

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**Table 1.1-201 (Sheet 15 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	NFL	Nutbush Fall Line
	NGA	Next Generation Attenuation
	NGD&C	Nuclear Generation Development and Construction
	NGVD29	National Geodetic Vertical Datum of 1929
	NHVRy	New Hope Valley Railway
	NIOSH	National Institute for Occupational Safety and Health
	NIST	National Institute of Standards and Technology
	NLO	non-licensed operator
	N-m	Newton-meter
	NMSZ	New Madrid Seismic Zone
	NOAA	National Oceanic and Atmospheric Administration
	N.O.S	not otherwise specified
	NRCS	U.S. Department of Agriculture, Natural Resources Conservation Service
	N-S	north-south
	NS	Non-seismic
	NSA	Nuclear Safety Assurance
	NVLAP	National Voluntary Laboratory Accreditation Program
	NWS	National Weather Service
	OBE	Operating Basis Earthquake
	OCL	Operational Counterpart link
	OCL	Operations Center line

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**Table 1.1-201 (Sheet 16 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	ODCM	Off-Site Dose Calculation Manual
	OJT	on-the-job training
	OM	Operations and Maintenance
	OSC	Operations Support Center
	PABX	Private Automatic Branch Exchange
	PBX	Private Branch Exchange
	PAW	Plasma Arc Welding
	pcf	pounds per cubic foot
	PCP	Process Control Program
	PE&RAS	Performance Evaluation and Regulatory Affairs Section
	PEC	Progress Energy Carolinas, Inc.
	PGA	peak ground acceleration
	PGP	Procedure Generation Package
	PLT	point-load test
	PM <sub>2.5</sub>	particulate matter of 2.5 µm and smaller
	PM <sub>10</sub>	particulate matter of 10 µm and smaller
	PMCL	Protective Measures Counterpart Link
	PMF	probable maximum flood
	PMH	probable maximum hurricane
	PMP	probable maximum precipitation
	PMT	pressure meter test
	PMW	Probable Maximum Wind



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**Table 1.1-201 (Sheet 17 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	PMWP	probable maximum winter precipitation
	POR	period of record
	ppsm	people per square mile
	psf	pounds per square foot
	PS-ITAAC	Physical Security-ITAAC
	PSHA	probabilistic seismic hazard analysis
	psi	pounds per square inch
	psi/sec	pounds per square inch per second
	PTAC	Plant Transmission Activities Coordinator
	PTRWA	Piedmont Triad Regional Water Authority
	PT&O	Plant Test and Operation
	pu	per unit
	PZR	Pressurizer
	Qal	Quaternary alluvium
	QAPD	Quality Assurance Program Description
	QAPP	Quality Assurance Project Plan
	QC	Quality Control
	QMS	Quality Management System
	R0	extremely weak rock
	R1	very weak rock
	R2	weak rock
	R3	medium weak rock

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**Table 1.1-201 (Sheet 18 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	R4	strong rock
	RAT	Reserve Auxiliary Transformer
	Rb-Sr	rubidium-strontium
	RCA	Radiological Controlled Area
	RCP	reactor coolant pump
	RDU	Raleigh-Durham International Airport
	RE	reference (controlling) earthquake
	RIS	Regulatory Issue Summary
	RIS	reservoir-induced seismicity
	RMR	Rock Mass Rating
	RMS	root-mean-square
	RND	Rondout Associates
	RO	Reactor Operator
	RP	radiation protection
	RPT	Radiation Protection Technician
	RQD	rock quality designation
	RSCL	Reactor Safety Counterpart Link
	RSO	Release for System Operation
	RT	radiography techniques
	RTDP	Revised Thermal Design Procedure
	RTH	Rock Testing Handbook
	RTNSS	Regulatory Treatment of Non-Safety Systems

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**Table 1.1-201 (Sheet 19 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	RTP	Research Triangle Park
	RTO	Regional Transmission Organization
	RWP	Radiation Work Permit
	S <sub>hmax</sub>	maximum horizontal stress axis
	S <sub>hmin</sub>	minimum horizontal stress axis
	S-SO	Superintendent – Shift Operations
	SAMDA	Severe Accident Mitigation Design Alternatives
	SAMG	Severe Accident Management Guidance
	SAMSON	Solar and Meteorological Surface Observation Network
	SAW	Submerged Arc Welding
	SASW	spectral analysis of surface waves
	SBPF	South Borrow Pit fault
	SCBA	self-contained breathing apparatus
	SC DOT	South Carolina Department of Transportation
	sec/m <sup>3</sup>	seconds per cubic meter
	scfs	standard cubic feet per second
	SCO	State Climate Office of North Carolina
	SCR	stable continental region
	SCS	Sanford composite segment
	SDP	Significance Determination Process
	SEI/ASCE	Structural Engineering Institute/American Society of Civil Engineers
	SERC	Southeastern Electric Reliability Corporation

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**Table 1.1-201 (Sheet 20 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	Site fault	also known as Harris fault
	SIWP	Site Investigation Workplan
	SGMP	Steam Generator Management Program
	SLAR	side-looking airborne radar
	SM	Shift Manager
	SMAW	Shielded Metal Arc Welding
	SNC	Southern Nuclear Company
	SNM	Special Nuclear Material
	SO <sub>2</sub>	sulphur dioxide
	SOG	Seismic Owners Group
	SPN	shotpoint number
	SPT	standard penetration testing
	sq. ft.	square foot
	SR1134	Shearon Harris Road, NC State Road 1134
	SRO	Senior Reactor Operator
	SRTM	Shuttle Radar Topography Mission
	SSC	Structures, Systems, and Components
	SSE	safe shutdown earthquake
	SSHAC	Senior Seismic Hazard Analysis Committee
	SS-ITAAC	Site-Specific ITAAC
	SSS	Selective Signaling System
	STA	Shift Technical Advisor

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**Table 1.1-201 (Sheet 21 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	SWAP	Source Water Assessment Program
	TE	equivalent period of completeness
	TEDE	Total Effective Dose Equivalent
	TFI	Technical/Facilitator/Integrator
	TIP	Trial Implementation Program
	TLD	thermoluminescent dosimeter
	TNT	Trinitrotoluene
	TOC	top of casing
	Trcc	conglomerate
	Trcs	sandstone
	Trcs/c	sandstone with interbedded conglomerate
	Trcs/s	siltstone with interbedded sandstone
	Trcs/si1	sandstone and interbedded siltstone
	Trcs/si2	sandstone with interbedded siltstone
	Trcsc	pebbly sandstone
	Trcsi/s	Siltstone w/interbedded sandstone (finer grained and more bioturbated than Trcs/s)
	TS	Technical Specification(s)
	TSO	Transmission System Operator
	TSP	Transmission System Provider
	TSP	Trisodium Phosphate
	TVA	Tennessee Valley Authority
	TWTT	two-way travel time

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**Table 1.1-201 (Sheet 22 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	UC	unconfined compression
	UCS	unconfined compressive strength
	UCSS	updated Charleston seismic source
	UHRS	uniform hazard response spectrum
	TSO	Transmission System Operator
	TSP	Transmission System Provider
	TVA	Tennessee Valley Authority
	TWTT	two-way travel time
	UC	unconfined compression
	UCS	unconfined compressive strength
	UCSS	updated Charleston seismic source
	UHRS	uniform hazard response spectrum
	U-Pb	uranium-lead
	UHS	ultimate heat sink
	USACE	U.S. Army Corps of Engineers
	USBR	U.S. Department of the Interior, Bureau of Reclamation
	USCS	Unified Soil Classification System
	USDA	U.S. Department of Agriculture
	USEPA	U.S. Environmental Protection Agency
	USGS	U.S. Geological Survey
	UT	ultrasonic techniques
	UU	unconsolidated-undrained

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**Table 1.1-201 (Sheet 23 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	V/H	vertical to horizontal
	V	Volt
	V <sub>P</sub>	compressional wave velocity
	V <sub>S</sub>	shear wave velocity
	VACAR	Virginia-Carolinas Reliability Subregion
	V&V	Verification and Validation
	VP-NP&C	Vice President – Nuclear Projects and Construction
	w	Water
	WAC	Waste Acceptance Criteria
	WCC	Woodward-Clyde Consultants
	WEC	Westinghouse Electric Company
	Westinghouse	Westinghouse Electric Company, LLC
	WGC	Weston Geophysical
	Wo	open water
	WsB	White Store sandy loam on slopes of 2 to 6 percent
	WsC	White Store sandy loam on slopes of 6 to 10 percent
	WsC2	White Store sandy loam on slopes of 6 to 10 percent is eroded
	WsE	White Store sandy loam occurs on slopes of 10 to 20 percent
	WUS	western United States
	Wy	Worsham sandy loam
	ZRA	zone of river anomalies

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**Table 1.1-201 (Sheet 24 of 24)  
Acronyms and Abbreviations Used in the FSAR**

HAR SUP 1.1-5	Acronym/Abbreviation	Definition
	ZRA-C	central zone of river anomalies
	ZRA-N	northern zone of river anomalies
	ZRA-S	southern zone of river anomalies



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**Table 1.1-202 (Sheet 1 of 2)  
Left Margin Annotations**

STD SUP 1.1-3

Margin Notation	Definition and Use
STD DEP X.Y.Z-#	<p>FSAR information that departs from the generic DCD and is common for parallel applicants. Each Standard Departure is numbered separately at an appropriate level, e.g.,</p> <p>STD DEP 9.2-1, or STD DEP 9.2.1-1</p>
NPP DEP X.Y.Z-#	<p>FSAR information that departs from the generic DCD and is plant specific. NPP is replaced with a plant specific identifier. Each Departure item is numbered separately at an appropriate subsection level, e.g.,</p> <p>NPP DEP 9.2-2, or NPP DEP 9.2.1-2</p>
STD COL X.Y-#	<p>FSAR information that addresses a DCD Combined License Information item and is common to other COL applicants. Each COL item is numbered as identified in DCD <b>Table 1.8-2</b> and FSAR <b>Table 1.8-202</b>, e.g.,</p> <p>STD COL 4.4-1, or STD COL 19.59.10.5-1</p>
NPP COL X.Y-#	<p>FSAR information that addresses a DCD Combined License Information item and is plant specific. NPP is replaced with a plant specific identifier. Each COL item is numbered as identified in DCD <b>Table 1.8-2</b> and FSAR <b>Table 1.8-202</b>, e.g.,</p> <p>NPP COL 4.4-1, or NPP COL 19.59.10.5-1</p>
NPP CDI or STD CDI	<p>FSAR information that addresses DCD Conceptual Design Information (CDI). Replacement design information is generally plant specific; however, some may be common to other applicants. NPP is replaced with a plant specific identifier. STD is used if it is common. CDI information replacements are not numbered.</p>

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**Table 1.1-202 (Sheet 2 of 2)  
Left Margin Annotations**

STD SUP 1.1-3

Margin Notation	Definition and Use
STD SUP X.Y-#	FSAR information that supplements the material in the DCD and is common to other COL applicants. Each SUP item is numbered separately at an appropriate subsection level, e.g.,  STD SUP 1.10-1, or STD SUP 9.5.1-1
NPP SUP X.Y-#	FSAR information that supplements the material in the DCD and is plant specific. NPP is replaced with a plant specific identifier. Each SUP item is numbered separately at an appropriate subsection level, e.g.,  NPP SUP 3.10-1, or NPP SUP 9.2.5-1
DCD	FSAR information that duplicates material in the DCD. Such information from the DCD is repeated in the FSAR only in instances determined necessary to provide contextual clarity.

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## 1.2 GENERAL PLANT DESCRIPTION

This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

### 1.2.2 SITE DESCRIPTION

---

In **Subsection 1.2.2** of the DCD, replace the information entitled "Site Plan" with the following text.

#### **Site Plan**

HAR SUP 1.2-1  
HAR COL 3.3-1  
HAR COL 3.5-1

A typical site plan for a single unit AP1000 reference unit is shown in DCD **Figure 1.2-2**. The directions north, south, east, and west used in this description are the conventions used in the DCD for the orientation of AP1000 structures and equipment and differ from geographic north, south, east and west.

The site plan for HAR 2 and 3 is shown on **Figure 1.1-201**. Principal structures and facilities, parking areas, and roads are illustrated. Orientation of the two AP1000 units is such that "plant north" faces 65 degrees east from true north. Unless otherwise noted, directions in this FSAR are based on true north. Similarly, design plant grade in the DCD is 100'-0", whereas the nominal plant grade elevation for design is NGVD 29 Elevation 261'-0"; therefore, DCD elevations are to be increased by 161 ft. to be actual site elevations. The nominal plant grade floor elevation for design is NGVD 29 Elevation 261'-0" and corresponds to DCD Elevation 100'-0". The actual plant grade floor elevation will vary to accommodate floor slope and layout requirements.

As stated in DCD **Subsection 1.2.1.6.1**, the power block complex consists of five principal building structures: the nuclear island, the turbine building, the annex building, the diesel generator building, and the radwaste building. Each of these building structures is constructed on an individual basemat. The nuclear island consists of the containment building, the shield building, and the auxiliary building, all of which are constructed on a common basemat.

DCD **Figure 1.2-3** provides a functional representation of the principal systems and components that are located in each of the key AP1000 buildings. This figure identifies major systems and components that are contained in these structures.

Each of the two main cooling tower-circulating water pump complexes consist of a natural draft cooling tower, a pump basin, circulating water pumps, and associated piping. The cooling towers are located northeast of the reactors. The circulating pumps are located near each cooling tower. The pumps circulate the cooling water from the pump basin to the main condensers and back to the respective cooling tower.

The raw water pump house is located on the Thomas Creek branch of the Harris Reservoir east of HAR 2 and 3.

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Road access to the site is from the north.

Railway access to the plant is provided by a Progress Energy rail spur that connects to the CSX Railroad ([Subsection 2.2.2.6](#)).

During construction, a heavy lift crane is used to place major pieces of equipment such as the turbine-generator, the reactor vessel, the steam generators, containment ring sections, large structural modules, and other large or heavy equipment modules.

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1.3 COMPARISONS WITH SIMILAR FACILITY DESIGNS

This **section** of the referenced DCD is incorporated by reference with no departures or supplements.

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**1.4 IDENTIFICATION OF AGENTS AND CONTRACTORS**

This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

**1.4.1 APPLICANT – PROGRAM MANAGER**

---

Add the following paragraphs as the first two paragraphs in DCD **Subsection 1.4.1**.

- HAR SUP 1.4-1 Progress Energy Carolinas, Inc., (PEC) is the applicant for Combined Licenses for Shearon Harris Nuclear Power Plant Units 2 and 3 (HAR 2 and 3) and will own and operate HAR 2 and 3. PEC is a wholly-owned subsidiary of Duke Energy Corporation, an energy company based in Charlotte, North Carolina. PEC provides electricity and related services in portions of North Carolina and South Carolina, and serves more than 1.4 million customers in the region.
- Duke has over 45 years of experience in the design, construction, and operation of nuclear power stations, and currently has twelve nuclear operating units.
- Duke Energy Corporation (DEC), the largest electric power company in the United States, supplies and delivers energy to 7.1 million US customers. The company has over 57,000 megawatts of electric generating capacity in the Midwest, Florida, and the Carolinas.

---

Add the following paragraphs to the end of DCD **Subsection 1.4.1**:

Contractors participating in the preparation of the COL Application are addressed in **Subsection 1.4.2.8**.

- HAR SUP 1.4-2 Not all participants have been identified at this time. In particular, the AP1000 NSSS provider, architect-engineer, and constructor have not yet contracted. This section of the FSAR will be revised to include information identifying the NSSS provider, the architect-engineer, and the constructor following establishment of contracts for these purposes. This information will include descriptions of the technical qualifications of the NSSS provider, the architect-engineer, and the constructor, and address the division of responsibility among them and the operator.

---

Add the following new subsection after DCD **Subsection 1.4.2.7**:

- HAR SUP 1.4-3 1.4.2.8 Other Contractors

Contractual relationships have been established with specialized consulting firms to assist in preparing the COL Application for HAR 2 and 3.

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**1.4.2.8.1 CH2M Hill, Inc.**

CH2M Hill, Inc. is a full-service engineering, consulting, construction, and operations firm. They have experience in providing services in siting, licensing, site safety analysis reports, environmental reports, and emergency plans. CH2M Hill has demonstrated expertise with all aspects of nuclear facility development.

CH2M Hill, Inc has provided siting, environmental, emergency planning, site redress, geotechnical field investigation, geological, and seismological services to prepare the COL application for PEC.

**1.4.2.8.2 Sargent & Lundy, LLC**

Sargent & Lundy, LLC is a full-service architect-engineering firm with considerable nuclear plant expertise. The firm has demonstrated and proven capabilities in the design and licensing of nuclear plants both domestically and overseas. Sargent & Lundy, LLC has engineered, designed, planned, evaluated, and managed large, complex nuclear projects including 30 nuclear units.

Sargent & Lundy, LLC has provided engineering, management, and consulting services to prepare the COL application for PEC. This included project management and engineering services, developing Final Safety Analysis Report sections, developing the security plan, and preparing the COL application.

**1.4.2.8.3 WorleyParsons Resources and Energy**

WorleyParsons Resources and Energy is a full-service engineering firm with considerable nuclear plant expertise. The firm has demonstrated and proven capabilities in the design and licensing of nuclear plants both domestically and overseas. WorleyParsons Resources and Energy has engineered, designed, planned, evaluated, and managed large, complex nuclear projects including 16 nuclear units and been involved in the development of an early site permit.

WorleyParsons Resources and Energy has provided engineering and consulting services to prepare the COL application for PEC. This included project management and engineering services, developing Final Safety Analysis Report sections, and preparing the COL application.

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1.5     REQUIREMENTS FOR FURTHER TECHNICAL INFORMATION

This **section** of the referenced DCD is incorporated by reference with no departures or supplements.



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1.6 MATERIAL REFERENCED

This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

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Add the following text to the end of DCD **Section 1.6**.

STD SUP 1.6-1

**Table 1.6-201** provides a list of the various technical documents incorporated by reference in the FSAR in addition to those technical documents incorporated by reference in the AP1000 DCD.

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**Table 1.6-201 (Sheet 1 of 2)  
Additional Material Referenced**

	Author/ Report Number <sup>(a)</sup>	Title	Revision	FSAR Section	Document Transmittal	ADAMS Accession Number
STD SUP 1.6-1	Westinghouse/ APP-GW-GL-702	AP1000 Design Control Document	19	All	June 2011	ML11171A500
	NEI 07-08A	Generic FSAR Template Guidance for Ensuring That Occupational Radiation Exposures Are As Low As Is Reasonably Achievable (ALARA)	0	12.1	October 2009	ML093220164
	NEI 07-03A	Generic FSAR Template Guidance for Radiation Protection Program Description	0	Appendix 12AA	May 2009	ML091490684
	NEI 06-13A	Template for an Industry Training Program Description	2	13.2	March 2009	ML090910554
	NEI 07-02A	Generic FSAR Template Guidance for Maintenance Rule Program Description for Plants Licensed Under 10 CFR Part 52	0	17.6	March 2008	ML080910149
	10 CFR Part 52 Appendix D	Design Certification Rule for the AP1000 Design	--	1.1	December 2011	ML113480014
HAR SUP 1.6-1	QAPD	Duke Energy Quality Assurance Topical Report for 10 CFR Part 52 Licenses	6	17.5	April 2013	TBD
	Emergency Plan	HAR 2 and 3 Emergency Plan	4	13.3	April 2013	TBD

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**Table 1.6-201 (Sheet 2 of 2)  
Additional Material Referenced**

	Author/ Report Number <sup>(a)</sup>	Title	Revision	FSAR Section	Document Transmittal	ADAMS Accession Number
HAR SUP 1.6-1	Security Plans	Physical Security Plan	3	13.6	March 2012	(b)
	Cyber Security	Cyber Security Plan	3	13.6	April 2012	(b)
STD SUP 1.6-1	a) The NRC-accepted NEI documents identified by the A in the document number include the accepted template, the NRC safety evaluation, and corresponding responses to the NRC Requests for Additional Information. Only the accepted template is incorporated by reference. The remainder of the document is referenced but not incorporated into the FSAR.					
HAR SUP 1.6-1	b) These documents are withheld from public disclosure.					
STD SUP 1.6-1	(A) Denotes NRC approved document.					

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1.7 DRAWINGS AND OTHER DETAILED INFORMATION

This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

1.7.2 PIPING AND INSTRUMENTATION DIAGRAMS

---

Add the following text to the end of DCD **Subsection 1.7.2**.

HAR SUP 1.7-1

**Table 1.7-201** contains a list of piping and instrumentation diagrams (P&IDs) or system diagrams and the corresponding FSAR figure numbers that supplement the DCD.

---

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**Table 1.7-201  
AP1000 System Designators and System Diagrams**

HAR SUP 1.7-1

Designator	System	FSAR Section	FSAR Figure
CWS	Circulating Water System	10.4.5	10.4-201
RWS	Raw Water System	9.2.11	10.4-201, 10.4-202
ZBS	Transmission Switchyard and Off-Site Power System	8.2	8.2-201, 8.2-202, 8.2-203, 8.2-204
HLMWS	Harris Lake Makeup Water System	9.2.12	Described in text.

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**1.8 INTERFACES FOR STANDARD DESIGN**

This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

---

Add the following paragraphs to the end of DCD **Section 1.8**.

HAR SUP 1.8-1 Departures from the referenced DCD are summarized in **Table 1.8-201**. **Table 1.8-201** lists each departure and the FSAR section or subsection impacted.

---

HAR SUP 1.8-2 DCD **Table 1.8-2** presents Combined License Information for the AP1000. Items requiring COL Applicant or COL Holder action are presented in **Table 1.8-202**. FSAR section(s) addressing these COL items are tabulated in this table. COL Holder items listed in **Table 1.8-202** are regulatory commitments of the COL Holder and these actions will be completed as specified in the appropriate section of the referenced DCD. Completion of these COL Holder items is the subject of a Combined License Condition as presented in a separate document submitted as part of this COL application.

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HAR SUP 1.8-3 DCD **Table 1.8-1** presents interface items for the AP1000. FSAR section(s) addressing these interface items are tabulated in **Table 1.8-203**.

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**Table 1.8-201  
Summary of FSAR Departures from the DCD**

HAR SUP 1.8-1

Departure Number	Departure Description Summary	FSAR Section or Subsection
STD DEP 1.1-1	An administrative departure is established to identify instances where the renumbering of FSAR sections is necessary to effectively include content consistent with Regulatory Guide 1.206, as well as NUREG-0800. See Note a.	2.1.1, 2.1.4, 2.2.1, 2.2.4, 2.4.1, 2.4.15, 2.5, 2.5.6, 9.2.11, 9.2.12, 9.2.13, 9.2.14, 9.5.1.8, 9.5.1.9, 13.1, 13.1.1, 13.1.4, 13.5, 13.5.3, 13.7, 17.5, 17.6, 17.7, 17.8
STD DEP 8.3-1	The Class 1E voltage regulating transformers do not have active components to limit current.	8.3.2.2

Note a: The Departure is standard for AP1000 COLAs but the applicable FSAR Sections or Subsections may vary in the AP1000 Subsequent COLAs.

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**Table 1.8-202 (Sheet 1 of 23)  
COL Item Tabulation**

HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	1.1-1	Construction and Startup Schedule	1.1.7	1.1.5 1.1.7	A
	1.9-1	Regulatory Guide Conformance	1.9.1.5	1.9.1 1.9.1.1 1.9.1.2 1.9.1.3 1.9.1.4 1.9.1.5 Appendix 1A Appendix 1AA	A
	1.9-2 (a)	Bulletins and Generic Letters	1.9.5.5	1.9.5.5	A
	1.9-3 (a)	Unresolved Safety Issues and Generic Safety Issues	Table 1.9-2 1.9.4.1	1.9.4.1 1.9.4.2.3	A
	2.1-1	Geography and Demography	2.1.1	2.1	A
	2.2-1	Identification of Site-Specific Potential Hazards	2.2.1	2.2	A
	2.3-1	Regional Climatology	2.3.6.1	2.3.1 2.3.6.1	A
	2.3-2	Local Meteorology	2.3.6.2	2.3.2 2.3.6.2	A



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**Table 1.8-202 (Sheet 2 of 23)  
COL Item Tabulation**

HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	2.3-3	Onsite Meteorological Measurements Program	2.3.6.3	2.3.3 2.3.6.3	A
	2.3-4	Short-Term Diffusion Estimates	2.3.6.4	2.3.4 2.3.6.4 15.6.5.3.7.3 15A.3.3	A
	2.3-5	Long-Term Diffusion Estimates	2.3.6.5	2.3.5 2.3.6.5	A
	2.4-1	Hydrological Description	2.4.1.1	2.4.1.2 2.4.15.1	A
	2.4-2	Floods	2.4.1.2	2.4.2 2.4.3 2.4.4 2.4.5 2.4.6 2.4.10 2.4.15.2	A
	2.4-3	Cooling Water Supply	2.4.1.3	2.4.1.1 2.4.15.3	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	2.4-4	Groundwater	2.4.1.4	2.4.12 2.4.15.4	A
	2.4-5	Accidental Release of Liquid Effluents into Ground and Surface Water	2.4.1.5	2.4.13 2.4.15.5	A
	2.4-6	Flood Protection Emergency Operation Procedures	2.4.1.6	2.4.14 2.4.15.6	A
	2.5-1	Basic Geologic and Seismic Information	2.5.1	2.5.1 2.5.4 2.5.4.1 2.5.6.1 Appendix 2AA Appendix 2BB	A
	2.5-2	Site Seismic and Tectonic Characteristics Information	2.5.2.1	2.5.2 2.5.4 2.5.4.7 2.5.4.9 2.5.6.2 Appendix 2AA	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	2.5-3	Geoscience Parameters	2.5.2.3	2.5.2.6 2.5.4 2.5.4.11 2.5.6.3	A
	2.5-4	Surface Faulting	2.5.3	2.5.3 2.5.6.4	A
	2.5-5	Site and Structures	2.5.4.6.1	2.5.4 2.5.4.1 2.5.4.3 2.5.6.5 Appendix 2BB	A
	2.5-6	Properties of Underlying Materials	2.5.4.6.2	2.5.4 2.5.4.2 2.5.4.3 2.5.4.4 2.5.4.6 2.5.4.7 2.5.4.10.2 2.5.4.10.3.7 2.5.6.6 Appendix 2BB	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	2.5-7	Excavation and Backfill	2.5.4.6.3	2.5.4 2.5.4.5 2.5.4.10.4 2.5.4.12 2.5.6.7	A
	2.5-8	Ground Water Conditions	2.5.4.6.4	2.5.4 2.5.4.6 2.5.6.8	A
	2.5-9	Liquefaction Potential	2.5.4.6.5	2.5.4 2.5.4.8 2.5.6.9	A
	2.5-10	Bearing Capacity	2.5.4.6.6	2.5.4 2.5.4.10 2.5.6.10	A
	2.5-11	Earth Pressures	2.5.4.6.7	2.5.4 2.5.4.10.4 2.5.4.11 2.5.6.11	A
	2.5-12	Static and Dynamic Stability of Facilities	2.5.4.6.9	2.5.4 2.5.4.10.3 2.5.6.12	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	2.5-13	Subsurface Instrumentation	2.5.4.6.10	2.5.4 2.5.6.13	A
	2.5-14	Stability of Slopes	2.5.5	2.5.5 2.5.6.14	A
	2.5-15	Embankments and Dams	2.5.6	2.4.4 2.5.5 2.5.6.15	A
	2.5-16	Settlement of Nuclear Island	2.5.4.6.11	2.5.4 2.5.4.10.3 2.5.6.16	A
	2.5-17	Waterproofing System	2.5.4.6.12	2.5.6.17 14.3.3.1	A
	3.3-1	Wind and Tornado Site Interface Criteria	3.3.3	1.2.2 2.2 3.3.1.1 3.3.2.1 3.3.2.3 3.3.3 3.5.1.5 3.5.1.6	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	3.4-1	Site-Specific Flooding Hazards Protective Measures	3.4.3	3.4.1.3 3.4.3	A
	3.5-1	External Missile Protection Requirements	3.5.4	1.2.2 2.2 3.3.2.1 3.3.2.3 3.3.1.1 3.5.1.5 3.5.1.6 3.5.4	A
	3.6-1	Pipe Break Hazards Analysis	3.6.4.1	3.6.4.1 14.3.3.3	H
	3.6-4	Primary System Inspection Program for Leak-Before-Break Piping	3.6.4.4	3.6.4.4	A
	3.7-1	Seismic Analysis of Dams	3.7.5.1	3.7.2.12 3.7.5.1	A
	3.7-2	Post-Earthquake Procedures	3.7.5.2	3.7.4.4 3.7.5.2	A
	3.7-3	Seismic Interaction Review	3.7.5.3	3.7.5.3	H

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	3.7-4	Reconciliation of Seismic Analyses of Nuclear Island Structures	3.7.5.4	3.7.5.4	H
	3.7-5	Location of Free-Field Acceleration Sensor	3.7.5.5	3.7.4.2.1 3.7.5.5	A
	3.8-5	Structures Inspection Program	3.8.6.5	3.8.3.7 3.8.4.7 3.8.5.7 3.8.6.5 17.6	A
	3.8-6	Construction Procedures Program	3.8.6.6	3.8.6.6	H
	3.9-2	Design Specification and Reports	3.9.8.2	3.9.8.2	H
	3.9-3	Snubber Operability Testing	3.9.8.3	3.9.3.4.4 3.9.8.3	A
	3.9-4	Valve Inservice Testing	3.9.8.4	3.9.6 3.9.6.2.2 3.9.6.2.3 3.9.6.2.4 3.9.6.2.5 3.9.6.3 3.9.8.4	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	3.9-5	Surge Line Thermal Monitoring	3.9.8.5	3.9.3.1.2 3.9.8.5 14.2.9.2.22	A
	3.9-7	As-Designed Piping Analysis	3.9.8.7	3.9.8.7 14.3.3.4	H
	3.11-1	Equipment Qualification File	3.11.5	3.11.5	H
	4.4-2	Confirm Assumptions for Safety Analyses DNBR Limits	4.4.7.2	4.4.7	H
	5.2-1	ASME Code and Addenda	5.2.6.1	5.2.1.1 5.2.6.1	A
	5.2-2	Plant Specific Inspection Program	5.2.6.2	5.2.4 5.2.4.1 5.2.4.3.1 5.2.4.3.2 5.2.4.4 5.2.4.5 5.2.4.6 5.2.4.8 5.2.4.9 5.2.4.10 5.2.6.2	A



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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	5.2-3	Response to Unidentified Reactor Coolant System Leakage Inside Containment	5.2.6.3	5.2.6.3 5.2.5.3.5	A
	5.3-1	Reactor Vessel Pressure – Temperature Limit Curves	5.3.6.1	5.3.6.1	H
	5.3-2	Reactor Vessel Materials Surveillance Program	5.3.6.2	5.3.2.6 5.3.2.6.3 5.3.6.2	A
	5.3-4	Reactor Vessel Materials Properties Verification	5.3.6.4.1	5.3.6.4.1	H
	5.3-7	Quickloc Weld Build-up ISI	5.3.6.6	5.2.4.1 5.3.6.6	A
	5.4-1	Steam Generator Tube Integrity	5.4.15	5.4.2.5 5.4.15	A
	6.1-1	Procedure Review for Austenitic Stainless Steels	6.1.3.1	6.1.1.2 6.1.3.1	A
	6.1-2	Coating Program	6.1.3.2	6.1.2.1.6 6.1.3.2	A
	6.2-1	Containment Leak Rate Testing	6.2.6	6.2.5.1 6.2.5.2.2 6.2.6	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	6.3-1	Containment Cleanliness Program	6.3.8.1	6.3.8.1	A
	6.4-1	Local Hazardous Gas Services and Monitoring	6.4.7	6.4.4.2 6.4.7	A
	6.4-2	Procedures for Training for Control Room Habitability	6.4.7	6.4.3 6.4.7	A
	6.6-1	Inspection Programs	6.6.9.1	6.6 6.6.1 6.6.3 6.6.4 6.6.6 6.6.9.1	A
	6.6-2	Construction Activities	6.6.9.2	6.6.2 6.6.9.2	A
	7.1-1	Setpoint Calculations for Protective Functions	7.1.6.1	7.1.6.1	B
	7.5-1	Post Accident Monitoring	7.5.5	7.5.2 7.5.3.5 7.5.5	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	8.2-1	Offsite Electrical Power	8.2.5	8.2.1 8.2.1.1.1 8.2.1.1.2 8.2.1.2 8.2.1.3 8.2.1.4 8.2.5	A
	8.2-2	Technical Interfaces	8.2.5	8.2.1.2.1 8.2.2 8.2.5	A
	8.3-1	Grounding and Lightning Protection	8.3.3	8.3.1.1.7 8.3.1.1.8 8.3.3	A
	8.3-2	Onsite Electrical Power Plant Procedures	8.3.3	8.3.1.1.2.4 8.3.1.1.6 8.3.2.1.4 8.3.3	A
	9.1-5	Inservice Inspection Program of Cranes	9.1.6.5	9.1.4.4 9.1.5.4 9.1.6	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	9.1-6	Radiation Monitor	9.1.6.6	9.1.4.3.8 9.1.5.3 9.1.6	A
	9.1-7	Metamic Monitoring Program	9.1.6.7	9.1.6	H
	9.2-1	Potable Water	9.2.11.1	9.2.5.2.1 9.2.5.3 9.2.13.1	A
	9.2-2	Waste Water Retention Basins	9.2.11.2	9.2.9.2.1 9.2.9.2.2 9.2.9.5 9.2.13.2	A
	9.3-1	Air Systems (NUREG-0933 Issue 43)	9.3.7	9.3.7	A
	9.4-1	Ventilation Systems Operations	9.4.12	9.4.1.4 9.4.7.4 9.4.12	A

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	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
HAR SUP 1.8-2	9.5-1	Qualification Requirements for Fire Protection Program	9.5.1.8.1	9.5.1.6 9.5.1.8 9.5.1.8.1 9.5.1.8.1.2 9.5.1.8.2 9.5.1.8.3 9.5.1.8.4 9.5.1.8.5 9.5.1.8.6 9.5.1.8.7 9.5.1.9.1 13.1.1.2.10 13.1.2.1.2.9	A
	9.5-2	Fire Protection Analysis Information	9.5.1.8.2	9.5.1.9.2 9A.3.3.1 9A.3.3.2 9A.3.3.3 9A.3.3.4 9A.3.3.5 9A.3.3.6 9A.3.3.7 9A.3.3.8 9A.3.3.9	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	9.5-3	Regulatory Conformance	9.5.1.8.3	9.5.1.8.8 9.5.1.8.1.1 9.5.1.8.9 9.5.1.9.3 9A.3.3	A
	9.5-4	NFPA Exceptions	9.5.1.8.4	9.5.1.9.4 9.5.1.8.1.1	A
	9.5-6	Verification of Field Installed Fire Barriers	9.5.1.8.6	9.5.1.8.6 9.5.1.9.6	H
	9.5-8	Establishment of Procedures to Minimize Risk for Fire Areas Breached During Maintenance	9.5.1.8.7	9.5.1.9.7 9.5.1.8.1.2.a.3.vi	A
	9.5-9	Offsite Interfaces	9.5.2.5.1	9.5.2.2.3.1 9.5.2.5.1	A
	9.5-10	Emergency Offsite Communications	9.5.2.5.2	9.5.2.2.3.2 9.5.2.5.2	A
	9.5-11	Security Communications	9.5.2.5.3	9.5.2.5.3 Physical Security Plan	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	9.5-13	Fuel Degradation Protection	9.5.4.7.2	9.5.4.5.2 9.5.4.7.2	A
	10.1-1	Erosion-Corrosion Monitoring	10.1.3	10.1.3.1	H
	10.2-1	Turbine Maintenance and Inspection	10.2.6	10.2.6	H
	10.4-1	Circulating Water Supply	10.4.12.1	10.4.5.2.1 10.4.5.2.2 10.4.5.5 10.4.12.1	A
	10.4-2	Condensate, Feedwater and Auxiliary Steam System Chemistry Control	10.4.12.2	10.4.7.2.1 10.4.12.2	A
	10.4-3	Potable Water	10.4.12.3	10.4.5.2.2 10.4.12.3	A
	11.2-1	Liquid Radwaste Processing by Mobile Equipment	11.2.5.1	11.2.1.2.5.2 11.2.5.1	A
	11.2-2	Cost Benefit Analysis of Population Doses	11.2.5.2	11.2.3.3 11.2.3.5 11.2.5.2	A

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	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
HAR SUP 1.8-2	11.3-1	Cost Benefit Analysis of Population Doses	11.3.5.1	11.3.3.4 11.3.5.1	A
	11.4-1	Solid Waste Management System Process Control Program	11.4.6	11.4.2.4.3 11.4.6	A
	11.5-1	Plant Offsite Dose Calculation Manual (ODCM)	11.5.7	11.5.8	A
	11.5-2	Effluent Monitoring and Sampling	11.5.7	11.5.1.2 11.5.2.4 11.5.3 11.5.4 11.5.4.1 11.5.4.2 11.5.6.5 11.5.8	A
	11.5-3	10 CFR 50, Appendix I	11.5.7	11.2.3.5 11.2.3.5.1 11.2.3.5.2 11.2.3.5.4 11.3.3.4 11.3.5.1 11.5.8	A



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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	12.1-1	ALARA and Operational Policies	12.1.3	12.1 12.1.3 Appendix 12AA	A
	12.2-1	Additional Contained Radiation Sources	12.2.3	12.2.1.1.10 12.2.3	A
	12.3-1	Administrative Controls for Radiological Protection	12.3.5.1	Appendix 12AA 12.3.5.1 12.5.4	A
	12.3-2	Criteria and Methods for Radiological Protection	12.3.5.2	12.3.4 12.3.5.2	A
	12.3-3	Groundwater Monitoring Program	12.3.5.3	12.3.5.3 12AA.5.4.14 Appendix 12AA	A
	12.3-4	Record of Operational Events of Interest for Decommissioning	12.3.5.4	12.3.5.4 12AA.5.4.15 Appendix 12AA	A
	12.5-1	Radiological Protection Organization and Procedures	12.5.5	12.5.5 Appendix 12AA	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	13.1-1	Organizational Structure of Combined License Applicant	13.1.1	13.1 Appendix 13AA	A
	13.2-1	Training Program for Plant Personnel	13.2.1	13.2 13.2.1	A
	13.3-1	Emergency Planning and Communications	13.3.1	13.3 13.3.1 Emergency Plan	A
	13.3-2	Activation of Emergency Operations Facility	13.3.1	13.3 13.3.1 Emergency Plan	A
	13.4-1	Operational Review	13.4.1	13.4 13.4.1	A
	13.5-1	Plant Procedures	13.5.1	13.5 13.5.1 13.5.2 13.5.3	A
	13.6-1	Security	13.6	13.6 13.6.1 14.3.2.3.2	A

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	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
HAR SUP 1.8-2	13.6-5	Cyber Security Program	13.6.1	13.6, 13.6.1	H
	14.4-1	Organization and Staffing	14.4.1	14.2.2 14.4.1	A
	14.4-2	Test Specifics and Procedures	14.4.2	14.4.2	H
	14.4-3	Conduct of Test Program	14.4.3	14.2.1 14.2.1.4 14.2.1.5 14.2.3 14.2.3.1 14.2.6 14.4.3	H
	14.4-4	Review and Evaluation of Test Results	14.4.4	14.2.3.2 14.2.3.3.1 14.4.4	H

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
HAR SUP 1.8-2	14.4-5	Testing Interface Requirements	14.4.5	14.2.9.4.15 14.2.9.4.22 14.2.9.4.23 14.2.9.4.24 14.2.9.4.25 14.2.9.4.26 14.2.9.4.27 14.2.9.4.28 14.2.10.4.29 14.4.5	A
	14.4-6	First-Plant-Only and Three-Plant-Only Tests	14.4.6	14.4.6	B
	15.0-1	Documentation of Plant Calorimetric Uncertainty Methodology	15.0.15.1	15.0.15 15.0.3.2	H
	15.7-1	Consequences of Tank Failure	15.7.6	15.7.3 15.7.6	A
	16.1-1	Technical Specification Preliminary Information	16.1	16.1.1	A
	16.3-1	Procedure to Control Operability of Investment Protection Systems, Structures and Components	16.3.2	16.3.1 16.3.2	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	17.5-1	Quality Assurance Design Phase	17.5.1	17.1 17.5 17.7	A
	17.5-2	Quality Assurance for Procurement, Fabrication, Installation, Construction and Testing	17.5.2	17.5 17.7	A
	17.5-4	Quality Assurance Program for Operations	17.5.4	17.5 17.7	A
	17.5-8	Operational Reliability Assurance Program Integration with Quality Assurance Program	17.5.8	17.5 17.7	A
	18.2-2	Design of the Emergency Operations Facility	18.2.6.2	18.2.1.3 18.2.6.2 9.5.2.2.3.1	A
	18.6-1	Plant Staffing	18.6.1	18.6 18.6.1 13.1.3 13.1.1.4	A
	18.10-1	Training Program Development	18.10.1	13.1.1.3.2.4 13.2 18.10 18.10.1	A

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HAR SUP 1.8-2	COL Item	Subject	DCD Subsection	FSAR Section(s)	COL Applicant (A), Holder (H), Or Both (B)
	18.14-1	Human Performance Monitoring	18.14	18.14	A
	19.59.10-1	As-Built SSC HCLPF Comparison to Seismic Margin Evaluation	19.59.10.5	19.59.10.5	H
	19.59.10-2	Evaluation of As-Built Plant Versus Design in AP1000 PRA and Site-Specific PRA External Events	19.59.10.5	19.59.10.5	B
	19.59.10-3	Internal Fire and Internal Flood Analyses	19.59.10.5	19.59.10.5	H
	19.59.10-4	Implement Severe Accident Management Guidance	19.59.10.5	19.59.10.5	H
	19.59.10-5	Equipment Survivability	19.59.10.5	19.59.10.5	H

a) COL Items 1.9-2 and 1.9-3 are un-numbered in the DCD.

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**Table 1.8-203 (Sheet 1 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	2.1	Envelope of AP1000 plant site related parameters	Site Interface	Site-specific parameters	Table 2.0-201
	2.2	External missiles from man-made hazards and accidents	Site Interface	Site-specific parameters	2.2.2.2, 2.2.3.1, 3.5
	2.3	Maximum loads from man-made hazards and accidents	Site Interface	Site-specific parameters	2.2.2.2, 2.2.3.1, 3.5
	2.4	Limiting meteorological parameters ( $\chi/Q$ ) for design basis accidents and for routine releases and other extreme meteorological conditions for the design of systems and components exposed to the environment.	Site Interface	Site-specific parameters	Table 2.0-201
	2.5	Tornado and operating basis wind loadings	Site Interface	Site-specific parameters	Table 2.0-201
	2.6	External missiles generated by natural phenomena	Site Interface	Site-specific parameters	Table 2.0-201
	2.7	Snow, ice and rain loads	Site Interface	Site-specific parameters	Table 2.0-201
	2.8	Ambient air temperatures	Site Interface	Site-specific parameters	Table 2.0-201

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**Table 1.8-203 (Sheet 2 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	2.9	On-site meteorological measurement program	Requirement of AP1000	Combined License applicant program	2.3.3
	2.10	Flood and ground water elevations	Site Interface	Site-specific parameters	Table 2.0-201
	2.11	Hydrostatic loads on systems, components and structures	Site Interface	Site-specific parameters	Table 2.0-201, 2.4.12.5, 2.5.4.10.4
	2.12	Seismic parameters peak ground acceleration response spectra shear wave velocity	Site Interface	Site-specific parameters	Table 2.0-201
	2.13	Required bearing capacity of foundation materials	Site Interface	Site-specific parameters	Table 2.0-201
	3.1	Deleted	N/A	N/A	N/A
	3.2	Operating procedures to minimize water hammer	Requirement of AP1000	Combined License applicant procedure	10.3.2.2.1, 10.4.7.2.1
	3.3	Site seismic sensor location and "trigger" value	Requirement of AP1000	On-site implementation	3.7.4.2.1



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**Table 1.8-203 (Sheet 3 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	3.4	Depth of overburden	Requirement of AP1000	On-site implementation	3.8.5.1, 2.5.4
	3.5	Depth of embedment	Requirement of AP1000	On-site implementation	3.8.5.1, 2.5.4
	3.6	Specific depth of waterproofing	Requirement of AP1000	On-site implementation	2.5.4.3
	3.7	Foundation Settlement Monitoring	Requirement of AP1000	Combined License applicant coordination	2.5.4.10.3.7
	3.8	Lateral earth pressure loads	Not an Interface	N/A	N/A to FSAR; see DCD
	3.9	Preoperational piping vibration test parameters	Not an Interface	N/A	N/A to FSAR; see DCD
	3.10	Inservice Inspection requirements and locations	Requirement of AP1000	Combined License applicant program	5.2.4, 6.6
	3.11	Maintenance of preservice and reference test data for inservice testing of pumps and valves	Requirement of AP1000	Combined License applicant program	3.9.6

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**Table 1.8-203 (Sheet 4 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	3.12	Earthquake response procedures	Requirement of AP1000	Combined License applicant program	3.7.4.4
	5.1	Steam Generator Tube Surveillance Requirements	Requirement of AP1000	Combined License applicant program	5.4.2.5
	6.1	Inservice Inspection requirements for the containment	Requirement of AP1000	Combined License applicant program	6.6
	6.2	Off-site environmental conditions assumed for Main Control Room and technical support center habitability design	AP1000 Interface	Site-specific parameter	2.2.3, 6.4
	7.1	Listing of all design criteria applied to the design of the I&C systems	Not an Interface	N/A	N/A to FSAR; see DCD
	7.2	Power required for site service water instrumentation	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	7.3	Other provisions for site service water instrumentation	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	7.4	Post Accident Monitoring System	NNS	Combined License applicant coordination	7.5.5

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**Table 1.8-203 (Sheet 5 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	8.1	Listing of design criteria applied to the design of the off-site power system	NNS	Combined License applicant coordination	8.1.4.3
	8.2	Off-site ac requirements: - Steady-state load; - Inrush kVA for motors; - Nominal voltage; - Allowable voltage regulation; - Nominal frequency; - Allowable frequency fluctuation; - Maximum frequency decay rate; - Limiting under frequency value for RCP	NNS	Combined License applicant coordination	8.2.2

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**Table 1.8-203 (Sheet 6 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	8.3	Off-site transmission system analysis: - Loss of AP1000 or largest unit; - Voltage operating range; - Transient stability must be maintained and the RCP bus voltage must remain above the voltage required to maintain the flow assumed in Chapter 15 analyses for a minimum of three (3) seconds following a turbine trip.; - The protective devices controlling the switchyard breakers are set with consideration given to preserving the plant grid connection following a turbine trip.	NNS	Combined License applicant analysis	8.2.2, 8.2.1.2.1
	8.4	Listing of design criteria applied to the design of on-site ac power systems	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	8.5	On-site ac requirements	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	8.6	Diesel generator room coordination	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	8.7	Listing of design criteria applied to the design of on-site dc power systems	Not an Interface	N/A	N/A to FSAR; see DCD

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**Table 1.8-203 (Sheet 7 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	8.8	Provisions of dc power systems to accommodate the site service water system	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	9.1	Listing of design criteria applied to the design of portions of the site service water within AP1000	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	9.2	Integrated heat load to site service water system	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	9.3	Plant cooling water systems parameters	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	9.4	Plant makeup water quality limits	NNS	Site-specific parameter	9.2.11
	9.5	Requirements for location and arrangement of raw and sanitary water systems	NNS	Site implementation	9.2.5.2.1, 9.2.11
	9.6	Ventilation requirements for diesel-generator room	NNS and Not an Interface	N/A	N/A to FSAR; see DCD
	9.7	Requirements to satisfy fire protection program	AP1000 Interface	Combined License applicant program	9.5.1

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**Table 1.8-203 (Sheet 8 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	9.8	Requirements for location and size of waste water retention basins (also referred to as settling basin or neutralization basin in FSAR) and associated plant outfall	NSS	Site implementation	9.2.9.2.2
	11.1	Expected release rates of radioactive material from the Liquid Waste System including: - Location of release points - Effluent temperature - Effluent flow rate - Size and shape of flow orifices	Site Interface	Site-specific parameters	11.2
	11.2	Expected release rates of radioactive materials from the Gaseous Waste System including: - Location of release points - Height above grade - Height relative to adjacent buildings - Effluent temperature - Effluent flow rate - Effluent velocity - Size and shape of flow orifices	Site Interface	Site-specific parameters	11.3

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**Table 1.8-203 (Sheet 9 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	11.3	Expected release rates of radioactive material from the Solid Waste System including: - Location of release points - Material types - Material qualities - Size and shape of material containers	Site Interface	Site-specific parameters	11.4.6
	11.4	Requirements for off-site sampling and monitoring of effluent concentrations	AP1000 Interface	Combined License applicant program	11.5.4, 11.5.8
	12.1	Identification of miscellaneous radioactive sources	AP1000 Interface	Combined License applicant program	12.2.1.1.10
	13.1	Features that may affect plans for coping with emergencies as specified in 10 CFR 50, Appendix O	AP1000 Interface	Combined License applicant program	13.3
	13.2	Physical Security Plan consistent with AP1000 plant	AP1000 Interface	Combined License applicant program	13.6
	14.1	Identification of special features to be considered in development of the initial test program	Requirement of AP1000	Combined License applicant program	14

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**Table 1.8-203 (Sheet 10 of 10)  
Summary of FSAR Discussions of AP1000 Plant Interfaces**

HAR SUP 1.8-3	Item No.	Interface	Interface Type	Matching Interface Item	Chapter, Section, <sup>(1)</sup> or Subsection
	14.2	Maintenance of preoperational test data and inservice inspection baseline data	AP1000 Interface	Combined License applicant program	14
	16.1	Administrative requirements associated with reliability information maintenance	AP1000 Interface	Combined License applicant program	16
	16.2	Administrative requirements associated with the Technical Specifications	Requirement of AP1000	Combined License applicant implementation	16
	16.3	Site and operator related information associated with the Reliability Assurance Program (D-RAP)	Requirement of AP1000	Combined License applicant program	16.2
	18.1	Operating staff consistent with Human Factors evaluations	AP1000 Interface	Combined License applicant program	18.6
	18.2	Operator training consistent with Human Factors evaluations	AP1000 Interface	Combined License applicant program	18.10
	18.3	Operating Procedures consistent with Human Factors evaluations	AP1000 Interface	Combined License applicant program	18.6, 18.14

Note 1 – This table supplements DCD Table 1.8-1 by providing additional information in the Chapter, Section, or Subsection column. Section/Subsection designations are FSAR unless otherwise noted.



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1.9 COMPLIANCE WITH REGULATORY CRITERIA

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This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

1.9.1 REGULATORY GUIDES

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Add the following paragraphs to the end of DCD **Subsection 1.9.1**:

STD COL 1.9-1

Divisions 2, 3, 6, 7, 9, and 10 of the regulatory guides do not apply to the construction or operational safety considerations and are not addressed in the FSAR.

Division 4 of the regulatory guides applies to the Environmental Report and the topics are addressed in the Environmental Report. Two Division 4 Regulatory Guides are addressed in **Appendix 1AA**.

Division 5 of the regulatory guides applies to materials and plant protection. As appropriate, the Division 5 regulatory guide topics are addressed in the DCD and plant-specific security plans (i.e., Physical Security Plan, Training and Qualification Plan, Safeguards Contingency Plan, and Cyber Security Plan).

Applicable Division 8 Regulatory Guides are addressed in **Appendix 1AA**.

**Appendix 1AA** provides a discussion of plant specific regulatory guide conformance, addressing new Regulatory Guides and new revisions not addressed by the referenced DCD. Regulatory Guides that are completely addressed by the DCD are not listed.

The following subsections provide a summary discussion of Divisions 1, 4, 5 and 8 of the regulatory guides as applicable to the content of this FSAR, or to the construction and/or operations phases.

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1.9.1.1 Division 1 Regulatory Guides - Power Reactors

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Add the following paragraphs to the end of DCD **Subsection 1.9.1.1**:

STD COL 1.9-1

**Appendix 1AA** provides an evaluation of the degree of compliance with Division 1 regulatory guides as applicable to the content of this FSAR, or to the site-specific design, construction and/or operational aspects. The revisions of the regulatory guides against which the degree of compliance is evaluated are indicated. Any exceptions or alternatives to the provisions of the regulatory guides are identified and justification is provided. One such general alternative is the use of previous revisions of the Regulatory Guide for design aspects as stated in the DCD in order to preserve the finality of the certified design (see Notes at the end of

Rev. 5 |

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Appendix 1AA). Table 1.9-201 identifies the appropriate regulatory guide to FSAR cross-references. The cross-referenced sections contain descriptive information applicable to the regulatory guide positions found in Appendix 1AA.

Superseded or canceled regulatory guides are not considered in Appendix 1AA or Table 1.9-201.

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1.9.1.2 Division 4 Regulatory Guides - Environmental and Siting

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Add the following as the first paragraph in DCD Subsection 1.9.1.2:

STD COL 1.9-1

Division 4 of the regulatory guides applies to the Environmental Report and the topics are addressed in the Environmental Report. Appendix 1AA provides an evaluation of the degree of compliance with Division 4 regulatory guides as applicable to the content of this FSAR, or to the site-specific design, construction and/or operational aspects. The revisions of the regulatory guides against which the plant is evaluated are indicated. Any exceptions or alternatives to the provisions of the regulatory guides are identified and justification is provided. One such general alternative is the use of previous revisions of the Regulatory Guide for design aspects as stated in the DCD in order to preserve the finality of the certified design (see Notes at the end of Appendix 1AA). For those regulatory guides applicable, Table 1.9-201 identifies the appropriate FSAR cross-references. The cross-referenced sections contain descriptive information applicable to the regulatory guide positions found in Appendix 1AA.

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1.9.1.3 Division 5 Regulatory Guides - Materials and Plant Protection

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Add the following as the first paragraph in DCD Subsection 1.9.1.3:

STD COL 1.9-1

Division 5 of the regulatory guides applies to materials and plant protection. Appendix 1AA provides an evaluation of the degree of conformance with Division 5 regulatory guides as applicable to the content of the AP1000 DCD and the plant-specific Cyber Security Plan. The plant-specific physical security plans (i.e., Physical Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan) were developed using the template in NEI 03-12, Revision 6, "Template for the Security Plan, Training and Qualification Plan, Safeguards Contingency Plan [and Independent Spent Fuel Storage Installation Security Program]," which was endorsed for use by NRC letter dated April 9, 2009. The plant-specific physical security plans include no substantive deviations from the NRC-endorsed template in NEI 03-12, Revision 6. Therefore, the degree of conformance with Division 5 regulatory guides for the plant-specific physical security plans is consistent with the degree of conformance of NEI 03-12, Revision 6.

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1.9.1.4 Division 8 Regulatory Guides - Occupational Health

---

Add the following paragraphs to the end of DCD **Subsection 1.9.1.4**:

STD COL 1.9-1

**Appendix 1AA** provides an evaluation of the degree of compliance with Division 8 regulatory guides as applicable to the content of this FSAR, or to the site-specific design, construction and/or operational aspects. The revisions of the regulatory guides against which the plant is evaluated are indicated. Any exceptions or alternatives to the provisions of the regulatory guides are identified and justification is provided. One such general alternative is the use of previous revisions of the Regulatory Guide for design aspects as stated in the DCD in order to preserve the finality of the certified design (see Notes at the end of **Appendix 1AA**). For those regulatory guides applicable, **Table 1.9-201** identifies the appropriate FSAR cross-references. The cross-referenced sections contain descriptive information applicable to the regulatory guide positions found in **Appendix 1AA**.

Superseded or canceled regulatory guides are not considered in **Appendix 1AA** or **Table 1.9-201**.

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1.9.1.5 Combined License Information

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Add the following as the first paragraph in DCD **Subsection 1.9.1.5**:

STD COL 1.9-1

Division 1, 4, 5 and 8 Regulatory Guides applicable to the content of this FSAR, or to the site-specific design, construction and/or operational aspects are listed in **Table 1.9-201** and **Appendix 1AA**.

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1.9.2 COMPLIANCE WITH STANDARD REVIEW PLAN (NUREG-0800)

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Add the following paragraph to the end of DCD **Subsection 1.9.2**:

STD SUP 1.9-1

**Table 1.9-202** provides the required assessment of conformance with the applicable acceptance criteria and the associated FSAR cross-references.

The design related SRP acceptance criteria addressed by the certified design are identified as such in **Table 1.9-202**.

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1.9.4.1      Review of NRC List of Unresolved Safety Issues and Generic Safety Issues

---

Add the following paragraphs to the end of DCD **Subsection 1.9.4.1**:

STD COL 1.9-3

**Table 1.9-203** addresses the second un-numbered COL Information Item identified at the end of DCD **Table 1.8-2** and listed in **Table 1.8-202** as COL Information Item 1.9-3, "Unresolved Safety Issues and Generic Safety Issues." As such, **Table 1.9-203** lists those issues on DCD **Table 1.9-2** identified by Note "d," which apply to other than design issues, Note "f," which apply either to resolution of Combined License (COL) Information Items or to nuclear power plant operations issues, Note "h," which apply to issues unresolved pending generic resolution at the time of submittal of the AP1000 DCD, and any new Unresolved Safety Issues and Generic Safety Issues that have been included in NUREG-0933 (through supplement 30) since the DCD was developed. Many of these have since been resolved and incorporated into the applicable licensing regulations or guidance (e.g., the standard review plans). These resolved items (as indicated by NUREG-0933) are identified only as "Resolved per NUREG-0933." Many others are not in the list of items in NUREG-0933 Appendix B identified as applicable to new plants. These items are identified only as "Not applicable to new plants." For the remaining items, the table provides the FSAR sections that address the topic.

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1.9.4.2.3      New Generic Issues

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Add the following text in DCD **Subsection 1.9.4.2.3**, following the AP1000 Position for Issue 185.

STD COL 1.9-3

Issue 186      Potential Risk and Consequences of Heavy Load Drops in Nuclear Power Plants

Discussion:

This issue concerns licensees operating within the regulatory guidelines of Generic Letter 85-11 that may not have taken adequate measures to assess and mitigate the consequences of dropped heavy loads.

FSAR Position:

There are no planned heavy load lifts outside those already described in the DCD. However, over the plant life there may be occasions when heavy loads not presently addressed need to be lifted (i.e. in support of special maintenance/ repairs). For these occasions, special procedures are generated that address the activity. Further discussion is provided in **Subsection 9.1.5.3**.

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Issue 189      Susceptibility of Ice Condenser and Mark III Containments to Early Failure From Hydrogen Combustion During a Severe Accident  
Description

Discussion:

This issue concerns the early containment failure probability for ice condenser and BWR MARK III containments given the relatively low containment free volume and low containment strength in these designs.

FSAR Position:

The AP1000 design does not have an ice condenser containment or a Mark III containment. Therefore, this issue is not addressed in this FSAR.

---

Add the following text in DCD **Subsection 1.9.4.2.3** following the AP1000 Position for Issue 191.

STD COL 1.9-3      Issue 191      Assessment of Debris Accumulation on PWR Sump Performance (REV. 1)

Discussion:

Results of research on BWR ECCS suction strainer blockage identified new phenomena and failure modes that were not considered in the resolution of Issue A-43. In addition, operating experience identified new contributors to debris and possible blockage of PWR sumps, such as degraded or failed containment paint coatings.

FSAR Position:

The design aspects of this issue are addressed by the DCD. The protective coatings program controls the procurement, application, inspection, and monitoring of Service Level I and Service Level III coatings with the quality assurance features discussed above. The protective coatings program complies with Regulatory Guide 1.54, and is controlled and implemented by administrative procedures. The program is discussed in **Subsection 6.1.2.1.6**.

Administrative procedures implement the containment cleanliness program. Implementation of the program minimizes the amount of debris that might be left in containment following refueling and maintenance outages. The program is consistent with the containment cleanliness program used in the evaluation discussed

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in DCD **Subsection 6.3.8.2**. The program is discussed in **Subsection 6.3.8.1**.

Issue 196      Boral Degradation

Discussion:

The issue specifically addresses the use of Boral in long-term dry storage casks for spent reactor fuel.

FSAR Position:

Long-term dry storage casks for spent reactor fuel are not used and therefore this issue is not addressed in this FSAR.

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1.9.5.1.5      Station Blackout

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Add the following text to the end of DCD **Subsection 1.9.5.1.5**.

STD SUP 1.9-3

Training and procedures to mitigate a 10 CFR 50.63 “loss of all alternating current power” (or station blackout (SBO)) event are implemented in accordance with **Sections 13.2** and **13.5**, respectively. As recommended by NUMARC 87-00 (**Reference 201**), the SBO event mitigation procedures address response (e.g., restoration of onsite power sources), ac power restoration (e.g., coordination with transmission system load dispatcher), and severe weather guidance (e.g., identification of actions to prepare for the onset of severe weather such as an impending tornado), as applicable. The AP1000 is a passive design and does not rely on offsite or onsite ac sources of power for at least 72 hours after an SBO event, as described above.

Restoration from an SBO event will be contingent upon ac power being made available from any one of the transmission lines described in **Section 8.2** or any one of the standby diesel generators.

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1.9.5.2.15      Severe Accident Mitigation Design Alternatives

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Add the following text to the end of DCD **Subsection 1.9.5.2.15**.

FSAR Position:

STD SUP 1.9-2

The severe accident mitigation design alternatives (SAMDA) evaluation for AP1000 contained in DCD **Appendix 1B** is not incorporated into this FSAR, but is addressed in the COL application Environmental Report.

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1.9.5.5      Operational Experience

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Add the following paragraph to the end of DCD **Subsection 1.9.5.5**.

STD COL 1.9-2    **Table 1.9-204** lists the Bulletins and Generic Letters addressed by topical discussion in this FSAR. **Table 1.9-204** also lists Bulletins and Generic Letters categorized as part of the first un-numbered COL Information Item identified at the end of DCD **Table 1.8-2** and listed in **Table 1.8-202** as COL Information Item 1.9-2. **Table 1.9-204** provides the appropriate FSAR cross-references for the discussion of the topics addressed by those Bulletins and Generic Letters. Bulletins or Generic Letters issued after those listed in the DCD are also included in **Table 1.9-204**. Issues identified as “procurement” or “maintenance” or “surveillance” in WCAP-15800 are addressed as part of the scope of the certified design and are not specifically identified in **Table 1.9-204**. Issues identified as “procedural” in WCAP-15800 are addressed by the procedures discussed in DCD **Section 13.5** and are not specifically identified in **Table 1.9-204**. Other items in WCAP-15800, including the Circulars and Information Notices, are considered to have been adequately addressed based on the guidance identified in Regulatory Guide 1.206 and the NRC Standard Review Plans.

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1.9.6      REFERENCES

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Add the following text to the end of DCD **Subsection 1.9.6**.

201.    NUMARC 87-00, Guidelines and Technical Bases for NUMARC Initiatives Addressing Station Blackout at Light Water Reactors, Revision 1, August 1991.
-

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**Table 1.9-201 (Sheet 1 of 18)  
Regulatory Guide/FSAR Section Cross-References**

		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
		Division 1 Regulatory Guides	
STD COL 1.9-1	1.6	Independence Between Redundant Standby (Onsite) Power Sources and Between Their Distribution Systems (Rev. 0, March 1971)	16 (TS Bases 3.8.1)
	1.7	Control of Combustible Gas Concentrations in Containment (Rev. 3, March 2007)	DCD discussion only; see DCD Table 1.9-1
	1.8	Qualification and Training of Personnel for Nuclear Power Plants (Rev. 3, May 2000)	12.1 (NEI 07-08A) Appendix 12AA Appendix 12AA (NEI 07-03A) 13.1.1.4 13.1.3.1 13.2 (NEI 06-13A) 16 (TS 5.3.1) 17.5 (QAPD, IV)
	1.11	Instrument Lines Penetrating the Primary Reactor Containment (Rev. 1, March 2010)	DCD discussion only; see DCD Table 1.9-1
	1.12	Nuclear Power Plant Instrumentation for Earthquakes (Rev. 2, March 1997)	3.7.4.1
	1.13	Spent Fuel Storage Facility Design Basis (Rev. 2, March 2007)	16 (TS Bases 3.7.11) 16 (TS Bases 3.7.12)
	1.20	Comprehensive Vibration Assessment Program for Reactor Internals During Preoperational and Initial Startup Testing (Rev. 3, March 2007)	DCD discussion only; see DCD Table 1.9-1
HAR COL 1.9-1	1.21	Measuring, Evaluating, and Reporting Radioactivity in Solid Wastes and Releases of Radioactive Materials in Liquid and Gaseous Effluents From Light-Water-Cooled Nuclear Power Plants (Rev.1, June 1974)	11.5.1.2 11.5.4.1 11.5.4.2 12.3.4



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**Table 1.9-201 (Sheet 2 of 18)  
Regulatory Guide/FSAR Section Cross-References**

		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
HAR COL 1.9-1	1.23	Meteorological Monitoring Programs for Nuclear Power Plants (Rev. 1, March 2007)	2.3.2 2.3.2.1.1 2.3.2.1.7 2.3.3 2.3.3.1 2.3.3.1.2 2.3.3.1.5 2.3.3.1.6 2.3.4.1 Table 2.3.3-202
STD COL 1.9-1	1.26	Quality Group Classifications and Standards for Water-, Steam-, and Radioactive - Waste - Containing Components of Nuclear Power Plants (Rev. 4, March 2007)	5.2.4.1 17.5 (QAPD IV)
HAR COL 1.9-1	1.27	Ultimate Heat Sink for Nuclear Power Plants (Rev. 2, January 1976)	2.3.1.2.5
STD COL 1.9-1	1.28	Quality Assurance Program Requirements (Design and Construction) (Rev. 3, August 1985)	14.2.2.2 17.5 (QAPD, II, 17.1) 17.5 (QAPD, IV)
	1.29	Seismic Design Classification (Rev. 4, March 2007)	17.5 (QAPD IV)
	1.30	Quality Assurance Requirements for the Installation, Inspection, and Testing of Instrumentation and Electric Equipment (Rev. 0, August 1972)	Not referenced; see Appendix 1AA
	1.31	Control of Ferrite Content in Stainless Steel Weld Metal (Rev. 3, April 1978)	6.1.1.2
	1.32	Criteria for Power Systems for Nuclear Power Plants (Rev. 3, March 2004)	16 (TS Bases 3.8.1)

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.33	Quality Assurance Program Requirements (Operation) (Rev. 2, February 1978)	16 (TS 5.4.1) 17.5 (QAPD IV)
	1.37	Quality Assurance Requirements for Cleaning of Fluid Systems and Associated Components of Water Cooled Nuclear Power Plants (Rev. 1, March 2007)	17.5 (QAPD, II,13.2) 17.5 (QAPD IV)
	1.38	Quality Assurance Requirements for Packaging, Shipping, Receiving, Storage and Handling of Items for Water-Cooled Nuclear Power Plants (Rev. 2, May 1977)	DCD discussion only; see DCD Table 1.9-1
	1.39	Housekeeping Requirements for Water-Cooled Nuclear Power Plants (Rev. 2, September 1977)	DCD discussion only; see DCD Table 1.9-1
	1.44	Control of the Use of Sensitized Stainless Steel (Rev. 0, May 1973)	6.1.1.2
	1.45	Reactor Coolant Pressure Boundary Leakage Detection Systems (Rev. 0, May 1973)	16 (TS Bases 3.4.7) 16 (TS Bases 3.4.9)
	1.52	Design, Inspection and Testing Criteria for Air Filtration and Adsorption Units of Post-Accident Engineered-Safety-Feature Atmosphere Cleanup Systems in Light-Water-Cooled Nuclear Power Plants (Rev. 3, June 2001)	16 (TS 3.7.6)
	1.53	Application of the Single-Failure Criterion to Safety Systems (Rev. 2, November 2003)	DCD discussion only; see DCD Table 1.9-1
	1.54	Service Level I, II, and III Protective Coatings Applied to Nuclear Power Plants (Rev. 1, July 2000)	1.9.4.2.3 6.1.2.1.6

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.57	Design Limits and Loading Combinations for Metal Primary Reactor Containment System Components (Rev. 1, March 2007)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
HAR COL 1.9-1	1.59	Design Basis Floods for Nuclear Power Plants (Rev. 2, August 1977)	<a href="#">2.4.2.2</a> <a href="#">2.4.3</a> <a href="#">2.4.4</a> <a href="#">2.4.5</a>
STD COL 1.9-1	1.60	Design Response Spectra for Seismic Design of Nuclear Power Plants (Rev. 1, December 1973)	<a href="#">Table 2.0-201</a>
	1.61	Damping Values for Seismic Design of Nuclear Power Plants (Rev. 1, March 2007)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
	1.68	Initial Test Program for Water-Cooled Nuclear Power Plants (Rev. 3, March 2007)	<a href="#">14.2.1</a> <a href="#">14.2.3</a> <a href="#">14.2.3.2.1</a> <a href="#">14.2.8</a> <a href="#">14.2.5.2</a> <a href="#">16</a> (TS Bases 3.1.8)
	1.70	Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants (LWR Edition) (Rev. 3, November 1978)	<a href="#">1.1.6.1</a>
	1.71	Welder Qualification for Areas of Limited Accessibility (Rev 1, March 2007)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
	1.75	Criteria for Independence of Electrical Safety Systems (Rev 3, February 2005)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
HAR COL 1.9-1	1.76	Design-Basis Tornado and Tornado Missiles for Nuclear Power Plants (Rev. 1, March 2007)	<a href="#">2.3.1.2.2</a> <a href="#">Table 2.0-201</a> , footnote (e)

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.77	Assumptions Used for Evaluating a Control Rod Ejection Accident for Pressurized Water Reactors (Rev 0, May 1974)	16 (TS Bases 3.2.1) 16 (TS Bases 3.2.2) 16 (TS Bases 3.2.4) 16 (TS Bases 3.2.5)
HAR COL 1.9-1	1.78	Evaluating the Habitability of a Nuclear Power Plant Control Room During a Postulated Hazardous Chemical Release (Rev. 1, December 2001)	6.4.3 16 (TS Bases 3.7.6)
STD COL 1.9-1	1.82	Water Sources for Long-Term Cooling Following a Loss-of-Coolant Accident (Rev. 3, November 2003)	DCD discussion only; see DCD Table 1.9-1
	1.83	Inservice Inspection of Pressurized Water Reactor Steam Generator Tubes (Rev. 1, July 1975)	DCD discussion only; see DCD Table 1.9-1
	1.84	Design, Fabrication, and Materials Code Case Acceptability, ASME Section III (Rev. 33, August 2005)	DCD discussion only; see DCD Table 1.9-1
	1.86	Termination of Operating Licenses for Nuclear Reactors (Rev. 0, June 1974)	Not referenced; see Appendix 1AA
HAR COL 1.9-1	1.91	Evaluations of Explosions Postulated To Occur on Transportation Routes Near Nuclear Power Plants (Rev. 1, February 1978)	3.5.1.5
STD COL 1.9-1	1.92	Combining Modal Responses and Spatial Components in Seismic Response Analysis (Rev. 2, July 2006)	DCD discussion only; see DCD Table 1.9-1
	1.93	Availability of Electric Power Sources (Rev. 0, December 1974)	16 (TS Bases 3.8.1) 16 (TS Bases 3.8.5)

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.94	Quality Assurance Requirements for Installation, Inspection and Testing of Structural Concrete and Structural Steel During the Construction Phase of Nuclear Power Plants (Rev. 1, April 1976)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.97	Criteria For Accident Monitoring Instrumentation For Nuclear Power Plants (Rev. 4, June 2006)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.97	Instrumentation for Light-Water-Cooled Nuclear Power Plants to Assess Plant Environs Conditions During and Following an Accident (Rev. 3, May 1983)	<a href="#">Table 7.5-201</a> <a href="#">Appendix 12AA</a> <a href="#">16</a> (TS Bases 3.3.3)
	1.99	Radiation Embrittlement of Reactor Vessel Materials (Rev. 2, May 1988)	<a href="#">16</a> (TS Bases 3.4.3)
	1.101	Emergency Response Planning and Preparedness for Nuclear Power Reactors (Rev. 5, June 2005)	Not referenced; see <a href="#">Appendix 1AA</a>
HAR COL 1.9-1	1.101	Emergency Response Planning and Preparedness for Nuclear Power Reactors (Rev. 4, July 2003)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.101	Emergency Response Planning and Preparedness for Nuclear Power Reactors (Rev. 3, August 1992)	<a href="#">9.5.1.8.2.2</a> <a href="#">Table 9.5-201</a> <a href="#">13.3</a> (Emergency Plan I.C.1)
	1.109	Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I (Rev. 1, October 1977)	<a href="#">2.3.5.1</a> <a href="#">11.2.3.5</a> <a href="#">11.3.3.4</a> <a href="#">11.3.3.4.1</a> <a href="#">12.4.1.9.3.2.2</a>

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.110	Cost-Benefit Analysis for Radwaste Systems for Light-Water-Cooled Nuclear Power Reactors (Draft Rev. 0, March 1976)	11.2.3.5.3 11.3.3.4.4
HAR COL 1.9-1	1.111	Methods for Estimating Atmospheric Transport and Dispersion of Gaseous Effluents in Routine Releases from Light-Water-Cooled Reactors (Rev. 1, July 1977)	2.3.5.1
STD COL 1.9-1	1.112	Calculation of Releases of Radioactive Materials in Gaseous and Liquid Effluents from Light-Water-Cooled Power Reactors (Rev. 1, March 2007)	DCD discussion only; see DCD Table 1.9-1
HAR COL 1.9-1	1.114	Guidance to Operators at the Controls and to Senior Operators in the Control Room of a Nuclear Power Unit (Rev. 2, May 1989)	13.1.2.1.2.6 13.1.2.1.3
STD COL 1.9-1	1.115	Protection Against Low-Trajectory Turbine Missiles (Rev. 1, July 1977)	3.5.1.3
	1.116	Quality Assurance Requirements for Installation, Inspection, and Testing of Mechanical Equipment and Systems (Rev. 0-R, May 1977)	Not referenced; see Appendix 1AA
	1.121	Bases for Plugging Degraded PWR Steam Generator Tubes (Rev. 0, August 1976)	16 (TS Bases 3.4.18)
	1.124	Service Limits and Loading Combinations for Class 1 Linear-Type Supports (Rev. 2, February 2007)	DCD discussion only; see DCD Table 1.9-1

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.128	Installation Design and Installation of Vented Lead-Acid Storage Batteries for Nuclear Power Plants (Rev. 2, February 2007)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
	1.129	Maintenance, Testing, and Replacement of Vented Lead-Acid Storage Batteries for Nuclear Power Plants (Rev. 2, February 2007)	<a href="#">Table 8.1-201</a> <a href="#">8.3.2.1.4</a> <a href="#">16</a> (TS Bases 3.8.1)
	1.130	Service Limits and Loading Combinations for Class 1 Plate-And-Shell-Type Supports (Rev. 2, March 2007)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
HAR COL 1.9-1	1.132	Site Investigations for Foundations of Nuclear Power Plants (Rev. 2, October 2003)	<a href="#">Table 2.0-201</a> <a href="#">2.5.0.4</a> <a href="#">2.5.4.2</a> <a href="#">2.5.4.2.1.1</a> <a href="#">2.5.4.2.1.1.1</a> <a href="#">2.5.4.2.1.1.2</a> <a href="#">2.5.4.2.1.1.3</a>
	1.133	Loose-Part Detection Program for the Primary System of Light-Water-Cooled Reactors (Rev. 1, May 1981)	Not referenced; see <a href="#">Appendix 1AA</a>
STD COL 1.9-1	1.134	Medical Evaluation of Licensed Personnel at Nuclear Power Plants (Rev. 3, March 1998)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.135	Normal Water Level and Discharge at Nuclear Power Plants (Rev. 0, September 1977)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
HAR COL 1.9-1	1.138	Laboratory Investigations of Soils and Rocks for Engineering Analysis and Design of Nuclear Power Plants (Rev. 2, December 2003)	<a href="#">2.5.0.4</a> <a href="#">2.5.4.2</a> <a href="#">2.5.4.2.1.1</a> <a href="#">2.5.4.2.1.6</a> <a href="#">2.5.4.2.1.6.1</a>

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.139	Guidance for Residual Heat Removal (Rev. 0, May 1978)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
	1.140	Design, Inspection, and Testing Criteria for Air Filtration and Adsorption Units of Normal Atmosphere Cleanup Systems in Light-Water-Cooled Nuclear Power Plants (Rev. 2, June 2001)	<a href="#">9.4.1.4</a> <a href="#">9.4.7.4</a> <a href="#">16</a> (TS Bases 3.9.6)
	1.143	Design Guidance for Radioactive Waste Management Systems, Structures, and Components Installed in Light-Water-Cooled Nuclear Power Plants (Rev. 2, November 2001)	<a href="#">11.2.1.2.5.2</a> <a href="#">11.2.3.6</a> <a href="#">11.3.3.6</a> <a href="#">11.4.5</a> <a href="#">11.4.6.2</a>
HAR COL 1.9-1	1.145	Atmospheric Dispersion Models for Potential Accident Consequence Assessments at Nuclear Power Plants (Rev. 1, November 1982)	<a href="#">2.3.4.2</a>
STD COL 1.9-1	1.147	Inservice Inspection Code Case Acceptability, ASME Section XI, Division 1 (Rev. 15, October 2007)	<a href="#">5.2.4</a> <a href="#">6.6</a>
	1.149	Nuclear Power Plant Simulation Facilities for Use in Operator Training and License Examinations (Rev. 3, October 2001)	<a href="#">13.2</a> (NEI 06-13A)
	1.150	Ultrasonic Testing of Reactor Vessel Welds During Preservice and Inservice Examinations (Rev. 1, February 1983)	DCD discussion only; see DCD <a href="#">Table 1.9-1</a>
	1.152	Criteria for Use of Computers in Safety Systems of Nuclear Power Plants (Rev. 2, January 2006)	Not referenced; see <a href="#">Appendix 1AA</a>



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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.154	Format and Content of Plant-Specific Pressurized Thermal Shock Safety Analysis Reports for Pressurized Water Reactors (Rev. 0, January 1987)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.155	Station Blackout (Rev. 0, August 1998)	<a href="#">Table 8.1-201</a>
	1.159	Assuring the Availability of Funds for Decommissioning Nuclear Reactors (Rev. 1, October 2003)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.160	Monitoring the Effectiveness of Maintenance at Nuclear Power Plants (Rev. 2, March 1997)	<a href="#">3.8.3.7</a> <a href="#">3.8.4.7</a> <a href="#">3.8.5.7</a> <a href="#">17.6</a> (NEI 07-02A)
	1.162	Format and Content of Report for Thermal Annealing of Reactor Pressure Vessels (Rev. 0, February 1996)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.163	Performance-Based Containment Leak-Test Program (Rev. 0, September 1995)	<a href="#">6.2.5.1</a> <a href="#">6.2.5.2.2</a> <a href="#">16</a> (TS 5.5.8)
HAR COL 1.9-1	1.165	Identification and Characterization of Seismic Sources and Determination of Safe Shutdown Earthquake Ground Motion (Rev. 0, March 1997)	<a href="#">2.5.0.2</a> <a href="#">2.5.2</a> <a href="#">2.5.2.2</a> <a href="#">2.5.2.3</a> <a href="#">2.5.2.4</a> <a href="#">2.5.2.4.1.1.2</a> <a href="#">2.5.2.4.3</a> <a href="#">2.5.2.4.4.2</a> <a href="#">2.5.3.5</a> <a href="#">2.5.3.8</a>
STD COL 1.9-1	1.166	Pre-Earthquake Planning and Immediate Nuclear Power Plant Operator Post Earthquake Actions (Rev. 0, March 1997)	<a href="#">3.7.4.4</a>

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	Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
1.167	Restart of a Nuclear Power Plant Shut Down by a Seismic Event (Rev. 0, March 1997)	3.7.4.4
1.168	Verification, Validation, Reviews, and Audits for Digital Computer Software Used in Safety Systems of Nuclear Power Plants (Rev. 1, February 2004)	DCD discussion only; see DCD Table 1.9-1
1.174	An Approach for Using Probabilistic Risk Assessment in Risk-Informed Decisions on Plant-Specific Changes to the Licensing Basis (Rev. 1, November 2002)	Not referenced; see Appendix 1AA
1.175	An Approach for Plant-Specific, Risk-Informed Decision making: Inservice Testing (Rev. 0, August 1998)	Not referenced; see Appendix 1AA
1.177	An Approach for Plant-Specific, Risk-Informed Decision making: Technical Specifications (Rev. 0, August 1998)	16 (TS Bases 3.5.1) 16 (TS Bases 3.7.10)
1.178	An Approach for Plant-Specific Risk-Informed Decision making for Inservice Inspection of Piping (Rev. 1, September 2003)	Not referenced; see Appendix 1AA
1.179	Standard Format and Content of License Termination Plans for Nuclear Power Reactors (Rev. 0, January 1999)	Not referenced; see Appendix 1AA
1.180	Guidelines for Evaluating Electromagnetic and Radio-Frequency Interference in Safety-Related Instrumentation and Control Systems (Rev. 1, October 2003)	DCD discussion only; see DCD Table 1.9-1
1.181	Content of Updated Final Safety Analysis Report in Accordance with 10 CFR 50.71(e) (Rev. 0, September 1999)	Not referenced; see Appendix 1AA

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.182	Assessing and Managing Risk Before Maintenance Activities at Nuclear Power Plants (Rev. 0, May 2000)	<b>16</b> (TS Bases SR 3.0.3) <b>17.6</b> (NEI 07-02A)
	1.183	Alternative Radiological Source Terms for Evaluating Design Basis Accidents at Nuclear Power Reactors (Rev. 0, July 2000)	<b>16</b> (TS Bases 3.7.5) <b>16</b> (TS Bases 3.9.4) <b>16</b> (TS Bases 3.9.7)
	1.184	Decommissioning of Nuclear Power Reactors (Rev. 0, July 2000)	Not referenced; see <b>Appendix 1AA</b>
	1.185	Standard Format and Content for Post-shutdown Decommissioning Activities Report (Rev. 0, July 2000)	Not referenced; see <b>Appendix 1AA</b>
	1.186	Guidance and Examples for Identifying 10 CFR 50.2 Design Bases (Rev. 0, December 2000)	Not referenced; see <b>Appendix 1AA</b>
	1.187	Guidance for Implementation of 10 CFR 50.59, Changes, Tests, and Experiment (Rev. 0, November 2000)	Not referenced; see <b>Appendix 1AA</b>
	1.188	Standard Format and Content for Applications To Renew Nuclear Power Plant Operating Licenses (Rev. 1, September 2005)	Not referenced; see <b>Appendix 1AA</b>
HAR COL 1.9-1	1.189	Fire Protection for Nuclear Power Plants (Rev. 1, March 2007)	<b>9.5.1.8.1.1</b> <b>9.5.1.8.2.2</b> <b>Appendix 9A</b> <b>13.1.2.1.2.9</b> <b>17.5</b> (QAPD III.2)
STD COL 1.9-1	1.191	Fire Protection Program for Nuclear Power Plants During Decommissioning and Permanent Shutdown (Rev. 0, May 2001)	Not referenced; see <b>Appendix 1AA</b>

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	Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.192 Operation and Maintenance Code Case Acceptability, ASME OM Code (Rev. 0, June 2003)	3.9.6.3
	1.193 ASME Code Cases Not Approved for Use (Rev 1, August 2005)	Not referenced; see Appendix 1AA
	1.194 Atmospheric Relative Concentrations for Control Room Radiological Habitability Assessments at Nuclear Power Plants (Rev. 0, June 2003)	2.3.4.4
	1.195 Methods and Assumptions for Evaluating Radiological Consequences of Design Basis Accidents at Light-Water Nuclear Power Reactors (Rev. 0, May 2003)	Not referenced; see Appendix 1AA
	1.196 Control Room Habitability at Light-Water Nuclear Power Reactors (Rev. 1, January 2007)	6.4.3
	1.197 Demonstrating Control Room Envelope Integrity at Nuclear Power Reactors (Rev. 0, May 2003)	DCD discussion only; see DCD Table 1.9-1
HAR COL 1.9-1	1.198 Procedures and Criteria for Assessing Seismic Soil Liquefaction at Nuclear Power Plant Sites (Rev. 0, November 2003)	2.5.4.8.1
STD COL 1.9-1	1.199 Anchoring Components and Structural Supports in Concrete (Rev. 0, November 2003)	DCD discussion only; see DCD Table 1.9-1
	1.200 An Approach for Determining the Technical Adequacy of Probabilistic Risk Assessment Results for Risk-Informed Activities (Rev. 1, January 2007)	19.59.10.6

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.201	Guidelines for Categorizing Structures, Systems, and Components in Nuclear Power Plants According to Their Safety Significance (Rev. 1, May 2006)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.202	Standard Format and Content of Decommissioning Cost Estimates for Nuclear Power Reactors (Rev. 0, February 2005)	Not referenced; see <a href="#">Appendix 1AA</a>
	1.203	Transient and Accident Analysis Methods (Rev. 0, December 2005)	Not referenced; see <a href="#">Appendix 1AA</a>
HAR COL 1.9-1	1.204	Guidelines for Lightning Protection of Nuclear Power Plants (Rev. 0, November 2005)	<a href="#">Table 8.1-201</a> <a href="#">8.3.1.1.8</a>
STD COL 1.9-1	1.205	Risk-Informed, Performance-Based Fire Protection for Existing Light-Water Nuclear Power Plants (Rev. 0, May 2006)	Not referenced; see <a href="#">Appendix 1AA</a>
HAR COL 1.9-1	1.206	Combined License Applications for Nuclear Power Plants (LWR Edition) (Rev. 0, June 2007)	<a href="#">1.1.6.1</a> <a href="#">Table 1.8-201</a> <a href="#">1.9.5.5</a> <a href="#">Table 1.9-202</a> see <a href="#">Appendix 1AA</a> <a href="#">2.1</a> <a href="#">2.2</a> <a href="#">2.3.1.2.3</a> <a href="#">2.4</a> <a href="#">2.4.3</a> <a href="#">2.5</a> <a href="#">2.5.4</a> <a href="#">2.5.4.1.3</a> <a href="#">2.5.4.3</a> <a href="#">14.2.1</a> <a href="#">14.3.2.3.1</a> <a href="#">Table 8.1-201</a> <a href="#">Appendix 12AA</a> (NEI 07-03A)

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		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	1.207	Guidelines for Evaluating Fatigue Analyses Incorporating the Life Reduction of Metal Components Due to the Effects of the Light-Water Reactor Environment for New Reactors (Rev. 0, March 2007)	Not referenced; see <a href="#">Appendix 1AA</a>
HAR COL 1.9-1	1.208	A Performance-Based Approach to Define the Site-Specific Earthquake Ground Motion (Rev. 0, March 2007)	<a href="#">2.5.0.1.2</a> <a href="#">2.5.0.2</a> <a href="#">2.5.0.2.6</a> <a href="#">2.5.1</a> <a href="#">2.5.1.1.4.2.5.2.2</a> <a href="#">2.5.1.2.4.1.1</a> <a href="#">2.5.2</a> <a href="#">2.5.2.2</a> <a href="#">2.5.2.3</a> <a href="#">2.5.2.4</a> <a href="#">2.5.2.4.1.1.2</a> <a href="#">2.5.2.4.3</a> <a href="#">2.5.2.4.4.2</a> <a href="#">2.5.2.5.1.1</a> <a href="#">2.5.2.5.1.5</a> <a href="#">2.5.2.5.3.4</a> <a href="#">2.5.2.6.1</a> <a href="#">2.5.3</a> <a href="#">2.5.3.5</a> <a href="#">2.5.3.6</a> <a href="#">2.5.3.8</a> <a href="#">2.5.4.1.3</a> <a href="#">2.5.4.3</a>
STD COL 1.9-1	1.209	Guidelines for Environmental Qualification of Safety-Related Computer-Based Instrumentation and Control Systems in Nuclear Power Plants (Rev. 0, March 2007)	Not referenced; see <a href="#">Appendix 1AA</a>

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	Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	4.7 General Site Suitability Criteria for Nuclear Power Stations (Rev. 2, April 1998)	Not referenced; see <a href="#">Appendix 1AA</a>
	4.15 Quality Assurance for Radiological Monitoring Programs (Inception through Normal Operations to License Termination) - Effluent Streams and the Environment (Rev. 2, July 2007)	<a href="#">11.5.3</a>
	4.15 Quality Assurance for Radiological Monitoring Programs (Inception through Normal Operations to License Termination) - Effluent Streams and the Environment (Rev. 1, February 1979)	<a href="#">11.5.1.2</a> <a href="#">11.5.3</a> <a href="#">11.5.4</a> <a href="#">11.5.6.5</a>
	Division 5 Regulatory Guides	Note b
	Division 8 Regulatory Guides	
	8.2 Guide for Administrative Practices in Radiation Monitoring (Rev. 0, February 1973)	<a href="#">12.1</a> (NEI 07-08A) <a href="#">12.3.4</a> <a href="#">Appendix 12AA</a> (NEI 07-03A)
	8.4 Direct-Reading and Indirect-Reading Pocket Dosimeters (Rev. 0, February 1973)	<a href="#">Appendix 12AA</a> (NEI 07-03A)
	8.5 Criticality and Other Interior Evacuation Signals (Rev. 1, March 1981)	<a href="#">Appendix 12AA</a> (NEI 07-03A)
	8.6 Standard Test Procedure for Geiger-Muller Counters (Rev. 0, May 1973)	<a href="#">Appendix 12AA</a> (NEI 07-03A)
	8.7 Instructions for Recording and Reporting Occupational Radiation Dose Data (Rev. 2, November 2005)	<a href="#">12.1</a> (NEI 07-08A) <a href="#">Appendix 12AA</a> (NEI 07-03A)

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Regulatory Guide/FSAR Section Cross-References**

		Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
HAR COL 1.9-1	8.8	Information Relevant to Ensuring That Occupational Radiation Exposures at Nuclear Power Stations Will Be as Low as Is Reasonably Achievable (Rev. 3, June 1978)	12.1 (NEI 07-08A) 12.3.4 Appendix 12AA Appendix 12AA (NEI 07-03A) 13.1.2.1.1 13.1.2.1.1.5
STD COL 1.9-1	8.9	Acceptable Concepts, Models, Equations, and Assumptions for a Bioassay Program (Rev. 1, July 1993)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
HAR COL 1.9-1	8.10	Operating Philosophy for Maintaining Occupational Radiation Exposures as Low as Is Reasonably Achievable (Rev. 1-R, May 1977)	12.1 (NEI 07-08A) 12.3.4 Appendix 12AA Appendix 12AA (NEI 07-03A) 13.1.2.1.1 13.1.2.1.1.5
STD COL 1.9-1	8.13	Instruction Concerning Prenatal Radiation Exposure (Rev. 3, June 1999)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
	8.15	Acceptable Programs for Respiratory Protection (Rev. 1, October 1999)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
	8.27	Radiation Protection Training for Personnel at Light-Water-Cooled Nuclear Power Plants (Rev. 0, March 1981)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
	8.28	Audible-Alarm Dosimeters (Rev. 0, August 1981)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
	8.29	Instruction Concerning Risks from Occupational Radiation Exposure (Rev. 1, February 1996)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
	8.34	Monitoring Criteria and Methods To Calculate Occupational Radiation Doses (Rev. 0, July 1992)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)



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Regulatory Guide/FSAR Section Cross-References**

	Regulatory Guides	FSAR Chapter, Section, or Subsection <sup>(a)</sup>
STD COL 1.9-1	8.35 Planned Special Exposures (Rev. 0, June 1992)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
	8.36 Radiation Dose to the Embryo/Fetus (Rev. 0, July 1992)	12.1 (NEI 07-08A) Appendix 12AA (NEI 07-03A)
	8.38 Control of Access to High and Very High Radiation Areas of Nuclear Plants (Rev. 1, May 2006)	12.1 (NEI 07-08A) Appendix 12AA Table 12AA-201 Appendix 12AA (NEI 07-03A)

a) NEI templates are incorporated by reference. See Table 1.6-201.

b) Division 5 of the regulatory guides applies to materials and plant protection. As appropriate, the Division 5 regulatory guide topics are addressed in the DCD and plant-specific security plans (i.e., Physical Security Plan, Training and Qualification Plan, Safeguards Contingency Plan, and Cyber Security Plan).

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**Table 1.9-202 (Sheet 1 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

		Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
STD SUP 1.9-1	1	Introduction and Interfaces, Initial Issuance, 03/2007		N/A	No specific acceptance criteria associated with these general requirements. No specific acceptance criteria are identified.
	2.0	Site Characteristics and Site Parameters, Initial Issuance, 03/2007		N/A	
	2.1.1	Site Location and Description		Acceptable	
	2.1.2	Exclusion Area Authority and Control		Acceptable	
HAR SUP 1.9-1	2.1.3	Population Distribution		Exception	The population density projected for the HAR site at the time of initial site approval and 5 years thereafter will exceed 500 ppsm but is not well in excess of this value, as discussed in <b>Section 2.1</b> and Environmental Report Chapter 9.
STD SUP 1.9-1	2.2.1-2.2.2	Identification of Potential Hazards in Site Vicinity		Acceptable	
	2.2.3	Evaluation of Potential Accidents		Acceptable	
	2.3.1	Regional Climatology		Acceptable	
	2.3.2	Local Meteorology		Acceptable	

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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
2.3.3	Onsite Meteorological Measurements Programs		Acceptable	
2.3.4	Short-Term Atmospheric Dispersion Estimates for Accident Releases		Acceptable	
2.3.5	Long-Term Atmospheric Dispersion Estimates for Routine Releases		Acceptable	
2.4.1	Hydrologic Description		Acceptable	
2.4.2	Floods, Rev. 4, 03/2007		Acceptable	
2.4.3	Probable Maximum Flood (PMF) on Streams and Rivers, Rev. 4, 03/2007		Acceptable	
2.4.4	Potential Dam Failures		Acceptable	
2.4.5	Probable Maximum Surge and Seiche Flooding		Acceptable	
2.4.6	Probable Maximum Tsunami Hazards		Acceptable	
2.4.7	Ice Effects		Acceptable	
2.4.8	Cooling Water Canals and Reservoirs		Acceptable	
2.4.9	Channel Diversions		Acceptable	
2.4.10	Flooding Protection Requirements		Acceptable	
2.4.11	Low Water Considerations		Acceptable	
2.4.12	Groundwater		Acceptable	
2.4.13	Accidental Releases of Radioactive Liquid Effluents in Ground and Surface Waters		Acceptable	
2.4.14	Technical Specifications and Emergency Operation Requirements		Acceptable	

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**Table 1.9-202 (Sheet 3 of 27)<sup>(a)</sup>  
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		Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
STD SUP 1.9-1	2.5.1	Basic Geologic and Seismic Information, Rev.4, 03/2007		Acceptable	
HAR SUP 1.9-1	2.5.2	Vibratory Ground Motion, Rev. 4, 03/2007		Acceptable	
STD SUP 1.9-1	2.5.3	Surface Faulting, Rev. 4, 03/2007		Acceptable	
	2.5.4	Stability of Subsurface Materials and Foundations		Acceptable	
	2.5.5	Stability of Slopes		Acceptable	
	3.2.1	Seismic Classification, Rev. 2, 03/2007			See Notes d and e.
	3.2.2	System Quality Group Classification, Rev. 2, 03/2007			See Notes d and e.
	3.3.1	Wind Loadings		Acceptable	See Notes d, e, and f.
	3.3.2	Tornado Loadings		Acceptable	See Notes d, e, and f.
	3.4.1	Internal Flood Protection for Onsite Equipment Failures		Acceptable	See Notes d, e, and f.
	3.4.2	Analysis Procedures			See Notes d and e.
	3.5.1.1	Internally Generated Missiles (Outside Containment)			See Notes d and e.
	3.5.1.2	Internally Generated Missiles (Inside Containment)			See Notes d and e.
	3.5.1.3	Turbine Missiles		Acceptable	See Notes d, e, and f.

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**Table 1.9-202 (Sheet 4 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
3.5.1.4	Missiles Generated by Tornadoes and Extreme Winds			See Notes d and e.
3.5.1.5	Site Proximity Missiles (Except Aircraft), Rev.4, 03/2007		Acceptable	See Notes d, e, and f.
3.5.1.6	Aircraft Hazards		Acceptable	See Notes d, e, and f. Aircraft hazard event probability is consistent with SRP 2.2.3, Rev. 3, Technical Rationale 2.
3.5.2	Structures, Systems, and Components to be Protected from Externally-Generated Missiles			See Notes d and e.
3.5.3	Barrier Design Procedures			See Notes d and e.
3.6.1	Plant Design for Protection Against Postulated Piping Failures in Fluid Systems Outside Containment			See Notes d and e.
3.6.2	Determination of Rupture Locations and Dynamic Effects Associated with the Postulated Rupture of Piping, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
3.6.3	Leak-Before-Break Evaluation Procedures, Rev. 1, 03/2007		Acceptable	See Notes d, e, and f.
3.7.1	Seismic Design Parameters			See Notes d and e.
3.7.2	Seismic System Analysis		Acceptable	See Notes d, e, and f.
3.7.3	Seismic Subsystem Analysis			See Notes d and e.
3.7.4	Seismic Instrumentation, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
3.8.1	Concrete Containment, Rev. 2, 03/2007			See Notes d and e.

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**Table 1.9-202 (Sheet 5 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
3.8.2	Steel Containment, Rev. 2, 03/2007			See Notes d and e.
3.8.3	Concrete and Steel Internal Structures of Steel or Concrete Containments, Rev. 2, 03/2007			See Notes d and e.
3.8.4	Other Seismic Category I Structures, Rev. 2, 03/2007			See Notes d and e.
3.8.5	Foundations, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
3.9.1	Special Topics for Mechanical Components			See Notes d and e.
3.9.2	Dynamic Testing and Analysis of Systems, Structures, and Components			See Notes d and e.
3.9.3	ASME Code Class 1, 2, and 3 Components, Component Supports, and Core Support Structures, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
3.9.4	Control Rod Drive Systems			See Notes d and e.
3.9.5	Reactor Pressure Vessel Internals			See Notes d and e.
3.9.6	Functional Design, Qualification, and Inservice Testing Programs for Pumps, Valves, and Dynamic Restraints		Acceptable	See Notes d, e, and f.
3.9.7	Risk-Informed Inservice Testing, Rev. 0, 08/1998		N/A	
3.9.8	Risk-Informed Inservice Inspection of Piping, Rev. 0, 09/2003		N/A	
3.10	Seismic and Dynamic Qualification of Mechanical and Electrical Equipment			See Notes d and e.
3.11	Environmental Qualification of Mechanical and Electrical Equipment		Acceptable	See Notes d, e, and f.

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**Table 1.9-202 (Sheet 6 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
3.12	ASME Code Class 1, 2, and 3 Piping Systems, Piping Components and their Associated Supports, Initial Issuance, 03/2007			See Note g.
3.13	Threaded Fasteners - ASME Code Class 1, 2, and 3, Initial Issuance, 03/2007			See Note g.
4.2	Fuel System Design			See Notes d and e.
4.3	Nuclear Design			See Notes d and e.
4.4	Thermal and Hydraulic Design, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
4.5.1	Control Rod Drive Structural Materials			See Notes d and e.
4.5.2	Reactor Internal and Core Support Structure Materials			See Notes d and e.
4.6	Functional Design of Control Rod Drive System, Rev. 2, 03/2007			See Notes d and e.
5.2.1.1	Compliance with the Codes and Standards Rule, 10 CFR 50.55a		Acceptable	See Notes d, e, and f.
5.2.1.2	Applicable Code Cases			See Notes d and e.
5.2.2	Overpressure Protection			See Notes d and e.
5.2.3	Reactor Coolant Pressure Boundary Materials		Acceptable	See Notes d, e, and f.
5.2.4	Reactor Coolant Pressure Boundary Inservice Inspection and Testing, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
5.2.5	Reactor Coolant Pressure Boundary Leakage Detection, Rev. 2, 03/2007			See Notes d and e.
5.3.1	Reactor Vessel Materials, Rev. 2, 03/2007			See Notes d and e.

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**Table 1.9-202 (Sheet 7 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
5.3.2	Pressure-Temperature Limits Upper-Shelf Energy and Pressurized Thermal Shock, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
5.3.3	Reactor Vessel Integrity, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
5.4	Reactor Coolant System Component and Subsystem Design, Rev. 2, 03/2007		N/A	No specific acceptance criteria associated with these general requirements.
5.4.1.1	Pump Flywheel Integrity (PWR), Rev. 2, 03/2007			See Notes d and e.
5.4.2.1	Steam Generator Materials			See Notes d and e.
5.4.2.2	Steam Generator Program, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
5.4.6	Reactor Core Isolation Cooling System (BWR), Rev. 4, 03/2007		N/A	
5.4.7	Residual Heat Removal (RHR) System, Rev. 4, 03/2007			See Notes d and e.
5.4.8	Reactor Water Cleanup System (BWR)		N/A	
5.4.11	Pressurizer Relief Tank			See Notes d and e.
5.4.12	Reactor Coolant System High Point Vents, Rev. 1, 03/2007			See Notes d and e.
5.4.13	Isolation Condenser System (BWR), Initial Issuance, 03/2007		N/A	
6.1.1	Engineered Safety Features Materials, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.



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**Table 1.9-202 (Sheet 8 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
6.1.2	Protective Coating Systems (Paints) - Organic Materials		Acceptable	See Notes d, e, and f.
6.2.1	Containment Functional Design			See Notes d and e.
6.2.1.1.A	PWR Dry Containments, Including Subatmospheric Containments			See Notes d and e.
6.2.1.1.B	Ice Condenser Containments, Rev. 2, 07/1981		N/A	
6.2.1.1.C	Pressure-Suppression Type BWR Containments, Rev. 7, 03/2007		N/A	
6.2.1.2	Subcompartment Analysis			See Notes d and e.
6.2.1.3	Mass and Energy Release Analysis for Postulated Loss-of-Coolant Accidents (LOCAs)			See Notes d and e.
6.2.1.4	Mass and Energy Release Analysis for Postulated Secondary System Pipe Ruptures, Rev. 2, 03/2007			See Notes d and e.
6.2.1.5	Minimum Containment Pressure Analysis for Emergency Core Cooling System Performance Capability Studies			See Notes d and e.
6.2.2	Containment Heat Removal Systems, Rev. 5, 03/2007			See Notes d and e.
6.2.3	Secondary Containment Functional Design			See Notes d and e.
6.2.4	Containment Isolation System			See Notes d and e.
6.2.5	Combustible Gas Control in Containment		Acceptable	See Notes d, e, and f.
6.2.6	Containment Leakage Testing		Acceptable	See Notes d, e, and f.

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**Table 1.9-202 (Sheet 9 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
6.2.7	Fracture Prevention of Containment Pressure Boundary, Rev. 1, 03/2007			See Notes d and e.
6.3	Emergency Core Cooling System		Acceptable	See Notes d, e, and f.
6.4	Control Room Habitability System		Acceptable	See Notes d, e, and f.
6.5.1	ESF Atmosphere Cleanup Systems			See Notes d and e.
6.5.2	Containment Spray as a Fission Product Cleanup System, Rev. 4, 03/2007			See Notes d and e.
6.5.3	Fission Product Control Systems and Structures			See Notes d and e.
6.5.4	Ice Condenser as a Fission Product Cleanup System, Rev. 3, 12/1988		N/A	
6.5.5	Pressure Suppression Pool as a Fission Product Cleanup System, Rev. 1, 03/2007		N/A	
6.6	Inservice Inspection and Testing of Class 2 and 3 Components, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
6.7	Main Steam Isolation Valve Leakage Control System (BWR), Rev. 2, 07/1981		N/A	
7	Instrumentation and Controls –Overview of Review Process, Rev. 5, 03/2007			See Notes d and e.
Appendix 7.0-A	Review Process for Digital Instrumentation and Control Systems, Rev. 5, 03/2007			See Notes d and e.
7.1	Instrumentation and Controls –Introduction, Rev. 5, 03/2007			See Notes d and e.
7.1-T Table 7-1	Regulatory Requirements, Acceptance Criteria, and Guidelines for Instrumentation and Control Systems Important to Safety, Rev. 5, 03/2007			See Notes d and e.

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Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
Appendix 7.1-A	Acceptance Criteria and Guidelines for Instrumentation and Controls Systems Important to Safety, Rev. 5, 03/2007			See Notes d and e.
Appendix 7.1-B	Guidance for Evaluation of Conformance to IEEE Std 279, Rev. 5, 03/2007			See Notes d and e.
Appendix 7.1-C	Guidance for Evaluation of Conformance to IEEE Std 603, Rev. 5, 03/2007			See Notes d and e.
Appendix 7.1-D	Guidance for Evaluation of the Application of IEEE Std 7-4.3.2 Initial Issuance 03/2007			See Notes d and e.
7.2	Reactor Trip System, Rev. 5, 03/2007			See Notes d and e.
7.3	Engineered Safety Features Systems, Rev. 5, 03/2007			See Notes d and e.
7.4	Safe Shutdown Systems, Rev. 5, 03/2007			See Notes d and e.
7.5	Information Systems Important to Safety, Rev. 5, 03/2007			See Notes d and e.
7.6	Interlock Systems Important to Safety, Rev. 5, 03/2007			See Notes d and e.
7.7	Control Systems, Rev. 5, 03/2007			See Notes d and e.
7.8	Diverse Instrumentation and Control Systems, Rev. 5, 03/2007			See Notes d and e.
7.9	Data Communication Systems, Rev. 5, 03/2007			See Notes d and e.
8.1	Electric Power – Introduction		N/A	No specific acceptance criteria associated with these general requirements.

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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
8.2	Offsite Power System, Rev. 4, 03/2007		Acceptable	See Notes d, e, and f.
8.3.1	A-C Power Systems (Onsite)		Acceptable	See Notes d, e, and f.
8.3.2	D-C Power Systems (Onsite)		Acceptable	See Notes d, e, and f.
8.4	Station Blackout, Initial Issuance, 03/2007			See Note g.
9.1.1	Criticality Safety of Fresh and Spent Fuel Storage and Handling			See Notes d and e.
9.1.2	New and Spent Fuel Storage, Rev. 4, 03/2007			See Notes d and e.
9.1.3	Spent Fuel Pool Cooling and Cleanup System, Rev. 2, 03/2007			See Notes d and e.
9.1.4	Light Load Handling System (Related to Refueling)		Acceptable	See Notes d, e, and f.
9.1.5	Overhead Heavy Load Handling Systems, Rev. 1, 03/2007		Acceptable	See Notes d, e, and f.
9.2.1	Station Service Water System, Rev. 5, 03/2007		Acceptable	See Notes d, e, and f.
9.2.2	Reactor Auxiliary Cooling Water Systems, Rev. 4, 03/2007			See Notes d and e.
9.2.4	Potable and Sanitary Water Systems			See Notes d and e.
9.2.5	Ultimate Heat Sink		Acceptable	See Notes d, e, and f.
9.2.6	Condensate Storage Facilities		Acceptable	See Notes d, e, and f.
9.3.1	Compressed Air System, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
9.3.2	Process and Post-accident Sampling Systems			See Notes d and e.

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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
9.3.3	Equipment and Floor Drainage System			See Notes d and e.
9.3.4	Chemical and Volume Control System (PWR) (Including Boron Recovery System)			See Notes d and e.
9.3.5	Standby Liquid Control System (BWR)		N/A	
9.4.1	Control Room Area Ventilation System		Acceptable	See Notes d, e, and f.
9.4.2	Spent Fuel Pool Area Ventilation System			See Notes d and e.
9.4.3	Auxiliary and Radwaste Area Ventilation System			See Notes d and e.
9.4.4	Turbine Area Ventilation System			See Notes d and e.
9.4.5	Engineered Safety Feature Ventilation System			See Notes d and e.
9.5.1	Fire Protection Program, Rev. 5, 03/2007		Acceptable	See Notes d, e, and f.
9.5.2	Communications Systems		Acceptable	See Notes d, e, and f.
9.5.3	Lighting Systems			See Notes d and e.
9.5.4	Emergency Diesel Engine Fuel Oil Storage and Transfer System		Acceptable	See Notes d, e, and f.
9.5.5	Emergency Diesel Engine Cooling Water System			See Notes d and e.
9.5.6	Emergency Diesel Engine Starting System			See Notes d and e.
9.5.7	Emergency Diesel Engine Lubrication System			See Notes d and e.
9.5.8	Emergency Diesel Engine Combustion Air Intake and Exhaust System			See Notes d and e.
10.2	Turbine Generator		Acceptable	See Notes d, e, and f.
10.2.3	Turbine Rotor Integrity, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
10.3	Main Steam Supply System, Rev. 4, 03/2007		Acceptable	See Notes d, e, and f.
10.3.6	Steam and Feedwater System Materials		Acceptable	See Notes d, e, and f.

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	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
10.4.1	Main Condensers			See Notes d and e.
10.4.2	Main Condenser Evacuation System		Acceptable	See Notes d, e, and f.
10.4.3	Turbine Gland Sealing System			See Notes d and e.
10.4.4	Turbine Bypass System			See Notes d and e.
10.4.5	Circulating Water System		Acceptable	See Notes d, e, and f.
10.4.6	Condensate Cleanup System			See Notes d and e.
10.4.7	Condensate and Feedwater System, Rev. 4, 03/2007		Acceptable	See Notes d, e, and f.
10.4.8	Steam Generator Blowdown System (PWR)			See Notes d and e.
10.4.9	Auxiliary Feedwater System (PWR)			See Notes d and e.
11.1	Source Terms			See Notes d and e.
11.2	Liquid Waste Management System		Acceptable	See Notes d, e, and f.
11.3	Gaseous Waste Management System		Acceptable	See Notes d, e, and f.
11.4	Solid Waste Management System		Acceptable	See Notes d, e, and f.
11.5	Process and Effluent Radiological Monitoring Instrumentation and Sampling Systems, Rev. 4, 03/2007		Acceptable	See Notes d, e, and f.

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**Table 1.9-202 (Sheet 14 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
12.1	Assuring that Occupational Radiation Exposures Are As Low As Is Reasonably Achievable		Exception	<p>See Notes d, e, and f.</p> <p>An exception is taken to following the guidance of RG 1.206 to address RG 8.20, 8.25, and RG 8.26. NUREG-1736, Final Report (published 2001) lists RG 8.20 and RG 8.26 as “outdated” and recommends the methods of RG 8.9 R1. RG 8.25 states it is not applicable to nuclear facilities licensed under 10 CFR Part 50, and, by extension, to 10 CFR Part 52.</p> <p>An exception is taken to RG 8.8 C.3.b. RG 1.16 C.1.b (3) data is no longer reported. Reporting per C.1.b (2) is also no longer required.</p>

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Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
12.2	Radiation Sources		Exception	See Notes d, e, and f.  A general description of miscellaneous sealed sources related to radiography is provided in FSAR text. Other requested details are maintained on-site for NRC review and audit upon their procurement.
12.3-12.4	Radiation Protection Design Features		Acceptable	See Notes d, e, and f.
12.5	Operational Radiation Protection Program		Acceptable	See Notes d, e, and f.



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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
13.1.1	Management and Technical Support Organization, Rev. 5, 03/2007		Exception	See Notes d, e, and f.  Design and construction responsibilities are not defined in numbers.  The experience requirements of corporate staff are set by corporate policy and not provided here in detail, however the experience level of the corporate staff, as discussed <b>Subsections 13.1.1, 13.1.1.1, and Appendix 13AA</b> , in the area of nuclear plant development, construction, and management establishes that the applicant has the necessary capability and staff to ensure that design and construction of the facility will be performed in an acceptable manner.

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**Table 1.9-202 (Sheet 17 of 27)<sup>(a)</sup>  
Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

Criteria Section <sup>(b)</sup>		Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
				Resumes and/or other documentation of qualification and experience of initial appointees to appropriate management and supervisory positions are available for NRC after position vacancies are filled.
13.1.2 - 13.1.3	Operating Organization, Rev. 6, 03/2007		Exception	See Notes d, e, and f. The SRP requires resumes of personnel holding plant managerial and supervisory positions to be included in the FSAR. Current industry practice is to have the resumes available for review by the regulator when requested but not be kept in the FSAR. Additionally, at time of COLA, most positions are unfilled.

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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
13.2.1	Reactor Operator Requalification Program; Reactor Operator Training		Exception	<p>See Notes d, e, and f. SRP requires meeting the guidance of NUREG-0711. NEI 06-13A, Template for an Industry Training Program Description, which is incorporated by reference in FSAR 13.2, does not address meeting the guidance of NUREG-0711. NEI 06-13A, is approved by NRC to meet the regulatory requirements for the FSAR description of the Training Program.</p> <p>SRP requires meeting the guidance of Regulatory Guide 1.149, "Nuclear Power Plant Simulation Facilities for Use in Operator Training and License Examinations" RG 1.149 is not addressed in NEI 06-13A. Level of detail is consistent with NEI 06-13A.</p>

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**Table 1.9-202 (Sheet 19 of 27)<sup>(a)</sup>  
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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
13.2.2	Non-Licensed Plant Staff Training		Exception	See Notes d, e, and f. Level of detail is consistent with NEI 06-13A.
13.3	Emergency Planning		Acceptable	See Notes d, e, and f.
13.4	Operational Programs		Acceptable	See Notes d, e, and f.
13.5.1.1	Administrative Procedures – General, Initial Issuance, 03/2007		Exception	The procedure development schedule is addressed in the COL application (not in the SAR as requested by this SRP).
13.5.2.1	Operating and Emergency Operating Procedures, Rev. 2, 03/2007		Exception	See Notes d, e, and f. Procedures are generally identified in this section by topic, type, or classification in lieu of the specific title and represent general areas of procedural coverage.
13.6	Physical Security		Acceptable	See Security Plan developed in accordance with NEI 03-12.
13.6.1	Physical Security - Combined License Review Responsibilities, Initial Issuance, 03/2007		Acceptable	See Security Plan developed in accordance with NEI 03-12.
13.6.2	Physical Security - Design Certification, Initial Issuance, 03/2007		Acceptable	See notes d and e.

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Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
13.6.3	Physical Security - Early Site Permit, Initial Issuance, 03/2007		N/A	
14.2	Initial Plant Test Program - Design Certification and New License Applicants		Exception	See Notes d, e, and f. The level of detail is consistent with DCD section content addressing nonsafety-related systems.
14.2.1	Generic Guidelines for Extended Power Uprate Testing Programs, Initial Issuance, 08/2006		N/A	No power uprate is sought.
14.3	Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007		Acceptable	
14.3.1	[Reserved]			
14.3.2	Structural and Systems Engineering - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.
14.3.3	Piping Systems and Components - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.
14.3.4	Reactor Systems - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.
14.3.5	Instrumentation and Controls - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.

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**Table 1.9-202 (Sheet 21 of 27)<sup>(a)</sup>  
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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
14.3.6	Electrical Systems - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.
14.3.7	Plant Systems - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007		Acceptable	See Notes d, e, and f.
14.3.8	Radiation Protection - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.
14.3.9	Human Factors Engineering - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.
14.3.10	Emergency Planning - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007		Acceptable	See Notes d, e, and f.
14.3.11	Containment Systems - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007			See Notes d and e.
14.3.12	Physical Security Hardware - Inspections, Tests, Analyses, and Acceptance Criteria, Initial Issuance, 03/2007		Acceptable	See Notes d, e, and f.
15	Introduction –Transient and Accident Analysis			See Notes d and e.
15.0.1	Radiological Consequence Analyses Using Alternative Source Terms, Rev. 0, 07/2000			See Notes d and e.

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Conformance with SRP Acceptance Criteria**

STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
15.0.2	Review of Transient and Accident Analysis Method, Rev. 0, 12/2005			See Notes d and e.
15.0.3	Design Basis Accident Radiological Consequences of Analyses for Advanced Light Water Reactors, Initial Issuance, 03/2007			See Notes d and e.
15.1.1 - 15.1.4	Decrease in Feedwater Temperature, Increase in Feedwater Flow, Increase in Steam Flow, and Inadvertent Opening of a Steam Generator Relief or Safety Valve, Rev. 2, 03/2007			See Notes d and e.
15.1.5	Steam System Piping Failures Inside and Outside of Containment (PWR)			See Notes d and e.
15.2.1 - 15.2.5	Loss of External Load; Turbine Trip; Loss of Condenser Vacuum; Closure of Main Steam Isolation Valve (BWR); and Steam Pressure Regulator Failure (Closed), Rev. 2, 03/2007			See Notes d and e.
15.2.6	Loss of Nonemergency AC Power to the Station Auxiliaries, Rev. 2, 03/2007			See Notes d and e.
15.2.7	Loss of Normal Feedwater Flow, Rev. 2, 03/2007			See Notes d and e.
15.2.8	Feedwater System Pipe Breaks Inside and Outside Containment (PWR), Rev. 2, 03/2007			See Notes d and e.

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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
15.3.1 - 15.3.2	Loss of Forced Reactor Coolant Flow Including Trip of Pump Motor and Flow Controller Malfunctions, Rev. 2, 03/2007			See Notes d and e.
15.3.3 - 15.3.4	Reactor Coolant Pump Rotor Seizure and Reactor Coolant Pump Shaft Break			See Notes d and e.
15.4.1	Uncontrolled Control Rod Assembly Withdrawal from a Subcritical or Low Power Startup Condition			See Notes d and e.
15.4.2	Uncontrolled Control Rod Assembly Withdrawal at Power			See Notes d and e.
15.4.3	Control Rod Misoperation (System Malfunction or Operator Error)			See Notes d and e.
15.4.4 - 15.4.5	Startup of an Inactive Loop or Recirculation Loop at an Incorrect Temperature, and Flow Controller Malfunction Causing an Increase in BWR Core Flow Rate, Rev. 2, 03/2007			See Notes d and e.
15.4.6	Inadvertent Decrease in Boron Concentration in the Reactor Coolant System (PWR), Rev. 2, 03/2007			See Notes d and e. See Notes d and e.
15.4.7	Inadvertent Loading and Operation of a Fuel Assembly in an Improper Position, Rev. 2, 03/2007			See Notes d and e.
15.4.8	Spectrum of Rod Ejection Accidents (PWR)			See Notes d and e.



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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
15.4.8.A	Radiological Consequences of a Control Rod Ejection Accident (PWR) , Rev. 1, 07/1981			See Notes d and e.
15.4.9	Spectrum of Rod Drop Accidents (BWR)		N/A	
15.5.1 - 15.5.2	Inadvertent Operation of ECCS and Chemical and Volume Control System Malfunction that Increases Reactor Coolant Inventory, Rev. 2, 03/2007			See Notes d and e.
15.6.1	Inadvertent Opening of a PWR Pressurizer Pressure Relief Valve or a BWR Pressure Relief Valve, Rev. 2, 03/2007			See Notes d and e.
15.6.5	Loss-of-Coolant Accidents Resulting From Spectrum of Postulated Piping Breaks Within the Reactor Coolant Pressure Boundary			See Notes d and e.

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**Table 1.9-202 (Sheet 25 of 27)<sup>(a)</sup>  
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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
15.8	Anticipated Transients Without Scram, Rev. 2, 03/2007			See Notes d and e.
15.9	Boiling Water Reactor Stability, Initial Issuance, 03/2007		N/A	
16	Technical Specifications, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
16.1	Risk-informed Decision Making: Technical Specifications, Rev. 1, 03/2007		N/A	This SRP applies to the Technical Specifications change process.

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**Table 1.9-202 (Sheet 26 of 27)<sup>(a)</sup>  
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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
17.1	Quality Assurance During the Design and Construction Phases, Rev. 2, 07/1981		Acceptable	See Notes d, e, and f.
17.2	Quality Assurance During the Operations Phase, Rev. 2, 07/1981			See Notes d and e.
17.3	Quality Assurance Program Description, Rev. 0, 08/1990			See Notes d and e.
17.4	Reliability Assurance Program (RAP), Initial Issuance, 03/2007			See Notes d and e.
17.5	Quality Assurance Program Description - Design Certification, Early Site Permit and New License Applicants, Initial Issuance, 03/2007		Acceptable	See Notes d, e, and f. This section covers the requirements of SRP Section 17.5 through reference to Quality Assurance Program Description which is maintained separately and developed in accordance with NEI 06-14A.
17.6	Maintenance Rule, Initial Issuance, 03/2007		Acceptable	Content developed in accordance with NEI 07-02A
18.0	Human Factors Engineering, Rev. 2, 03/2007		Acceptable	See Notes d, e, and f.
19.0	Probabilistic Risk Assessment and Severe Accident Evaluation for New Reactors, Rev. 2, 06/2007		Acceptable	See Notes d, e, and f.

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STD SUP 1.9-1

	Criteria Section <sup>(b)</sup>	Reference Criteria	FSAR Position <sup>(c)</sup>	Comments/Summary of Exceptions
19.1	Determining the Technical Adequacy of Probabilistic Risk Assessment Results for Risk-Informed Activities, Rev. 2, 06/2007		Acceptable	See Notes d, e, and f.
19.2	Review of Risk Information Used to Support Permanent Plant-Specific Changes to the Licensing Basis: General Guidance, Initial Issuance, 06/2007		Acceptable	See Note g.

- a) This table is provided as a one-time aid to facilitate NRC review. This table becomes historical information and need not be updated.
- b) If no revision or date is specified, it is Rev. 3, 03/2007.
- c) Consult the AP1000 Design Control Document (DCD) **Appendix 1A** and **Appendix 1AA** to determine extent of conformance with Regulatory Guides (except Regulatory Guide 1.206).
- d) Conformance with a previous revision of this SRP is documented in AP1000 Design Control Document (**Section 1.9.2** and WCAP-15799).
- e) Conformance with the design aspects of this SRP is as stated in the AP1000 DCD.
- f) Conformance with the plant or site-specific aspects of this SRP is as stated under "FSAR Position."
- g) This SRP is not applicable to the AP1000 certified design.

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**Table 1.9-203 (Sheet 1 of 17)  
Listing Of Unresolved Safety Issues And Generic Safety Issues**

STD COL 1.9-3

Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
TMI Action Plan Items			
I.A.1.1	Shift Technical Advisor	f	Resolved per NUREG-0933
I.A.1.2	Shift Supervisor Administrative Duties	f	Resolved per NUREG-0933
I.A.1.3	Shift Manning	f	Resolved per NUREG-0933
I.A.1.4	Long-Term Upgrading	f	Resolved per NUREG-0933
I.A.2.1(1)	Qualifications - Experience	f	Resolved per NUREG-0933
I.A.2.1(2)	Immediate Upgrading of RO & SRO Training and Qualifications, Training	f	Resolved per NUREG-0933
I.A.2.1(3)	Facility Certification of Competence and Fitness of Applicants for Operator and Senior Operator Licenses	f	Resolved per NUREG-0933
I.A.2.3	Administration of Training Programs	f	Resolved per NUREG-0933
I.A.2.4	NRR Participation in Inspector Training	d	Not applicable to new plants
I.A.2.6(1)	Revise Regulatory Guide 1.8	f	Resolved per NUREG-0933
I.A.3.1	Revise Scope of Criteria for Licensing Examinations	f	Resolved per NUREG-0933
I.A.3.5	Establish Statement of Understanding with INPO and DOE	d	Not applicable to new plants
I.A.4.1(2)	Interim Changes in Training Simulators	f	Resolved per NUREG-0933
I.A.4.2(1)	Research on Training Simulators	f	Resolved per NUREG-0933
I.A.4.2(2)	Upgrade Training Simulator Standards	f	Resolved per NUREG-0933
I.A.4.2(3)	Regulatory Guide on Training Simulators	f	Resolved per NUREG-0933
I.A.4.2(4)	Review Simulators for Conformance to Criteria	f	Resolved per NUREG-0933

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**Table 1.9-203 (Sheet 2 of 17)  
Listing Of Unresolved Safety Issues And Generic Safety Issues**

STD COL 1.9-3

Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
I.A.4.3	Feasibility Study of Procurement of NRC Training Simulator	d	Not applicable to new plants
I.A.4.4	Feasibility Study of NRC Engineering Computer	d	Not applicable to new plants
I.B.1.3(1)	Require Licensees to Place Plant in Safest Shutdown Cooling Following a Loss of Safety Function Due to Personnel Error	d	Not applicable to new plants
I.B.1.3(2)	Use Existing Enforcement Options to Accomplish Safest Shutdown Cooling	d	Not applicable to new plants
I.B.1.3(3)	Use Non-Fiscal Approaches to Accomplish Safest Shutdown Cooling	d	Not applicable to new plants
I.B.2.1(1)	Verify the Adequacy of Management and Procedural Controls and Staff Discipline	d	Not applicable to new plants
I.B.2.1(2)	Verify that Systems Required to Be Operable Are Properly Aligned	d	Not applicable to new plants
I.B.2.1(3)	Follow-up on Completed Maintenance Work Orders to Ensure Proper Testing and Return to Service	d	Not applicable to new plants
I.B.2.1(4)	Observe Surveillance Tests to Determine Whether Test Instruments Are Properly Calibrated	d	Not applicable to new plants
I.B.2.1(5)	Verify that Licensees Are Complying with Technical Specifications	d	Not applicable to new plants
I.B.2.1(6)	Observe Routine Maintenance	d	Not applicable to new plants
I.B.2.1(7)	Inspect Terminal Boards, Panels, and Instrument Racks for Unauthorized Jumpers and Bypasses	d	Not applicable to new plants
I.B.2.2	Resident Inspector at Operating Reactors	d	Not applicable to new plants
I.B.2.3	Regional Evaluations	d	Not applicable to new plants
I.B.2.4	Overview of Licensee Performance	d	Not applicable to new plants

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**Table 1.9-203 (Sheet 3 of 17)  
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STD COL 1.9-3

Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
I.C.1(1)	Small Break LOCAs	f	Resolved per NUREG-0933
I.C.1(2)	Inadequate Core Cooling	f	Resolved per NUREG-0933
I.C.1(3)	Transients and Accidents	f	Resolved per NUREG-0933
I.C.2	Shift and Relief Turnover Procedures	f	Resolved per NUREG-0933
I.C.3	Shift Supervisor Responsibilities	f	Resolved per NUREG-0933
I.C.4	Control Room Access	f	Resolved per NUREG-0933
I.C.6	Procedures for Verification of Correct Performance of Operating Activities	f	Resolved per NUREG-0933
I.C.7	NSSS Vendor Review of Procedures	f	Resolved per NUREG-0933
I.C.8	Pilot Monitoring of Selected Emergency Procedures for Near-Term Operating License Applicants	f	Resolved per NUREG-0933
I.D.5(5)	Disturbance Analysis Systems	d	Not applicable to new plants
I.D.6	Technology Transfer Conference	d	Not applicable to new plants
I.E.1	Office for Analysis and Evaluation of Operational Data	d	Not applicable to new plants
I.E.2	Program Office Operational Data Evaluation	d	Not applicable to new plants
I.E.3	Operational Safety Data Analysis	d	Not applicable to new plants
I.E.4	Coordination of Licensee, Industry, and Regulatory Programs	d	Not applicable to new plants
I.E.5	Nuclear Plant Reliability Data Systems	d	Not applicable to new plants

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**Table 1.9-203 (Sheet 4 of 17)  
Listing Of Unresolved Safety Issues And Generic Safety Issues**

STD COL 1.9-3

Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
I.E.6	Reporting Requirements	d	Not applicable to new plants
I.E.7	Foreign Sources	d	Not applicable to new plants
I.E.8	Human Error Rate Analysis	d	Not applicable to new plants
I.F.2(6)	Increase the Size of Licensees' QA Staff	f	Resolved per NUREG-0933
I.F.2(9)	Clarify Organizational Reporting Levels for the QA Organization	f	Resolved per NUREG-0933
I.G.1	Training Requirements	f	Resolved per NUREG-0933
I.G.2	Scope of Test Program	f	Resolved per NUREG-0933
II.B.4	Training for Mitigating Core Damage	f	Resolved per NUREG-0933
II.B.5(1)	Behavior of Severely Damaged Fuel	d	Not applicable to new plants
II.B.5(2)	Behavior of Core Melt	d	Not applicable to new plants
II.B.5(3)	Effect of Hydrogen Burning and Explosions on Containment Structures	d	Not applicable to new plants
II.B.6	Risk Reduction for Operating Reactors at Sites with High Population Densities	f	Resolved per NUREG-0933
II.E.1.3	Update Standard Review Plan and Develop Regulatory Guide	d	Resolved per NUREG-0933
II.E.6.1	Test Adequacy Study	d	Resolved per NUREG-0933
II.F.5	Classification of Instrumentation, Control, and Electrical Equipment	d	Not applicable to new plants
II.H.4	Determine Impact of TMI on Socioeconomic and Real Property Values	d	Not applicable to new plants



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**Table 1.9-203 (Sheet 5 of 17)  
Listing Of Unresolved Safety Issues And Generic Safety Issues**

STD COL 1.9-3

Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
II.J.1.1	Establish a Priority System for Conducting Vendor Inspections	d	Not applicable to new plants
II.J.1.2	Modify Existing Vendor Inspection Program	d	Not applicable to new plants
II.J.1.3	Increase Regulatory Control Over Present Non-Licensees	d	Not applicable to new plants
II.J.1.4	Assign Resident Inspectors to Reactor Vendors and Architect-Engineers	d	Not applicable to new plants
II.J.2.1	Reorient Construction Inspection Program	d	Not applicable to new plants
II.J.2.2	Increase Emphasis on Independent Measurement in Construction Inspection Program	d	Not applicable to new plants
II.J.2.3	Assign Resident Inspectors to All Construction Sites	d	Not applicable to new plants
II.J.3.1	Organization and Staffing to Oversee Design and Construction	f	Not applicable to new plants
II.J.4.1	Revise Deficiency Reporting Requirements	f	Resolved per NUREG-0933
II.K.1(1)	Review TMI-2 PNs and Detailed Chronology of the TMI-2 Accident	f	Resolved per NUREG-0933
II.K.1(3)	Review Operating Procedures for Recognizing, Preventing, and Mitigating Void Formation in Transients and Accidents	f	Resolved per NUREG-0933
II.K.1(4)	Review Operating Procedures and Training Instructions	f	Resolved per NUREG-0933
II.K.1(5)	Safety-Related Valve Position Description	f	Resolved per NUREG-0933
II.K.1(6)	Review Containment Isolation Initiation Design and Procedures	f	Resolved per NUREG-0933

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**Table 1.9-203 (Sheet 6 of 17)  
Listing Of Unresolved Safety Issues And Generic Safety Issues**

STD COL 1.9-3

Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
II.K.1(9)	Review Procedures to Assure That Radioactive Liquids and Gases Are Not Transferred out of Containment Inadvertently	f	Resolved per NUREG-0933
II.K.1(10)	Review and Modify Procedures for Removing Safety-Related Systems from Service	f	Resolved per NUREG-0933
II.K.1(11)	Make All Operating and Maintenance Personnel Aware of the Seriousness and Consequences of the Erroneous Actions Leading up to, and in Early Phases of, the TMI-2 Accident	f	Resolved per NUREG-0933
II.K.1(12)	One Hour Notification Requirement and Continuous Communications Channels	f	Resolved per NUREG-0933
II.K.1(13)	Propose Technical Specification Changes Reflecting Implementation of All Bulletin Items	f	Resolved per NUREG-0933
II.K.1(14)	Review Operating Modes and Procedures to Deal with Significant Amounts of Hydrogen	f	Resolved per NUREG-0933
II.K.1(15)	For Facilities with Non-Automatic AFW Initiation, Provide Dedicated Operator in Continuous Communication with CR to Operate AFW	f	Resolved per NUREG-0933
II.K.1(16)	Implement Procedures That Identify PZR PORV "Open" Indications and That Direct Operator to Close Manually at "Reset" Setpoint	f	Resolved per NUREG-0933
II.K.1(17)	Trip PZR Level Bistable so That PZR Low Pressure Will Initiate Safety Injection	f	Resolved per NUREG-0933
II.K.1(26)	Revise Emergency Procedures and Train ROs and SROs	f	Resolved per NUREG-0933
II.K.3(3)	Report Safety and Relief Valve Failures Promptly and Challenges Annually	f	Resolved per NUREG-0933
II.K.3(5)	Automatic Trip of Reactor Coolant Pumps	f	Resolved per NUREG-0933
II.K.3(10)	Anticipatory Trip Modification Proposed by Some Licensees to Confine Range of Use to High Power Levels	f	Resolved per NUREG-0933

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
II.K.3(11)	Control Use of PORV Supplied by Control Components, Inc. Until Further Review Complete	f	Resolved per NUREG-0933
II.K.3(12)	Confirm Existence of Anticipatory Trip Upon Turbine Trip	f	Resolved per NUREG-0933
II.K.3(30)	Revised Small-Break LOCA Methods to Show Compliance with 10 CFR 50, Appendix K	f	Resolved per NUREG-0933
II.K.3(31)	Plant-Specific Calculations to Show Compliance with 10 CFR 50.46	f	Resolved per NUREG-0933
III.A.1.1(1)	Implement Action Plan Requirements for Promptly Improving Licensee Emergency Preparedness	f	Resolved per NUREG-0933
III.A.1.1(2)	Perform an Integrated Assessment of the Implementation	f	Not applicable to new plants
III.A.2.1(1)	Publish Proposed Amendments to the Rules	d	Resolved per NUREG-0933
III.A.2.1(2)	Conduct Public Regional Meetings	d	Not applicable to new plants
III.A.2.1(3)	Prepare Final Commission Paper Recommending Adoption of Rules	d	Not applicable to new plants
III.A.2.1(4)	Revise Inspection Program to Cover Upgraded Requirements	d	Resolved per NUREG-0933
III.A.2.2	Development of Guidance and Criteria	d	Resolved per NUREG-0933
III.A.3.3	Communications	d	Resolved per NUREG-0933
III.C.1(1)	Review Publicly Available Documents	d	Not applicable to new plants
III.C.1(2)	Recommend Publication of Additional Information	d	Not applicable to new plants
III.C.1(3)	Program of Seminars for News Media Personnel	d	Not applicable to new plants
III.C.2(1)	Develop Policy and Procedures for Dealing With Briefing Requests	d	Not applicable to new plants

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
III.C.2(2)	Provide Training for Members of the Technical Staff	d	Not applicable to new plants
III.D.2.4(2)	Place 50 TLDs Around Each Site	d	Not applicable to new plants
III.D.2.6	Independent Radiological Measurements	d	Not applicable to new plants
III.D.3.2(1)	Amend 10 CFR 20	d	Not applicable to new plants
III.D.3.2(2)	Issue a Regulatory Guide	d	Not applicable to new plants
III.D.3.2(3)	Develop Standard Performance Criteria	d	Not applicable to new plants
III.D.3.2(4)	Develop Method for Testing and Certifying Air-Purifying Respirators	d	Not applicable to new plants
III.D.3.3	In-Plant Radiation Monitoring	COL Item 12.3-2	12.3.4, Appendix 12AA
III.D.3.5(1)	Develop Format for Data To Be Collected by Utilities Regarding Total Radiation Exposure to Workers	d	Not applicable to new plants
III.D.3.5(2)	Investigate Methods of Obtaining Employee Health Data by Nonlegislative Means	d	Not applicable to new plants
III.D.3.5(3)	Revise 10 CFR 20	d	Not applicable to new plants
IV.A.1	Seek Legislative Authority	d	Not applicable to new plants
IV.A.2	Revise Enforcement Policy	d	Not applicable to new plants
IV.B.1	Revise Practices for Issuance of Instructions and Information to Licensees	d	Not applicable to new plants
IV.D.1	NRC Staff Training	d	Not applicable to new plants
IV.E.1	Expand Research on Quantification of Safety Decision-Making	d	Not applicable to new plants
IV.E.2	Plan for Early Resolution of Safety Issues	d	Not applicable to new plants
IV.E.3	Plan for Resolving Issues at the CP Stage	d	Not applicable to new plants

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
IV. E.4	Resolve Generic Issues by Rulemaking	d	Not applicable to new plants
IV.G.1	Develop a Public Agenda for Rulemaking	d	Not applicable to new plants
IV.G.2	Periodic and Systematic Reevaluation of Existing Rules	d	Not applicable to new plants
IV.G.3	Improve Rulemaking Procedures	d	Not applicable to new plants
IV.G.4	Study Alternatives for Improved Rulemaking Process	d	Not applicable to new plants
IV.H.1	NRC Participation in the Radiation Policy Council	d	Not applicable to new plants
V.A.1	Develop NRC Policy Statement on Safety	d	Not applicable to new plants
V.B.1	Study and Recommend, as Appropriate, Elimination of Nonsafety Responsibilities	d	Not applicable to new plants
V.C.1	Strengthen the Role of Advisory Committee on Reactor Safeguards	d	Not applicable to new plants
V.C.2	Study Need for Additional Advisory Committees	d	Not applicable to new plants
V.C.3	Study the Need to Establish an Independent Nuclear Safety Board	d	Not applicable to new plants
V.D.1	Improve Public and Intervenor Participation in the Hearing Process	d	Not applicable to new plants
V.D.2	Study Construction-During-Adjudication Rules	d	Not applicable to new plants
V.D.3	Reexamine Commission Role in Adjudication	d	Not applicable to new plants
V.D.4	Study the Reform of the Licensing Process	d	Not applicable to new plants
V.E.1	Study the Need for TMI-Related Legislation	d	Not applicable to new plants
V.F.1	Study NRC Top Management Structure and Process	d	Not applicable to new plants
V.F.2	Reexamine Organization and Functions of the NRC Offices	d	Not applicable to new plants

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
V.F.3	Revise Delegations of Authority to Staff	d	Not applicable to new plants
V.F.4	Clarify and Strengthen the Respective Roles of Chairman, Commission, and Executive Director for Operations	d	Not applicable to new plants
V.F.5	Authority to Delegate Emergency Response Functions to a Single Commissioner	d	Not applicable to new plants
V.G.1	Achieve Single Location, Long-Term	d	Not applicable to new plants
V.G.2	Achieve Single Location, Interim	d	Not applicable to new plants
Task Action Plan Items			
A-3	Westinghouse Steam Generator Tube Integrity (former USI)	COL Item 5.4-1	5.4.2.5
A-19	Digital Computer Protection System	d	Not applicable to new plants
A-20	Impacts of the Coal Fuel Cycle	d	Not applicable to new plants
A-23	Containment Leak Testing	COL Item 6.2-1	6.2.5.1
A-27	Reload Applications	d	Not applicable to new plants
B-1	Environmental Technical Specifications	d	Not applicable to new plants
B-2	Forecasting Electricity Demand	d	Not applicable to new plants
B-11	Subcompartment Standard Problems	d	Not applicable to new plants
B-13	Marviken Test Data Evaluation	d	Not applicable to new plants
B-20	Standard Problem Analysis	d	Not applicable to new plants
B-25	Piping Benchmark Problems	d	Not applicable to new plants

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
B-27	Implementation and Use of Subsection NF	d	Not applicable to new plants
B-28	Radionuclide/Sediment Transport Program	d	Not applicable to new plants
B-29	Effectiveness of Ultimate Heat Sinks	d	Not applicable to new plants
B-30	Design Basis Floods and Probability	d	Not applicable to new plants
B-33	Dose Assessment Methodology	d	Not applicable to new plants
B-35	Confirmation of Appendix I Models for Calculations of Releases of Radioactive Materials in Gaseous and Liquid Effluents from Light Water Cooled Power Reactors	d	Not applicable to new plants
B-37	Chemical Discharges to Receiving Waters	d	Not applicable to new plants
B-42	Socioeconomic Environmental Impacts	d	Not applicable to new plants
B-43	Value of Aerial Photographs for Site Evaluation	d	Not applicable to new plants
B-44	Forecasts of Generating Costs of Coal and Nuclear Plants	d	Not applicable to new plants
B-49	Inservice Inspection Criteria and Corrosion Prevention Criteria for Containments	d	Not applicable to new plants
B-59	(N-1) Loop Operation in BWRs and PWRs	d	Not applicable to new plants
B-64	Decommissioning of Reactors	f	Resolved per NUREG-0933.
B-72	Health Effects and Life Shortening from Uranium and Coal Fuel Cycles	d	Not applicable to new plants
C-4	Statistical Methods for ECCS Analysis	d	Not applicable to new plants
C-5	Decay Heat Update	d	Not applicable to new plants
C-6	LOCA Heat Sources	d	Not applicable to new plants

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**Table 1.9-203 (Sheet 12 of 17)  
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STD COL 1.9-3

Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
New Generic Issues			
43.	Reliability of Air Systems	f, j	Resolved per NUREG-0933.
59.	Technical Specification Requirements for Plant Shutdown when Equipment for Safe Shutdown is Degraded or Inoperable	d	Not applicable to new plants
67.2.1	Integrity of Steam Generator Tube Sleeves	d	Not applicable to new plants
67.5.1	Reassessment of Radiological Consequences	d	Not applicable to new plants
67.5.2	Reevaluation of SGTR Design Basis	d	Not applicable to new plants
67.10.0	Supplement Tube Inspections	d	Not applicable to new plants
99.	RCS/RHR Suction Line Valve Interlock on PWRs	f	Resolved per NUREG-0933
111.	Stress Corrosion Cracking of Pressure Boundary Ferritic Steels in Selected Environments	d	Not applicable to new plants
112.	Westinghouse RPS Surveillance Frequencies and Out-of-Service Times	d	Not applicable to new plants
118.	Tendon Anchorage Failure	f	Resolved per NUREG-0933.
119.1	Piping Rupture Requirements and Decoupling of Seismic and LOCA Loads	d	Not applicable to new plants
119.3	Decoupling the OBE from the SSE	d	Not applicable to new plants
119.4	BWR Piping Materials	d	Not applicable to new plants
119.5	Leak Detection Requirements	d	Not applicable to new plants
128.	Electrical Power Reliability	h (High)	Resolved per NUREG-0933.
130.	Essential Service Water Pump Failures at Multiplant Sites	f	See DCD Subsection 1.9.4, item 130
133.	Update Policy Statement on Nuclear Plant Staff Working Hours	d	Not applicable to new plants



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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
136.	Storage and Use of Large Quantities of Cryogenic Combustibles On Site	d	Not applicable to new plants
139.	Thinning of Carbon Steel Piping in LWRs	d	Not applicable to new plants
146.	Support Flexibility of Equipment and Components	d	Not applicable to new plants
147.	Fire-Induced Alternate Shutdown Control Room Panel Interactions	d	Not applicable to new plants
148.	Smoke Control and Manual Fire-Fighting Effectiveness	d	Not applicable to new plants
155.2	Establish Licensing Requirements For Non-Operating Facilities	d	Not applicable to new plants
156	Systematic Evaluation Program	f	Not applicable to new plants
156.6.1	Pipe Break Effects on Systems and Components	High	The AP1000 is a new plant that takes the effects of a pipe break into account and therefore issue 156.6.1 is not applicable.
163	Multiple Steam Generator Tube Leakage	h (High)	See DCD Subsection 1.9.4.2.3, item 163
168	Environmental Qualification Of Electrical Equipment	f	Not applicable to new plants
178	Effect Of Hurricane Andrew On Turkey Point	d	Not applicable to new plants
180	Notice Of Enforcement Discretion	d	Not applicable to new plants
181	Fire Protection	d	Not applicable to new plants

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
183	Cycle-Specific Parameter Limits In Technical Specifications	d	Not applicable to new plants
184	Endangered Species	d	Not applicable to new plants
185	Control of Recriticality following Small-Break LOCA in PWRs	h	Not applicable to new plants
186	Potential Risk and Consequences of Heavy Load Drops in Nuclear Power Plants	Continue	1.9.4.2.3 9.1.5.3
189	Susceptibility of Ice Condenser and Mark III Containments to Early Failure from Hydrogen Combustion During a Severe Accident Description	Continue	Not applicable to the AP1000.
191	Assessment Of Debris Accumulation On PWR Sump Performance	h (High)	See DCD Subsections 6.3.2.2.7 and 1.9.4.2.3, item 191
199	Implications of Updated Probabilistic Seismic Hazard Estimates in Central and Eastern United States	Issue to be Prioritized by NRC in the Future	2.5
Human Factors Issues			
HF1.1	Shift Staffing	f	13.1.2.1.2 18.6
HF2.1	Evaluate Industry Training	d	Not applicable to new plants
HF2.2	Evaluate INPO Accreditation	d	Not applicable to new plants
HF2.3	Revise SRP Section 13.2	d	Not applicable to new plants

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
HF3.1	Develop Job Knowledge Catalog	d	Not applicable to new plants
HF3.2	Develop License Examination Handbook	d	Not applicable to new plants
HF3.5	Develop Computerized Exam System	d	Not applicable to new plants
HF4.2	Procedures Generation Package Effectiveness Evaluation	d	Not applicable to new plants
HF7.1	Human Error Data Acquisition	d	Not applicable to new plants
HF7.2	Human Error Data Storage and Retrieval	d	Not applicable to new plants
HF7.3	Reliability Evaluation Specialist Aids	d	Not applicable to new plants
HF7.4	Safety Event Analysis Results Applications	d	Not applicable to new plants
Chernobyl Issues			
CH1.1A	Symptom-Based EOPs	d	Not applicable to new plants
CH1.1B	Procedure Violations	d	Not applicable to new plants
CH1.2A	Test, Change, and Experiment Review Guidelines	d	Not applicable to new plants
CH1.2B	NRC Testing Requirements	d	Not applicable to new plants
CH1.3A	Revise Regulatory Guide 1.47	d	Not applicable to new plants
CH1.4A	Engineered Safety Feature Availability	d	Not applicable to new plants
CH1.4B	Technical Specification Bases	d	Not applicable to new plants
CH1.4C	Low Power and Shutdown	d	Not applicable to new plants
CH1.5	Operating Staff Attitudes Toward Safety	d	Not applicable to new plants
CH1.6A	Assessment of NRC Requirements on Management	d	Not applicable to new plants

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Action Plan Item/Issue No.	Title	Applicable Screening Criteria	Notes
CH1.7A	Accident Management	d	Not applicable to new plants
CH2.1A	Reactivity Transients	d	Not applicable to new plants
CH2.3B	Contamination Outside Control Room	d	Not applicable to new plants
CH2.3C	Smoke Control	d	Not applicable to new plants
CH2.3D	Shared Shutdown Systems	d	Not applicable to new plants
CH2.4A	Firefighting With Radiation Present	d	Not applicable to new plants
CH3.1A	Containment Performance	d	Not applicable to new plants
CH3.2A	Filtered Venting	d	Not applicable to new plants
CH4.3A	Ingestion Pathway Protective Measures	d	Not applicable to new plants
CH4.4A	Decontamination	d	Not applicable to new plants
CH4.4B	Relocation	d	Not applicable to new plants
CH5.1A	Mechanical Dispersal in Fission Product Release	d	Not applicable to new plants
CH5.1B	Stripping in Fission Product Release	d	Not applicable to new plants
CH5.2A	Steam Explosions	d	Not applicable to new plants
CH6.1B	Structural Graphite Experiments	d	Not applicable to new plants
CH6.2	Assessment	d	Not applicable to new plants

Notes (from DCD **Table 1.9-2**):

(d) Issue is not a design issue (Environmental, Licensing, or Regulatory Impact Issue; or covered in an existing NRC program).

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(f) Issue is not an AP1000 design certification issue. Issue is applicable to current operating plants or is programmatic in nature.

(h) Issue is unresolved pending generic resolution (for example, prioritized as High, Medium, or possible resolution identified).

(j) The AP600 DSER (Draft NUREG-1512) identified this item as required to be discussed.

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STD COL 1.9-2  
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**Table 1.9-204 (Sheet 1 of 7)  
Generic Communications Assessment**

	Number	Title	Comment
	<b>BULLETIN</b>		
	80-06	Engineered Safety Feature (ESF) Reset Controls (3/80)	See Note a.
	80-10	Contamination of Nonradioactive System and Resulting Potential for Unmonitored, Uncontrolled Release of Radioactivity to Environment (5/80)	<b>Appendix 12AA</b>
HAR COL 1.9-2	80-15	Possible Loss of Emergency Notification System (ENS) with Loss of Offsite Power (6/80)	<b>9.5.2.2.3.1 9.5.2.2.3.2.3 9.5.2.5.1</b>
	88-11	Pressurizer Surge Line Thermal Stratification	<b>3.9.3.1.2</b>
	02-01	Reactor Pressure Vessel Head Degradation and Reactor Coolant Pressure Boundary Integrity	<b>5.2.4</b> See Note a.
	02-02	Reactor Pressure Vessel Head and Vessel Head Penetration Nozzle Inspection Programs	<b>5.2.4</b> See Note a.
	03-01	Potential Impact of Debris Blockage on Emergency Sump Recirculation at Pressurized-Water Reactors	<b>6.3</b> See Note a.
	03-02	Leakage from Reactor Pressure Vessel Lower Head Penetrations and Reactor Coolant Pressure Boundary Integrity	<b>5.2.4.3</b> See Note a.
	03-03	Potentially Defective 1-inch Valves for Uranium Hexafluoride Cylinders	N/A
	03-04	Rebaselining of Data in the Nuclear Materials Management and Safeguards System	N/A One time report.

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Number	Title	Comment
04-01	Inspection of Alloy 82/182/600 Materials Used in the Fabrication of Pressurizer Penetrations and Steam Space Piping Connections at Pressurized-Water Reactors	See Note a.
05-01	Material Control and Accounting at Reactors and Wet Spent Fuel Storage Facilities	13.5.2.2.9
05-02	Emergency Preparedness and Response Actions for Security-Based Events	13.3
GENERIC LETTERS		
80-22	Transmittal of NUREG-0654 "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans" (3/80)	13.3
80-26	Qualifications of Reactor Operators (3/80)	13.2 18.10
80-51	On-Site Storage Of Low-Level Waste (6/90)	11.4.6
80-55	Possible Loss of Hotline With Loss Of Off-Site Power	See Bulletin 80-15
80-77	Refueling Water Level (8/80)	16.1 See Note a.
80-094	Emergency Plan (11/80)	13.3
80-099	Technical Specification Revisions for Snubber Surveillance (11/80)	Snubbers no longer in generic Tech Specs See Note a.
80-108	Emergency Planning (12/80)	13.3

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**Table 1.9-204 (Sheet 3 of 7)  
Generic Communications Assessment**

Number	Title	Comment
81-02	Analysis, Conclusions and Recommendations Concerning Operator Licensing (1/81)	13.2
81-10	Post-TMI Requirements for the Emergency Operations Facility (2/81)	13.3
81-38	Storage of Low-Level Radioactive Waste at Power Reactor Sites (11/81)	11.4.6
81-40	Qualifications of Reactor Operators (12/81)	13.1 13.2
82-02	Commission Policy on Overtime (2/82)	16.1
82-04	Use of INPO See-in Program (3/82)	13.1 13.5
82-12	Nuclear Power Plant Staff Working Hours (6/82)	13.1.2
82-13	Reactor Operator and Senior Reactor Operator Examinations (6/82)	For information only.
82-18	Reactor Operator and Senior Reactor Operator Requalification Examinations (10/82)	13.2
83-06	Certificates and Revised Format For Reactor Operator and Senior Reactor Operator Licenses (1/83)	13.2
83-11	Licensee Qualification for Performing Safety Analyses in Support of Licensing Actions (2/83)	13.1 See Note a.
83-12	Issuance of NRC FORM 398 - Personal Qualifications Statement - Licensee (2/83)	13.2

HAR COL 1.9-2



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Number	Title	Comment
83-17	Integrity of the Requalification Examinations for Renewal of Reactor Operator and Senior Reactor Operator Licenses (4/83)	13.1
83-22	Safety Evaluation of "Emergency Response Guidelines" (6/83)	18.9
83-40	Operator Licensing Examination (12/83)	13.2
84-10	Administration of Operating Tests Prior to Initial Criticality (10 CFR 55.25) (4/84)	13.2
84-14	Replacement and Requalification Training Program (5/84)	13.2
84-17	Annual Meeting to Discuss Recent Developments Regarding Operator Training, Qualifications, and Examinations (7/84)	Administrative
84-20	Scheduling Guidance for Licensee Submittals of Reloads That Involve Unreviewed Safety Questions (8/84)	13.5
85-04	Operating Licensing Examinations (1/85)	Administrative
85-05	Inadvertent Boron Dilution Events (1/85)	13.5
85-14	Commercial Storage At Power Reactor Sites Of Low Level Radioactive Waste Not Generated By The Utility (8/85)	Administrative
85-18	Operator Licensing Examinations (9/85)	Administrative
85-19	Reporting Requirements On Primary Coolant Iodine Spikes (9/85)	16.1

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	Number	Title	Comment
	86-14	Operator Licensing Examinations (8/86)	Administrative
	87-14	Operator Licensing Examinations (8/87)	Administrative
	88-05	Boric Acid Corrosion of Carbon Steel Reactor Pressure Boundary Components in PWR Plants (3/88)	5.2.4 See Note a.
	88-14	Instrument Air Supply System Problems Affecting Safety-Related Equipment (8/88)	9.3.7
	88-18	Plant Record Storage on Optical Disk (10/88)	17
	89-07	Power Reactors Safeguards Contingency Planning for Surface Vehicle Bombs (4/89)	13.6
	89-07 S1	Power Reactor Safeguards Contingency Planning for Surface Vehicle Bombs	13.6
	89-08	Erosion/Corrosion-Induced Pipe Wall Thinning	10.1.3.1
	89-12	Operator Licensing Examination (7/89)	13.2
HAR COL 1.9-2	89-15	Emergency Response Data System (8/89)	9.5.2.2.3.2.3 13.3
	89-17	Planned Administrative Changes to the NRC Operator Licensing Written Examination Process (9/89)	N/A
HAR COL 1.9-2	91-14	Emergency Telecommunications (9/91)	9.5.2.2.3.2.3 13.3

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**Table 1.9-204 (Sheet 6 of 7)  
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Number	Title	Comment
91-16	Licensed Operators and Other Nuclear Facility Personnel Fitness for Duty (10/91)	13.7
92-01	Reactor Vessel Structural Integrity (1/92)	5.3.2.6.3
93-01	Emergency Response Data System Test Program	13.3
93-03	Verification of Plant Records	17
96-02	Reconsideration of Nuclear Power Plant Security Requirements Associated with an Internal Threat (2/96)	13.6
03-01	Control Room Habitability	6.4 See Note a.
04-01	Requirements for Steam Generator Tube Inspections	5.4.2.5 16.1 See Note a.
04-02	Potential Impact of Debris Blockage on Emergency Recirculation during Design Basis Accidents at Pressurized-Water Reactors	6.3.8.1 See Note a.
06-01	Steam Generator Tube Integrity and Associated Technical Specifications	5.4.2.5 16.1 See Note a.
06-02	Grid Reliability and the Impact on Plant Risk and the Operability of Offsite Power	8.2.1.1 8.2.2 See Note a.
06-03	Potentially Nonconforming Hemyc and MT Fire Barrier Configurations	9.5.1.8 See Note a.

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STD COL 1.9-2  
(Unless Otherwise Noted)

**Table 1.9-204 (Sheet 7 of 7)  
Generic Communications Assessment**

Number	Title	Comment
07-01	Inaccessible or Underground Power Cable Failures that Disable Accident Mitigation Systems or Cause Plant Transients.	<b>17.6</b> See Note a.

(a) The design aspects of this topic are as stated in the AP1000 DCD.

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Add the following section after DCD **Section 1.9**.

**1.10 NUCLEAR POWER PLANTS TO BE OPERATED ON MULTI-UNIT SITES**

STD SUP 1.10-1 The certification for the AP1000 is for a single unit. Dual siting of AP1000 is achievable, provided that the centerlines of the units are sufficiently separated. The primary consideration in setting this separation distance is the space needed to support plant construction via the use of a heavy-lift crane.

Security controls during construction and operation are addressed in the Physical Security Plan.

Management and administrative controls are established to identify potential hazards to structures, systems, and components (SSCs) of an operating unit as a result of construction activities at a unit under construction. Controls within this section are not required unless there is an operating unit on the site, i.e., a unit with fuel loaded into the reactor vessel. Advance notification, scheduling and planning allow site management to implement interim controls to reduce the potential for impact to SSCs.

This section presents an assessment of the potential impacts of construction of one unit on SSCs important to safety for an operating unit, in accordance with 10 CFR 52.79(a)(31). This assessment includes:

- Identification of potential construction activity hazards
- Identification of SSCs important to safety and limiting conditions for operation (LCOs) for the operating unit
- Identification of potentially impacted SSCs and LCOs
- Identification of applicable managerial and administrative controls

**1.10.1 POTENTIAL CONSTRUCTION ACTIVITY HAZARDS**

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HAR SUP 1.10-1 HAR 2 and 3 will be located in an area north of the existing unit, as shown on **Figure 1.1-201**. The power blocks for HAR 2 and 3 have a minimum separation of at least 290 meters (950 feet) between plant centerlines while the centroids for the power block pair are separated from the existing unit by more than 427 meters (1400 feet). The significant separation of the existing unit from the new units reduces the potential for construction impacts upon the existing unit SSCs. Conversely, close proximity of the new units presents a more likely potential for construction impact for the first completed new unit from the remaining unit under construction.

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STD SUP 1.10-1 Construction activities may include site exploration, grading, clearing, and installation of drainage and erosion-control measures; boring, drilling, dredging, pile driving and excavating; transportation, storage and warehousing of equipment; and construction, erection, and fabrication of new facilities.

Construction activities and their representative hazards to an operating unit are shown in [Table 1.10-201](#).

1.10.2 POTENTIALLY IMPACTED SSCS AND LIMITING CONDITIONS  
FOR OPERATION

The construction activities described above were reviewed for possible impact to operating unit SSCs important to safety.

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- HAR SUP 1.10-1
- HNP SSCs important to safety are described in Chapter 3 of the HNP FSAR.
  - LCOs for HNP are located in the HNP Technical Specifications.
  - HAR 2 and 3 SSCs important to safety are described in HAR FSAR [Chapter 3](#).
  - As indicated in [Chapter 16](#), the LCOs for HAR 2 and 3 are located in Part 4 of the COL Application.
- 

STD SUP 1.10-1 The initial assessment consisted of a review of individual SSCs and LCOs to determine whether an item is applicable, or may be eliminated due to either examination or being internal and specific to an operating unit. The assessment identified the SSCs that could reasonably be expected to be impacted by construction activities unless administrative and managerial controls are established. The results of the assessment are presented in [Table 1.10-202](#).

Periodic assessment during construction is addressed in [Appendix 13AA, Subsection 13AA.1.1.1.1.8](#).

1.10.3 MANAGERIAL AND ADMINISTRATIVE CONTROLS

To eliminate or mitigate construction hazards that could potentially impact operating unit SSCs important to safety, specific managerial and administrative controls have been identified as shown in [Table 1.10-203](#).

Although not all of the managerial and administrative construction controls are necessary to protect the operating unit, the identified controls are applied to any operating unit as a conservative measure. This conservative approach provides

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reasonable assurance of protecting the identified SSCs from potential construction hazards and preventing the associated LCOs specified in the operating unit Technical Specifications from being exceeded as a result of construction activities, as discussed below.

The majority of the operating unit SSCs important to safety are contained and protected within safety-related structures. The managerial controls protect these internal SSCs from postulated construction hazards by maintaining the integrity and design basis of the safety-related structures and foundations. Heavy load drop controls, crane boom failure standoff requirements, ground vibration controls and construction generated missile(s) control are examples of managerial controls that provide this protection.

Other managerial controls support maintaining offsite power, control of hazardous materials and gases, and protection of cooling water supplies and safety system instrumentation. These managerial controls prevent or mitigate external construction impacts that could affect SSCs important to safety. These controls also prevent or mitigate unnecessary challenges to safety systems caused by plant construction hazards, such as disruption of offsite transmission lines or impact to plant cooling water supplies.

The above discussed controls to eliminate or mitigate construction hazards that could potentially impact operating unit SSCs important to safety are in place when there is an operating nuclear unit on the site. Additional controls may be established during construction as addressed in [Appendix 13AA, Subsection 13AA.1.1.1.1.8](#).

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**Table 1.10-201 (Sheet 1 of 2)  
Potential Hazards from Construction Activities**

STD SUP 1.10-1

Construction Activity Hazard	Potential Impact
Site Exploration, Grading, Clearing, Installation of Drainage and Erosion Control Measures	<ul style="list-style-type: none"> <li>• Overhead Power Lines</li> <li>• Transmission Towers</li> <li>• Underground Conduits, Piping, Tunnels, etc.</li> <li>• Site Access and Egress</li> <li>• Drainage Facilities and Structures</li> <li>• Onsite Transportation Routes</li> <li>• Slope Stability</li> <li>• Soil Erosion and Local Flooding</li> <li>• Construction-Generated Dust and Equipment Exhausts</li> <li>• Encroachment on Plant Control Boundaries</li> <li>• Encroachment on Structures and Facilities</li> </ul>
Boring, Drilling, Pile Driving, Dredging, Demolition, Excavation	<ul style="list-style-type: none"> <li>• Underground Conduits, Piping, Tunnels, etc.</li> <li>• Foundation Integrity</li> <li>• Structural Integrity</li> <li>• Slope Stability</li> <li>• Erosion and Turbidity Control</li> <li>• Groundwater and Groundwater Monitoring Facilities</li> <li>• Dewatering Structures, Systems and Components</li> <li>• Nearby Structures, Systems and Components</li> <li>• Vibratory Ground Motion</li> </ul>
Equipment Movement, Material Delivery, Vehicle Traffic	<ul style="list-style-type: none"> <li>• Overhead Power Lines</li> <li>• Transmission Towers</li> <li>• Underground Conduits, Piping, Tunnels</li> <li>• Crane Load Drops</li> <li>• Crane or Crane Boom Failures</li> <li>• Vehicle Accidents</li> <li>• Rail Car Derailments</li> </ul>
Equipment and Material Laydown, Storage, Warehousing	<ul style="list-style-type: none"> <li>• Releases of Flammable, Hazardous or Toxic Materials</li> <li>• Wind-Generated, Construction-Related Debris and Missiles</li> </ul>



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**Table 1.10-201 (Sheet 2 of 2)  
Potential Hazards from Construction Activities**

STD SUP 1.10-1

Construction Activity Hazard	Potential Impact
General Construction, Erection, Fabrication	<ul style="list-style-type: none"> <li>• Physical Integrity of Structures, Systems and Components</li> <li>• Adjacent or Nearby Structures, Systems and Components</li> <li>• Instrumentation and Control Systems and Components</li> <li>• Electrical Systems and Components</li> <li>• Cooling Water Systems and Components</li> <li>• Waste Heat Environmental Controls and Parameters</li> <li>• Radioactive Waste Release Points and Parameters</li> <li>• Abandonment of Structures, Systems or Components</li> <li>• Relocation of Structures, Systems or Components</li> <li>• Removal of Structures, Systems or Components</li> </ul>
Connection, Integration, Testing	<ul style="list-style-type: none"> <li>• Instrumentation and Control Systems and Components</li> <li>• Electrical and Power Systems and Components</li> <li>• Cooling Water Systems and Components</li> </ul>

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**Table 1.10-202 (Sheet 1 of 2)  
Hazards During Construction Activities**

STD SUP 1.10-1

Construction Hazard	Impacted SSCs
Impact on Overhead Power Lines	<ul style="list-style-type: none"> <li>• Offsite Power System</li> </ul>
Impact on Transmission Towers	<ul style="list-style-type: none"> <li>• Offsite Power Systems</li> </ul>
Impact on Utilities, Underground Conduits, Piping, Tunnels, Tanks	<ul style="list-style-type: none"> <li>• Fire Protection System</li> <li>• Service Water System<sup>(1)</sup></li> </ul>
Impact of Construction-Generated Dust and Equipment Exhausts	<ul style="list-style-type: none"> <li>• Control Room Emergency HVAC Systems<sup>(1)</sup></li> <li>• Diesel Generators</li> </ul>
Impact of Vibratory Ground Motion	<ul style="list-style-type: none"> <li>• Offsite Power System</li> <li>• Onsite Power Systems</li> <li>• Instrumentation and Seismic Monitors</li> </ul>
Impact of Crane or Crane Boom Failures	<ul style="list-style-type: none"> <li>• Safety-Related Structures</li> </ul>
Impact of Releases of Flammable, Hazardous or Toxic Materials	<ul style="list-style-type: none"> <li>• Control Room Emergency HVAC Systems<sup>(1)</sup></li> </ul>
Impact of Wind-Generated, Construction-Related Debris and Missiles	<ul style="list-style-type: none"> <li>• Safety-Related Structures</li> <li>• Control Room Emergency HVAC Air Intake<sup>(1)</sup></li> </ul>
Impact on Electrical Systems and Components	<ul style="list-style-type: none"> <li>• Offsite Power System</li> <li>• Onsite Power Systems</li> </ul>
Impact on Cooling Water Systems and Components	<ul style="list-style-type: none"> <li>• Service Water System<sup>(1)</sup></li> <li>• Ultimate Heat Sink<sup>(1)</sup></li> </ul>
Impact on Radioactive Waste Release Points and Parameters	<ul style="list-style-type: none"> <li>• Gaseous and Liquid Radioactive Waste Management Systems</li> </ul>
Impact of Relocation of Structures, Systems or Components	<ul style="list-style-type: none"> <li>• Fire Protection System</li> <li>• Service Water System<sup>(1)</sup></li> </ul>
Impact of Site Groundwater Depression and Dewatering	<ul style="list-style-type: none"> <li>• Safety-Related Structures and Foundations</li> </ul>

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STD SUP 1.10-1

**Table 1.10-202 (Sheet 2 of 2)  
Hazards During Construction Activities**

Construction Hazard	Impacted SSCs
Impact of Equipment Delivery and Heavy Equipment Delivery	<ul style="list-style-type: none"><li>• Safety-Related Structures and Foundations</li></ul>
Impact of Local Flooding	<ul style="list-style-type: none"><li>• Safety-related structures, systems, and components (SSCs)</li></ul>

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<sup>1</sup> Not applicable to AP1000 operating units.

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STD SUP 1.10-1

**Table 1.10-203 (Sheet 1 of 3)  
Managerial and Administrative Construction Controls**

Construction Hazards to SSCs	Managerial Control
Impact on Transmission Power Lines and Offsite Power Lines	<ul style="list-style-type: none"> <li>• Safe standoff clearance distances are established for transmission power lines, including verification of standoff distance for modules, the reactor vessel and other equipment to be transported beneath energized electric lines to meet minimum standoff clearance requirements.</li> <li>• Physical warning or caution barriers and signage are erected along transport routes.</li> </ul>
Impact on Transmission Towers	<ul style="list-style-type: none"> <li>• Establish controls or physical barriers to avoid equipment collisions with electric transmission support towers</li> </ul>
Impact on Utilities, Underground Conduits, Piping, Tunnels, Tanks	<ul style="list-style-type: none"> <li>• Grading, excavation, and pile driving require location and identification of equipment or underground structures that must be relocated, removed, or left in place and protected prior to the work activity.</li> </ul>
Impact of Construction-Generated Dust and Equipment Exhausts	<ul style="list-style-type: none"> <li>• Fugitive dust and dust generation is controlled. Potentially affected system air intakes and filters are periodically monitored.</li> </ul>
Impact of Vibratory Ground Motion	<ul style="list-style-type: none"> <li>• Construction administrative procedures, methods, and controls are implemented to prevent exceeding ground vibration and instrumentation limit settings.</li> </ul>
Impact of Crane or Crane Boom Failures	<ul style="list-style-type: none"> <li>• Construction standoff distance controls prevent heavy load impacts from crane boom failures and crane load drops. Drop analyses may be substituted if minimum standoff distances are not practical.</li> </ul>

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**Table 1.10-203 (Sheet 2 of 3)  
Managerial and Administrative Construction Controls**

STD SUP 1.10-1

Construction Hazards to SSCs	Managerial Control
Impact of Releases of Flammable, Hazardous or Toxic Materials and Missile Generation	<ul style="list-style-type: none"> <li>Environmental, safety and health controls limit transport, storage, quantities, type and use of flammable, hazardous, toxic materials and compressed gasses. Construction safety and storage controls maintain potential missile generation events from compressed gasses within the operating unit design basis.</li> </ul>
Impact of Wind-Generated, Construction-Related Debris and Missiles	<ul style="list-style-type: none"> <li>Administrative controls address equipment, material storage and transport during high winds or high wind warnings.</li> <li>Plant procedures are followed during severe weather conditions which may call for power reduction or shut down.</li> </ul>
Impact on Electrical Systems and Components	<ul style="list-style-type: none"> <li>Affected operating unit electrical systems and components within the construction area are identified and isolated or relocated or otherwise protected.</li> </ul>
Impact on Cooling Water Systems and Components	<ul style="list-style-type: none"> <li>Transport of heavy load equipment over buried cooling water piping is prohibited without evaluation.</li> </ul>
Impact on Radioactive Waste Release Points and Parameters	<ul style="list-style-type: none"> <li>Engineering evaluation and managerial controls are implemented, as necessary, to prevent radioactive releases beyond the established limits due to construction activity.</li> </ul>
Impact of Relocation of Structures, Systems or Components	<ul style="list-style-type: none"> <li>Administrative controls identify SSCs that require relocation. Temporary or permanent design changes are implemented if necessary.</li> </ul>

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**Table 1.10-203 (Sheet 3 of 3)  
Managerial and Administrative Construction Controls**

STD SUP 1.10-1

Construction Hazards to SSCs	Managerial Control
Impact of Equipment Delivery and Heavy Equipment Delivery	<ul style="list-style-type: none"> <li>• Rail transport speed limits and maximum rail loading weights onsite are established.</li> <li>• General equipment and heavy equipment movement controls and limitations are established.</li> </ul>
Impact of Local Flooding	<ul style="list-style-type: none"> <li>• Site grading and drainage provisions consider potential flooding impacts from local intense precipitation</li> </ul>
Impact of Site Groundwater Dewatering	<ul style="list-style-type: none"> <li>• Administrative controls address groundwater level monitoring</li> </ul>

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APPENDIX 1A      CONFORMANCE WITH REGULATORY GUIDES

This **section** of the referenced DCD is incorporated by reference with the following departures and/or supplements.

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STD COL 1.9-1      **Appendix 1AA** is provided to supplement the information in DCD **Appendix 1A**.

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STD SUP 1B-1      APPENDIX 1B      SEVERE ACCIDENT MITIGATION DESIGN  
ALTERNATIVES

DCD **Appendix 1B** is not incorporated into this FSAR. Rather, the severe accident mitigation design alternatives are addressed in the Environmental Report. As indicated in 10 CFR Part 52, Appendix D, Section III.B, "...the evaluation of severe accident mitigation design alternatives in appendix 1B of the generic DCD are not part of this appendix."



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APPENDIX 1AA CONFORMANCE WITH REGULATORY GUIDES

STD COL 1.9-1

Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
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**DIVISION 1- Power Reactors**

**Regulatory Guide 1.7, Rev. 3, 03/07 – Control of Combustible Gas Concentrations in Containment**

Conformance of the design aspects with Revision 2 of the Regulatory Guide is as stated in the DCD. Conformance with Revision 3 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

C.2 Conforms

C.4 Conforms

**Regulatory Guide 1.8, Rev. 3, 5/00 – Qualification and Training of Personnel for Nuclear Power Plants**

C.1 Conforms

C.2	Section 4 of ANSI/ANS-3.1-1993	Exception	Not able to meet Regulatory Guide 1.8, Rev. 3 qualification requirements for licensed personnel prior to operations.
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**Regulatory Guide 1.11, Rev. 1, 3/10 – Instrument Lines Penetrating the Primary Reactor Containment**

Conformance with the design aspects is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.12, Rev. 2, 3/97 – Nuclear Power Plant Instrumentation for Earthquakes**

Conformance of the design aspects is as stated in the DCD. Conformance for programmatic and/or operational aspects is documented below.

C.3 Conforms

C.8 Conforms

**Regulatory Guide 1.13, Rev. 2, 03/07 - Spent Fuel Storage Facility Design Basis**

Conformance of the design aspects with Revision 1 of the Regulatory Guide is as stated in the DCD. Conformance with Revision 2 of this Regulatory Guide for

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STD COL 1.9-1	Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
	programmatics and/or operational aspects is documented below.			
	C.7		Conforms	
	<b>Regulatory Guide 1.20, Rev. 3, 3/07 – Comprehensive Vibration Assessment Program For Reactor Internals During Preoperational and Initial Startup Testing</b>			
	Conformance with Revision 2 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.			
	<b>Regulatory Guide 1.21, Rev. 1, 6/74 – Measuring Evaluating, and Reporting Radioactivity in Solid Wastes and Releases of Radioactive Materials in Liquid and Gaseous Effluents From Light-Water-Cooled Nuclear Power Plants</b>			
	Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatics and/or operational aspects is documented below.			
	C.1		Conforms	
	C.3-C.5		Conforms	
	C.6		Conforms	
	C.7-C.14		Conforms	
HAR COL 1.9-1	<b>Regulatory Guide 1.23, Rev. 1, 3/07 –Meteorological Monitoring Programs for Nuclear Power Plants</b>			
	Section B		Exception	RG 1.23, Rev. 1 states that COLs should use consecutive 24 months of data as long as the data are “defendable, representative and complete” and not more than 10 years old at time of COLA submittal. Meteorological data provided are for the 5-year period from March 1, 1994 to February 28, 1999.
	C.2.1, C.2.2		Exception	RG 1.23, Rev. 1 states that measurements (wind speed and direction and vertical temperature difference) should be made at 10 m and 60 m. HNP/HAR Measurements are made at 12

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STD COL 1.9-1	Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
				m and 61 m.
	C.2.3- C.2.5		Conforms	
HAR COL 1.9-1	C.3-C.5		Conforms	
	C.6, Table 3		Exception	RG 1.23, Rev.1 states that the on-site wind data should be compiled into annual joint frequency tables (JFTs). The RG provides Table 3 as a “suitable format for data compilation and reporting.” JFTs (Tables 2.3.2-201, 2.3.2-202, 2.3.2-203, 2.3.2-204, 2.3.2-205, 2.3.2-206, 2.3.2-207, 2.3.2-208, 2.3.2-209, 2.3.2-210, 2.3.2-211, 2.3.2-212, 2.3.2-213, 2.3.2-214, 2.3.2-215, 2.3.2-216, 2.3.2-217, 2.3.2-218, 2.3.2-219, 2.3.2-220, 2.3.2-221, 2.3.2-222, 2.3.2-223, 2.3.2-224, 2.3.2-225, 2.3.2-226, 2.3.2-227, 2.3.2-228, 2.3.2-229, 2.3.2-230, 2.3.2-231, 2.3.2-232, 2.3.2-233, 2.3.2-234, 2.3.2-235, 2.3.2-236, 2.3.2-237, 2.3.2-238, 2.3.2-239, 2.3.2-240, 2.3.2-241, 2.3.2-242, 2.3.2-243, 2.3.2-244, 2.3.2-245, 2.3.2-246, 2.3.2-247, 2.3.2-248, 2.3.2-249, 2.3.2-250, 2.3.2-251, 2.3.2-252) were prepared using a similar format, but with the speed categories recommended by RG 1.23, Rev. 0.
	C.7-C.9		Conforms	
STD COL 1.9-1	<b>Regulatory Guide 1.26, Rev. 4, 3/07 – Quality Group Classifications and Standards for Water-, Steam-, and Radioactive-Waste-Containing Components of Nuclear Power Plants</b>			
	<p>Conformance with Revision 3 of the Regulatory Guide for DCD scope of work is as stated in the DCD. Conformance with Revision 4 of this Regulatory Guide for remaining scope is documented below.</p>			
	General		Conforms	
	<b>Regulatory Guide 1.28, Rev. 3, 8/85 – Quality Assurance Program Requirements (Design and Construction)</b>			

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STD COL 1.9-1

Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
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Conformance for DCD scope of work is as stated in the DCD. Conformance for remaining scope is documented below.

General		Exception	Quality assurance requirements utilize the more recently NRC endorsed NQA-1 in lieu of the identified outdated standards.
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**Regulatory Guide 1.29, Rev. 4, 3/07 – Seismic Design Classification**

Conformance with Revision 3 of the Regulatory Guide for DCD scope of work is as stated in the DCD. Conformance with Revision 4 of this Regulatory Guide for remaining scope is documented below.

C.4		Conforms	
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**Regulatory Guide 1.30, Rev. 0, 8/72 – Quality Assurance Requirements for the Installation, Inspection, and Testing of Instrumentation and Electric Equipment**

Conformance for DCD scope of work is as stated in the DCD. Conformance for remaining scope is documented below.

General		Exception	Quality assurance requirements utilize the more recently NRC endorsed NQA-1 in lieu of the identified outdated standards.
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**Regulatory Guide 1.32, Rev. 3, 03/04 – Criteria for Power Systems for Nuclear Power Plants**

Conformance of the design aspects with Revision 2 of the Regulatory Guide is as stated in the DCD. Conformance with Revision 3 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General		Conforms	
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HAR COL 1.9-1

<b>Regulatory Guide 1.33, Rev. 2, 2/78 – Quality Assurance Program Requirements (Operation)</b>			
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General		Exception	The QAPD identified in Section 17.5 follows NQA-1 and NEI 06-14A, August 2010, rather than the older standards referenced in Regulatory Guide 1.33.
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STD COL 1.9-1

Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
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**Regulatory Guide 1.37, Rev. 1, 3/07 – Quality Assurance Requirements for Cleaning of Fluid Systems and Associated Components of Water Cooled Nuclear Power Plants**

Conformance of the design aspects with Revision 0 of the Regulatory Guide is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.38, Rev. 2, 5/77 – Quality Assurance Requirements for Packaging, Shipping, Receiving, Storage and Handling of Items for Water-Cooled Nuclear Power Plants**

Conformance for DCD scope of work is as stated in the DCD. Conformance for remaining scope is documented below.

General	Exception	Quality assurance requirements utilize the more recently NRC endorsed NQA-1 in lieu of the identified outdated standards.
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**Regulatory Guide 1.39, Rev. 2, 9/77 – Housekeeping Requirements for Water-Cooled Nuclear Power Plants**

Conformance for DCD scope of work is as stated in the DCD. Conformance for remaining scope is documented below.

General	Exception	Quality assurance requirements utilize the more recently NRC endorsed NQA-1 in lieu of the identified outdated standards.
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**Regulatory Guide 1.45, Rev. 0, 5/73 – Reactor Coolant Pressure Boundary Leakage Detection Systems**

Conformance of the design aspects is as stated in the DCD. Conformance with programmatic and/or operational aspects is documented below.

C.7	Conforms
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**Regulatory Guide 1.52, Rev. 3, 6/01 – Design, Inspection and Testing Criteria for Air Filtration and Adsorption Units of Post-Accident Engineered-Safety-Feature Atmosphere Cleanup Systems in Light-Water-Cooled Nuclear Power Plants**

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
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Conformance with the design and operational aspects is as stated in the DCD.

**Regulatory Guide 1.53, Rev. 2, 11/03 – Application of the Single-Failure Criterion to Safety Systems**

Conformance of the design aspects with Revision 0 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.54, Rev. 1, 7/00 – Service Level I, II, And III Protective Coatings Applied To Nuclear Power Plants**

Conformance of the design aspects is as stated in the DCD. Conformance with programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.57, Rev. 1, 3/07 – Design Limits and Loading Combinations for Metal Primary Reactor Containment System Components**

Conformance with Revision 0 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.59, Rev. 2, 8/77 – Design Basis Floods for Nuclear Power Plants**

General	Exception	<p>Regulatory Guide 1.59, Appendix A indicates use of ANSI N170-1976 "Standards for Determining Design Basis Flooding at Power Reactor Sites." In place of this standard, ANSI/ANS 2.8-1992 "Determining Design Basis Flooding at Power Reactor Sites" was used.</p> <p>ANSI/ANS 2.8-1992 was withdrawn on July 26, 2002. However, a replacement standard has not been issued.</p> <p>NUREG-0800 2.4.3 Revision 4, March 2007 and 2.4.4 Revision 3, March 2007 include ANSI/ANS 2.8-1992 as a reference. ANSI/ANS 2.8-1992 is also specifically identified in the review procedures subsection of NUREG-0800 2.4.4.</p>
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**Regulatory Guide 1.61, Rev. 1, 3/07 – Damping Values for Seismic Design of**

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/Summary Description of Exceptions</b>
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**Nuclear Power Plants**

Conformance with Revision 0 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.65, Rev. 0, 10/73 - Materials and Inspections for Reactor Vessel Closure Studs**

Conformance of the design aspects is as stated in the DCD. Conformance with programmatic and/or operational aspects is documented below.

C.3		Conforms	
C.4		Exception	ASME XI ISI criteria for reactor vessel closure stud examinations are applied in lieu of the ASME III NB 2545 and NB 2546 surface examinations. The volumetric examinations currently required by ASME XI provide improved (since 1973) detection of bolting degradation.

**Regulatory Guide 1.68, Rev. 3, 3/07 – Initial Test Program for Water-Cooled Nuclear Power Plants**

Conformance with Revision 2 of the Regulatory Guide is documented in the DCD. Conformance of the design aspects is as stated in the DCD. Conformance with Revision 3 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

C.2-C.9 Appendix B Appendix C		Conforms	
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**Regulatory Guide 1.70, Rev. 3, 11/78, Standard Format and Content of Safety Analysis Reports for Nuclear Power Plants (LWR Edition)**

General		Exception	The format and content of the FSAR follow Regulatory Guide 1.206 and the AP1000 Design Control Document as required by Appendix D of 10 CFR Part 52.
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**Regulatory Guide 1.71, Rev. 1, 3/07 – Welder Qualification for Areas of Limited Accessibility**

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Conformance of the design aspects with Revision 0 of the Regulatory Guide is as stated in the DCD. Conformance with Revision 1 of the Regulatory Guide during the operational phase (i.e., after the construction phase is completed per the DCD) is documented below.

General Conforms

**Regulatory Guide 1.75, Rev. 3, 2/05 – Criteria for Independence of Electrical Safety Systems**

Conformance with Revision 2 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.76, Rev. 1, 3/07 – Design-Basis Tornado and Tornado Missiles for Nuclear Power Plants**

Conformance with Revision 0 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.78, Rev. 1, 12/01 – Evaluating the Habitability of a Nuclear Power Plant Control Room During a Postulated Hazardous Chemical Release**

Conformance with the design aspects is as stated in the DCD. Conformance with programmatic and/or operational aspects is documented below.

General Conforms

**Regulatory Guide 1.82, Rev. 3, 11/03 – Water Sources for Long-Term Recirculation Cooling Following a Loss-of-Coolant Accident**

Conformance with the design aspects is as stated in the DCD. Conformance with programmatic and/or operational aspects is documented below.

C.1.1.2 Conforms

C.1.1.5 Conforms

**Regulatory Guide 1.83, Rev. 1, 7/75 – Inservice Inspection of Pressurized Water Reactor Steam Generator Tubes**

Conformance of the design aspects is as stated in the DCD. The programmatic and/or operational aspects are not applicable since this guidance was withdrawn by NRC (74 FR 58324, 11/12/2009).



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Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
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**Regulatory Guide 1.84, Rev. 33, 8/05 – Design, Fabrication, and Materials Code Case Acceptability, ASME Section III**

Conformance with Revision 32 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.86, Rev. 0, 6/74 - Termination of Operating Licenses for Nuclear Reactors**

This Regulatory Guide is outside the scope of the FSAR.

**Regulatory Guide 1.91, Rev. 1, 2/78 – Evaluations of Explosions Postulated to Occur on Transportation Routes Near Nuclear Power Plants**

Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.92, Rev. 2, 07/06 – Combining Modal Responses and Spatial Components in Seismic Response Analysis**

Conformance with Revision 1 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.94, Rev. 1, 4/76 – Quality Assurance Requirements for Installation, Inspection and Testing of Structural Concrete and Structural Steel During the Construction Phase of Nuclear Power Plants**

Conformance for DCD scope of work is as stated in the DCD. Conformance for remaining scope is documented below.

General	Exception	Quality assurance requirements utilize the more recently NRC endorsed NQA-1 in lieu of the identified outdated standards.
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**Regulatory Guide 1.97, Rev. 4, 6/06 – Criteria For Accident Monitoring Instrumentation For Nuclear Power Plants**

Conformance with Revision 3 of the Regulatory Guide is as stated in the DCD. Conformance with this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Exception	Portable equipment outside the DCD scope conforms to Revision 3 of this
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Regulatory Guide for consistency with DCD scope since Revision 4 indicates that partial implementation is not advised.

**Regulatory Guide 1.101, Rev. 5, 6/05 – Emergency Response Planning and Preparedness for Nuclear Power Reactors**

General	Exception	Rev. 5 is not applicable for this site. Rev. 3 and 4 are essentially the same except for endorsement of NEI 99-01 which is not directly applicable to the AP1000 passive design. The EP conforms to Rev. 3 and 4 with the exception that the EALs are written with necessary modification to address the passive plant design.
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**Regulatory Guide 1.109, Rev. 1, 10/77 – Calculation of Annual Doses to Man from Routine Releases of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I**

Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.110, Rev. 0, 3/76 – Cost-Benefit Analysis for Radwaste Systems for Light-Water-Cooled Nuclear Power Reactors**

Conformance of the design aspects is as stated in the DCD. Conformance with Revision 0 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.111, Rev. 1, 7/77 – Methods for Estimating Atmospheric Transport and Dispersion of Gaseous Effluents in Routine Releases from Light-Water-Cooled Reactors**

General	Conforms
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**Regulatory Guide 1.112, Rev. 1, 3/07 – Calculation of Releases of Radioactive Materials in Gaseous and Liquid Effluents from Light-Water-Cooled Nuclear Power Reactors**

Conformance of the design aspects with Revision 0-R of the Regulatory Guide is

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
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as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	ANSI 18.1-1999	Conforms
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**Regulatory Guide 1.113, Rev. 1, 4/77 – Estimating Aquatic Dispersion of Effluents from Accidental and Routine Reactor Releases for the Purpose of Implementing Appendix I**

General	Conforms
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**Regulatory Guide 1.114, Rev. 2, 5/89 – Guidance to Operators at the Controls and to Senior Operators in the Control Room of a Nuclear Power Unit**

General	Conforms
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**Regulatory Guide 1.115, Rev. 1, 7/77 – Protection Against Low-Trajectory Turbine Missiles**

Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.116, Rev. 0-R, 5/77 – Quality Assurance Requirements for Installation, Inspection, and Testing of Mechanical Equipment and Systems**

Conformance for DCD scope of work is as stated in the DCD. Conformance for remaining scope is documented below.

General	Exception	Quality assurance requirements utilize the more recently NRC endorsed NQA-1 in lieu of the identified outdated standards.
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**Regulatory Guide 1.124, Rev. 2, 02/07 – Service Limits and Loading Combinations for Class 1 Linear-Type Supports**

Conformance with Revision 1 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.128, Rev. 2, 2/07 – Installation Design and Installation of Vented Lead-Acid Storage Batteries for Nuclear Power Plants**

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Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
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Conformance with Revision 1 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.129, Rev. 2, 2/07 – Maintenance, Testing, and Replacement of Vented Lead-Acid Storage Batteries for Nuclear Power Plants**

General	IEEE Std. 450-2002	Exception	Approved Generic Technical Specifications are based on IEEE Std 450-1995.
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**Regulatory Guide 1.130, Rev. 2, 3/07 - Service Limits and Loading Combinations for Class 1 Plate-And-Shell-Type Supports**

Conformance with Revision 1 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.132, Rev. 2, 10/03 – Site Investigations for Foundations of Nuclear Power Plants**

General	Conforms
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**Regulatory Guide 1.133, Rev. 1, 5/81 – Loose-Part Detection Program for the Primary System of Light-Water-Cooled Reactors**

Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

C.2b	Conforms	Procedures are addressed in <a href="#">Section 13.5</a>
C.3a	Conforms	Procedures are addressed in <a href="#">Section 13.5</a>
C.4g	Conforms	Procedures are addressed in <a href="#">Section 13.5</a>
C.4h	Conforms	Procedures are addressed in <a href="#">Section 13.5</a>
C.4i	Conforms	ALARA is addressed in <a href="#">Chapter 12</a> and <a href="#">Section 13.5</a>
C.4j	Conforms	Training is addressed in <a href="#">Section 13.2</a>

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
C.6		Exception	Regulatory Guide 1.16 has been withdrawn. Event reporting is performed in accordance with 10 CFR 50.72 and 50.73 utilizing the guidance of NUREG-1022.
<b>Regulatory Guide 1.134, Rev. 3, 3/98 – Medical Evaluation of Licensed Personnel at Nuclear Power Plants</b>			
General		Conforms	
<b>Regulatory Guide 1.135, Rev. 0, 9/77 – Normal Water Level and Discharge at Nuclear Power Plants</b>			
Conformance of the design aspects is as stated in the DCD. The programmatic and/or operational aspects are not applicable since this guidance was withdrawn by NRC (74 FR 39349, 08/06/2009).			
<b>Regulatory Guide 1.138, Rev. 2, 12/03 – Laboratory Investigations of Soils and Rocks for Engineering Analysis and Design of Nuclear Power Plants</b>			
General		Conforms	
<b>Regulatory Guide 1.139, Rev. 0, 5/78 – Guidance for Residual Heat Removal</b>			
Conformance with the design aspects is as stated in the DCD. The programmatic and/or operational aspects are not applicable since this guidance was withdrawn by NRC (73 FR 32750, 06/10/2008).			
<b>Regulatory Guide 1.143, Rev. 2, 11/01 – Design Guidance for Radioactive Waste Management Systems, Structures, and Components Installed in Light-Water-Cooled Nuclear Power Plants</b>			
Conformance of the design aspects is as stated in the DCD. Conformance with Revision 2 of this Regulatory Guide for programmatic and/or operational aspects is documented below.			
General		Conforms	
<b>Regulatory Guide 1.145, Rev. 1, 11/82 (Revised 2/83 to correct page 1.145-7) – Atmospheric Dispersion Models for Potential Accident Consequence Assessments at Nuclear Power Plants</b>			
General		Conforms	

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Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
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**Regulatory Guide 1.147, Rev. 15, 10/07 – Inservice Inspection Code Case Acceptability, ASME Section XI, Division 1**

Conformance with Revision 12 of the Regulatory Guide is documented in the DCD. Conformance of the design aspects is as stated in the DCD. Conformance with Revision 15 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.149, Rev. 3, 10/01 – Nuclear Power Plant Simulation Facilities for Use in Operator Training and License Examinations**

C.1	Conforms	During cold licensing, training is conducted using a simulator with limited scope in accordance with Appendix D of ANSI/ANS-3.5-1998. Operator Licensing examinations are conducted on a simulator meeting the applicable requirements of ANSI/ANS-3.5-1998.
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**Regulatory Guide 1.150, Rev. 1, 2/83 – Ultrasonic Testing of Reactor Vessel Welds During Preservice and Inservice Examinations**

Conformance with the design aspects is as stated in the DCD. The programmatic and/or operational aspects are not applicable since this guidance was withdrawn by NRC (73 FR 7766, 02/11/2008).

**Regulatory Guide 1.152, Rev. 2, 1/06 – Criteria for Use of Computers in Safety Systems of Nuclear Power Plants**

Conformance of the design aspects with Revision 1 of the Regulatory Guide is as stated in the DCD. Conformance with Revision 2 of this Regulatory Guide for programmatic and/or operational aspects is documented below.

General	Exception	The Cyber Security Program is based on March 2009 revisions of the 10 CFR 73.54 regulations in lieu of Revision 2 of this Regulatory Guide.
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**Regulatory Guide 1.154, Rev. 0, 1/87 – Format and Content of Plant-Specific Pressurized Thermal Shock Safety Analysis Reports for Pressurized Water Reactors**

General	Conforms
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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
<b>Regulatory Guide 1.159, Rev. 1, 10/03 – Assuring the Availability of Funds for Decommissioning Nuclear Reactors</b>			
General	N/A		This Regulatory Guide is outside the scope of the FSAR.
<b>Regulatory Guide 1.160, Rev. 2, 3/97 – Monitoring the Effectiveness of Maintenance at Nuclear Power Plants</b>			
General		Conforms	
<b>Regulatory Guide 1.162, Rev. 0, 2/96 – Format and Content of Report for Thermal Annealing of Reactor Pressure Vessels</b>			
		N/A	This Regulatory Guide is outside the scope of the FSAR.
<b>Regulatory Guide 1.163, Rev. 0, 9/95 – Performance-Based Containment Leak-Test Program</b>			
Conformance of the design aspects is as stated in the DCD. Conformance with Revision 0 of this Regulatory Guide for programmatic and/or operational aspects is documented below.			
General		Conforms	
<b>Regulatory Guide 1.165, Rev. 0, 3/97 – Identification and Characterization of Seismic Sources and Determination of Safe Shutdown Earthquake Ground Motion</b>			
General		N/A	Seismic analysis performed in accordance with Regulatory Guide 1.208.
<b>Regulatory Guide 1.166, Rev. 0, 3/97 – Pre-Earthquake Planning and Immediate Nuclear Power Plant Operator Postearthquake Actions</b>			
General		Conforms	
<b>Regulatory Guide 1.167, Rev. 0, 3/97 – Restart of a Nuclear Power Plant Shut Down by a Seismic Event</b>			
General		Conforms	
<b>Regulatory Guide 1.168, Rev. 1, 2/04 – Verification, Validation, Reviews, and Audits for Digital Computer Software Used in Safety Systems of Nuclear Power Plants</b>			

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
Conformance of the design aspects with Revision 0 of the Regulatory Guide is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.			
General		Conforms	
<b>Regulatory Guide 1.174, Rev. 1, 11/02 – An Approach for Using Probabilistic Risk Assessment in Risk-Informed Decisions on Plant-Specific Changes to the Licensing Basis</b>			
This Regulatory Guide is outside the scope of the FSAR.			
<b>Regulatory Guide 1.175, Rev. 0, 8/98 – An Approach for Plant-Specific, Risk-Informed Decisionmaking: Inservice Testing</b>			
Risk-informed inservice testing is not being utilized for this plant.			
<b>Regulatory Guide 1.177, Rev. 0, 8/98 – An Approach for Plant-Specific, Risk-Informed Decisionmaking: Technical Specifications</b>			
General		Conforms	
<b>Regulatory Guide 1.178, Rev. 1, 9/03 – An Approach for Plant-Specific Risk-Informed Decisionmaking for Inservice Inspection of Piping</b>			
Risk-informed inservice inspection is not being utilized for this plant.			
<b>Regulatory Guide 1.179, Rev. 0, 1/99 – Standard Format and Content of License Termination Plans for Nuclear Power Reactors</b>			
		N/A	This Regulatory Guide is outside the scope of the FSAR.
<b>Regulatory Guide 1.180, Rev. 1, 10/03 – Guidelines for Evaluating Electromagnetic and Radio-Frequency Interference in Safety-Related Instrumentation and Control Systems</b>			
Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.			
General		Conforms	Exclusion zones are established through administrative controls to prohibit the



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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
			activation of portable EMI/RFI emitters (e.g., welders and transceivers) in areas where safety-related I&C systems are installed.
<b>Regulatory Guide 1.181, Rev. 0, 9/99 – Content of the Updated Final Safety Analysis Report in Accordance with 10 CFR 50.71(e)</b>			
General		Conforms	
<b>Regulatory Guide 1.182, Rev. 0, 5/00 – Assessing and Managing Risk Before Maintenance Activities at Nuclear Power Plants</b>			
General		Conforms	
<b>Regulatory Guide 1.184, Rev. 0, 7/00 – Decommissioning of Nuclear Power Reactors</b>			
		N/A	This Regulatory Guide is outside the scope of the FSAR.
<b>Regulatory Guide 1.185, Rev. 0, 7/00 – Standard Format and Content for Post-shutdown Decommissioning Activities Report</b>			
		N/A	This Regulatory Guide is outside the scope of the FSAR.
<b>Regulatory Guide 1.186, Rev. 0, 12/00 – Guidance and Examples for Identifying 10 CFR 50.2 Design Bases</b>			
		N/A	This Regulatory Guide is outside the scope of the FSAR.
<b>Regulatory Guide 1.187, Rev. 0, 11/00 – Guidance for Implementation of 10 CFR 50.59, Changes, Tests, and Experiments</b>			
General		Conforms	
<b>Regulatory Guide 1.188, Rev. 1, 9/05 – Standard Format and Content for Applications To Renew Nuclear Power Plant Operating Licenses</b>			
		N/A	This Regulatory Guide is outside the scope of the FSAR.
<b>Regulatory Guide 1.189, Rev. 1, 3/07 – Fire Protection for Nuclear Power Plants</b>			

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
			Conformance with Revision 0 of the Regulatory Guide is documented in the DCD. Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.
General		Conforms	
			<b>Regulatory Guide 1.191, Rev. 0, 5/01 – Fire Protection Program for Nuclear Power Plants During Decommissioning and Permanent Shutdown</b>
		N/A	This Regulatory Guide is outside the scope of the FSAR.
			<b>Regulatory Guide 1.192, Rev. 0, 6/03 – Operation and Maintenance Code Case Acceptability, ASME OM Code</b>
General		Conforms	
			<b>Regulatory Guide 1.193, Rev. 1, 8/05 – ASME Code Cases Not Approved for Use</b>
General		Conforms	
			<b>Regulatory Guide 1.194, Rev. 0, 6/03 – Atmospheric Relative Concentrations for Control Room Radiological Habitability Assessments at Nuclear Power Plants</b>
General		Conforms	
			<b>Regulatory Guide 1.195, Rev. 0, 5/03 – Methods and Assumptions for Evaluating Radiological Consequences of Design Basis Accidents at Light-Water Nuclear Power Reactors</b>
			This Regulatory Guide is not applicable to the AP1000 certified design.
			<b>Regulatory Guide 1.196, Rev. 1, 1/07 – Control Room Habitability at Light-Water Nuclear Power Reactors</b>
			Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below. This Regulatory Guide is not applicable to the AP1000 certified design.
General		Conforms	
			<b>Regulatory Guide 1.197, Rev. 0, 5/03 – Demonstrating Control Room</b>

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
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**Envelope Integrity at Nuclear Power Reactors**

Conformance with the design aspects is as stated in the DCD. Conformance with programmatic and/or operational aspects is documented below.

General	Conforms
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**Regulatory Guide 1.198, Rev. 0, 11/03 – Procedures and Criteria for Assessing Seismic Soil Liquefaction at Nuclear Power Plant Sites**

General	Conforms
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**Regulatory Guide 1.199, Rev. 0, 11/03 – Anchoring Components and Structural Supports in Concrete**

Conformance with Revision 0 of the Regulatory Guide is as stated in the DCD. This guidance is completely within the scope of the DCD.

**Regulatory Guide 1.200, Rev. 1, 1/07 – An Approach for Determining the Technical Adequacy of Probabilistic Risk Assessment Results for Risk-Informed Activities**

General	Conforms
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**Regulatory Guide 1.201, Rev. 1, 5/06 – Guidelines for Categorizing Structures, Systems, and Components in Nuclear Power Plants According to Their Safety Significance**

This Regulatory Guide is not applicable to the AP1000 certified design.

**Regulatory Guide 1.202, Rev. 0, 2/05 – Standard Format and Content of Decommissioning Cost Estimates for Nuclear Power Reactors**

This Regulatory Guide is outside the scope of the FSAR.

**Regulatory Guide 1.203, Rev. 0, 12/05 – Transient and Accident Analysis Methods**

This Regulatory Guide is not applicable to the AP1000 certified design.

**Regulatory Guide 1.204, Rev. 0, 11/05 – Guidelines for Lightning Protection of Nuclear Power Plants**

General	Conforms
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**Regulatory Guide 1.205, Rev. 0, 5/06 – Risk-Informed, Performance-Based**

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Criteria Section	Referenced Criteria	FSAR Position	Clarification/Summary Description of Exceptions
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**Fire Protection for Existing Light-Water Nuclear Power Plants**

This Regulatory Guide is not applicable to the AP1000 certified design.

**Regulatory Guide 1.206, Rev. 0, 6/07 – Combined License Applications for Nuclear Power Plants (LWR Edition)**

General	Format	Conforms
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General	Content	Exception	Exceptions to content are identified in <a href="#">Table 1.9-202</a> .
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**Regulatory Guide 1.207, Rev. 0, 3/07 – Guidelines for Evaluating Fatigue Analyses Incorporating the Life Reduction of Metal Components Due to the Effects of the Light-Water Reactor Environment for New Reactors**

This Regulatory Guide is not applicable to the AP1000 certified design.

**Regulatory Guide 1.208, Rev. 0, 3/07 – A Performance-Based Approach to Define the Site-Specific Earthquake Ground Motion**

General	Conforms
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Appendix C, Section C.3	Exception 3.4	Exception is taken to requirement that 0.05 and 0.95 fractile hazard curves be provided. These were not run. Hazard curves were run at 0.15 and 0.85th percentile instead of 0.16 and 84th as they are very close approximations (+/- 1 sigma).
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**Regulatory Guide 1.209, Rev. 0, 3/07 – Guidelines for Environmental Qualification of Safety-Related Computer-Based Instrumentation and Control Systems in Nuclear Power Plants**

This Regulatory Guide is not applicable to the AP1000 certified design.

**DIVISION 4 – Environmental and Siting**

**Regulatory Guide 4.7 Rev. 2, 4/98 – General Site Suitability Criteria for Nuclear Power Stations**

General	Conforms
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Criteria Section	Referenced Criteria	FSAR Position	Clarification/ Summary Description of Exceptions
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			<b>Regulatory Guide 4.15 Rev. 2, 7/07 – Quality Assurance for Radiological Monitoring Programs (Inception through Normal Operations to License Termination) – Effluent Streams and the Environment</b>
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	Exception	The Guidance of Rev. 1, February 1979 will be followed as per the justification provided in FSAR <b>Subsection 11.5.3</b> .
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**DIVISION 5 – Materials and Plant Protection**

The plant-specific physical security plans include no substantive deviations from the NRC-endorsed template in NEI 03-12, Rev. 6. Therefore, the degree of conformance with Division 5 regulatory guides for the Physical Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan is consistent with the degree of conformance of NEI 03-12, Rev. 6.

**Regulatory Guide 5.9 Rev. 2, 12/83 – Guidelines for Germanium Spectroscopy Systems for Measurement of Special Nuclear Material**

	N/A	This Regulatory Guide is outside the scope of the FSAR.
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**Regulatory Guide 5.12, Rev. 0, 11/73 – General Use of Locks in the Protection and Control of Facilities and Special Nuclear Materials**

Conformance of the design aspects is as stated in the DCD.

	N/A	This Regulatory Guide is outside the scope of the FSAR.
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**Regulatory Guide 5.65, Rev. 0, 9/86 – Vital Area Access Controls, Protection of Physical Security Equipment, and Key and Lock Controls**

Conformance of the design aspects is as stated in the DCD.

	N/A	This Regulatory Guide is outside the scope of the FSAR.
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**Regulatory Guide 5.71, Rev. 0, 1/10 – Cyber Security Programs for Nuclear Facilities**

Conformance with regulatory positions C.1 through C.5 of Regulatory Guide 5.71, Rev. 0, is as stated in the Cyber Security Plan (CSP), with exceptions to the guidance as noted in Attachment A of the CSP.

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
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**DIVISION 8 – Occupational Health**

**Regulatory Guide 8.2, Rev. 0, 2/73 – Guide for Administrative Practices in Radiation Monitoring**

General	10 CFR Part 20; ANSI 13.2-1969	Exception	The reference to 10 CFR 20.401 is no longer valid in the current version of 10 CFR Part 20.  ANSI N13.2-1969 was reaffirmed in 1988.
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**Regulatory Guide 8.4, Rev. 0, 2/73 - Direct-Reading and Indirect-Reading Pocket Dosimeters**

General	10 CFR Part 20  ANSI N13.5-1972	Exception	The reference to 10 CFR 20.202 (a) and 20.401 is no longer valid in the current version of 10 CFR Part 20.  ANSI N13.5-1972 was reaffirmed in 1989.  The two performance criteria specified in Regulatory Guide 8.4 (accuracy and leakage) for these devices are met using acceptance standards in ANSI N322-1997 "American National Standard Inspection, Test, Construction, and Performance Requirements for Direct Reading Electrostatic/Electroscope Type Dosimeters".
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**Regulatory Guide 8.5, Rev. 1, 3/81 - Criticality and Other Interior Evacuation Signals**

General	Conforms
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**Regulatory Guide 8.6, Rev. 0, 5/73 - Standard Test Procedure for Geiger-Muller Counters**

General	Exception	Instrument calibration program is based upon criteria in ANSI N323A-1997 (with 2004 Correction Sheet) "Radiation Protection Instrumentation Test and Calibration, Portable Survey Instruments." The ANSI 42.3-1969 Standard is no longer recognized as sufficient for calibration of modern
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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
instruments.			
<b>Regulatory Guide 8.7, Rev. 2, 11/05 - Instructions for Recording and Reporting Occupational Radiation Dose Data</b>			
General		Conforms	
<b>Regulatory Guide 8.8, Rev. 3, 6/78 – Information Relevant to Ensuring That Occupational Radiation Exposures at Nuclear Power Stations Will Be As Low As Is Reasonably Achievable</b>			
Conformance of the design aspects is as stated in the DCD. Conformance with Revision 3 of this Regulatory Guide for programmatic and/or operational aspects is documented below.			
C.1		Conforms	
C.3.a		Conforms	
C.3.b		Exception	Regulatory Guide 1.16 C.1.b.(3) data is no longer reported. Reporting per C.1.b(2) is also no longer required.
C.3.c		Conforms	
C.4.b- C.4.d	ANSI Z-88.2, Regulatory Guide 8.15, NUREG-0041	Conforms	Conformance is with the latest revision of NUREG-0041.
<b>Regulatory Guide 8.9, Rev. 1, 7/93 – Acceptable Concepts, Models, Equations, and Assumptions for a Bioassay Program</b>			
General		Conforms	
<b>Regulatory Guide 8.10, Rev. 1-R, 5/77 – Operating Philosophy For Maintaining Occupational Radiation Exposures as Low as is Reasonably Achievable</b>			
General		Conforms	
<b>Regulatory Guide 8.13, Rev. 3, 6/99 – Instruction Concerning Prenatal Radiation Exposure</b>			

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<b>Criteria Section</b>	<b>Referenced Criteria</b>	<b>FSAR Position</b>	<b>Clarification/ Summary Description of Exceptions</b>
General		Conforms	
			<b>Regulatory Guide 8.15, Rev. 1, 10/99 – Acceptable Programs for Respiratory Protection</b>
General		Conforms	
			<b>Regulatory Guide 8.27, Rev. 0, 3/81 – Radiation Protection Training for Personnel at Light-Water-Cooled Nuclear Power Plants</b>
General		Conforms	
			<b>Regulatory Guide 8.28, Rev. 0, 8/81 – Audible-Alarm Dosimeters</b>
General	ANSI N13.27- 1981	Conforms	
			<b>Regulatory Guide 8.29, Rev. 1, 2/96 – Instruction Concerning Risks from Occupational Radiation Exposure</b>
General		Conforms	
			<b>Regulatory Guide 8.34, Rev. 0, 7/92 – Monitoring Criteria and Methods To Calculate Occupational Radiation Doses</b>
General		Conforms	
			<b>Regulatory Guide 8.35, Rev. 0, 6/92 – Planned Special Exposures</b>
General		Conforms	
			<b>Regulatory Guide 8.36, Rev. 0, 7/92 – Radiation Dose to the Embryo/Fetus</b>
General		Conforms	
			<b>Regulatory Guide 8.38, Rev. 1, 5/06 – Control of Access to High and Very High Radiation Areas in Nuclear Power Plants</b>
			Conformance of the design aspects is as stated in the DCD. Conformance with Revision 1 of this Regulatory Guide for programmatic and/or operational aspects is documented below.
General		Conforms	



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Note a. Above stated general alternatives regarding the use of previous revisions of the Regulatory Guide for design aspects as stated in the DCD is provided to preserve the finality of the certified design. Further, each stated conformance with the programmatic and/or operational aspects is only to the extent that a design change or departure from the approved DCD is not required to implement those programmatic and/or operational aspects. As the operational and programmatic aspects become more fully defined (for example, during the preparation, approval, or initial implementation of plant procedures), there exists a potential that a conflict could be identified between the design as certified in the DCD and the programmatic and/or operational aspects of the guidance. In such cases, the design certification (rule) becomes the controlling factor, and the design conformance to the Regulatory Guide is per the revision stated in the DCD.

Note b. A “Criteria Section” entry of “General” indicates a scope for the conformance statement of “all regulatory guide positions related to programmatic and/or operational aspects.” Thus, an associated conformance statement of “Conforms” indicates that the applicant “complies with all regulatory guide positions related to programmatic and/or operational aspects.”