

**ATTACHMENT 22**

**Browns Ferry Nuclear Plant (BFN)  
Units 1, 2, and 3**


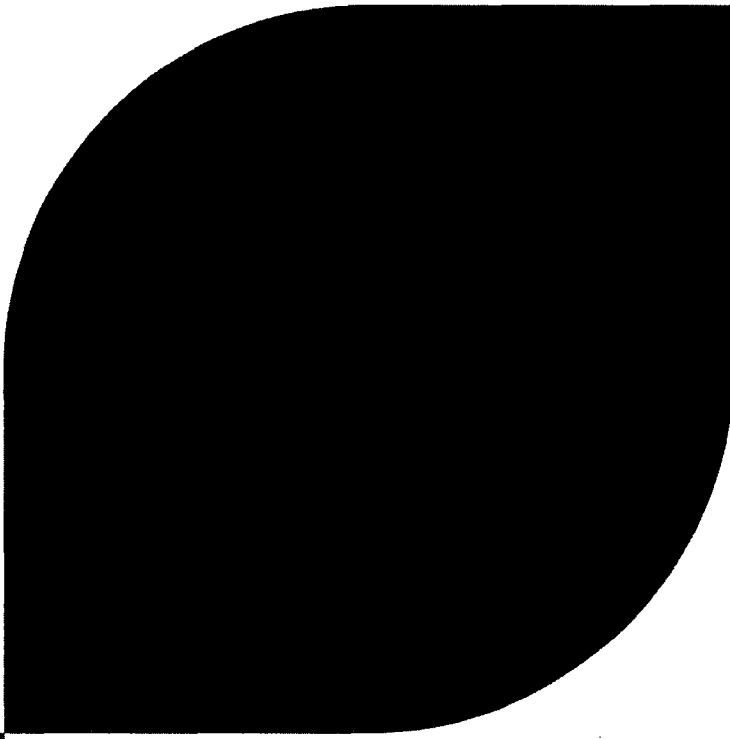
**Technical Specifications (TS) Change 478**

**Addition of Analytical Methodologies to Technical Specification 5.6.5.b for Browns Ferry  
1, 2, & 3, and Revision of Technical Specification 2.1.1.2 for Browns Ferry Unit 2, in  
Support of ATRIUM-10 XM Fuel Use at Browns Ferry**

**Fuel Rod Thermal Mechanical Evaluation Report  
(Non-Proprietary)**

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**Attached is the non proprietary version of the fuel rod thermal mechanical evaluation  
report.**



ANP-3159NP  
Revision 0

ATRIUM™ 10XM Fuel Rod Thermal-Mechanical Evaluation  
for Browns Ferry Unit 2 Cycle 19 Reload BFE2-19

October 2012

AREVA NP Inc.

ANP-3159NP  
Revision 0

**ATRIUM™ 10XM Fuel Rod Thermal-Mechanical Evaluation  
for Browns Ferry Unit 2 Cycle 19 Reload BFE2-19**

AREVA NP Inc.

ANP-3159NP  
Revision 0

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### Nature of Changes

Item	Page	Description and Justification
1	All	This is the initial release.

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*This document has a total of 25 pages.*

## Nomenclature

AOO	anticipated operational occurrences
ASME	American Society of Mechanical Engineers
B&PV	Boiler and Pressure Vessel
BOL	beginning of life
BWR	boiling water reactor
CRWE	control rod withdrawal error
CUF	cumulative usage factor
EOL	end of life
FDL	fuel design limit
ID	inside diameter
MWd/kgU	megawatt days per kilogram of initial uranium
LHGR	linear heat generation rate
NRC	Nuclear Regulatory Commission, U. S.
OD	outside diameter
PCI	pellet-to-cladding-interaction
PLFR	part length fuel rod
ppm	parts per million
SRA	stress relieved annealed
S-N	stress amplitude versus number of cycles
UTL	upper tolerance limit

## 1.0 Introduction

Results of the fuel rod thermal-mechanical analyses are presented to demonstrate that the applicable design criteria are satisfied. The analyses are for the AREVA NP Inc. (AREVA) ATRIUM™\* 10XM fuel that will be inserted for operation in Browns Ferry Unit 2 Cycle 19 as reload batch BFE2-19. The evaluations are based on methodologies and design criteria approved by the U. S. Nuclear Regulatory Commission (NRC). Equilibrium cycle conditions as well as Cycle 19 conditions are included in the analyses.

The analysis results are evaluated according to the generic fuel rod thermal and mechanical design criteria contained in ANF-89-98(P)(A) Revision 1 and Supplement 1 (Reference 1) along with design criteria provided in the RODEX4 fuel rod thermal-mechanical topical report (Reference 2). The cladding external oxidation limit was reduced according to a regulatory commitment made to the NRC when RODEX4 was first implemented (Reference 3).

The RODEX4 fuel rod thermal-mechanical analysis code is used to analyze the fuel rod for fuel centerline temperature, cladding strain, rod internal pressure, cladding collapse, cladding fatigue and external oxidation. The code and application methodology are described in the RODEX4 topical report (Reference 2). The cladding steady-state stress and plenum spring design methodology are summarized in Reference 1.

The fuel rod design is very similar to that used for the current ATRIUM-10 design in the Browns Ferry units. The fuel rod outside diameter is approximately [ ] than the ATRIUM-10 fuel rod and the cladding diameter and pellet diameter were scaled in a way that preserves the extensive operating experience and performance history of the ATRIUM-10 rod design. Also, the rod design is nearly identical to the design used for the first U.S. ATRIUM 10XM Lead Fuel Assemblies at LaSalle Unit 2 and the reload fuel currently supplied to the Brunswick units. The only difference in comparison to the Brunswick reload fuel rod is due to the use of [

] for the fuel pellets in the

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\* ATRIUM is a trademark of AREVA NP.



current ATRIUM 10XM design at Brunswick. This difference in fuel density does not have a significant effect on the calculation results.

The following sections describe the fuel rod design, design criteria and methodology with reference to the source topical reports. Results from the analyses are summarized for comparison to the design criteria.

## 2.0 Summary and Conclusions

Key results are shown in Table 2-1 in comparison to each of the design criterion. Results are presented for the limiting cases. Additional RODEX4 results from different cases are given in Section 3.0.

The analyses support a maximum fuel rod discharge exposure of 62 MWd/kgU.

Fuel rod criteria applicable to the design are summarized in Section 3.0. Analyses show the criteria are satisfied when the fuel is operated at or below the LHGR (linear heat generation limit) presented in Figure 2-1.

**Table 2-1 Summary of Fuel Rod Design Evaluation Results**

Criteria Section	Description	Criteria	Result, Margin <sup>†</sup> or Comment
3.2	<b>Fuel Rod Criteria</b>		
3.2.1	Internal hydriding	[ ]	
(3.1.1)	Cladding collapse	[ ]	
(3.1.2)	Overheating of fuel pellets	No fuel melting margin to fuel melt > 0. °C	[ ]
3.2.5	Stress and strain limits		
(3.1.1) (3.1.2)	Pellet-cladding interaction	[ ]	
3.2.5.2	Cladding stress	[ ]	
3.3	<b>Fuel System Criteria</b>		
(3.1.1)	Fatigue	[ ]	
(3.1.1) <sup>‡</sup>	Oxidation, hydriding, and crud buildup	[ ]	
(3.1.1) (3.1.2)	Rod internal pressure	[ ]	
3.3.9	Fuel rod plenum spring (fuel handling)	Plenum spring to [ ]	

\* Numbers in the column refer to paragraph sections in the generic design criteria document, ANF-89-98(P)(A) Revision 1 and Supplement 1 (Reference 1). A number in parentheses is the paragraph section in the RODEX4 fuel rod topical report (Reference 2).

<sup>†</sup> Margin is expressed as (limit – result)

<sup>‡</sup> The cladding external oxidation limit is restricted to [ ] µm by Reference 3.

[

]

**Figure 2-1 LHGR Limit (Normal Operation)**

### 3.0 **Fuel Rod Design Evaluation**

Summaries of the design criteria and methodology are provided in this section along with analysis results in comparison to criteria. Both the fuel rod criteria and fuel system criteria as directly related to the fuel rod analyses are covered.

The fuel rod analyses cover normal operating conditions and AOOs (anticipated operational occurrences). The fuel centerline temperature analysis (overheating of fuel) and cladding strain analysis take into account slow transients at rated operating conditions.

Other fuel rod related topics on overheating of cladding, cladding rupture, fuel rod mechanical fracturing, rod bow, axial irradiation growth, cladding embrittlement, violent expulsion of fuel and fuel ballooning are evaluated as part of the respective fuel assembly structural analysis, thermal hydraulic analyses, or LOCA analyses and are reported elsewhere. The evaluation of fast transients and transients at off-rated conditions also are reported separate from this report.

#### 3.1 **Fuel Rod Design**

[

] plenum spring on the upper end of

the fuel column [

1.

Table 3-1 lists the main parameters for the fuel rod and components.

### 3.2 *Summary of Fuel Rod Design Evaluation*

Results from the analyses are listed in Table 3-2 through Table 3-4. Summaries of the methods and codes used in the evaluation are provided in the following paragraphs. The design criteria also are listed along with references to the sections of the design criteria topical reports (References 1 and 2).

The fuel rod thermal and mechanical design criteria are summarized as follows.

- **Internal Hydriding.** The fabrication limit [ ] to preclude cladding failure caused by internal sources of hydrogen (Section 3.2.1 of Reference 1).
- **Cladding Collapse.** Clad creep collapse shall be prevented. [

] (Section 3.1.1 of Reference 2).

- **Overheating of Fuel Pellets.** The fuel pellet centerline temperature during anticipated transients shall remain below the melting temperature (Section 3.1.2 of Reference 2).
- **Stress and Strain Limits.** [ ] during normal operation and during anticipated transients (Sections 3.1.1 and 3.1.2 of Reference 2).  
  
Fuel rod cladding steady-state stresses are restricted to satisfy limits derived from the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel (B&PV) Code (Section 3.2.5.1 of Reference 1).
- **Cladding Fatigue.** The fatigue cumulative usage factor for clad stresses during normal operation and design cyclic maneuvers shall be below [ ] (Section 3.1.1 of Reference 2).
- **Cladding Oxidation, Hydriding and Crud Buildup.** Section 3.1.1 of Reference 2 limits the maximum cladding oxidation to less than [ ]  $\mu\text{m}$  to prevent clad corrosion failure. The oxidation limit is further reduced to [ ]  $\mu\text{m}$  consistent with a regulatory commitment made to the NRC during the first application of the RODEX4 methodology (Reference 3).
- **Rod Internal Pressure.** The rod internal pressure is limited [ ] to assure that significant outward clad creep does not occur and unfavorable hydride reorientation on cooldown does not occur (Section 3.1.1 of Reference 2).
- **Plenum Spring Design (Fuel Handling).** The rod plenum spring must maintain a force against the fuel column stack [ ] (Section 3.3.9 of Reference 1).

The cladding collapse, overheating of fuel, cladding transient strain, cladding cyclic fatigue, cladding oxidation, and rod pressure are evaluated [ ]. Cladding stress and the plenum spring are evaluated on a design basis.

### 3.2.1 Internal Hydriding

The absorption of hydrogen by the cladding can result in cladding failure due to reduced ductility and formation of hydride platelets. Careful moisture control during fuel fabrication reduces the potential for hydrogen absorption on the inside of the cladding. The fabrication limit [ ] is verified by quality control inspection during fuel manufacturing.

### 3.2.2 Cladding Collapse

Creep collapse of the cladding and the subsequent potential for fuel failure is avoided in the design by limiting the gap formation due to fuel densification subsequent to pellet-clad contact.

The size of the axial gaps which may form due to densification following first pellet-clad contact shall be less than [ ].

The evaluation is performed using RODEX4. The design criterion and methodology are described in Reference 2. RODEX4 takes into account the [

]. A brief overview of RODEX4 and the statistical methodology is provided in the next section.

Table 3-2 and Table 3-3 list the results for equilibrium and cycle-specific conditions, respectively.

### 3.2.3 **Overheating of Fuel Pellets**

Fuel failure from the overheating of the fuel pellets is not allowed. The centerline temperature of the fuel pellets must remain below melting during normal operation and AOOs. The melting point of the fuel includes adjustments for gadolinia content. AREVA establishes an LHGR limit to protect against fuel centerline melting during steady-state operation and during AOOs.

Fuel centerline temperature is evaluated using the RODEX4 code (Reference 2) for both normal operating conditions and AOOs. A brief overview of the code and methodology follow.

RODEX4 evaluates the thermal-mechanical responses of the fuel rod surrounded by coolant. The fuel rod model considers the fuel column, gap region, cladding, gas plena and the fill gas and released fission gases. The fuel rod is divided into axial and radial regions with conditions computed for each region. The operational conditions are controlled by the [

].



[

].

The heat conduction in the fuel and clad is [

].

Mechanical processes include [

].

As part of the methodology, fuel rod power histories are generated [

].

[

].

Since RODEX4 is a best-estimate code, uncertainties [

]. Uncertainties taken

into account in the analysis are summarized as:

- Power measurement and operational uncertainties – [

].

- Manufacturing uncertainties – [

].

- Model uncertainties – [

].

Table 3-2 and Table 3-3 list the results for equilibrium and cycle-specific conditions, respectively.

### 3.2.4 **Stress and Strain Limits**

#### 3.2.4.1 **Pellet/Cladding Interaction**

Cladding strain caused by transient-induced deformations of the cladding is calculated using the RODEX4 code and methodology as described in Reference 2. See Section 3.2.3 for an overview of the code and method. [

].

Table 3-2 and Table 3-3 list the results for equilibrium and cycle-specific conditions, respectively.

#### 3.2.4.2 **Cladding Stress**

Cladding stresses are calculated using solid mechanics elasticity solutions and finite element methods. The stresses are conservatively calculated for the individual loadings and are categorized as follows:

Category	Membrane	Bending
Primary	[	]
Secondary	[	]

Stresses are calculated at the cladding outer and inner diameter in the three principal directions for both beginning of life (BOL) and end of life (EOL) conditions. At EOL, the stresses due to mechanical bow and contact stress are decreased due to irradiation relaxation. The separate stress components are then combined, and the stress intensities for each category are compared to their respective limits.

The cladding-to-end cap weld stresses are evaluated for loadings from differential pressure, differential thermal expansion, rod weight, and plenum spring force.

The design limits are derived from the ASME (American Society of Mechanical Engineers) Boiler and Pressure Vessel (B&PV) Code Section III (Reference 4) and the minimum specified material properties.

Table 3-4 lists the results in comparison to the limits for hot, cold, BOL and EOL conditions.

### 3.2.5 **Fuel Densification and Swelling**

Fuel densification and swelling are limited by the design criteria for fuel temperature, cladding strain, cladding collapse, and rod internal pressure criteria. Although there are no explicit criteria for fuel densification and swelling, the effect of these phenomena are included in the RODEX4 fuel rod performance code.

### 3.2.6 **Fatigue**

[

]. The CUF (cumulative usage factor) is summed for all of the axial regions of the fuel rod using Miner's rule. The axial region with the highest CUF is used in the subsequent [

] is determined. The maximum CUF for the cladding must remain below [ ] to satisfy the design criterion.

Table 3-2 and Table 3-3 list the results for equilibrium and cycle-specific conditions, respectively.

### 3.2.7 **Oxidation, Hydriding, and Crud Buildup**

Cladding external oxidation is calculated using RODEX4. Section 3.2.3 includes an overview of the code and method. The corrosion model includes an enhancement factor that is derived from poolside measurement data to obtain a fit of the expected oxide thickness. An uncertainty on the model enhancement factor also is determined from the data. The model uncertainty is included as part of the [ ].

[

].

In the event abnormal crud is discovered or expected for a plant, a specific analysis is required to address the higher crud level. An abnormal level of crud is defined by a formation that increases the calculated fuel average temperature by 25°C above the design basis calculation. The formation of crud is not calculated within RODEX4. Instead, an upper bound of expected crud is input by the use of the crud heat transfer coefficient. The corrosion model also takes into consideration the effect of the higher thermal resistance from the crud on the corrosion rate. A higher corrosion rate is therefore included as part of the abnormal crud evaluation. A similar specific analysis is required if a plant experiences higher corrosion instead of crud.

Eddy current liftoff measurements at the Browns Ferry units [

] at Unit 2.

The maximum oxide on the fuel rod cladding shall not exceed [ ] μm. Previously, a [ ] μm limit was approved as part of the RODEX4 methodology (Reference 2). Concerns were raised on the effect of non-uniform corrosion, such as spallation, and localized hydride formations on the ductility limit of the cladding. As a result, a regulatory commitment was made to reduce the limit to [ ] μm (Reference 3).

Currently, there is [ ]. However, as mentioned above, the [ ] μm was established, in part, as a means of [ ].

The oxide limit is evaluated such that greater than [ ].

Table 3-2 and Table 3-3 list the results for equilibrium and cycle-specific conditions, respectively.

### 3.2.8 **Rod Internal Pressure**

Fuel rod internal pressure is calculated using the RODEX4 code and methodology as described in Reference 2. Section 3.2.3 provides an overview of the code and method. The maximum rod pressure is calculated under steady-state conditions and also takes into account slow transients. Rod internal pressure is limited to [

- ]. The expected upper bound of rod pressure [
- ] is calculated for comparison to the limit.

Table 3-2 and Table 3-3 list the results for equilibrium and cycle-specific conditions, respectively.

### 3.2.9 **Plenum Spring Design (Fuel Assembly Handling)**

The plenum spring must maintain a force against the fuel column to [

- ]. This is accomplished by designing and verifying the spring force in relation to the fuel column weight. The plenum spring is designed such that the [

].

### Table 3-1 Key Fuel Rod Design Parameters

Characteristic	Material or Value
1. <b>General Information</b>	1.1. <b>Project Name:</b> [Project Name]
1.2. <b>Project Number:</b> [Project Number]	1.3. <b>Project Manager:</b> [Project Manager]
1.4. <b>Project Start Date:</b> [Project Start Date]	1.5. <b>Project End Date:</b> [Project End Date]
1.6. <b>Project Location:</b> [Project Location]	1.7. <b>Project Status:</b> [Project Status]
1.8. <b>Project Description:</b> [Project Description]	1.9. <b>Project Objectives:</b> [Project Objectives]
1.10. <b>Project Scope:</b> [Project Scope]	1.11. <b>Project Budget:</b> [Project Budget]
1.12. <b>Project Risk:</b> [Project Risk]	1.13. <b>Project Impact:</b> [Project Impact]
1.14. <b>Project Stakeholders:</b> [Project Stakeholders]	1.15. <b>Project Deliverables:</b> [Project Deliverables]
1.16. <b>Project Milestones:</b> [Project Milestones]	1.17. <b>Project Resources:</b> [Project Resources]
1.18. <b>Project Communication:</b> [Project Communication]	1.19. <b>Project Reporting:</b> [Project Reporting]
1.20. <b>Project Monitoring:</b> [Project Monitoring]	1.21. <b>Project Evaluation:</b> [Project Evaluation]
1.22. <b>Project Review:</b> [Project Review]	1.23. <b>Project Conclusion:</b> [Project Conclusion]
1.24. <b>Project Appendix:</b> [Project Appendix]	1.25. <b>Project Glossary:</b> [Project Glossary]
1.26. <b>Project References:</b> [Project References]	1.27. <b>Project Bibliography:</b> [Project Bibliography]
1.28. <b>Project Index:</b> [Project Index]	1.29. <b>Project Table of Contents:</b> [Project Table of Contents]
1.30. <b>Project Acknowledgments:</b> [Project Acknowledgments]	1.31. <b>Project Credits:</b> [Project Credits]
1.32. <b>Project Disclaimer:</b> [Project Disclaimer]	1.33. <b>Project Copyright:</b> [Project Copyright]
1.34. <b>Project License:</b> [Project License]	1.35. <b>Project Terms and Conditions:</b> [Project Terms and Conditions]
1.36. <b>Project Privacy Policy:</b> [Project Privacy Policy]	1.37. <b>Project Security Policy:</b> [Project Security Policy]
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1.40. <b>Project Human Resources Policy:</b> [Project Human Resources Policy]	1.41. <b>Project Information Technology Policy:</b> [Project Information Technology Policy]
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1.88. <b>Project Security Policy:</b> [Project Security Policy]	1.89. <b>Project Environmental Policy:</b> [Project Environmental Policy]
1.90. <b>Project Social Policy:</b> [Project Social Policy]	1.91. <b>Project Human Resources Policy:</b> [Project Human Resources Policy]
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1.94. <b>Project Compliance Policy:</b> [Project Compliance Policy]	1.95. <b>Project Quality Policy:</b> [Project Quality Policy]
1.96. <b>Project Safety Policy:</b> [Project Safety Policy]	1.97. <b>Project Health Policy:</b> [Project Health Policy]
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1.100. <b>Project Social Policy:</b> [Project Social Policy]	1.101. <b>Project Human Resources Policy:</b> [Project Human Resources Policy]
1.102. <b>Project Financial Policy:</b> [Project Financial Policy]	1.103. <b>Project Legal Policy:</b> [Project Legal Policy]
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1.106. <b>Project Safety Policy:</b> [Project Safety Policy]	1.107. <b>Project Health Policy:</b> [Project Health Policy]
1.108. <b>Project Security Policy:</b> [Project Security Policy]	1.109. <b>Project Environmental Policy:</b> [Project Environmental Policy]
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1.112. <b>Project Financial Policy:</b> [Project Financial Policy]	1.113. <b>Project Legal Policy:</b> [Project Legal Policy]
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1.126. <b>Project Safety Policy:</b> [Project Safety Policy]	1.127. <b>Project Health Policy:</b> [Project Health Policy]
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1.132. <b>Project Financial Policy:</b> [Project Financial Policy]	1.133. <b>Project Legal Policy:</b> [Project Legal Policy]
1.134. <b>Project Compliance Policy:</b> [Project Compliance Policy]	1.135. <b>Project Quality Policy:</b> [Project Quality Policy]
1.136. <b>Project Safety Policy:</b> [Project Safety Policy]	1.137. <b>Project Health Policy:</b> [Project Health Policy]
1.138. <b>Project Security Policy:</b> [Project Security Policy]	1.139. <b>Project Environmental Policy:</b> [Project Environmental Policy]
1.140. <b>Project Social Policy:</b> [Project Social Policy]	1.141. <b>Project Human Resources Policy:</b> [Project Human Resources Policy]
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1.146. <b>Project Safety Policy:</b> [Project Safety Policy]	1.147. <b>Project Health Policy:</b> [Project Health Policy]
1.148. <b>Project Security Policy:</b> [Project Security Policy]	1.149. <b>Project Environmental Policy:</b> [Project Environmental Policy]
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1.152. <b>Project Financial Policy:</b> [Project Financial Policy]	1.153. <b>Project Legal Policy:</b> [Project Legal Policy]
1.154. <b>Project Compliance Policy:</b> [Project Compliance Policy]	1.155. <

**Table 3-2 RODEX4 Fuel Rod Results for Equilibrium  
Cycle Conditions**

Criteria Topic	Limit	Steady-State	Margin* to Limit	
			[ ]	[ ]
[				
		]		

**Table 3-3 RODEX4 Fuel Rod Results for Browns Ferry 2  
Cycle 19 Operation†**

Criteria Topic	Limit	Steady-State	Margin* to Limit	
			[ ]	[ ]
[				
		]		

\* Margin is defined as (limit – result).

† Note that Cycle 19 results are provided up to the end of Cycle 19.

‡ Fatigue result is extrapolated to three cycles of operation based on the Cycle 19 result.



**Table 3-4 Cladding and Cladding-End Cap Steady-State Stresses**

Description, Stress Category	Criteria	Result		
Cladding stress		[		]
$P_m$ (primary membrane stress)	[			]
$P_m + P_b$ (primary membrane + bending)	[			]
$P + Q$ (primary + secondary)	[			]
Cladding-End Cap stress				
$P_m + P_b$	[			]

#### 4.0 References

1. ANF-89-98(P)(A) Revision 1 and Supplement 1, *Generic Mechanical Design Criteria for BWR Fuel Designs*, Advanced Nuclear Fuels Corporation, May 1995.
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