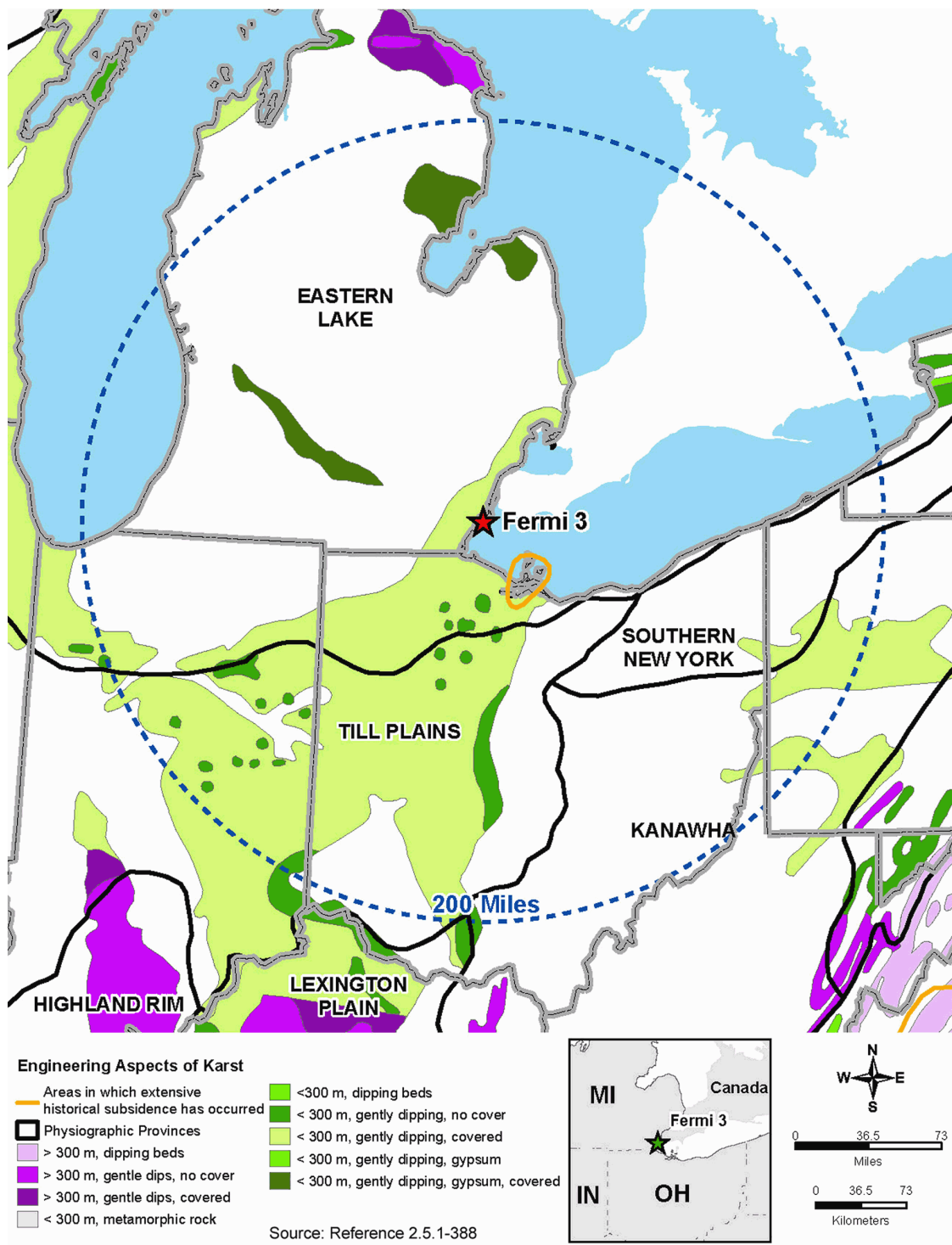


Figure 2.5.1-228 Engineering Aspects of Karst Map for the Fermi 3 Site Region

[EF3 COL 2.0-26-A]



Source: [Reference 2.5.1-388](#)

Figure 2.5.1-229 Topography of the Fermi 3 Site Location [EF3 COL 2.0-26-A]

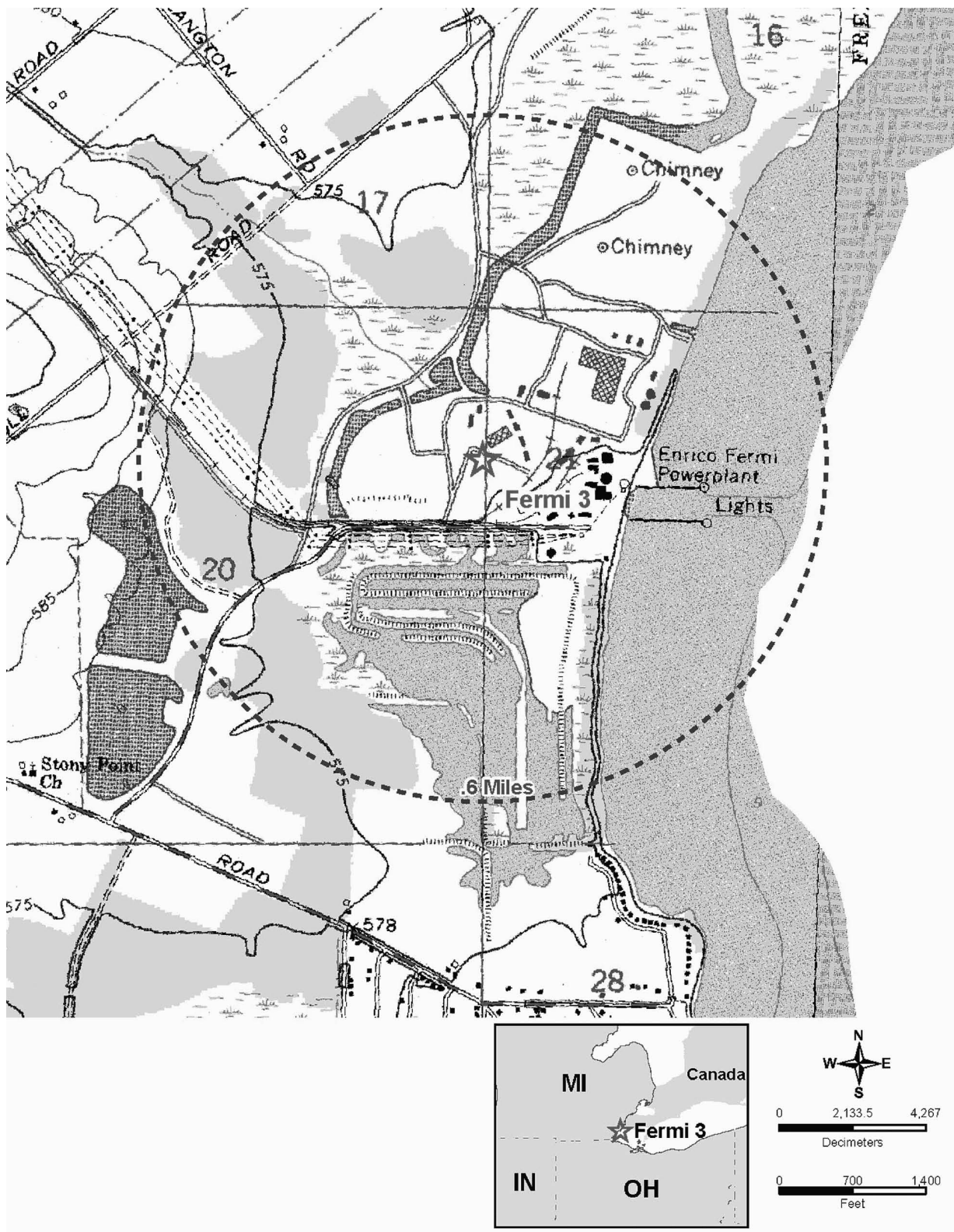
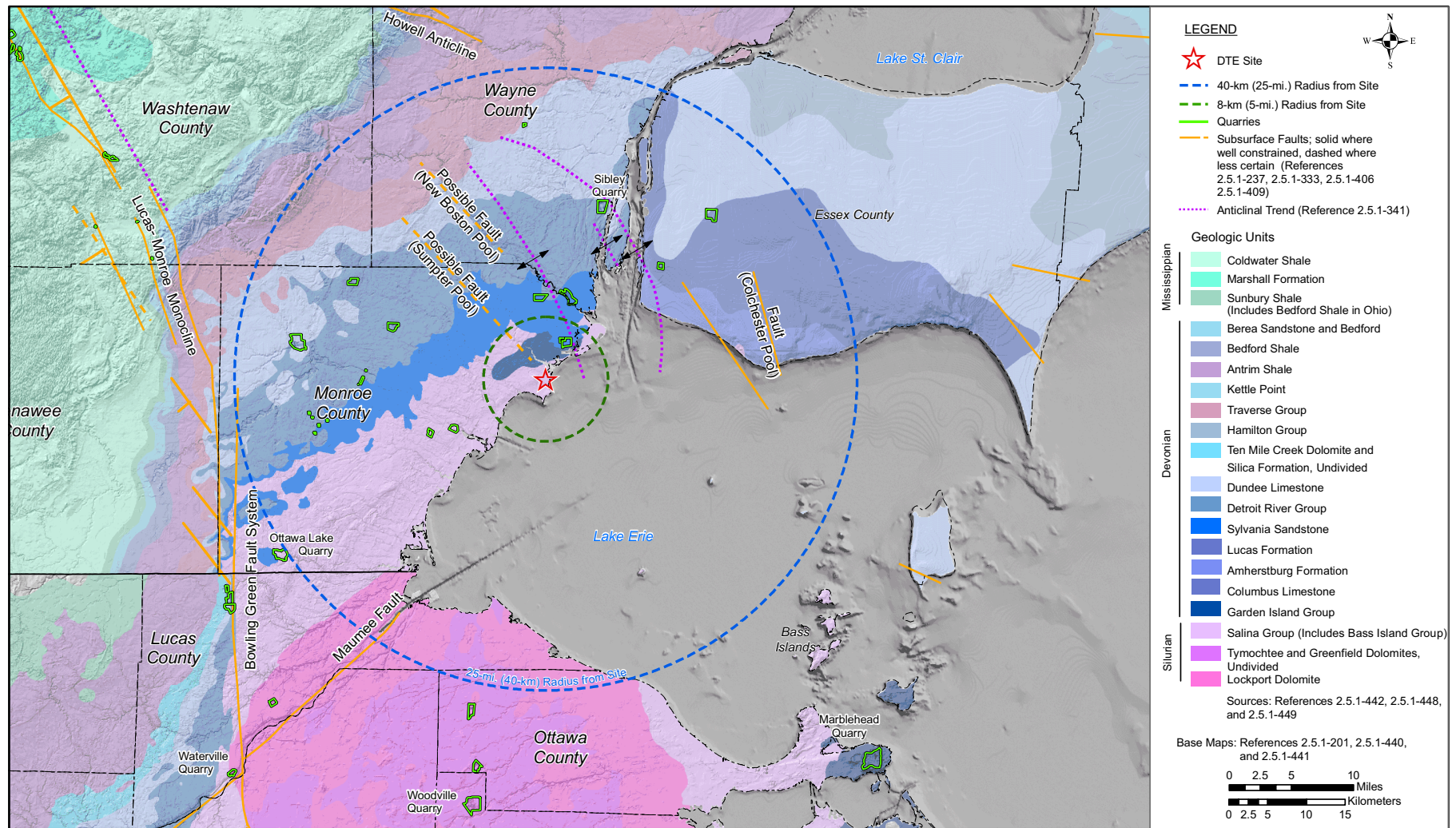


Figure 2.5.1-230 Geologic Map of the Fermi 3 Site Vicinity

[EF3 COL 2.0-26-A]



File path: S:\13300\13356\figures\2.5.1_figures\DTE_FSAR_FIG02_05_01_230.mxd; Date: [07/03/2008]

Figure 2.5.1-231 Geologic Map Showing Quaternary Features of the Fermi 3 Site Vicinity

[EF3 COL 2.0-26-A]

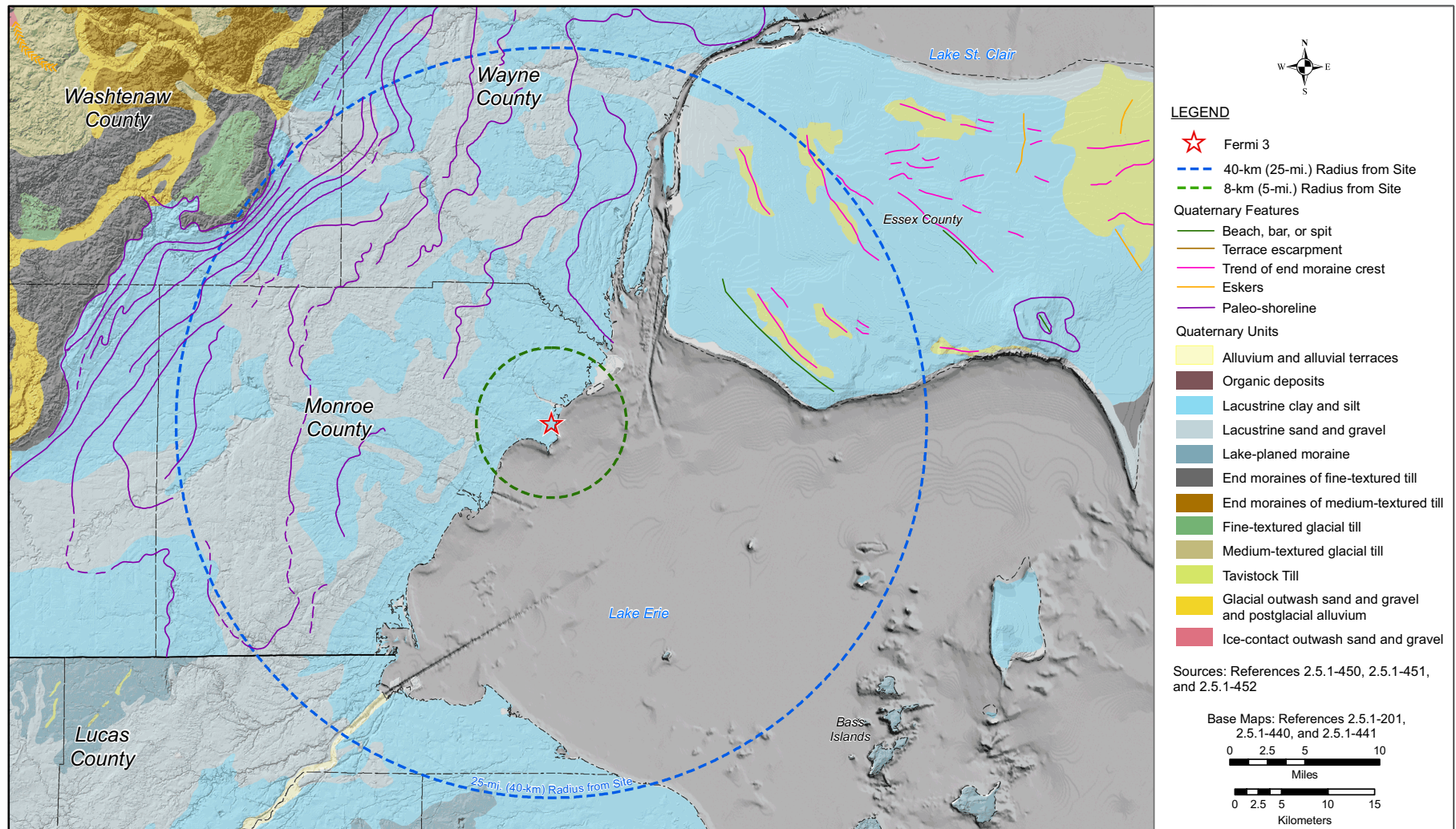
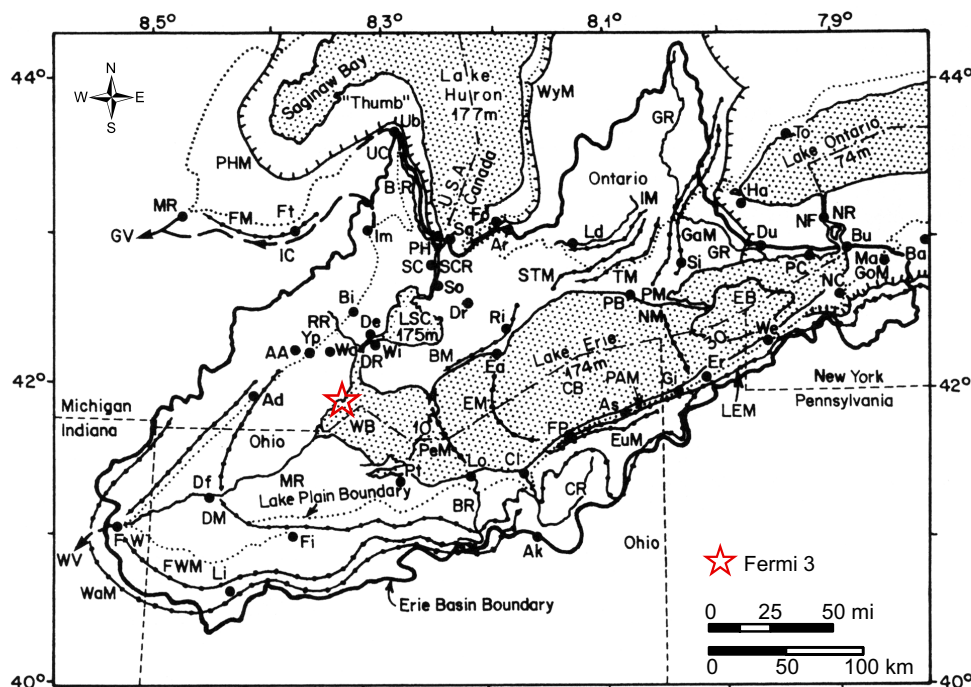


Figure 2.5.1-232 Map Showing Quaternary Features of the Erie Basin

[EF3 COL
2.0-26-A]



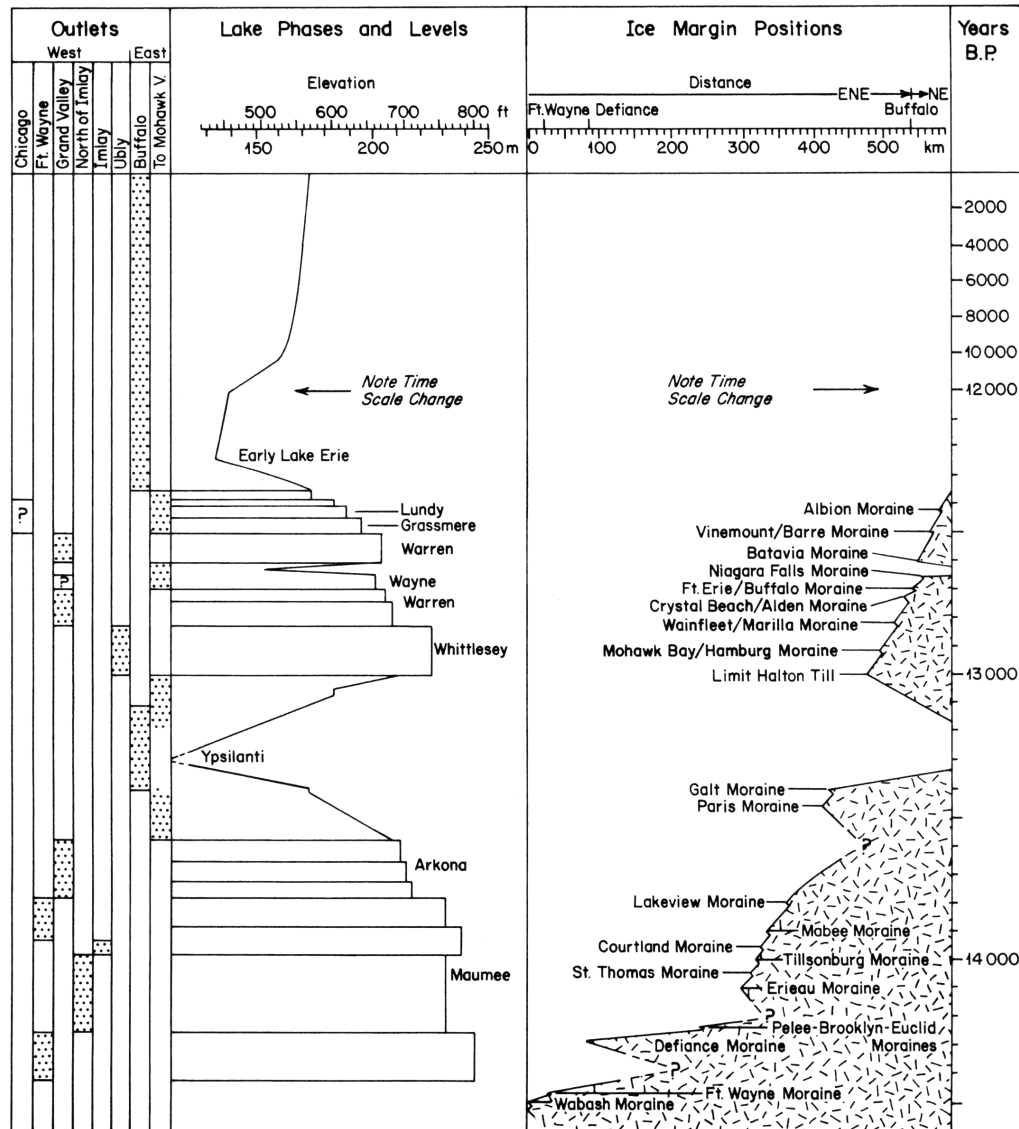
LEGEND

Towns ●			
AA — Ann Arbor	Ld — London	LSC — Lake St. Clair	Ice Margin Positions:
Ad — Adrian	Li — Lima	Lake Erie:	
Ar — Arkona	Lo — Lorain	CB — Central Basin	BM — Blenheim Moraine
As — Ashtabula	Ma — Marilla	EB — Eastern Basin	DM — Defiance Moraine
Ba — Batavia	MR — Maple Rapids	WB — Western Basin	EM — Erieau Moraine
Bi — Birmingham	NC — North Collins	30 — Depth contour in meters	EuM — Euclid Moraine
Bu — Buffalo	NF — Niagara Falls	BR — Black River	FM — Flint Moraine
Cl — Cleveland	PB — Port Burwell	CR — Cuyahoga River	FWM — Fort Wayne Moraine
De — Detroit	PC — Port Colborne	DR — Detroit River	GaM — Galt Moraine
Df — Defiance	PH — Port Huron	GR — Grand River	IM — Ingersoll Moraine
Dr — Dresden	Pt — Parkertown	MR — Maumee River	LEM — Lake Escarpment Moraine
Du — Dunnville	Ri — Ridgetown	NR — Niagara River	NM — Norfolk Moraine
Ea — Erieau	Sa — Sarnia	RR — River Rouge	PAM — Painesville & Ashtabula M.
Er — Erie	SC — St. Clair	SCR — St. Clair River	PeM — Pelee Moraine
Fi — Findlay	Si — Simcoe		PM — Paris Moraine
Fl — Flint	So — Sombra		STM — St. Thomas Moraine
Fo — Forest	To — Toronto		TM — Tillsonburg Moraine
FP — Fairport-Painesville	Ub — Ublly		WaM — Wabash Moraine
FW — Fort Wayne	Wa — Wayne	← — Former Outlet	
Gi — Girard	We — Westfield	GV — Grand Valley	
Ha — Hamilton	Wi — Windsor	IC — Imlay Channel	
Im — Imlay	Yp — Ypsilanti	UC — Ublly Channel	
		WV — Wabash Valley	
			WyM — Wyoming Moraine

Source: [Reference 2.5.1-297](#)

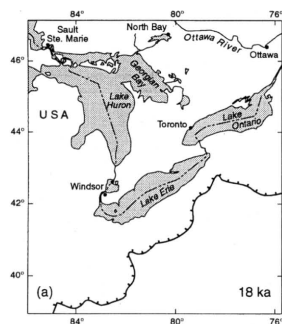
Figure 2.5.1-233

Chart Showing the Lake Phases and Levels and Ice Margin Positions for the Quaternary
[EF3 COL 2.0-26-A]

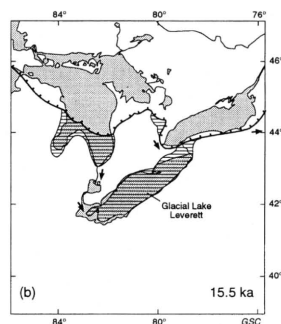


Source: [Reference 2.5.1-297](#)

Figure 2.5.1-234 Maps Showing Late Wisconsin Ice Margins and Proglacial Lake Shorelines (~18 ka to 5ka) [EF3 COL 2.0-26-A]



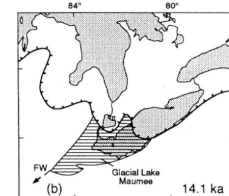
a) Ice margin at the 18,000 BP (Nissouri Stage) maximum position; no lakes are impounded as the margin lies south of the Great Lakes-Gulf of Mexico drainage.



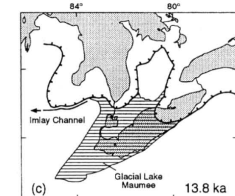
b) Maximum extent of lakes inferred for the Erie Interstade ice position.



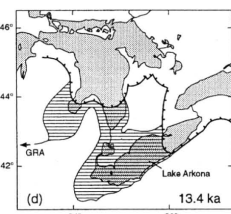
c) Port Bruce ice margin maximum at 14,800 BP drains without impoundments to Gulf of Mexico.



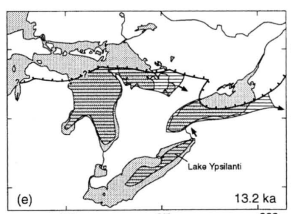
d) Highest Lake Maumee about 14,100 BP, drainage past Fort Wayne (FW) to Mississippi River.



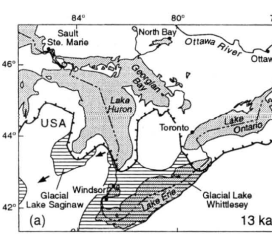
e) Final phase of Lake Maumee about 13,800 BP, drainage to the Michigan basin and Mississippi River via the Imlay channel south of Saginaw Bay.



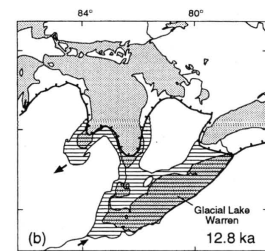
f) Early Lake Arkona about 13,400 BP impounded in the Huron and Erie basins, drainage to the Michigan basin via the Grand River Valley (GRA).



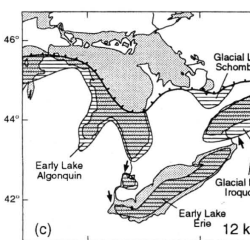
g) Low-level lakes about 13,200 BP during the Mackinaw Interstade.



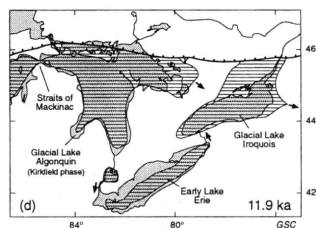
h) Glacial lakes Whittlesey and Saginaw about 13,000 BP draining to the Michigan basin.



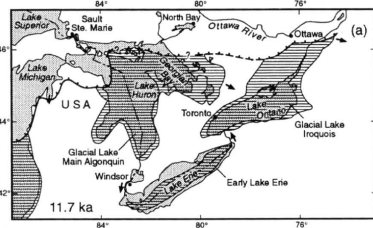
i) Highest Lake Warren about 12,800 BP, drainage to the Michigan basin.



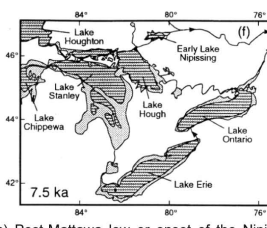
j) Early Lake Algonquin and Lake Schomberg about 12,000 BP.



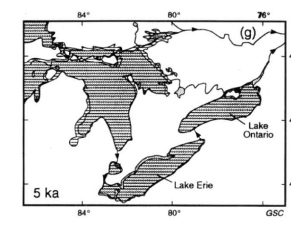
k) Early Kirkfield phase of Lake Algonquin about 11,900 BP.



l) Kirkfield phase of Lake Algonquin in the Huron basin during the Greatlakean Stage about 11,800 BP.



m) Post-Mattawa low or onset of the Nipissing transgression about 7,500 BP.

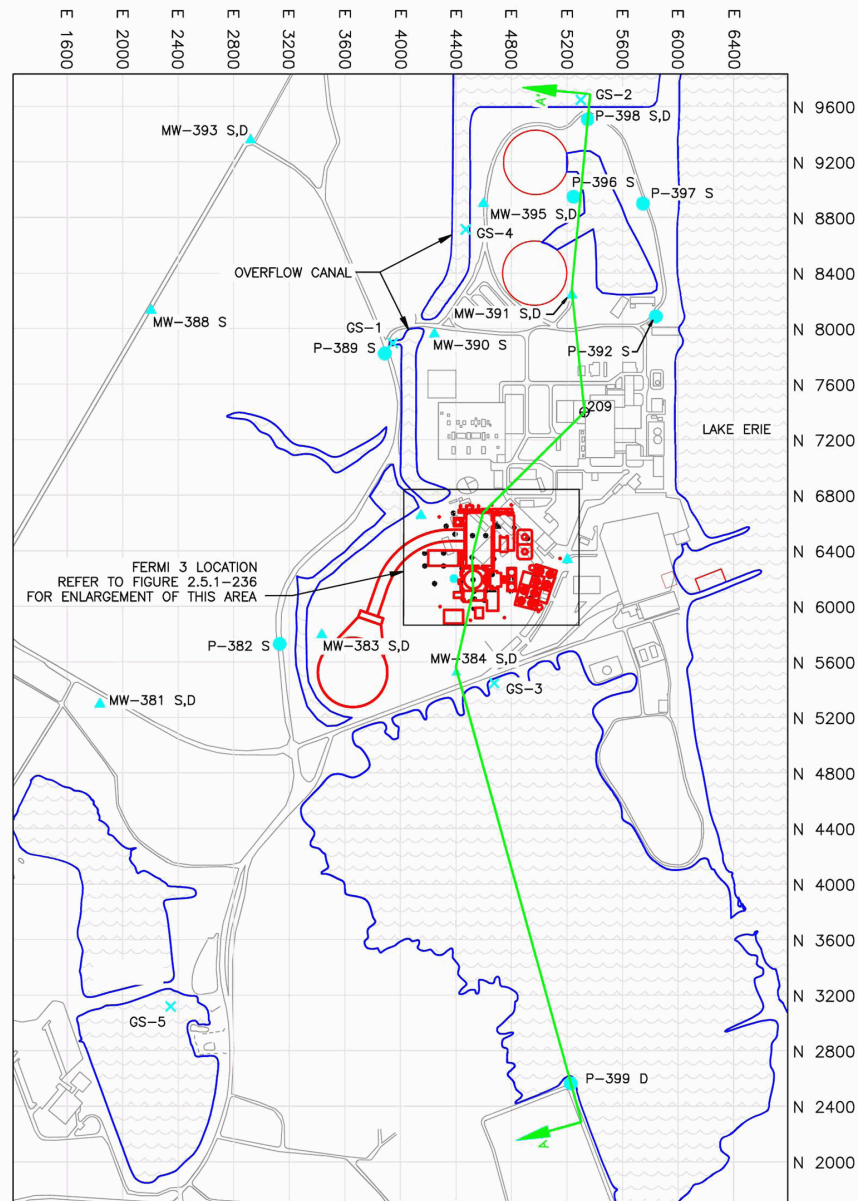


n) Nipissing Great Lakes about 5,000 BP.

Source: [Reference 2.5.1-272](#)

Figure 2.5.1-235 Site Exploration Plan

[EF3 COL 2.0-26-A]



- LEGEND
- FERM 3 GEOTECHNICAL BORING
 - FERM 3 GEOTECHNICAL BORING WITH PIEZOMETER
 - FERM 3 TEST PIT
 - FERM 3 HYDROGEOLOGY BORING WITH MONITORING WELL
 - FERM 3 HYDROGEOLOGY BORING WITH PIEZOMETER
 - FERM 3 GAUGING STATION
 - EXISTING BORING (ONLY BORING 209 SHOWN FOR CROSS SECTION)
 - GEOLOGIC CROSS SECTION LOCATION
 - FERM 3 FACILITIES

- NOTES
1. COORDINATES SHOWN ARE PLANT GRID
 2. FIGURE NUMBER FOR CROSS SECTIONS:
A-A' - FIGURE 2.5.1-237

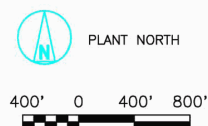
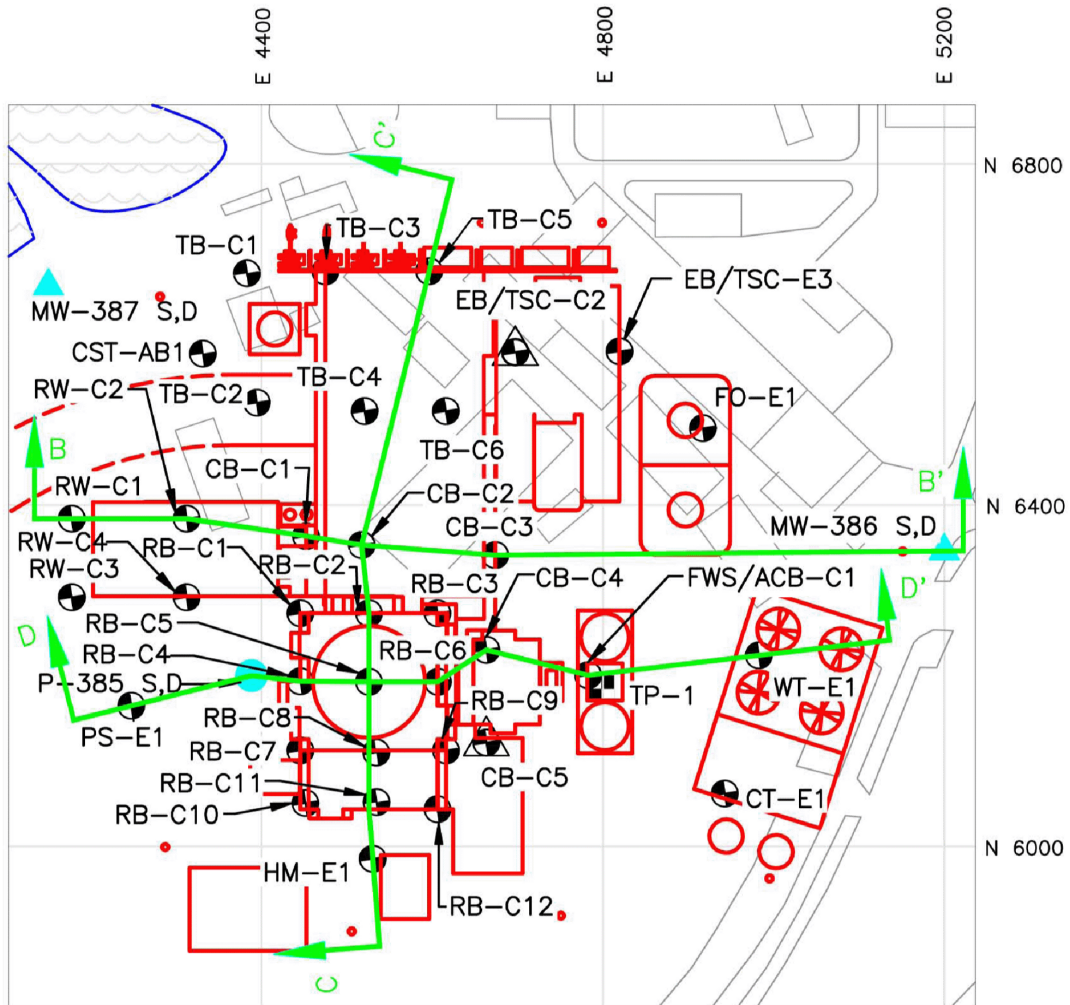


Figure 2.5.1-236

Enlargement of Site Exploration Plan

[EF3 COL 2.0-26-A]



LEGEND

- FERM 3 GEOTECHNICAL BORING
- FERM 3 GEOTECHNICAL BORING WITH PIEZOMETER
- FERM 3 TEST PIT
- FERM 3 HYDROGEOLOGY BORING WITH MONITORING WELL
- FERM 3 HYDROGEOLOGY BORING WITH PIEZOMETER
- GEOLOGIC CROSS SECTION LOCATION
- FERM 3 FACILITIES

NOTES

1. COORDINATES SHOWN ARE PLANT GRID
2. FIGURES NUMBER FOR CROSS SECTIONS:
B-B' - FIGURE 2.5.1-238
C-C' - FIGURE 2.5.1-239
D-D' - FIGURE 2.5.1-240



PLANT NORTH



Figure 2.5.1-237 Geologic Cross Section A-A

[EF3 COL 2.0-26-A]

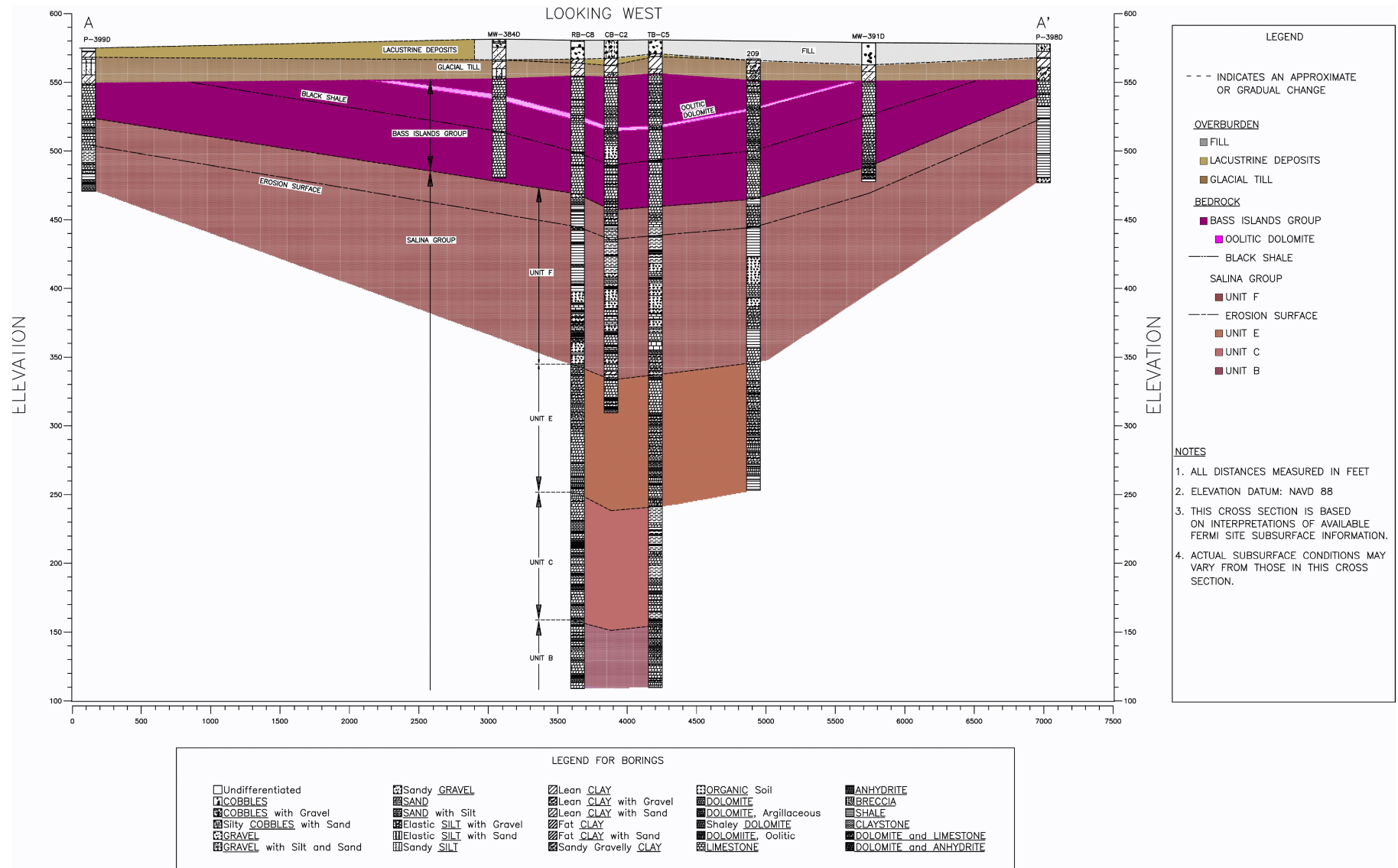


Figure 2.5.1-238 Geologic Cross Section B-B

[EF3 COL 2.0-26-A]

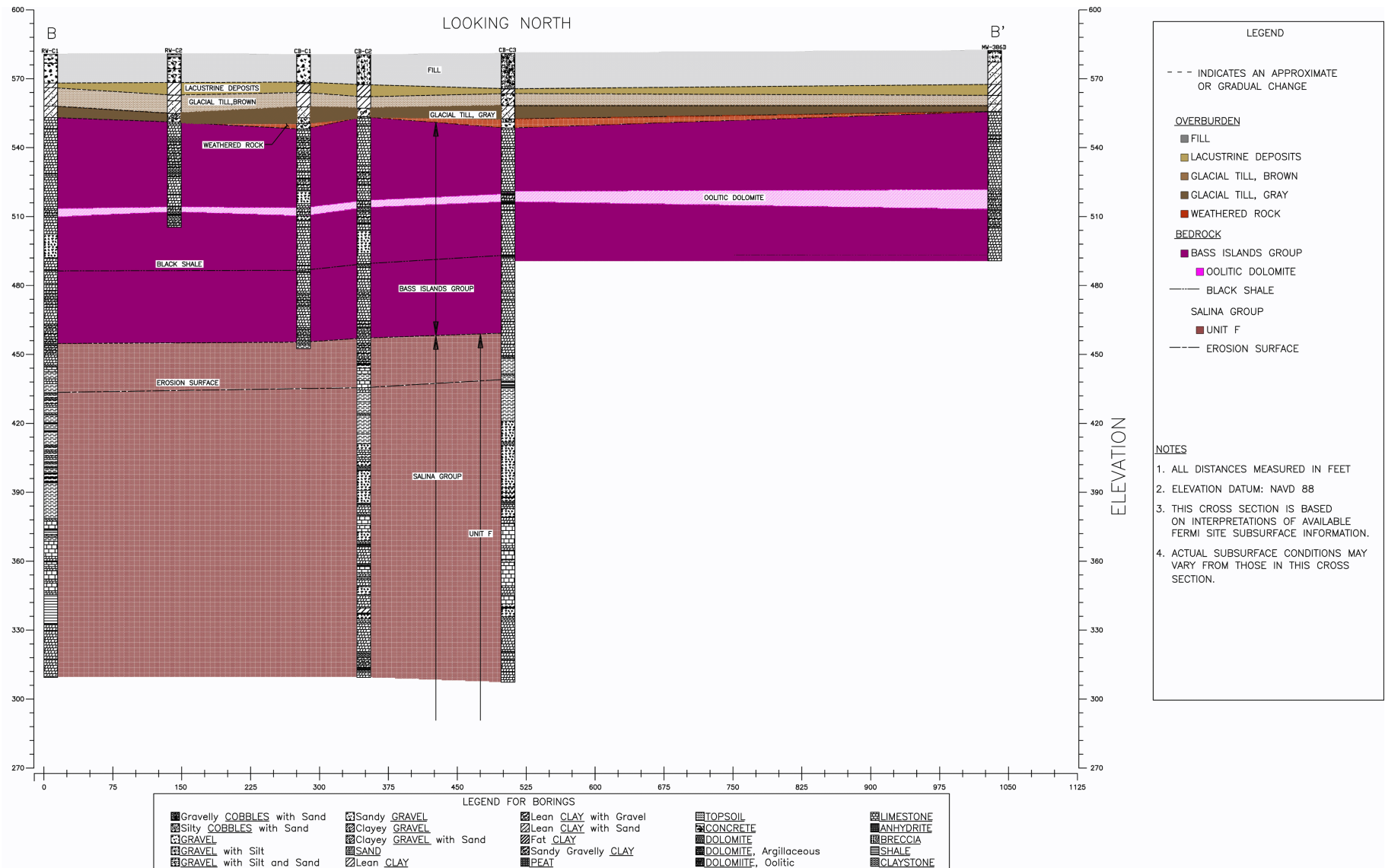


Figure 2.5.1-239 Geologic Cross Section C-C

[EF3 COL 2.0-26-A]

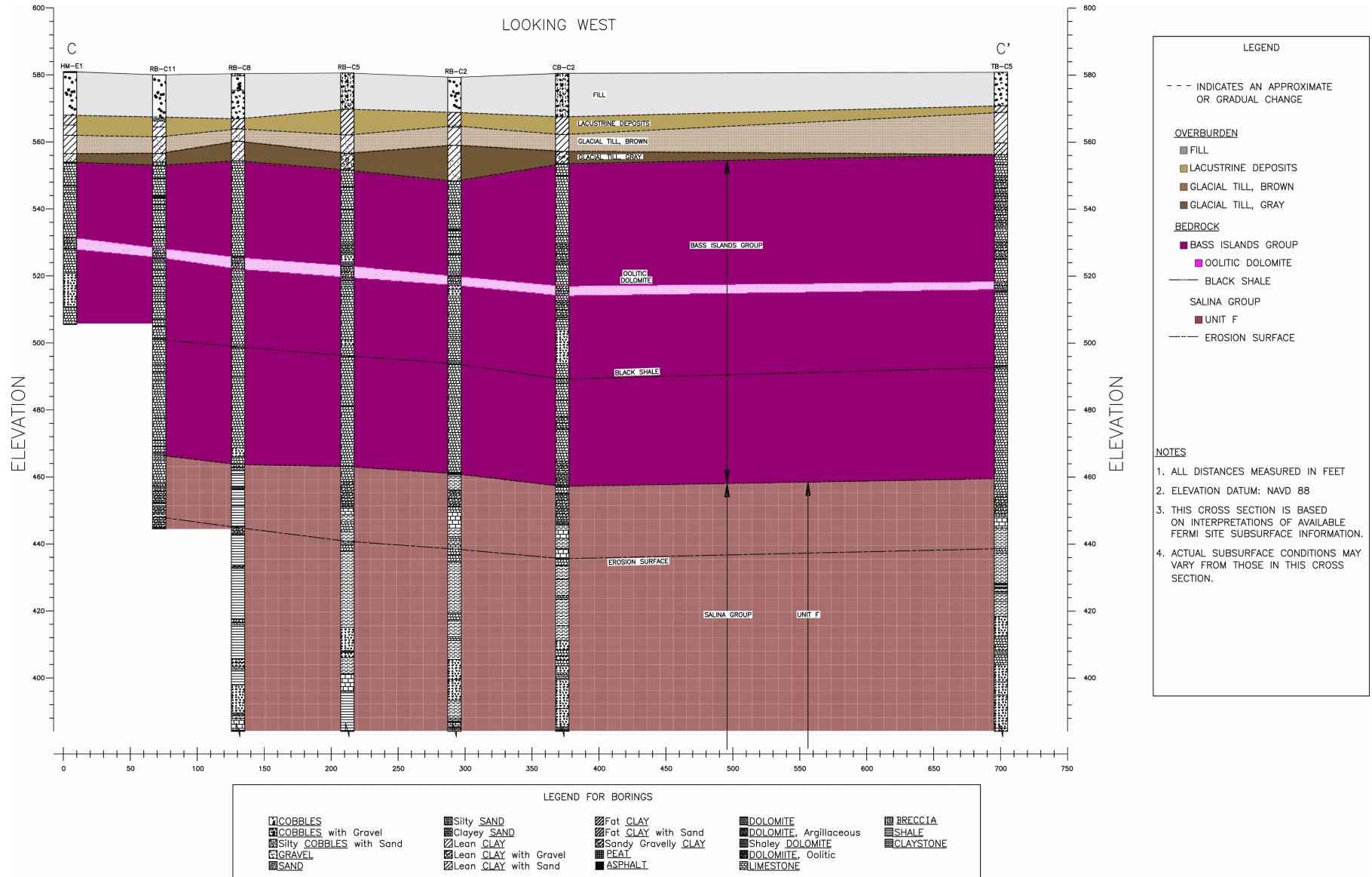


Figure 2.5.1-240 Geologic Cross Section D-D

[EF3 COL 2.0-26-A]

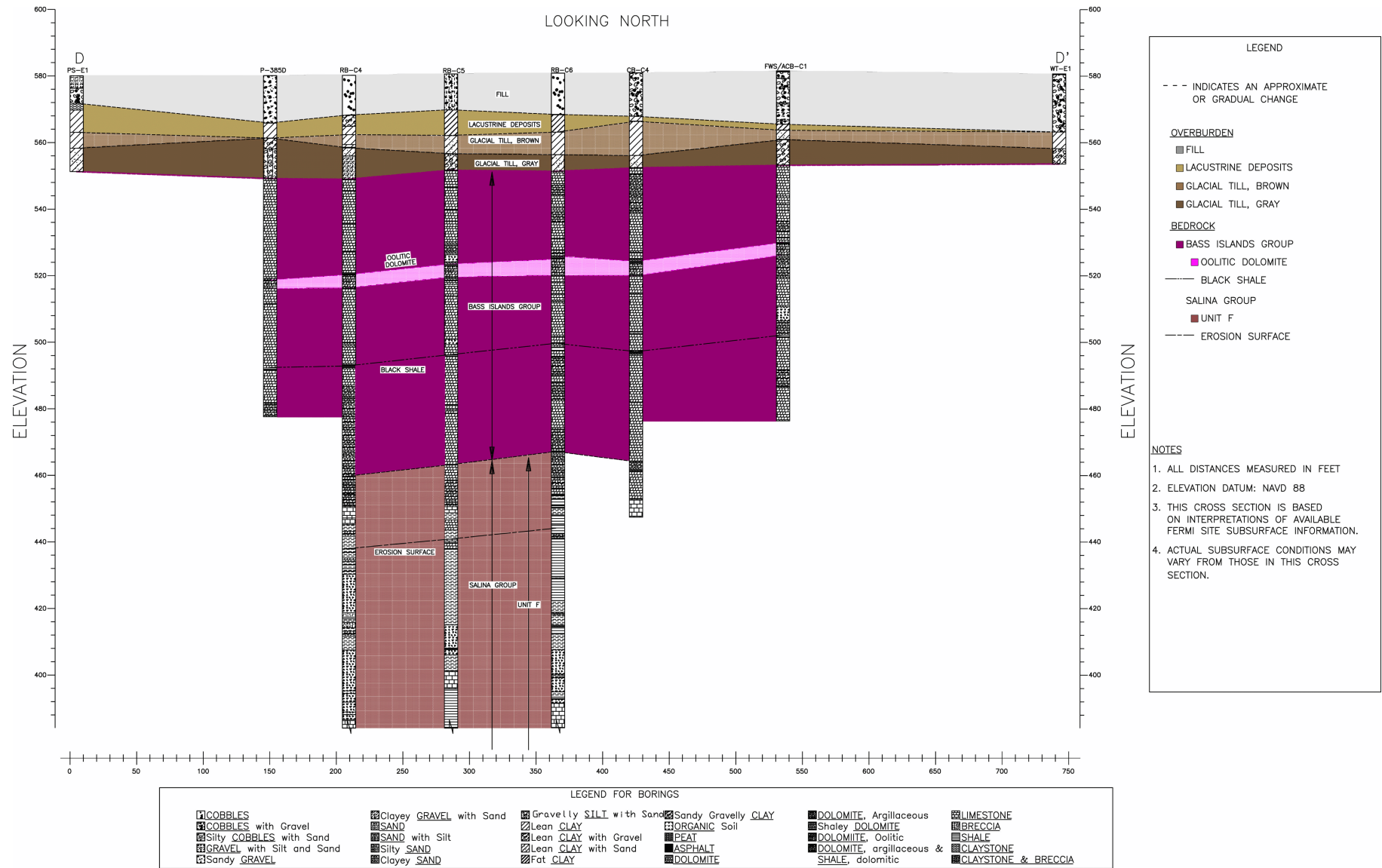
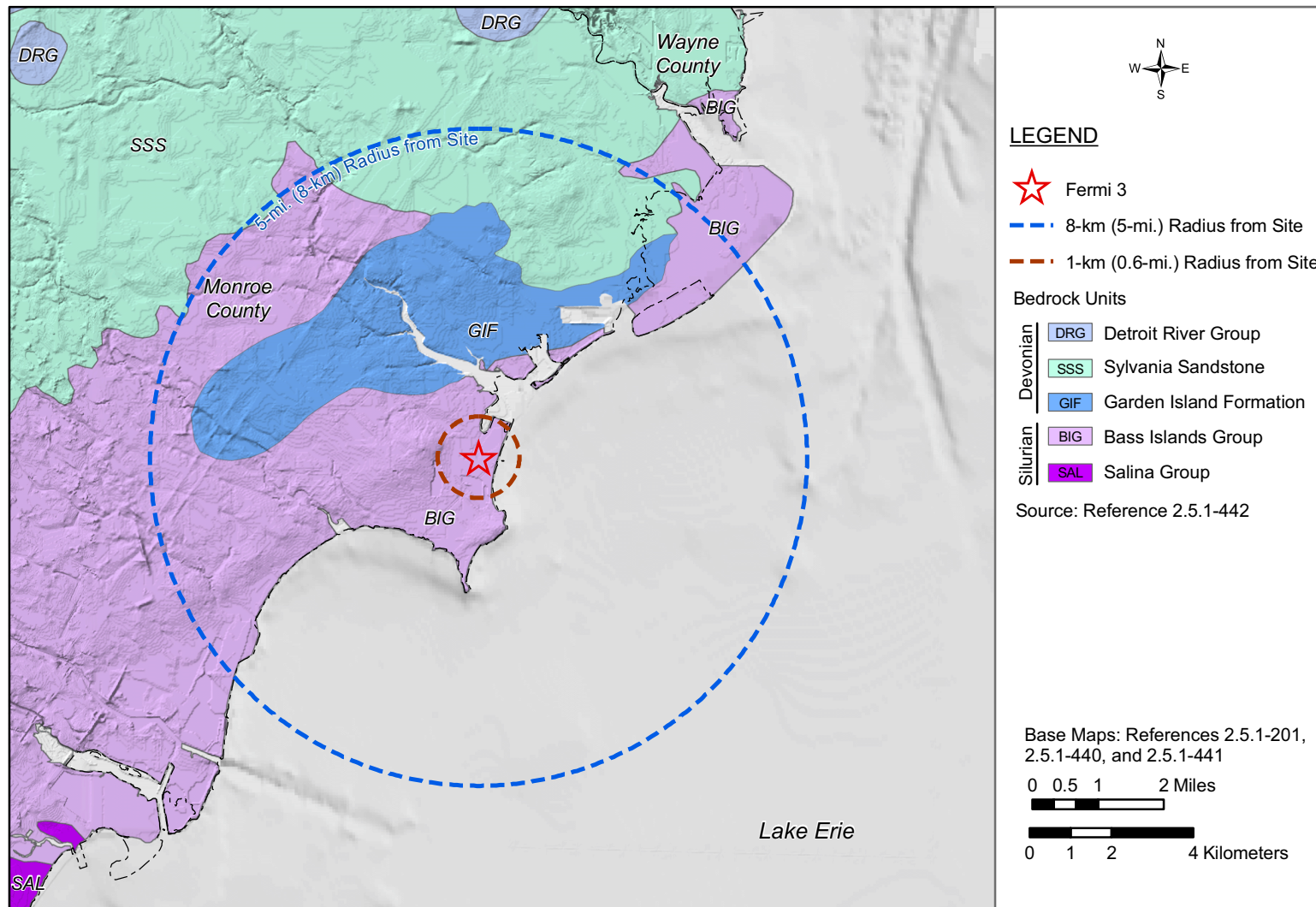


Figure 2.5.1-241 Geologic Map of the Fermi 3 Site Area

[EF3 COL 2.0-26-A]



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Figure 2.5.1-242 Natural Gamma Log of Fermi 3 Boring RB-C8 [EF3 COL 2.0-26-A]

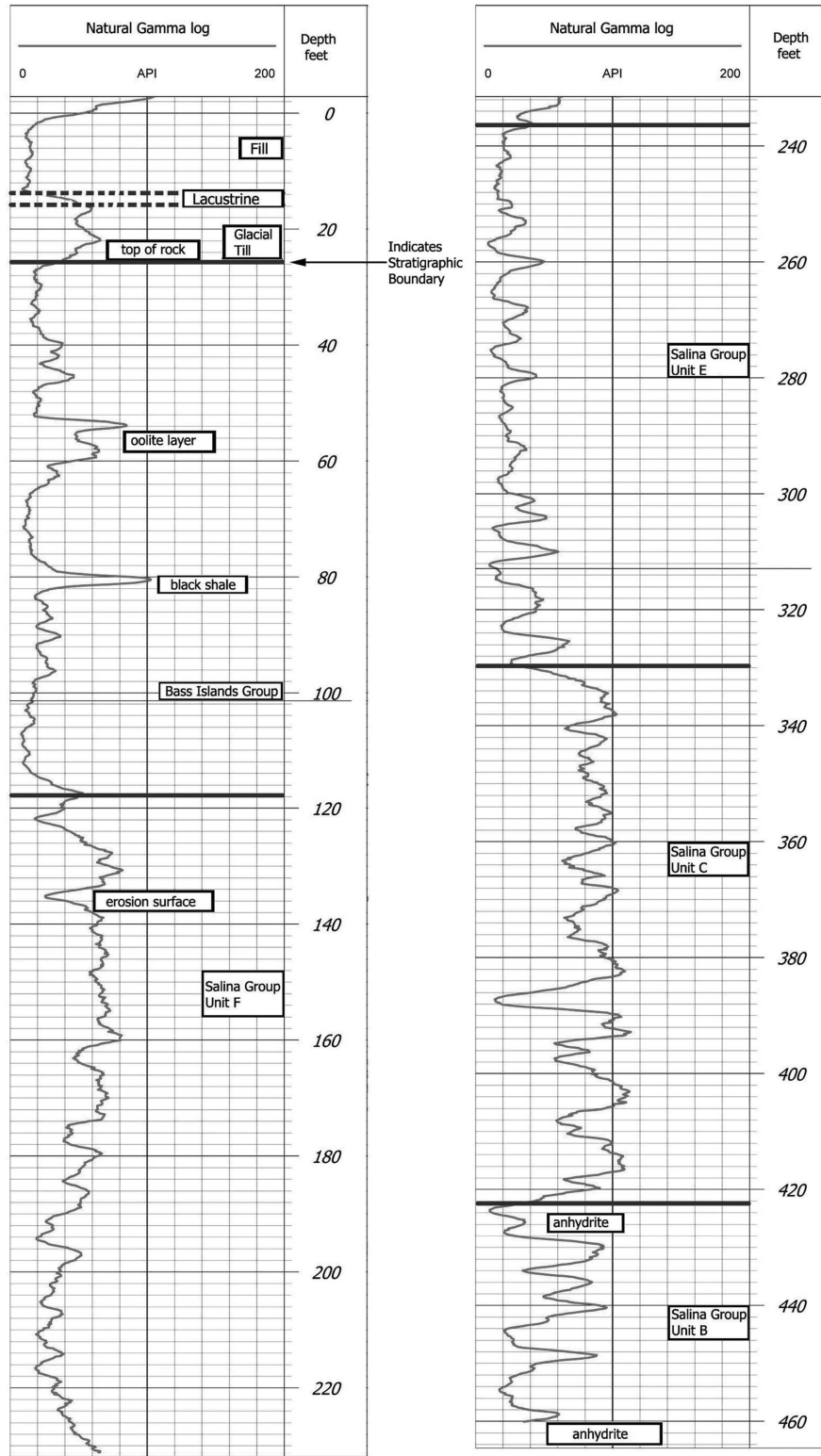


Figure 2.5.1-243 **Photograph of Erosion Surface in Salina Unit F, Fermi 3 Boring**
CB-C2 [EF3 COL 2.0-26-A]

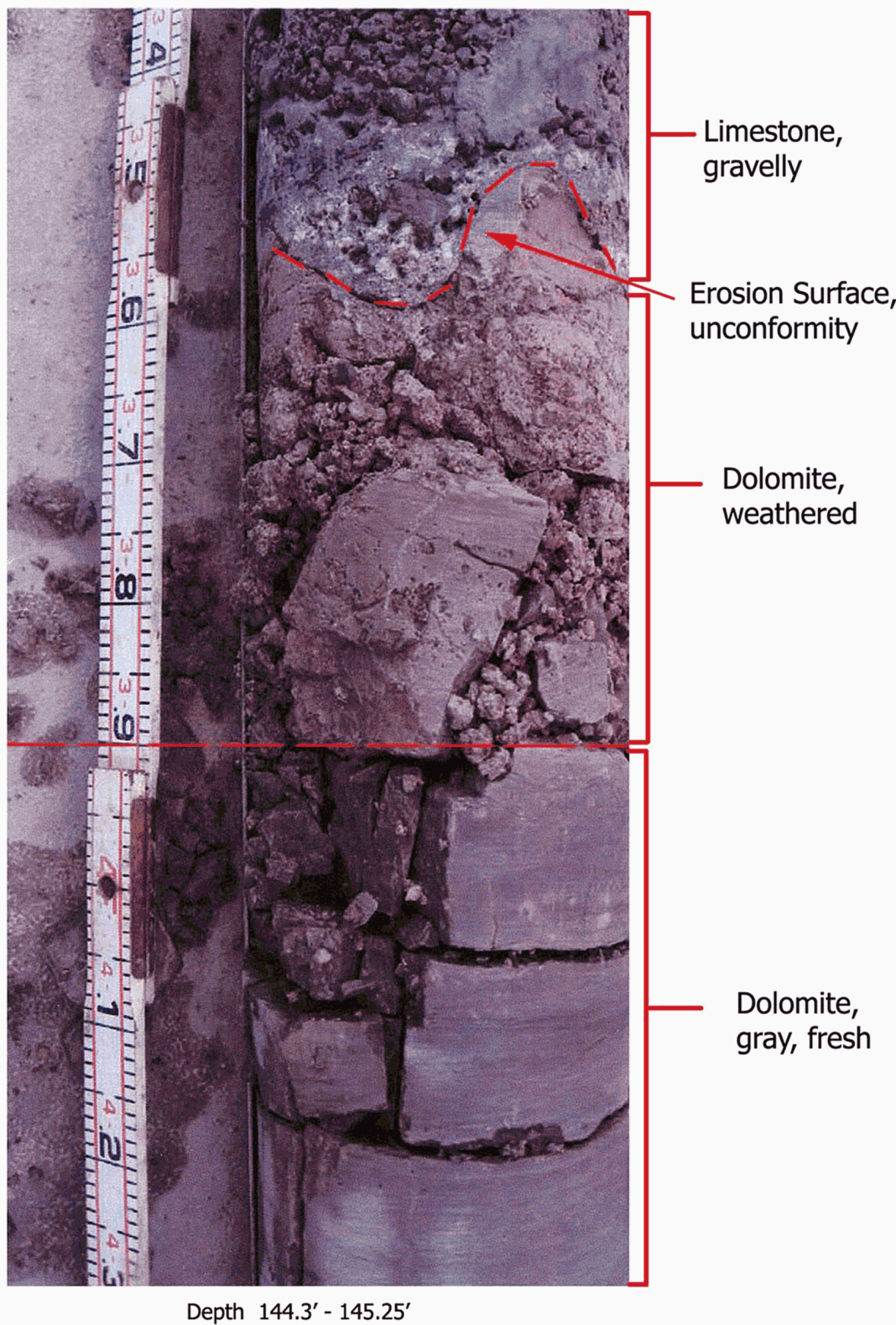
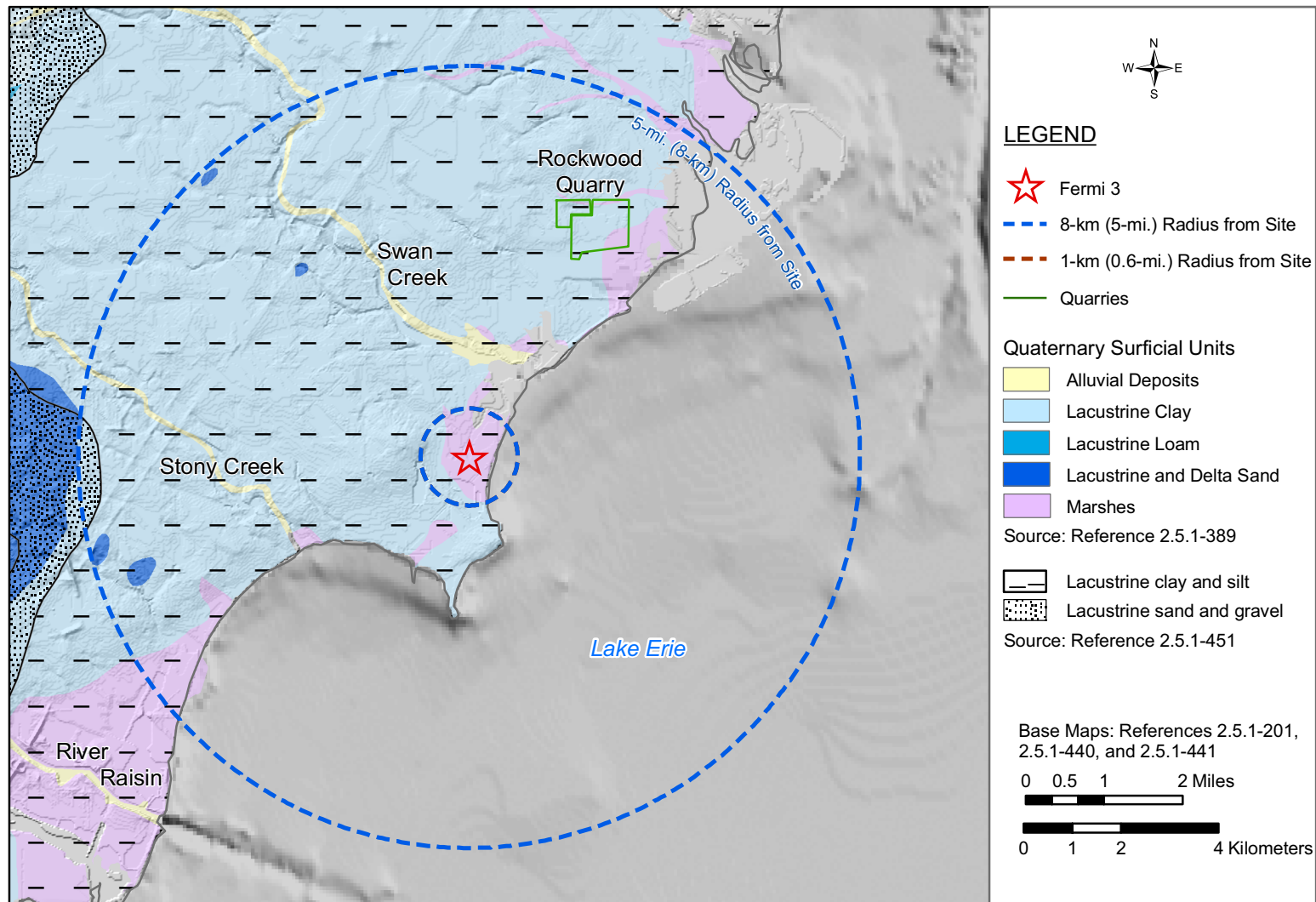


Figure 2.5.1-244 Quaternary Geologic Map of the Site Area

[EF3 COL 2.0-26-A]



File path: S:\13300\13356\figures\2.5.1_figures\DTE_FSAR_FIG02_05_01_244.mxd; Date: [07/03/2008]

Figure 2.5.1-245 Map Showing Soils of the Fermi 3 Site Location

[EF3 COL 2.0-26-A]



File path: S:\13300\13356\figures\2.5.1_figures\DTF_FSAR_FIG02_05_01_245.mxd; Date: [07/07/2008]

Figure 2.5.1-246 Tectonic Structures in the Fermi 3 Site Vicinity

[EF3 COL 2.0-26-A]

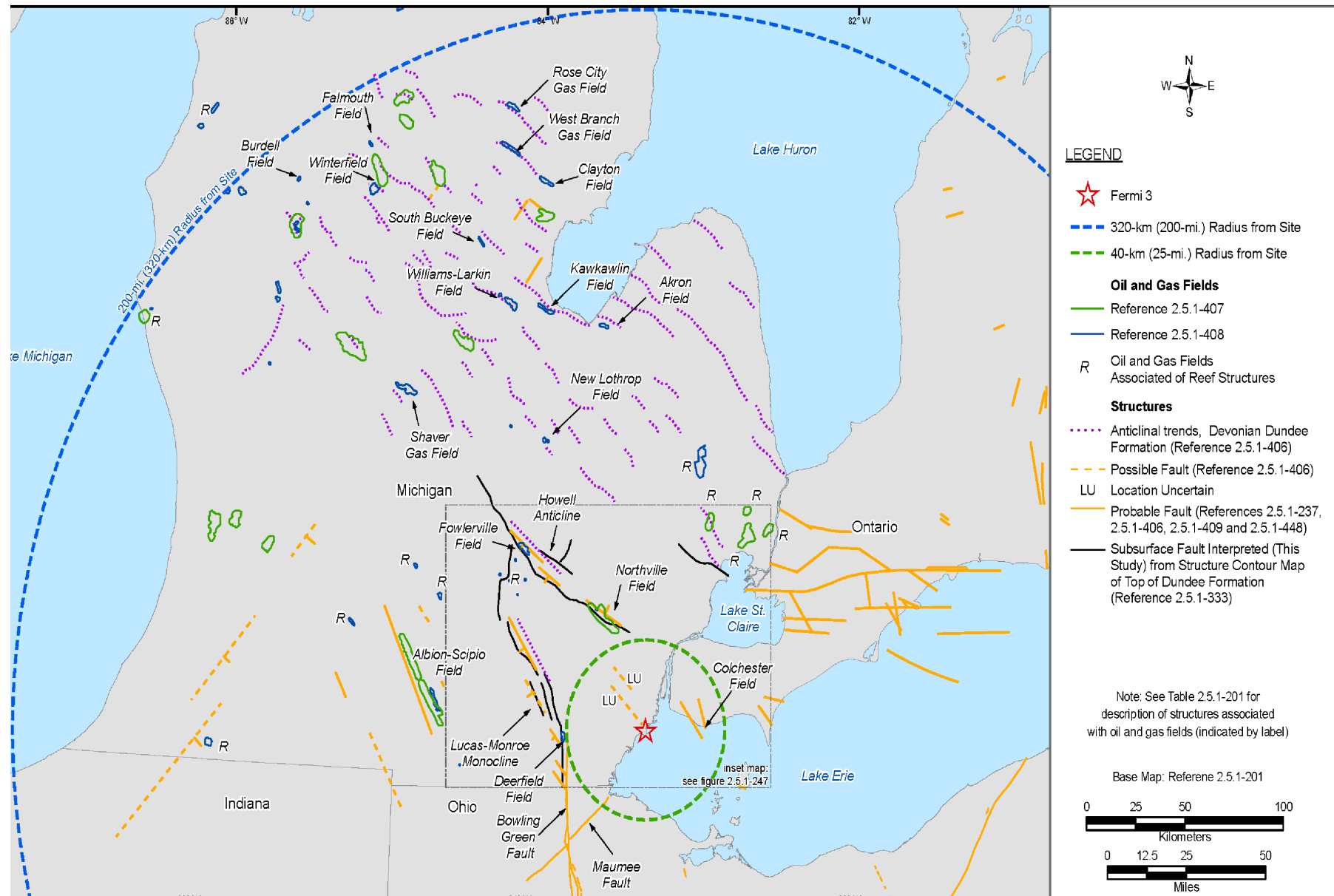


Figure 2.5.1-247 Structure Contour Maps from Monroe County, Michigan

[EF3 COL 2.0-26-A]

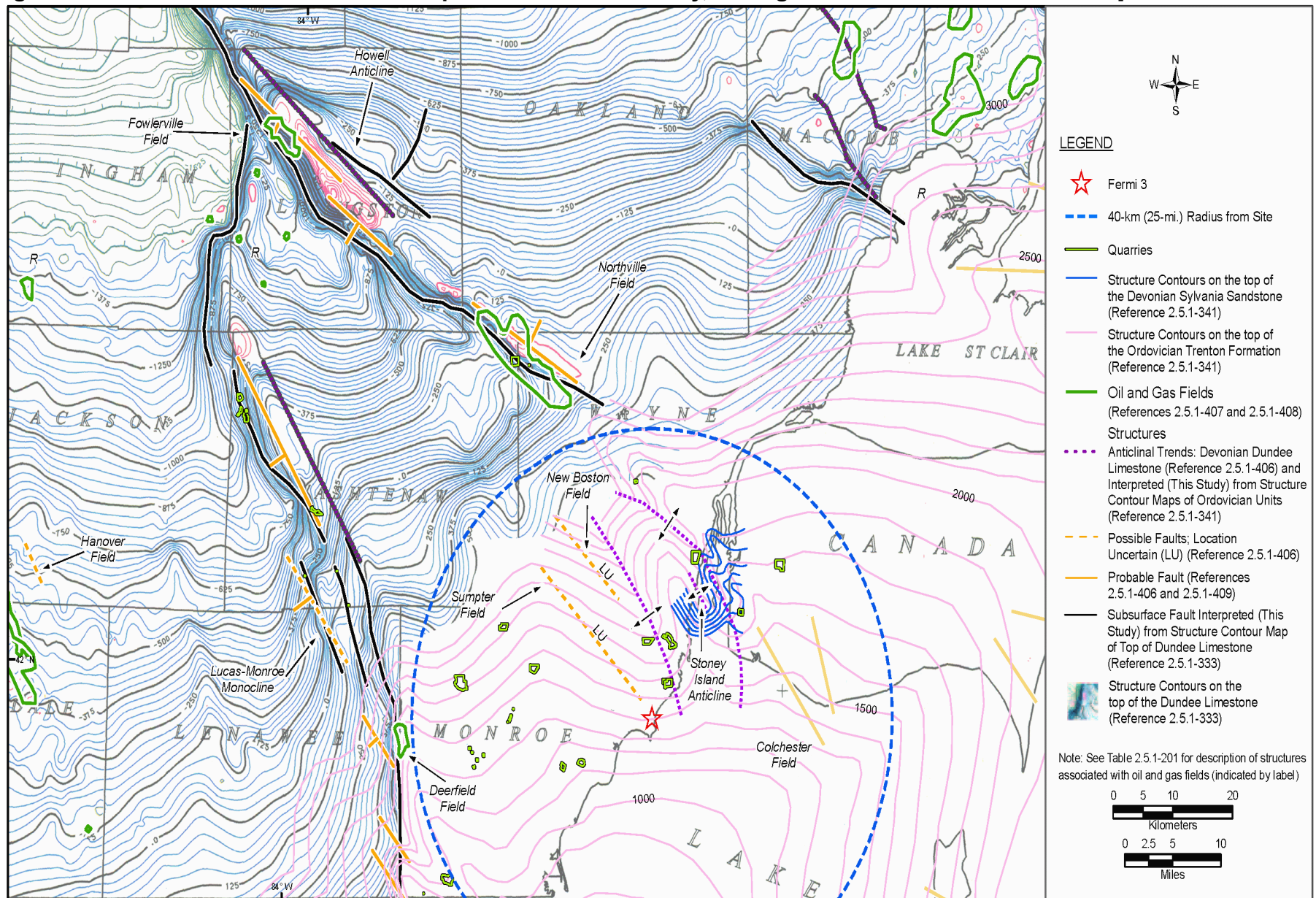
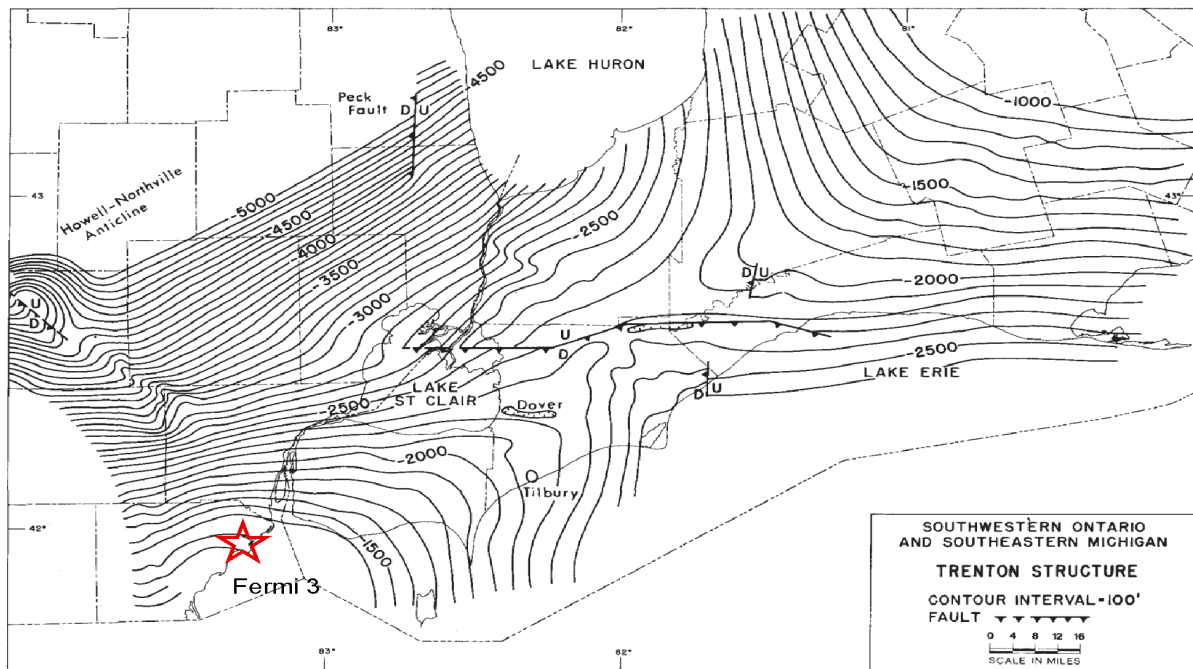


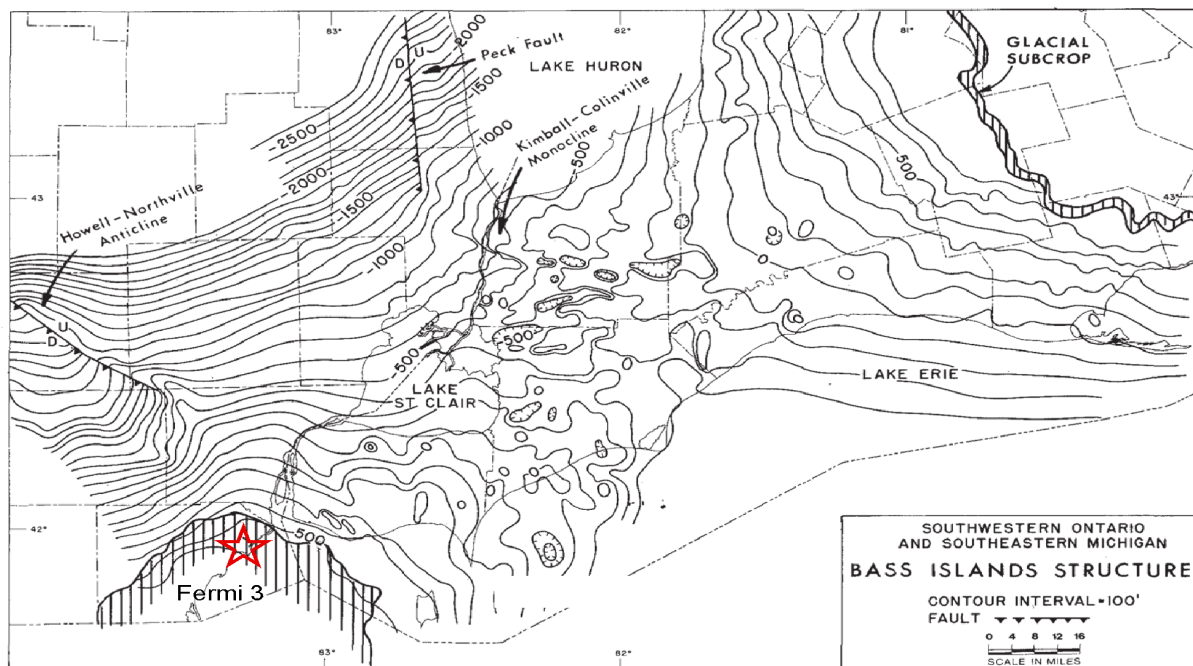
Figure 2.5.1-248

**Structural Contour Maps Showing Bedrock Elevation of the
Ordovician Trenton Group and the Silurian Bass Islands
Formation**

[EF3 COL 2.0-26-A]



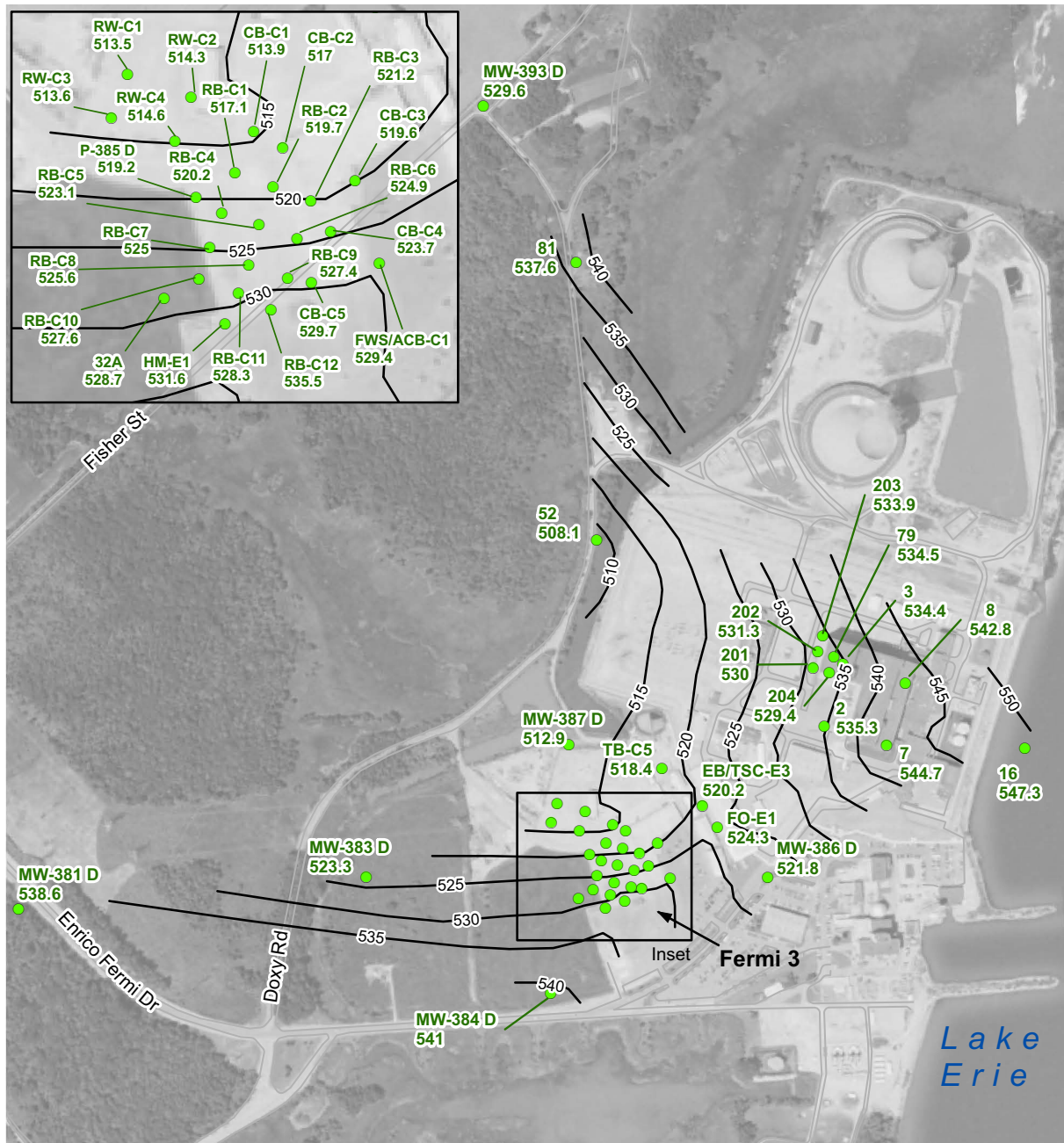
a. Structure contour on Ordovician Trenton Group



b. Structure contours on Silurian Bass Islands Formation

Source Reference 2.5.1-325

Figure 2.5.1-249 Structural Contour Map on the Top of the Bass Islands Group, Oolitic Dolomite Marker Horizon [EF3 COL 2.0-26-A]



● Borings
— Oolite Contours

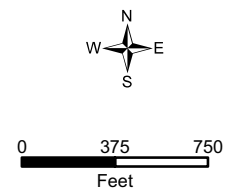
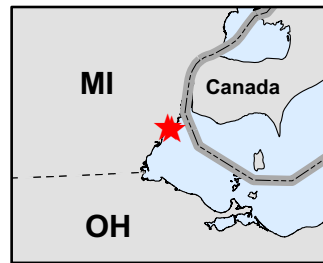


Figure 2.5.1-250 Fermi 3 Site Vicinity Physiographic Map

[EF3 COL 2.0-26-A]

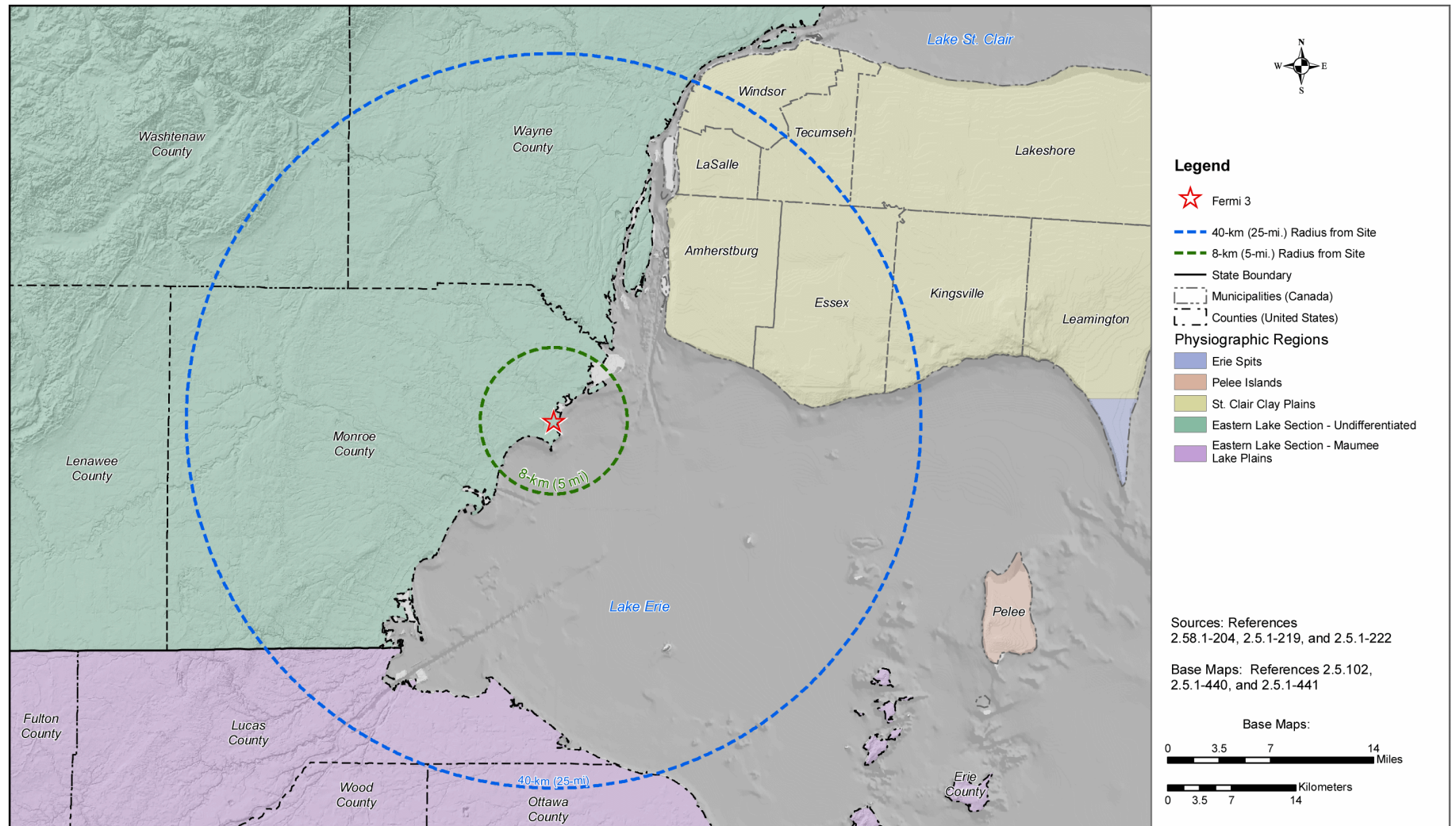
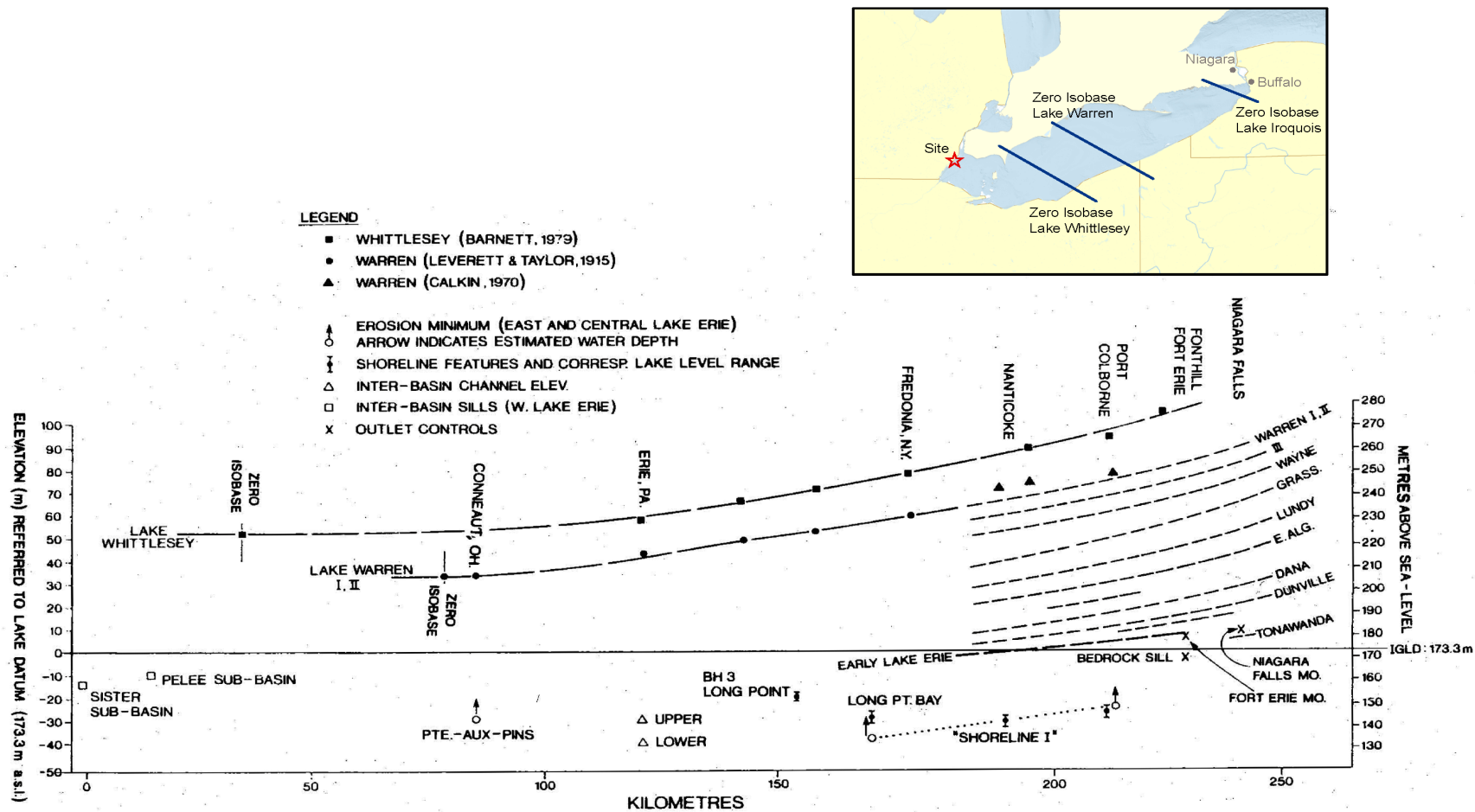


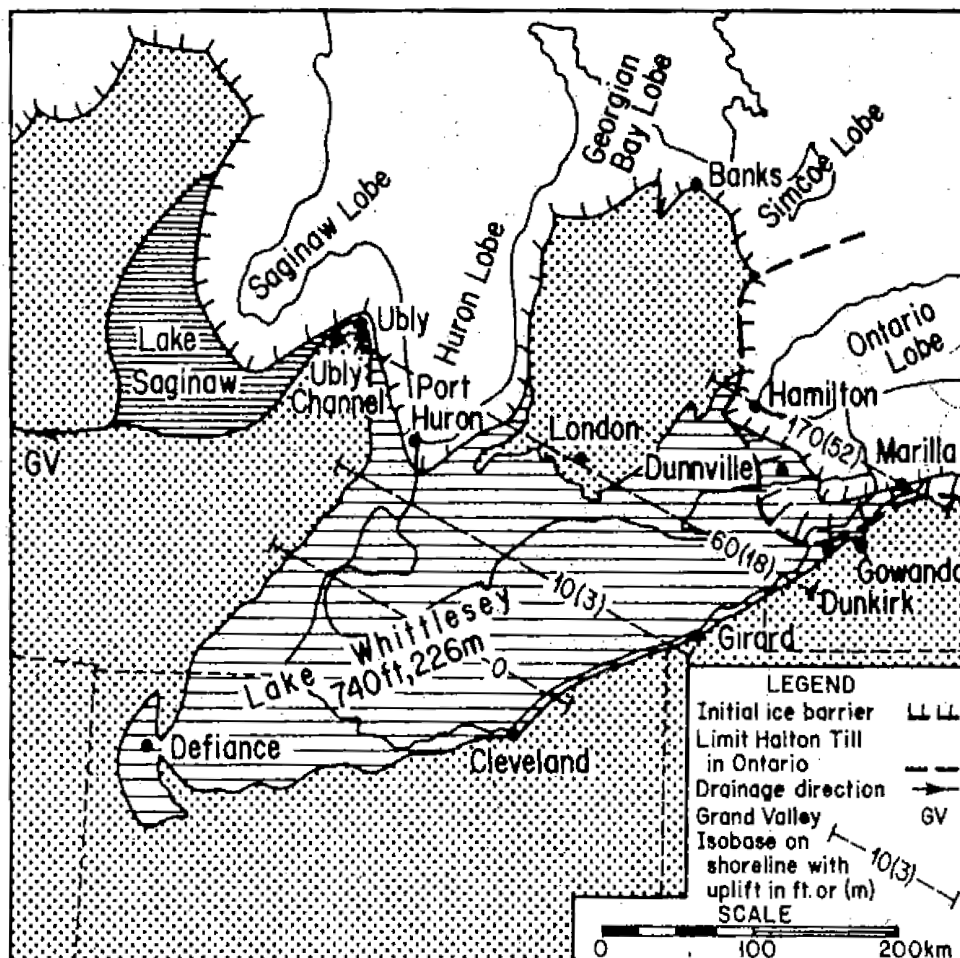
Figure 2.5.1-251 Plot of Elevation Versus Distance of Raised and Uptilted Shorelines of the Whittlesey and Subsequent Lake Phases [EF3 COL 2.0-26-A]



Note. Profile is oriented N 24° E, the direction of maximum tilting. Also plotted are submerged geomorphological features noted on or below the lake bottom, and their relationship to possible outlet controls at the Niagara River.

Source: Reference 2.5.1-296

Figure 2.5.1-252 Lakes Whittlesey and Saginaw, and the Port Huron Stade Ice Barriers
 [EF3 COL 2.0-26-A]

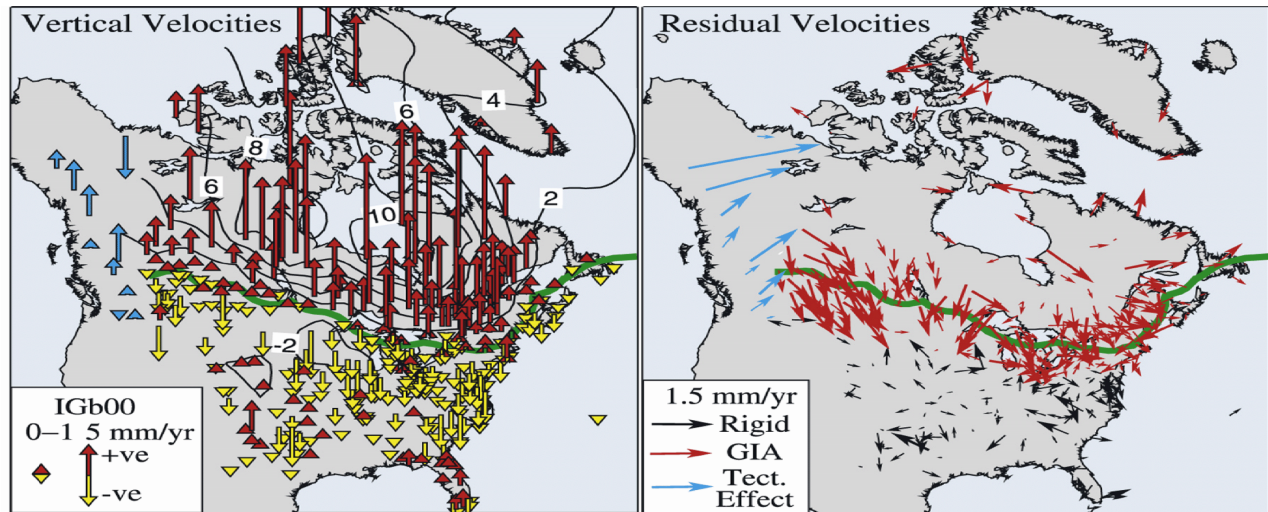


Note. Isobases on Whittlesey shoreline features tilted in N27°E direction. The true isobases may bow southwestward more nearly parallel to former ice margins as they cross the basin.

Source: Reference 2.5.1-297

Figure 2.5.1-253 GPS Motions

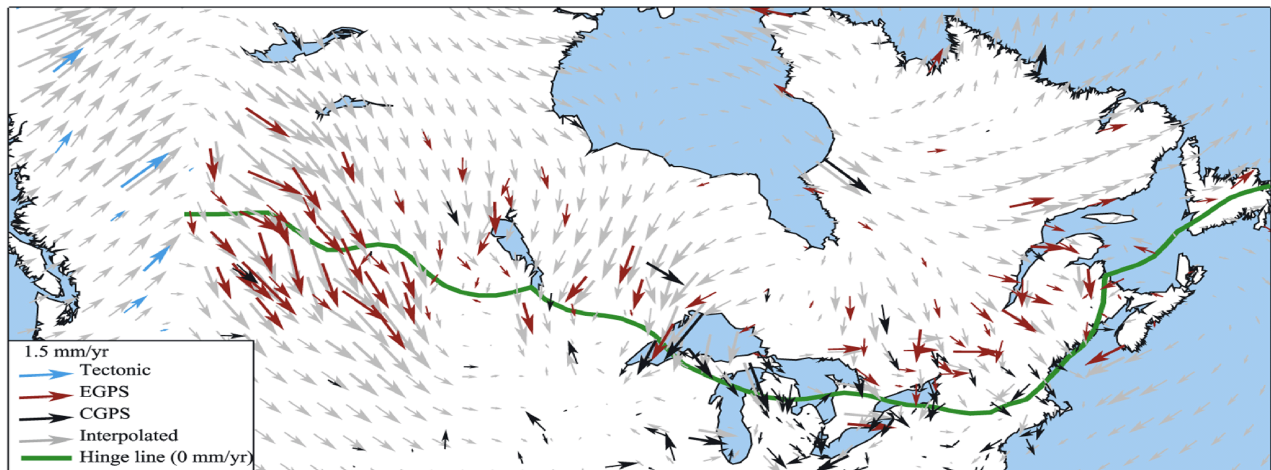
[EF3 COL 2.0-26-A]



Note. (left) Vertical GPS site motions with respect to IGB00. Note large uplift rates around Hudson Bay, and subsidence to the south. Green line shows interpolated 0 mm/yr vertical "hinge line" separating uplift from subsidence. (right) Horizontal motion site residuals after subtracting best fit rigid plate rotation model defined by sites shown with black arrows. Red vectors represent sites primarily affected by GIA. Blue vectors represent sites that include effects of tectonics.

Source: Reference 2.5.1-291

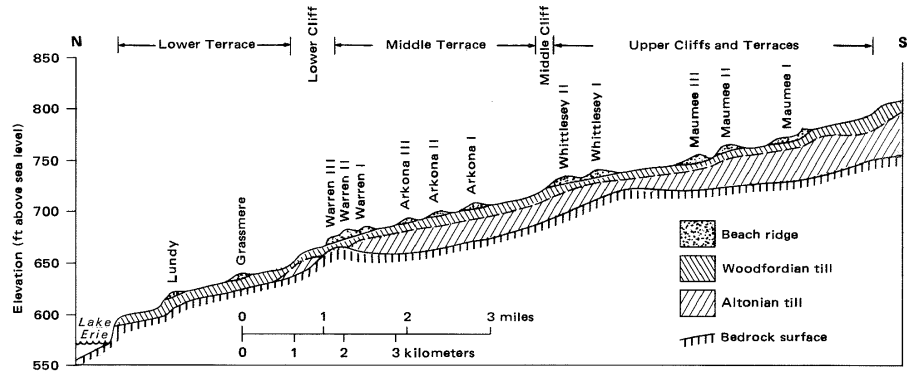
Figure 2.5.1-254 GPS Horizontal Velocities with Motion of Rigid North America Removed
[EF3 COL 2.0-26-A]



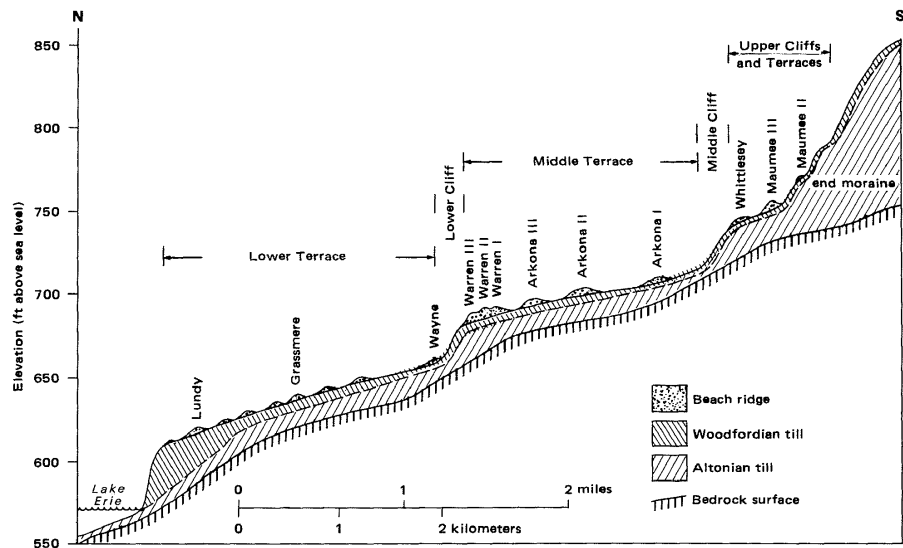
Notes.
CGPS = Continuously Recorded GPS
EGPS = Episodic GPS

Source: Reference 2.5.1-291

Figure 2.5.1-255 Composite Cross Sections of Strandlines in Northern Ohio [EF3 COL 2.0-26-A]



Composite cross section of strandlines south of Lake Erie in Lorain and western Cuyahoga Counties.



Composite cross section of strandlines south of Lake Erie in Lake and Ashtabula Counties.

Note. Three features are evident: (1) cliffs and terraces cut into bedrock; (2) cliffs and terraces cut into Altonian till (early Wisconsinian in age) and later mantled with Woodfordian till (late Wisconsinian in age); and (3) beach ridges on terraces.

Source: Reference 2.5.1- 489

Figure 2.5.1-256 Paleo-shorelines and Structural Features in the Vicinity of Fermi 3 Site

[EF3 COL 2.0-26-A]

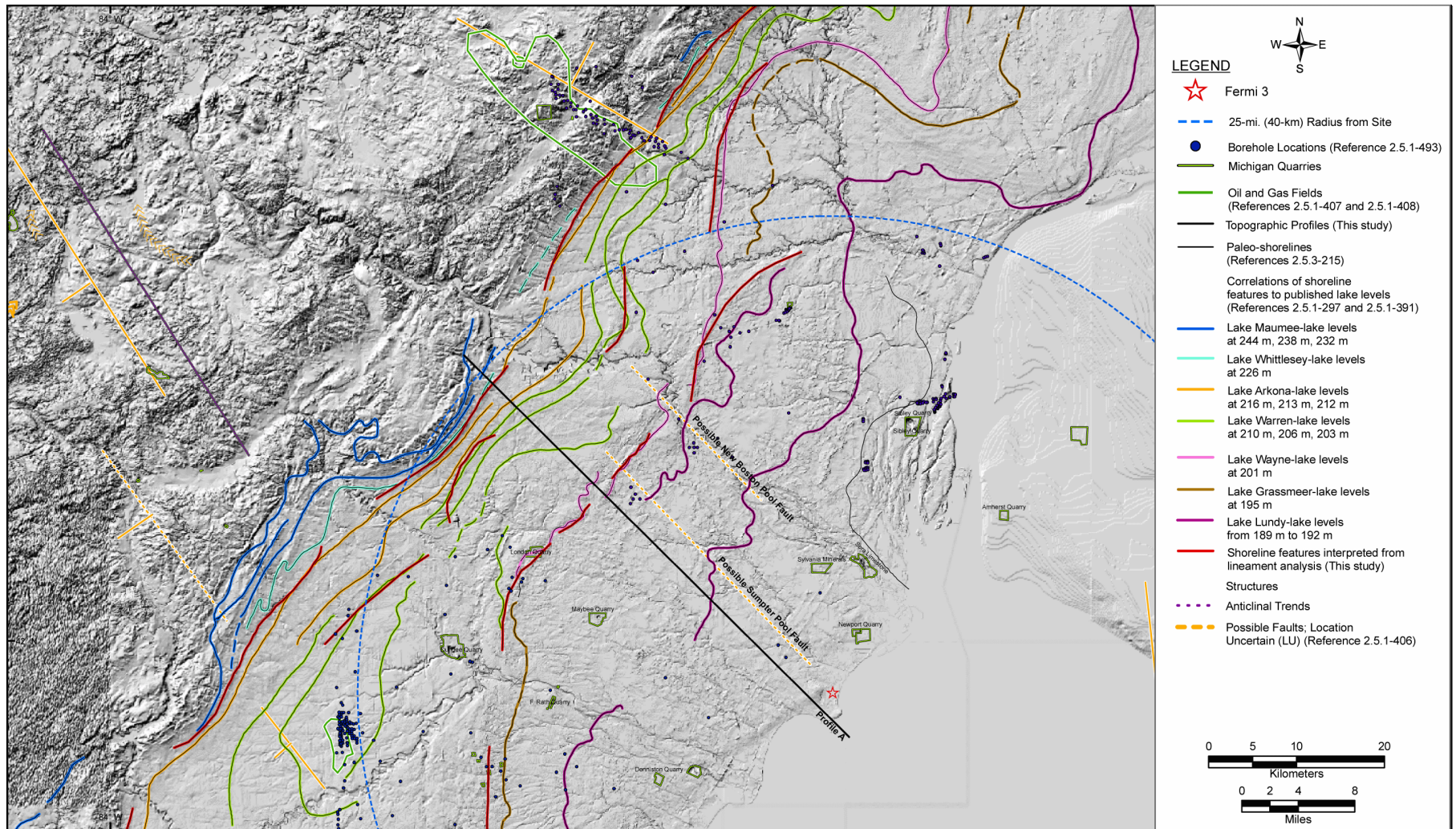


Figure 2.5.1-257 Topographic Profile AA' Relative to Published Elevations of Mapped Paleo-shoreline Features [EF3 COL 2.0-26-A]

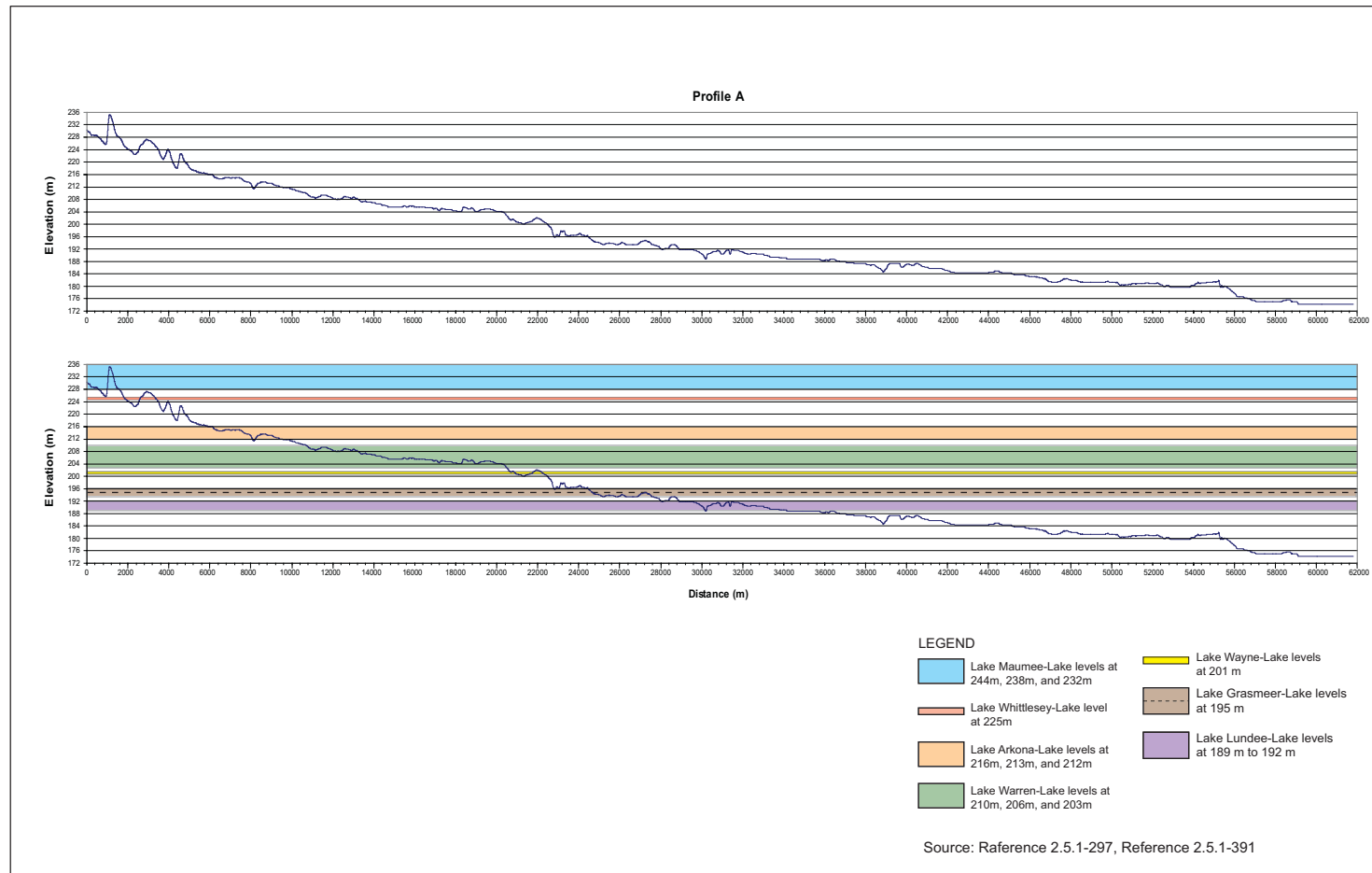
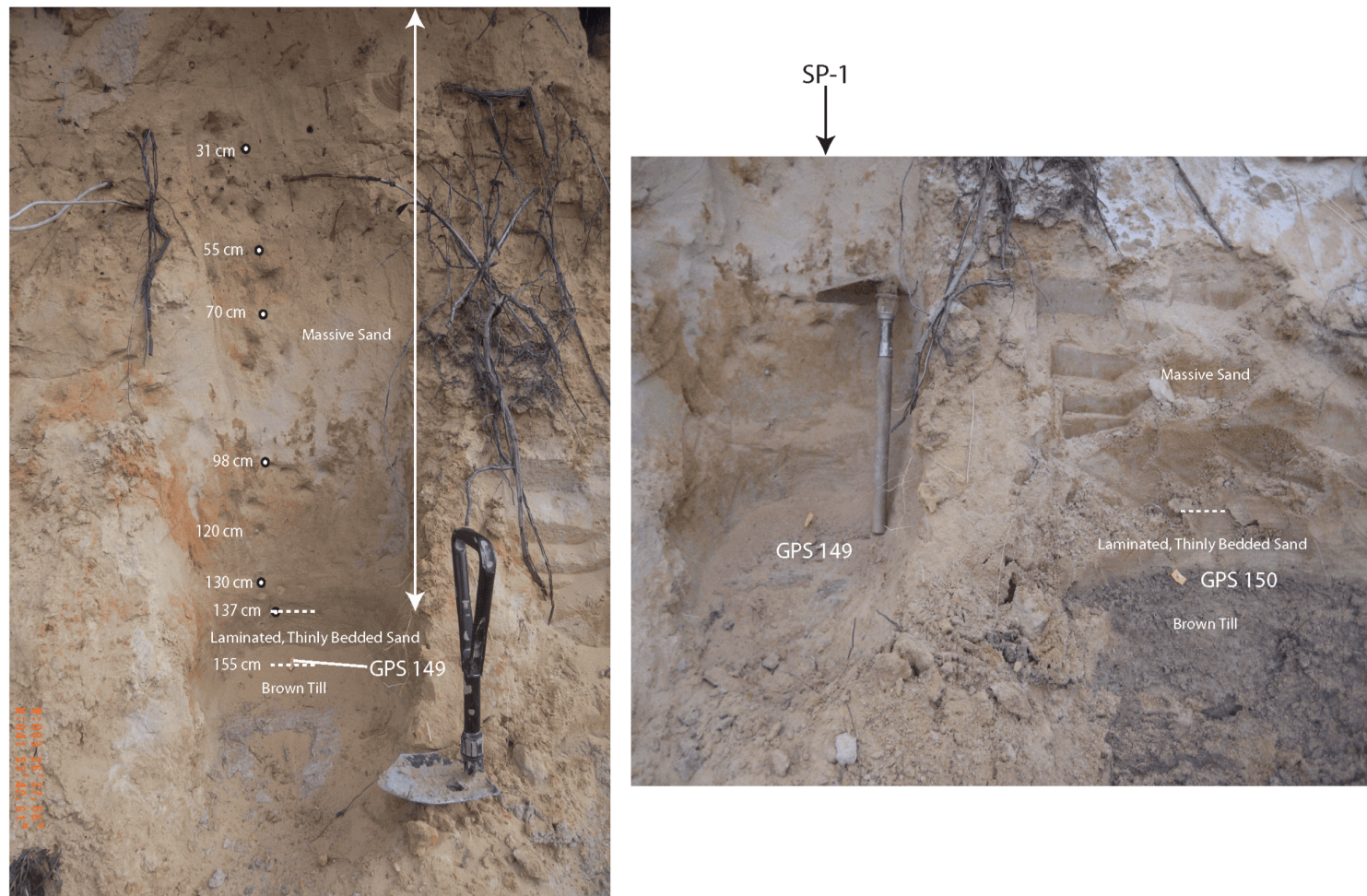


Figure 2.5.1-258 Denniston Quarry: Quaternary Excavations, Soil Profile Locations and Mapped Soil Units [EF3 COL 2.0-26-A]





Photograph showing SP-1 soil horizon boundaries (designated by depth).

Figure 2.5.1-260 Denniston Quarry: Stratigraphy Exposed in Quaternary QE-2

[EF3 COL 2.0-26-A]

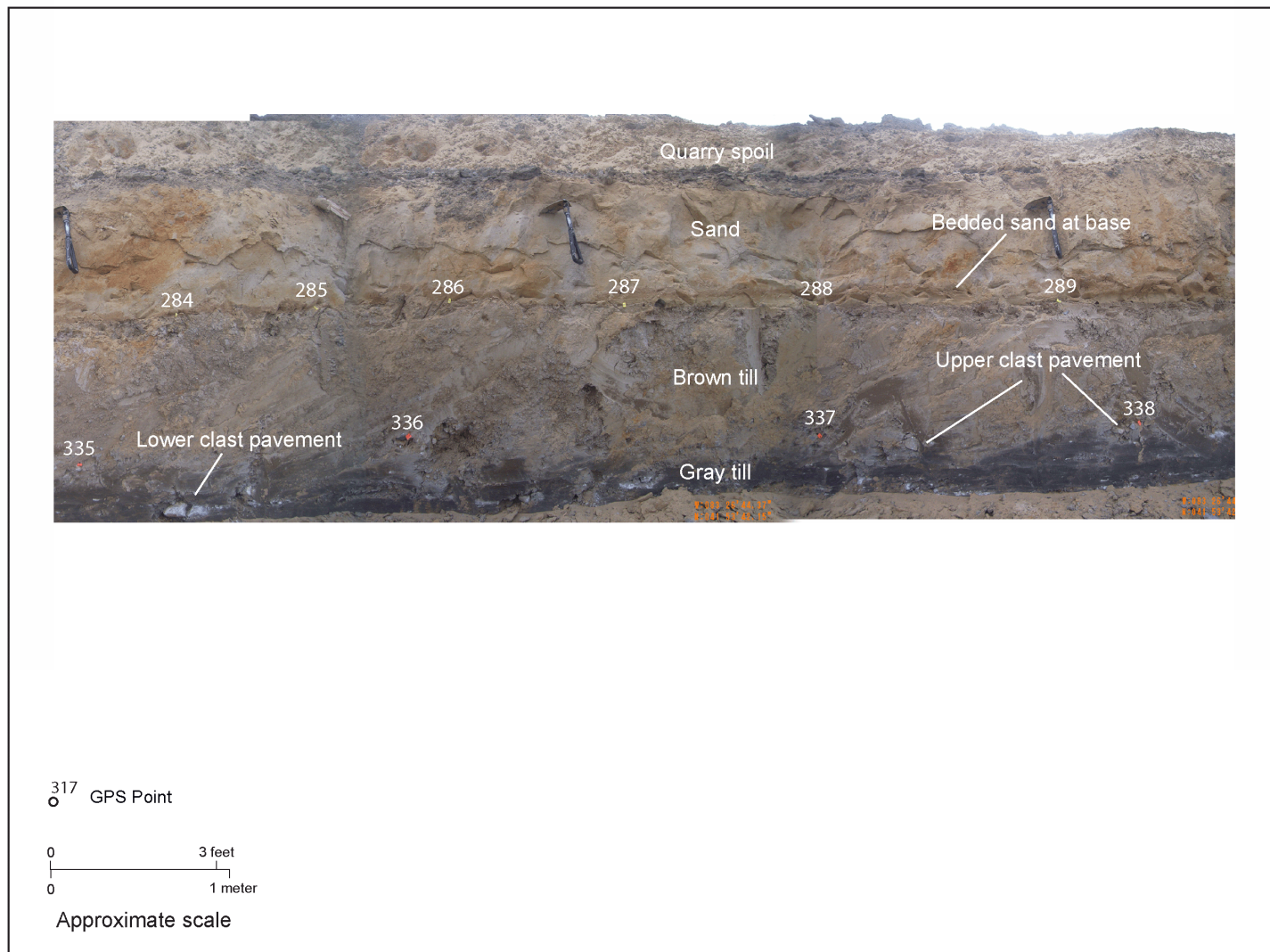
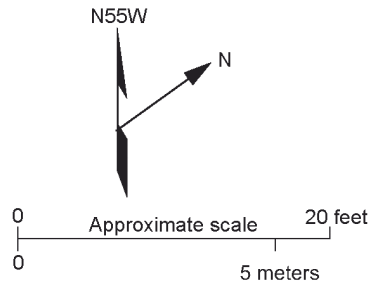
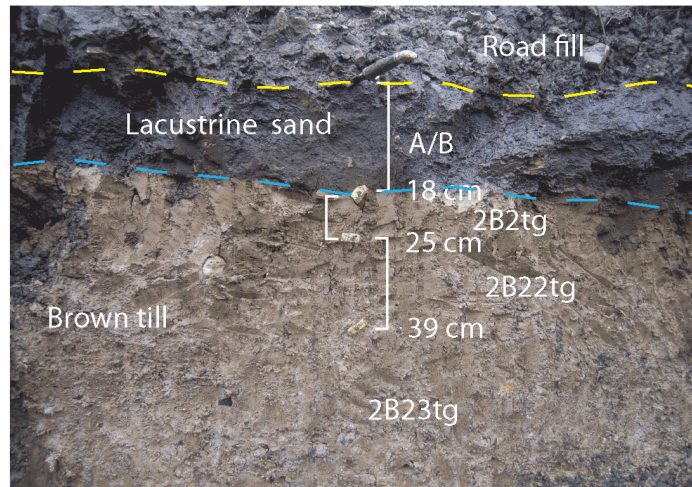


Figure 2.5.1-261 Denniston Quarry: Quaternary Excavation QE-3 and Soil Profiles SP-2 and SP-3 [EF3 COL 2.0-26-A]



Soil Profile SP-2



Soil Profile SP-3

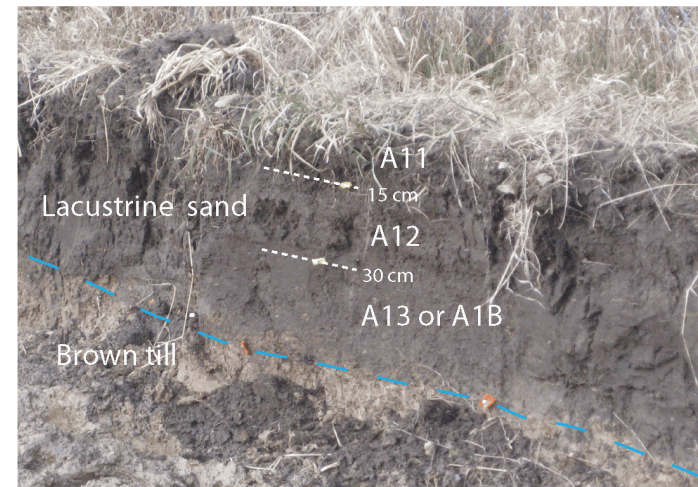


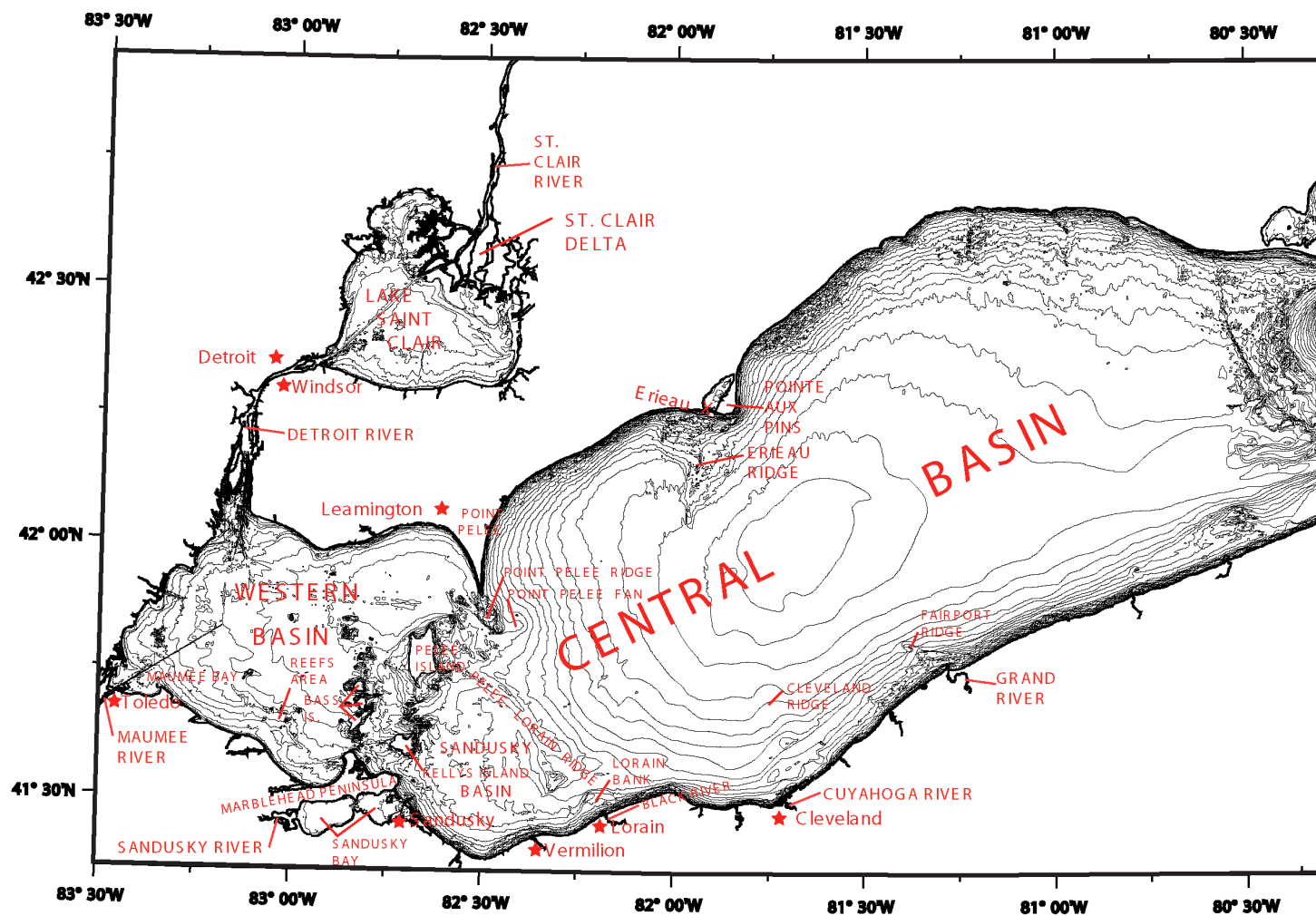
Figure 2.5.1-262 Denniston Quarry: North Wall of Quaternary Excavation QE-3

[EF3 COL 2.0-26-A]



Figure 2.5.1-263 Index Map of Western Lake Erie Showing Names of Geographic Features

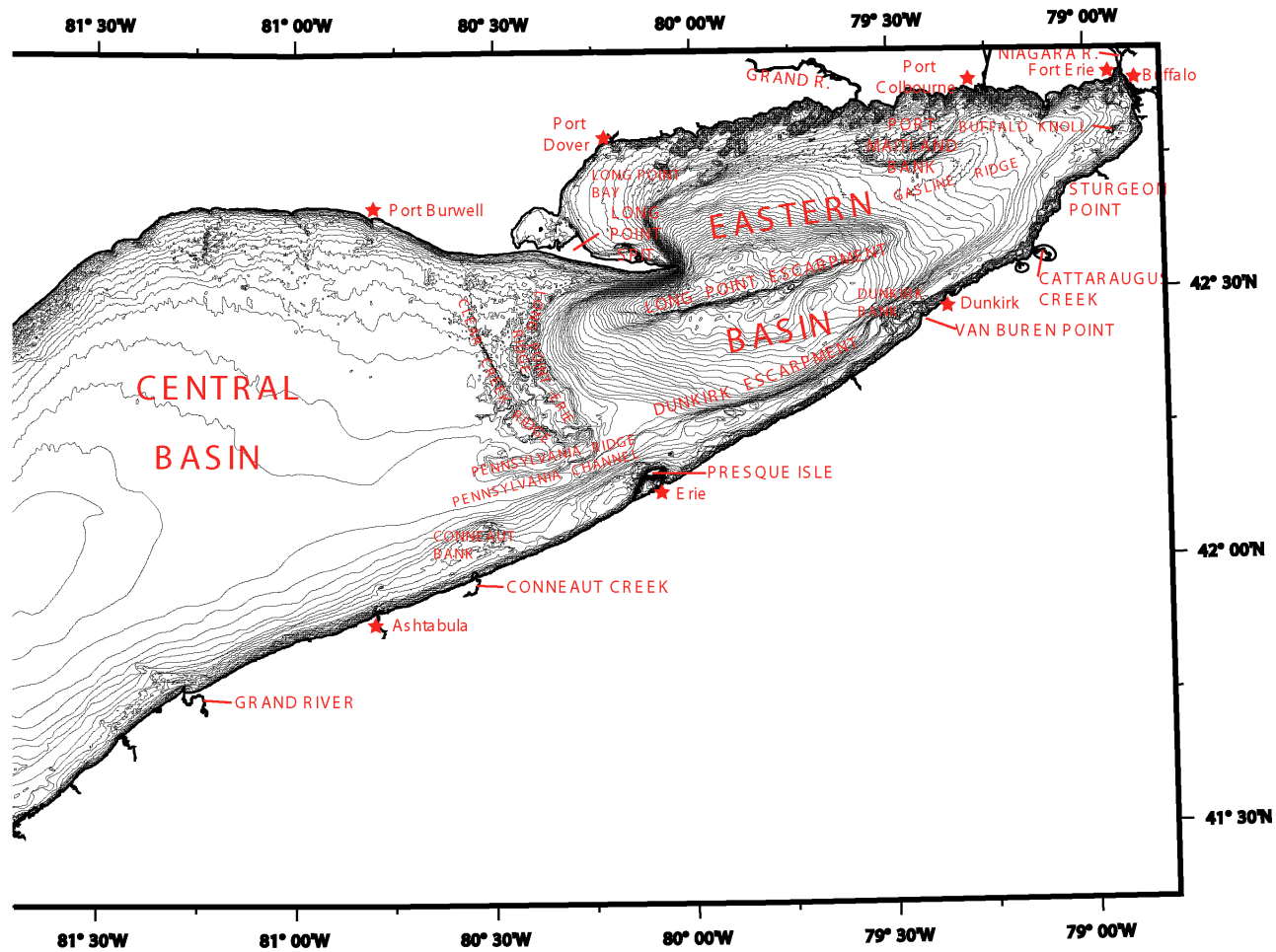
[EF3 COL 2.0-26-A]



Source: Reference 2.5.1-494

Figure 2.5.1-264 Index Map of Eastern Lake Erie Showing Names of Geographic Features

[EF3 COL 2.0-26-A]



Source: Reference 2.5.1-494

Figure 2.5.1-265 Map Showing Locations of the Oil and Gas Wells Near the Sumpter and New Boston Pool Possible Faults
[EF3 COL 2.0-26-A]

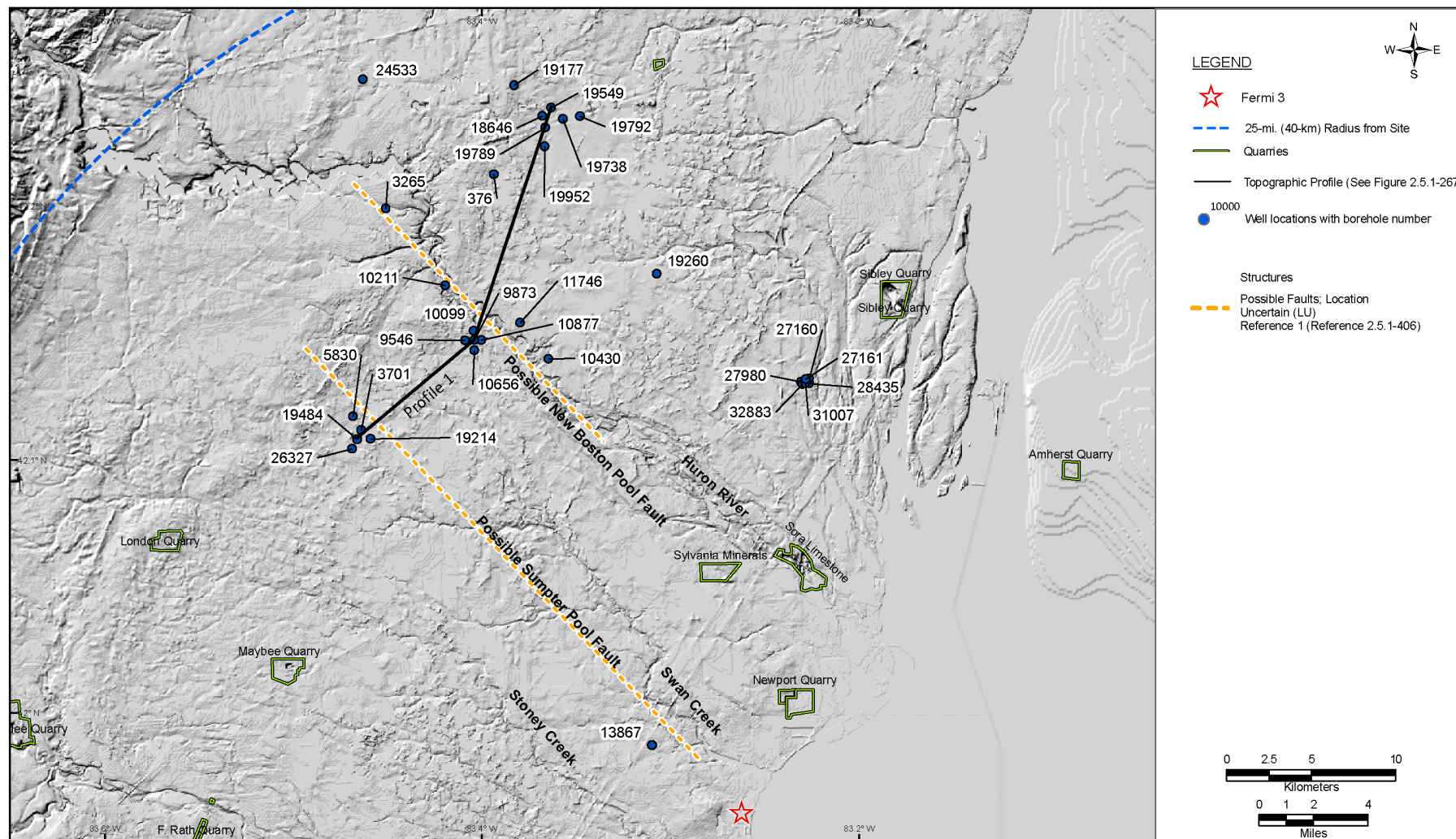
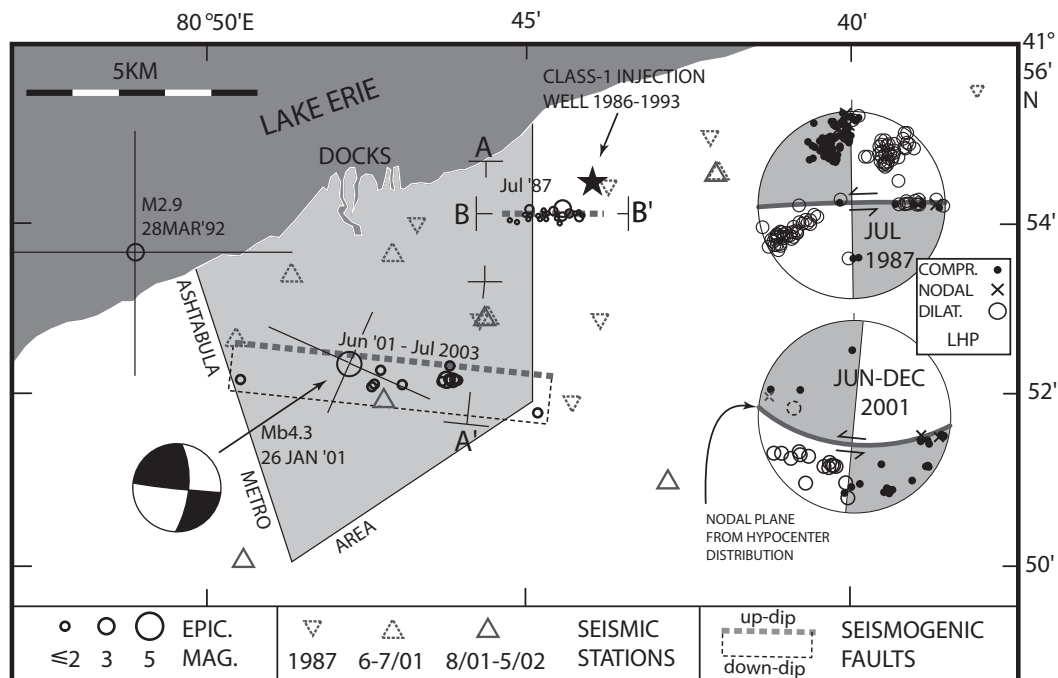


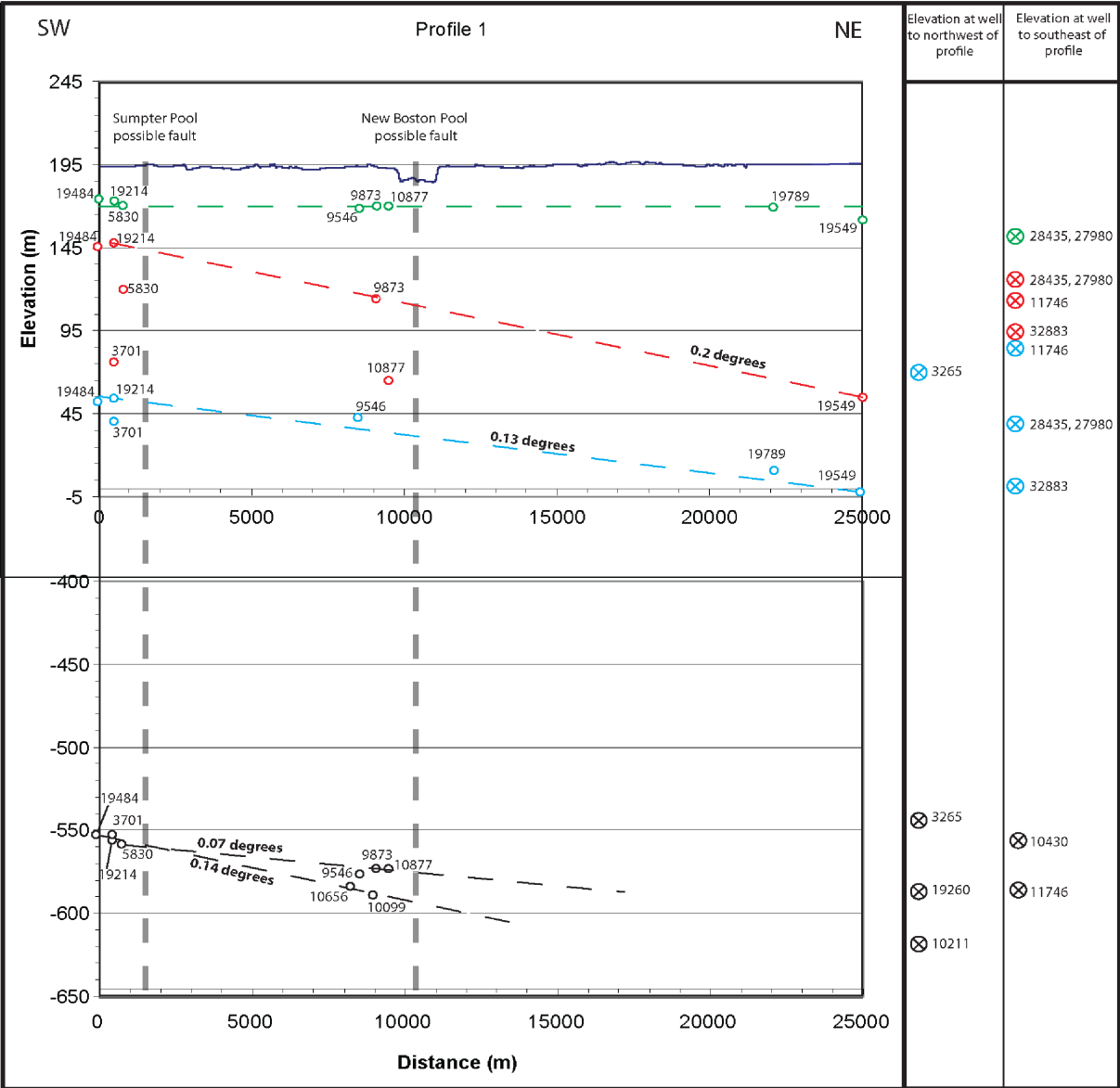
Figure 2.5.1-266 Earthquake and Inferred Fault Planes in the Ashtabula, Ohio, Area
[EF3 COL 2.0-26-A]



Reference 2.5.1-455

Accurate hypocenters and first motions in Ashtabula, Ohio, from two short-term deployments of portable seismographs. Data from 1987 illuminated a vertical east–west–striking left-lateral fault in the basement (Seeber and Armbruster, 1993). This activity was 0.7–2.0 km from a waste-disposal well (star) and started 1 year after the onset of injection. Several episodes of felt earthquakes during the following years were not monitored by local instruments. An M_{blg} 4.3 mainshock on 26 January 2001 caused light damage (MMI VI). The focal mechanism (Du *et al.*, 2003) and epicenter of this event were obtained from regional waveforms. Another fore–main–aftershock subsequence during June 2001 was captured with a local network. These data illuminate another fault (thick line is fault trace at unconformity) similar to the one in 1987, but 4 km south. The January mainshock is probably also from this source. The two dotted first motions are from the latest and westernmost hypocenter and are inconsistent with the composite focal mechanism.

Figure 2.5.1-267 Plot Showing Elevations of Bedrock Surfaces Based on Oil Wells across the Sumpter Pool and New Boston Pool Possible Faults
[EF3 COL 2.0-26-A]



LEGEND

- Top of Dundee Formation
- Top of Sylvania Formation
- Top of Bass Islands Group
- Top of Trenton Formation
- Approximate apparent dip based on well elevations
- Well along Profile 1 with well number (See Figure 2.5.1-265 for well locations)
- Well in vicinity of Profile 1 with well number (See Figure 2.5.1-265 for well locations)

Note: Locations of possible faults from Reference 1 (Reference 2.5.1-406)