



**UNITED STATES  
NUCLEAR REGULATORY COMMISSION**

REGION III  
2443 WARRENVILLE ROAD, SUITE 210  
LISLE, IL 60532-4352

August 1, 2012

Mr. Michael J. Pacilio  
Senior Vice-President, Exelon Generation Company, LLC  
President and Chief Nuclear Officer (CNO), Exelon Nuclear  
4300 Winfield Road  
Warrenville IL 60555

SUBJECT: CLINTON POWER STATION EVALUATIONS OF CHANGES, TESTS, OR  
EXPERIMENTS AND PERMANENT PLANT MODIFICATIONS BASELINE  
INSPECTION REPORT 05000461/2012007

Dear Mr. Pacilio:

On July 12, 2012, the U.S. Nuclear Regulatory Commission (NRC) completed an Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications inspection at your Clinton Power Station. The enclosed inspection report documents the inspection results, which were discussed on July 12, 2012, with you and other members of your staff.

The inspection examined activities conducted under your license as they relate to safety and compliance with the Commission's rules and regulations and with the conditions of your license. The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel.

Based on the results of this inspection, no findings of significance were identified.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records System (PARS) component of NRC's Agencywide Documents Access and Management System (ADAMS), accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

Robert C. Daley, Chief  
Engineering Branch 3  
Division of Reactor Safety

Docket Nos. 50-461  
License Nos. NPF-62

Enclosure: Inspection Report 05000461/2012007  
w/Attachment: Supplemental Information

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U. S. NUCLEAR REGULATORY COMMISSION

REGION III

Docket No: 50-461

License No: NPF-62

Report No: 05000461/2012007

Licensee: Exelon Generation

Facility: Clinton Power Station

Location: Clinton, IL

Dates: June 25 – July 12, 2012

Inspectors: M. Munir, Reactor Inspector (Lead)  
J. Gilliam, Reactor Inspector  
L. Jones, Reactor Inspector

Approved by: R. Daley, Chief  
Engineering Branch 3  
Division of Reactor Safety

Enclosure

## **SUMMARY OF FINDINGS**

IR 05000461/2012007; 06/25/2012 – 07/12/2012; Clinton Power Station; Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications.

This report covers a two-week announced baseline inspection on evaluations of changes, tests, or experiments and permanent plant modifications. The inspection was conducted by Region III based engineering inspectors. The NRC's program for overseeing the safe operation of commercial nuclear power reactors is described in NUREG-1649, "Reactor Oversight Process," Revision 4, dated December 2006.

### **A. NRC-Identified and Self-Revealed Findings**

No findings of significance were identified.

### **B. Licensee-Identified Violations**

No violations of significance were identified.

## **REPORT DETAILS**

### **1. REACTOR SAFETY**

#### **Cornerstone: Initiating Events, Mitigating Systems, and Barrier Integrity**

#### **1R17 Evaluations of Changes, Tests, or Experiments and Permanent Plant Modifications (71111.17)**

##### **.1 Evaluation of Changes, Tests, or Experiments**

###### **a. Inspection Scope**

From June 25, 2012 through July 12, 2012, the inspectors reviewed 7 safety-evaluations performed pursuant to 10 CFR 50.59 to determine if the evaluations were adequate and that prior NRC approval was obtained as appropriate. The inspectors also reviewed 22 screenings where licensee personnel had determined that a 10 CFR 50.59 evaluation was not necessary. The inspectors reviewed these documents to determine if:

- the changes, tests, or experiments performed were evaluated in accordance with 10 CFR 50.59 and that sufficient documentation existed to confirm that a license amendment was not required;
- the safety issue requiring the change, tests or experiment was resolved;
- the licensee conclusions for evaluations of changes, tests, or experiments were correct and consistent with 10 CFR 50.59; and
- the design and licensing basis documentation was updated to reflect the change.

The inspectors used, in part, Nuclear Energy Institute (NEI) 96-07, "Guidelines for 10 CFR 50.59 Implementation," Revision 1, to determine acceptability of the completed evaluations, and screenings. The NEI document was endorsed by the NRC in Regulatory Guide 1.187, "Guidance for Implementation of 10 CFR 50.59, Changes, Tests, and Experiments," dated November 2000. The inspectors also consulted Part 9900 of the NRC Inspection Manual, "10 CFR Guidance for 10 CFR 50.59, Changes, Tests, and Experiments."

This inspection constituted 7 samples of evaluations and 22 samples of changes as defined in IP 71111.17-04.

###### **b. Findings**

No findings of significance were identified.

##### **.2 Permanent Plant Modifications**

###### **a. Inspection Scope**

From June 25, 2012 through July 12, 2012, the inspectors reviewed 12 permanent plant modifications that had been installed in the plant during the last three years. This review

included in-plant walkdown for a portion of the installed Division 1, 2 and 3 emergency diesel exhaust system and the newly installed Nuclear Steam Supply Protection System inverters 1C71-S001A & 1C71-3001B. The modifications were selected based upon risk significance, safety significance, and complexity. The inspectors reviewed the modifications selected to determine if:

- the supporting design and licensing basis documentation was updated;
- the changes were in accordance with the specified design requirements;
- the procedures and training plans affected by the modification have been adequately updated;
- the test documentation as required by the applicable test programs has been updated; and
- post-modification testing adequately verified system operability and/or functionality.

The inspectors also used applicable industry standards to evaluate acceptability of the modifications. The list of modifications and other documents reviewed by the inspectors is included as an Attachment to this report.

This inspection constituted twelve permanent plant modification samples as defined in IP 71111.17-04.

b. Findings

No findings of significance were identified.

**4. OTHER ACTIVITIES (OA)**

4OA2 Identification and Resolution of Problems

.1 Routine Review of Condition Reports

a. Inspection Scope

From June 25, 2012 through July 12 2012, the inspectors reviewed 21 corrective action process documents that identified or were related to 10 CFR 50.59 evaluations and permanent plant modifications. The inspectors reviewed these documents to evaluate the effectiveness of corrective actions related to permanent plant modifications and evaluations for changes, tests, or experiments issues. In addition, corrective action documents written on issues identified during the inspection were reviewed to verify adequate problem identification and incorporation of the problems into the corrective action system. The specific corrective action documents that were sampled and reviewed by the inspectors are listed in the attachment to this report.

b. Findings

No findings of significance were identified.

#### 4OA6 Meetings

##### .1 Exit Meeting Summary

On July 12, 2012, the inspectors presented the inspection results to Mr. Noll and other members of the licensee staff. The licensee personnel acknowledged the inspection results presented and did not identify any proprietary content. The inspectors confirmed that all proprietary material reviewed during the inspection was returned to the licensee staff.

ATTACHMENT: SUPPLEMENTAL INFORMATION

## **SUPPLEMENTAL INFORMATION**

### **KEY POINTS OF CONTACT**

#### Licensee

W. Noll, Site Vice President  
B. Taber, Plant Manager  
D. Kemper, Site Engineering Director  
S. Kowalski, Sr. Manager Design Engineering Manager  
J. Smith, Sr. Manager Plant Engineering  
K. Baker, Regulatory Assurance Manager

#### Nuclear Regulatory Commission

R. Daley, Chief, DRS  
B. Kemker, Senior Resident Inspector

### **LIST OF ITEMS OPENED, CLOSED AND DISCUSSED**

#### Opened, Closed, and Discussed

None

## LIST OF DOCUMENTS REVIEWED

The following is a list of documents reviewed during the inspection. Inclusion on this list does not imply that the NRC inspectors reviewed the documents in their entirety, but rather, that selected sections or portions of the documents were evaluated as part of the overall inspection effort. Inclusion of a document on this list does not imply NRC acceptance of the document or any part of it, unless this is stated in the body of the inspection report.

### CALCULATIONS

<u>Number</u>	<u>Description or Title</u>	<u>Date or Revision</u>
2011-043	Application of TRACG04P Version 4.2.600.3 for OPM Setpoint Determination at Clinton	December 10, 2011
2009-057	Application of TRACG04P for OPRM Setpoint Determination at Clinton Power Station	January 8, 2010
01FP14	Effects of Initiation of Fire Suppression Systems on Safe Shutdown Equipment at CPS	Revision 1-C
IP-C-0069	Setpoint Calculation for Turbine Control Valve Fast Closure Scram 1C71-N005 A, B, C, D	Revision 02
19-AN-30	ERAT Protective Relay Settings	Revision 0

### CORRECTIVE ACTION PROGRAM DOCUMENTS REVIEWED

<u>Number</u>	<u>Description or Title</u>	<u>Date or Revision</u>
AR 01255411	CPS Review of OE340092- Vital Battery Loss of Capacity	August 25, 2011
AR 01119021	Full Down Limit Switches for F15 and F11 are Unreliable	September 28, 2010
AR 01020200	F 15 Full Down Limit Switch Requires Frequent Adjustment	January 23, 2010
AR 00837146	1C71S001C: Received MCR Annunciator 5002-5N NSPS INV Trouble	October 29, 2008
AR 01010271	Revise 3509.01 and C003 to Remove Fuse Blown Light	December 29, 2009
AR 01128037	Actions for EC379450 (D2) and 381281(D1) Inv. Replacement	October 19, 2010
AR 01283729	Potential Design Problem with NSPS P/S MOD EC 383951	October 31, 2011
AR 01301072	Div 2 NSPS Inverter Test Results did not Meet Acceptance Criteria	December 11, 2011
AR 00837140	1C71S001C: Received MCR Annunciator 5002-5N NSPS INV Trouble	October 29, 2008
AR 00936869	Common Configuration Issue with Divisional Inverters	June 29, 2009
AR 01364492	NRC Inspection Identified Loose Lagging DIV 3 DG Exhaust	May 8, 2012
AR00694902	CDBI EDG Exhaust Pressure Calculation Inadequacies	November 5, 2007
AR 00879750	NRC MOD and 50.59 Insp Identified USAR Issue with EDG Exhaust	February 12, 2009
AR 01343910	FASA Review Identified Weakness in 10CFR50.59 Screening Doc	March 21, 2012
AR 01074788	CDBI NRC Inspector Challenges Information in IR 1037486	March 28, 2012



**CORRECTIVE ACTION PROGRAM DOCUMENTS REVIEWED**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
AR 01032794	1DG01KA: 2010 CDBI FASA – DG Fuel Oil Consumption Rate	February 19, 2010
AR 01008883	Possible Problem with C1-R12 IA Mod	December 22, 2009
AR 00122958	Containment Isolation for Instrument Air	September 13, 2002
AR 00970557	Issue with Auto Start of Div 3 Diesel Following Manual Stop	September 25, 2009
AR 01312881	ENS 47510 Retraction Evaluation	January 12, 2012
AR 01299460	DC Ammeter Circuit Deficiency Appendix R Issue	December 8, 2011

**CORRECTIVE ACTION PROGRAM DOCUMENTS GENERATED**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
AR 01387682	NRC 50.59 Insp: USAR Enhancement for EQ Harsh Environment	July 11, 2012
AR 01387980	NRC 50.59 Insp: Observation 50.59 Screening not Stand-Alone	July 12, 2012
AR 01382499	NRC ID MOD 50.59 No Tracking Mech. In-Place for CALC Update	June 27, 2012
AR 01387197	NRC 50.59 Insp: Coating Loss on External DG Exhaust	July 10, 2012
AR 01387217	Door 1DR1-781 is Missing Some Components	July 10, 2012
AR 01387232	Incorrect Marking On Danger/Caution Sign on Door	July 10, 2012

**DRAWINGS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
20-112392	Schematic 7.5 KVA Inverter Alarms 125VDC, Sht. 1	Revision C
20-112391	Schematic 7.5 KVA Inverter 125 Vdc, 120 Vac, Sht. 1	Revision A
MO6-1035	P&ID Diesel Generator System Piping Clinton Power Station Unit 1	Revision Z
M0-1056	P&ID Plant Service Water (WS)	Revision AR
M-1DG06017S	DG Shock Assy – Sheet 1 of 2	Revision D
M05-1035	Diesel Gen Aux System (DG) Starting Air Exhaust & Combustion Sys; Sheet 1	Revision AE
M05-1035	Diesel Gen Aux System (DG) Starting Air Exhaust & Combustion Sys; Sheet 2	Revision AB
M05-1035	P&ID Diesel Gen Aux Sys (DG) (Starting Air Exhaust & Combustion Sys); Sheet 3	Revision AB
A30-10000-01C	Control Building; Intermediate Floor Plan – Area 1	Revision F
M05-1054	P&ID Control Building Floor Drain System (TF)	Revision E
40075	SX Strainer	April 22, 1977
40097	SX Strainer	March 11, 1977
38922	SX Strainer	December 9, 1976
E02-1IA99	Instrument Air System (IA) Containment IA HDR ISOL Valves	Revision 0

**DRAWINGS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
M05-1040, Sheet 5	P&ID Instrument Air Containment Building (IA)	Revision S
E02-1HP99, Sheet 202	High Pressure Core Spray (HP) Div 3 Diesel Generator	Revision M
E02-1AP12	Relaying and Metering Diagram Emergency Reserve Aux Transformer	Revision V
E02-1RI99	Reactor Core Isolation Cooling System	Revision L
E02-1RH99	Residual Heat removal Sys RHR/SSW Cross Tie Valves 1E12-F094 and 1E12-F096	Revision H

**10 CFR 50.59 EVALUATIONS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
CL-2011-E-043	Application of TRACG04P Version 4.2.600.3 for OPM Setpoint Determination at Clinton	December 10, 2011
CL-2009-E-057	Application of TRACG04P for OPRM Setpoint Determination at Clinton Power Station	January 8, 2010
CL-2009-E-013	Deferral of Division 3 DG Fuel Oil Storage Tank Cleaning to September 2009 and a 25 percent Interval Extension to Reg Guide 1.137 10-Year FOST Cleaning Frequency for All 3 Divisions.	Revision 0
CL-2011-E-002	Defeat Turbine Thrust Bearing Wear Detection Trip	Revision 0
CL-2009-E-030	Defeat Turbine Thrust Bearing Wear Detection Trip	Revision 0
CL-2012-E-002	Open Breaker and Defeat OOS Alarm for 1E12F094-MSO	Revision 0
CL-2010-E-001	CPS Operations with the Potential to Drain the Reactor Vessel (OPDRV)	Revision 1

**10 CFR 50.59 SCREENINGS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
CL-2010-S-008	MR90 Type Temp Power Feed Due Date Extension	March 8, 2010
CL-2010-S-037	Revise O.R.M Section 2.6.3 to Delete Testing Requirement 4.6.3.d	November 7, 2011
CL-2011-S-034	TMOD to Bypass Full Down Limit switch in the Refueling Platform	November 14, 2011
CL-2010-S-028	Replacement of Safety-Related NSPS Inverters 1C71-S001A and 1C71-S001B	November 10, 2010
CL- 2011-S-048	Remote Monitoring System (RMS)	January 4, 2012
CL- 2011-S-004	Remove X12 Relay From Division IV Inverter 1C71S001D	March 30, 2011

**10 CFR 50.59 SCREENINGS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
CL-2010-S-026	Temporary 5VDC Power Supply to Division II Self Test in MCR NSPS Panel 1H13-P662	September 8, 2010
CL-2011-S-038	Revise O.R.M Section 2.6.3 to Delete Testing Requirement 4.6.3.d	November 10, 2011
EC 3771228	Permanent Removal of EDG Outside Exhaust Piping Insulation and Application of High Temperature Coating	Revision 0
EC 3775534	GE14 Fuel Changes Beginning With C1C13	Revision 0
CL-2010-S-005	Add MCR Air Intake Radiation Indicators to RG 1.97 Table 7.1-13	April 7, 2010
CL-2009-S-042	RHR Flow Calculation Revision and Tech Spec Bases Change	Revision 3
CL-2010-S-010	Isolate Floor Drain Line in LPCS Pump Room and Revise Flood Plan Accordingly	Revision 3
CL-2009-S-010	Camera Installed in ABST with Power/Feed Cable Running through Containment Shaker Space	Revision 2
CL-2009-S-032	Change to ORM Attachment 2 Table 7 Section 4d page 13	Revision 3
CL-2010-S-038	Raise Setpoint for 1C71NOOSA-D to Accommodate Drift	Revision 3
CL-2009-S-054	Div 3 DG Auto Start Immediately Following LOOP After Manual Stop	Revision 0
CL-2008-S-022	Add Time Delay Relays and Replace Control Switches to IA System Containment Isolation Valves Logic to Prevent Inadvertent Scram on Momentary Loss of Power to Valve Solenoids	Revision 3
CL-2012-S-004	Installation of Fuses in DC MCC 1A (1DC13E) for the Protection of Circuit for Ammeter 1 II-DC006 in MCR Panel 1 H13-P877-14B	Revision 0
CL-2011-S-032	Revise Calculation 19-AN-30 and E02-9AP99 to Change the Trip Time Setting for the ERAT Ground Fault Relay that Interfaces with the 138 kV Transmission System	Revision 0
CL-2011-S-042	Add Shorting Switch to Prevent Spurious Opening of 1E51F059-MSO	Revision 0
CL-2009-S-049	Alternate Negative Sequence Time Overcurrent (SGC Model) Relay for Main Generator	Revision 0

**MODIFICATIONS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
EC 373058	Remove Relay X12 from Division III Inverter 1C71S001C	Revision 0

**MODIFICATIONS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
EC 379450	Replacement of Safety-Related NSPS Inverter 1C71-3001B	Revision 0
2009-018	USAR Update to Clarify Description of Exposed EDG Exhaust Pipe	July 20, 2009
ECN 6674	Delete Rupture Disc Per. Sargent and Lundy Letters SLMI-18029	November 13, 1985
EC 377321	Isolate Floor Drain Line in LPCS Pump Room and Revise the Flood Plan for RHR-A Pump Room and the Radwaste Pipe Tunnel	Revision 0
EC 381130	RHR A, B, C System Flow Calculations	Revision 0
EC 373775	Raise Setpoint for 1C71N005A-D to Accommodate Drift	Revision 3
EC 386361	Calculation and Setpoint Change in Support of License Amendment No.196 for DG Fuel Oil Consumption	Revision 0
EC 331623	Add Time Delay Relays and Replace Control Switches to IA System Containment Isolation Valves Logic to Prevent Inadvertent Scram on Momentary Loss of Power to Valve Solenoids	Revision 7
EC 377658	Div 3 DG Auto Start Immediately Following LOOP After Manual Stop	Revision 0
EC 385716	Revise Calculation 19-AN-30 and E02-9AP99 to Change the Trip Time Setting for the ERAT Ground Fault Relay that Interfaces with the 138 kV Transmission System	Revision 0
EC 387302	Installation of Fuses in DC MCC 1A (1DC13E) for the Protection of Circuit for Ammeter 1 II-DC006 in MCR Panel 1 H13-P877-14B	Revision 0

**PROCEDURES**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
CC-AA-112	Temporary Configuration Changes	Revision 18
CC-AA-103	Configuration Change Control for Permanent Physical Plant Changes	Revision 23
GD (RS) – 20.00	Design Basis Hierarchy	Revision 5

**OTHER DOCUMENTS**

<b><u>Number</u></b>	<b><u>Description or Title</u></b>	<b><u>Date or Revision</u></b>
EC 382424	Clinton Unit 1 Cycle 14 Core Reload Design	1
	Letter from J. Michael Downs, GNF Customer Project Manager, to A. Wlezien, Exelon Nuclear Fuel Services, Subject: 10 CFR 50.59 Error Correction Revision for TRACG04P and Evaluation Basis for Implementation of TRACG04P DIVOM.	06/15/2010
	Evaluation Report from GE Hitachi, Subject: TRACGO4P (Version 4.2.60.3) DIVOM 10 CFR 50.59 Evaluation Basis	April 2012

## OTHER DOCUMENTS

<u>Number</u>	<u>Description or Title</u>	<u>Date or Revision</u>
RS-08-103	License Amendment Request to Adopt TSTF-2 "Relocate the 10-Year Sediment Cleaning of the Fuel Oil Storage Tank to Licensee Control"	September 2, 2008
BE 417N	Basic Engineers "Mechanical Shock Arrestor Extended Unit Assy"	September 27, 1976
U-0110	Letter: From Clinton Power Station to NRC Harold Denton; Licensing	December 1, 1979
U-600595	Letter: From Clinton Power Station to NRC Harold Denton – FSAR Amendment No. 38	May 29, 1986
U-601279	Letter: From Clinton Power Station to NRC - Submittal of the Updated Safety Analysis Report	October 6, 1988
U-601144	Letter: From Clinton Power Station to NRC RIII RA Bert Davis - Annual Operating Report	February 29, 1988
DC-DG-01-CP	Diesel Generator Design Criteria – Clinton Power Station Unit 1	Revision 08
U-600436	Letter: From Clinton Power Station to NRC Harold Denton – FSAR Amendment No. 36	January 27, 1986
CI-01.00	Instrument Setpoint Calculation Methodology Group 17 Drift Update r3.xls (Demonstrates As-Found and As-Left)	Revision 04 July 10, 2012
K-2878	Proposal Spec 70293-A; Plant Service Water Strainers	October 24, 1975
U-602062	Station Blackout (SBO) Safety Evaluation for Clinton Power Station (CPS), Response to the Station Blackout Rule 10CFR50.63, "Loss of All Alternating Current Power" – (Supplemental Response)	October 30, 1992
U-602081	Clinton Power Station (CPS) – Response to Supplemental Safety Evaluation for the Station Blackout (SBO) Rule, 10CFR50.63	December 22, 1992
U-601663	CPS Supplemental Response to the Station Blackout Rule	May 11, 1990
U-601427	Clinton Power Station <u>Response to the Station Blackout Rule</u>	April 16, 1989
01032794-02	Operability Evaluation - Review of Administrative Controls as Compensatory Actions for EDG Fuel level	Revision 3
LER 2011-007-00	Unfused DC Ammeter Circuits Result in Unanalyzed Condition	December 8, 2011
EC Eval 387053	CPS ENS 47510 Retraction Evaluation	Revision 1

## LIST OF ACRONYMS

ADAMS	Agencywide Documents Access and Management System
CFR	Code of Federal Regulations
CNO	Chief Nuclear Officer
DRS	Division of Reactor Safety
IP	Inspection Procedure
IR	Inspection Report
MCC	Motor Control Center
NEI	Nuclear Energy Institute
NRC	U.S. Nuclear Regulatory Commission
NUREG	Nuclear Regulation
PARS	Public Available Records System
ERAT	Emergency Reserve Auxiliary Transformer
CPS	Clinton Power Station
NSPS	Nuclear Steam Supply Protection System
EC	Engineering Change
CDBI	Component Design Basis Inspection
FASA	Focused Area Self Assessment
EDG	Emergency Diesel Generator
USAR	Updated Safety Analysis Report
EQ	Environmental Qualification
ENS	Emergency Notification System
DC	Direct Current
P&ID	Piping & Instrumentation Diagram
CALC	Calculation
MOD	Modification
SX	Service Water
MCR	Main Control Room
LOOP	Loss of Offsite Power
ORM	Operations Requirement Manual
LPCS	Low Pressure Core Spray

Mr. Michael J. Pacilio  
Senior Vice-President, Exelon Generation Company, LLC  
President and Chief Nuclear Officer (CNO), Exelon Nuclear  
4300 Winfield Road  
Warrenville IL 60555

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Sincerely,

/RA/  
Robert C. Daley, Chief  
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