

From: [Thadani, Mohan](#)
To: [O'Farrill, Jorge](#)
Cc: [Goel, Vijay](#)
Subject: RE: FitzPatrick RAI regarding PSP R11 [ML12143A012]
Date: Monday, July 16, 2012 4:26:00 PM

Is 07/23/2012 doable?

From: O'Farrill, Jorge [mailto:jofarri@entergy.com]
Sent: Monday, July 16, 2012 4:21 PM
To: Thadani, Mohan
Subject: RE: FitzPatrick RAI regarding PSP R11 [ML12143A012]

I have notified engineering of your RAI and request for quick turnaround. How soon do you need?

Jorge O'Farrill
JAF Licensing

From: Thadani, Mohan [mailto:Mohan.Thadani@nrc.gov]
Sent: Monday, July 16, 2012 8:45 AM
To: O'Farrill, Jorge
Cc: Goel, Vijay; Andersen, James; Wilson, George
Subject: RE: FitzPatrick RAI regarding PSP R11 [ML12143A012]

Jorge:

I am trying to have the subject action completed this month. I have received last minute RAI for which I need very quick response to meet the current completion schedule. I apologize for this last minute glitch, and request that you respond to this request by return email and follow-up by a formal response before the end of the month.

Thank you for your support.

Best Regards,

Mohan C Thadani
Senior Project Manager
Plant Licensing Branch IV
Division of Operating Reactor Licensing
Office of Nuclear Reactor Regulation
(301) 415-1476 Mohan.Thadani@nrc.gov

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RAI #1

In letter dated March 30, 2012 (in response to Question 4), the licensee stated that the minimum post-LOCA 115 kV system contingency voltage (with the replacement RSSTs installed and with OLTC in automatic operation) that can occur, following a generator trip without actuating the DVR scheme, is 106.8 kV (a revision from currently 112.5 kV).

The NRC staff did not find similar statement/description in the UFSAR mark-up pages

provided in Attachment 3 of the letter dated March 30, 2012. Please confirm whether the licensee has or will have a subsequent revised agreement with the 115 kV system operator to provide a minimum post-LOCA 115 kV system contingency voltage of 106.8 kV. Also, provide update of the mark-up pages of UFSAR to reflect the revised minimum required contingency voltage.

RAI#2

In the license amendment request, on Page 12 of Attachment 1, the licensee stated that, "In the event that the OLTC needs to be placed in manual control, the tap setting will be placed in a predetermined position based on switchyard voltage."

Please confirm whether the tap position of OLTC (when in manual control) will be determined based on the revised minimum post-LOCA 115 kV system contingency voltage of 106.8 kV. Provide a brief description of the OLTC tap position determination process (if OLTC is placed in manual control), so that DVR will not actuate on post-LOCA generator trip.

From: O'Farrill, Jorge [mailto:jofarri@entergy.com]
Sent: Thursday, June 21, 2012 11:42 AM
To: Thadani, Mohan
Cc: Schnetzler, Bonnie; Knutson, Edward
Subject: FitzPatrick RAI regarding PSP R11 [ML12143A012]

Mohan,

This is to confirm that Entergy (JAF) will provide a written response to the RAI by close of business on Thursday, June 28th, as discussed in today's teleconference between Entergy and NRC staff.

Attendees from JAF:

Ron Owen – Senior Security Supervisor
Greg Sullivan – Security Superintendent
Tim Redfearn – Security Manager
Blaine Wills – Security Supervisor
Jorge L. O'Farrill – Senior Licensing Specialist
Ed Knutson – NRC Senior Resident Inspector

Regards,
Jorge L. O'Farrill
JAF Licensing
315-349-6793

From: Thadani, Mohan [mailto:Mohan.Thadani@nrc.gov]
Sent: Wednesday, June 06, 2012 11:01 AM
To: O'Farrill, Jorge
Cc: Crockett, Jack; Schnetzler, Bonnie
Subject: Proposed FitzPatrick RAI

Jorge:

The NRC staff would like to discuss the attached RAI with you and your security staff by

secure phone. The Pleas indicate the date and time that will be convenient to you and your security staff. Please provide options.

Regardless of the outcome of the call, NRC staff will require a written response to the attached RAI.

Thank you for your support.

Regards,

Mohan C Thadani

Senior Project Manager

Plant Licensing Branch IV

Division of Operating Reactor Licensing

Office of Nuclear Reactor Regulation

(301) 415-1476 Mohan.Thadani@nrc.gov