Well–BF	
7/7/2010	<199
7/14/2010	<198
7/20/2010	<198
7/28/2010	<185
8/4/2010	<188
10/20/2010	<187
6/7/2011	<180
8/24/2011	<176

Well–DD	
1/28/2011	2,047
3/24/2011	3,030
4/27/2011	2,660
5/9/2011	3,280
6/29/2011	4,540
7/28/2011	4,420
8/17/2011	4,210
9/27/2011	2,550

Well–DE	
1/28/2011	11,927
3/24/2011	13,400
4/27/2011	14,800
5/9/2011	11,700
6/29/2011	13,300
7/28/2011	13,900
8/17/2011	13,500
9/27/2011	13,900

WELL–DC	
1/28/2011	9,531
4/27/2011	10,500
5/9/2011	6,900
6/29/2011	4,000
7/28/2011	3,400
8/17/2011	5,550
9/27/2011	4,060

Well–DF	
1/28/2011	1,132
3/24/2011	1,140
4/27/2011	995
5/9/2011	1,110
6/29/2011	1,060
7/28/2011	1,070
8/17/2011	1,420
9/27/2011	1,100

Well–CB	
7/22/2010	880
8/26/2010	1,638
3/24/2011	458
4/27/2011	<186
5/9/2011	1,470
7/28/2011	1,160
8/11/2011	2,510
9/12/2011	1,170

Well–CA	
7/22/2010	1,087
8/26/2010	1,075
9/24/2010	1,206
10/28/2010	1,132
11/24/2010	1,244
12/9/2010	1,296
1/21/2011	765
3/24/2011	1,270
4/25/2011	1,130
5/9/2011	1,210
7/28/2011	1,140
8/11/2011	2,010
9/12/2011	1,710

Well–DB	
1/28/2011	13,722
3/24/2011	14,900
4/27/2011	14,100
5/9/2011	14,400
6/29/2011	12,800
7/28/2011	12,000
8/17/2011	10,900
9/27/2011	8,640

Well–BE	
7/7/2010	625
7/14/2010	639
7/20/2010	619
7/28/2010	625
8/4/2010	756
10/18/2010	521
1/21/2011	301
6/7/2011	270
8/5/2011	1,370
8/24/2011	365

Well–DI	
1/31/2011	3,908
2/4/2011	3,780
3/24/2011	2,210
3/29/2011	<170
4/25/2011	1,940
5/9/2011	1,700
6/27/2011	1,550
7/28/2011	1,650
8/11/2011	2,100
9/12/2011	1,960

Well–BD	
7/7/2010	381
7/14/2010	249
7/20/2010	455
7/28/2010	353
8/4/2010	442
10/18/2010	395
1/21/2011	320
6/7/2011	354
8/24/2011	897

WELL–DG	
1/21/2011	30,481
2/4/2011	21,100
3/24/2011	29,400
4/25/2011	23,400
5/9/2011	22,500
6/27/2011	15,300
7/28/2011	12,100
8/17/2011	7,290
9/12/2011	8,910

Well–DA	
1/21/2011	2,849
2/4/2011	3,880
3/24/2011	1,950
4/25/2011	2,830
5/9/2011	2,210
6/27/2011	2,190
7/28/2011	2,220
8/17/2011	2,160
9/12/2011	1,330

Well–DH	
1/21/2011	7,158
2/4/2011	8,010
3/24/2011	9,510
4/25/2011	8,030
5/9/2011	8,670
6/27/2011	7,820
7/28/2011	8,120
8/11/2011	7,490
9/12/2011	9,560

Well–DJ	
3/24/2011	860
4/25/2011	856
5/9/2011	886
6/27/2011	803
7/28/2011	865
8/11/2011	1,170
9/12/2011	1,450

Well–L	
7/14/2010	<209
1/21/2011	<206
7/29/2011	<176

Well–BC	
7/7/2010	<200
7/14/2010	279
7/20/2010	737
7/28/2010	447
8/26/2010	382
9/24/2010	283
10/18/2010	266
1/21/2011	846
6/7/2011	250
7/29/2011	250
9/1/2011	2,100

Well–R	
7/9/2010	4,917
8/25/2010	5,696
9/13/2010	5,963
10/11/2010	6,599
11/10/2010	6,574
12/2/2010	6,628
1/13/2011	6,214
3/25/2011	6,990
4/19/2011	6,330
5/10/2011	5,100
6/10/2011	5,670
7/20/2011	6,060
9/1/2011	6,960

Well–N	
7/16/2010	11,135
8/11/2010	9,994
9/13/2010	11,421
10/11/2010	10,321
11/10/2010	9,608
12/2/2010	9,474
1/14/2011	7,983
3/25/2011	8,270
4/27/2011	9,530
5/10/2011	10,300
6/10/2011	11,800
7/20/2011	12,600
8/17/2011	15,900
9/15/2011	18,700

Well–O	
7/22/2010	25,422
8/25/2010	8,846
9/17/2010	2,877
10/18/2010	9,390
11/24/2010	10,463
12/9/2010	7,577
1/20/2011	65,583
3/4/2011	34,800
4/19/2011	15,500
5/5/2011	11,900
6/16/2011	4,130
7/13/2011	9,460
9/10/2011	6,460

Well–AE	
7/22/2010	11,036
8/4/2010	11,279
9/17/2010	11,546
10/18/2010	10,430
11/24/2010	9,415
12/9/2010	11,710
1/20/2011	15,114
3/4/2011	23,100
4/19/2011	20,900
5/5/2011	19,000
6/16/2011	14,100
7/13/2011	14,100
9/10/2011	12,500

Well–W	
7/9/2010	5,650
8/25/2010	4,804
9/13/2010	5,329
10/18/2010	4,640
11/10/2010	3,649
12/2/2010	3,750
1/14/2011	3,643
3/25/2011	4,580
4/19/2011	4,120
5/10/2011	3,210
6/10/2011	4,780
7/20/2011	4,650
9/1/2011	5,970

Well–M	
7/9/2010	11,950
8/25/2010	10,447
9/17/2010	9,913
10/11/2010	9,511
11/10/2010	9,143
12/2/2010	8,326
1/13/2011	6,875
3/25/2011	31,600
4/19/2011	45,900
5/10/2011	54,000
6/10/2011	40,600
7/20/2011	27,100
9/1/2011	23,200

Well–S	
10/12/2010	53,907
11/15/2010	20,680
12/16/2010	54,206
3/22/2011	42,500
5/5/2011	27,100
7/13/2011	41,600
9/10/2011	37,200

WELL BF
WELL BE
WELL BD
WELL L
WELL BC
WELL DD
WELL DE
WELL DC
WELL DF
WELL CB
WELL CA
WELL DH
WELL DI
WELL DJ
WELL DB
WELL DG
WELL DA
WELL R
WELL M
WELL W
WELL N
WELL S
WELL AE
WELL O

LIMITS OF COFFERDAM
RWST
AUXILIARY FEEDWATER STORAGE TANK
PRIMARY WATER STORAGE TANK
ESTIMATED
UNIT 2
UNIT 1
FUEL HANDLING BUILDING
CONTROLLED FACILITIES BUILDING A
SALEM AUXILIARY BUILDING
SAL TURI BUIL
COMPR BLD
SAN F

LEGEND:

- WELL R: MONITORING WELL SCREENED IN THE ENGINEERED FILL WITHIN THE COFFERDAM, 20 FEET DEEP (WELLS M, N, O, R)
- WELL S: MONITORING WELL SCREENED IN THE SHALLOW, WATER TABLE AQUIFER OUTSIDE THE COFFERDAM, 35 FEET DEEP (WELLS S, T, U, W)
- WELL L: MONITORING WELL SCREENED IN THE VINCENTOWN FORMATION, 80 FEET DEEP (WELLS K, L, P, Q, V.)
- WELL BD: RGPP WELL
- PROPERTY BOUNDARY
- CATCH BASIN
- MANHOLE (STORM SEWER)

0 40 80
SCALE: 1"=40'

PSEG NUCLEAR, LLC, SALEM GENERATING STATION,
ARTIFICIAL ISLAND, HANCOCK'S BRIDGE, NEW JERSEY
REMEDIAL ACTION PROGRESS REPORT

WELLS BEYOND THE PLUME AREA

ARCADIS | FIGURE 3

D-02

CITY: Newtown, Pa. DIV/GROUP: ENV DB: M. Wasilewski LD: M. Wasilewski PIC:(Opt) PM:(Req'd) TM:(Opt) LYR:(Opt)ON=*;OFF=*REF*
D:\ACADD\Projects\Salem\Newtown\SW1\100004\2011-Q4\Fig3-00 - Wells Beyond the Plume Area 2011-Q3.dwg LAYOUT: 3 SAVED: 1/18/2012 10:59 AM ACADVER: 18.1S (LMS TECH) PAGESETUP: — PLOTSTYLETABLE: ARCADIS\NEWTOWN.STB PLOTTED:
1/18/2012 11:06 AM BY: STEINBERGER, GEORGE
XREFS: IMAGES: PROJECTNAME: —
ACAD-BASE