

SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

1. LICENSEE/LOCATION INSPECTED:

B.P. PRODUCTS NORTH AMERICA, INC.  
2815 INDIANAPOLIS BLVD.  
WHITING, IN 46394

REPORT NUMBER(S) 2012-001

2. NRC/REGIONAL OFFICE

Region III  
U. S. Nuclear Regulatory Commission  
2443 Warrenton Road, Suite 210  
Lisle, IL 60532-4352

3. DOCKET NUMBER(S)

030-04326

4. LICENSE NUMBER(S)

13-00155-12

5. DATE(S) OF INSPECTION

2/2/12

LICENSEE:

The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows:

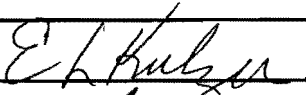

- ☒ 1. Based on the inspection findings, no violations were identified.
- ☐ 2. Previous violation(s) closed.
- ☐ 3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criteria in the NRC Enforcement Policy, to exercise discretion, were satisfied.

Non-cited violation(s) were discussed involving the following requirement(s):

- ☐ 4. During this inspection, certain of your activities, as described below and/or attached, were in violation of NRC requirements and are being cited in accordance with NRC Enforcement Policy. This form is a NOTICE OF VIOLATION, which may be subject to posting in accordance with 10 CFR 19.11.
- (Violations and Corrective Actions)

Statement of Corrective Actions

I hereby state that, within 30 days, the actions described by me to the Inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 CFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested.

TITLE	PRINTED NAME	SIGNATURE	DATE
LICENSEE'S REPRESENTATIVE			
NRC INSPECTOR	E.L. Kulzer		2/10/12
BRANCH CHIEF	T. Bloomer		2/10/12

## Docket File Information

## SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

## 1. LICENSEE/LOCATION INSPECTED:

BP Products North America, Inc.  
2815 Indianapolis Blvd.  
Whiting, IN 46394

REPORT NUMBER(S) 2012-001

## 2. NRC/REGIONAL OFFICE

Region III  
U. S. Nuclear Regulatory Commission  
2443 Warrenville Road, Suite 210  
Lisle, IL 60532-4352

## 3. DOCKET NUMBER(S)

030-04326

## 4. LICENSE NUMBER(S)

13-00155-12

## 5. DATE(S) OF INSPECTION

2/2/2012

## 6. INSPECTION PROCEDURES USED

IP 87124

## 7. INSPECTION FOCUS AREAS

03.01-03.07

## SUPPLEMENTAL INSPECTION INFORMATION

## 1. PROGRAM CODE(S)

03120

## 2. PRIORITY

5

## 3. LICENSEE CONTACT

Mathew Sorrells

## 4. TELEPHONE NUMBER

(219) 473-3667

☒ Main Office Inspection

Next Inspection Date: 2/2017

☐ Field Office Inspection☐ Temporary Job Site Inspection

## PROGRAM SCOPE

The licensee is an oil production refinery that employs 1800 workers and approximately 6,000 contractors daily. The licensee possesses 46 specifically licensed fixed gauges used in the production of oil products. Currently, two individuals are involved with the use and oversight of the gauges including the Radiation Safety Officer (RSO). The licensee tests the gauges at six month frequencies in accordance with manufacturers specifications. The licensee performs the inventories and shutter checks at required frequencies.

The licensee is not authorized to remove and/or relocate gauges, however, according to the RSO, gauges are relocated, removed, etc. by the manufacturer. The licensee does not perform any service or maintenance activities on its gauges; these services are performed by the manufacturer.

## Performance Observations

The plant facility was toured and approximately eight gauges were observed in conjunction with the licensee's current inventory. The RSO demonstrated survey techniques used if/when a gauge is relocated. The licensee follows proper lock-out and leak tests procedures. Interviews conducted with workers revealed that under no circumstances would a vessel be entered without RSO supervision of the lock-out/tag-out procedures.