

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8004150598	DOC.DATE: 80/04/08	NOTARIZED: NO	DOCKET #
FACIL:50-263	Monticello Nuclear Generating Plant, Northern States		05000263
AUTH.NAME	AUTHOR AFFILIATION		
SHURTS,S.J.	Northern States Power Co.		
RECIP.NAME	RECIPIENT AFFILIATION		
	Region 3, Chicago, Office of the Director		

SUBJECT: LER 80-009/01T-0: on 800306, during refueling outage, local leak rate for RCIC-9, turbine exhaust check valve, exceeded Tech Spec acceptance criteria. Probably caused by downstream check valve jacked shut for test. Valves lapped & retested.

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TITLE: Incident Reports

NOTES: _____

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	05 BC	4	4			
INTERNAL:	01 REG FILE	1	1	02 NRC PDR	1	1
	09 I&E	2	2	11 MPA	3	3
	14 TA/EDO	1	1	15 NOVAK/KNIEL	1	1
	16 EEB	1	1	17 AD FOR ENGR.	1	1
	18 PLANT SYS BR	1	1	19 I&C SYS BR	1	1
	20 AD PLANT SYS	1	1	22 REAC SAFT BR	1	1
	23 ENGR BR	1	1	24 KREGER	1	1
	25 PWR SYS BR	1	1	26 AD/SITE ANAL	1	1
	27 OPERA LIC BR	1	1	28 ACIDENT ANALYS	1	1
	29 AUX SYS BR	1	1	AD/ORP-DOR	1	1
	AEOD	10	10	BERLINGER,C.	3	3
	DOUG MAY-TERA	1	1	HANAUER,S.	1	1
	JORDAN,E./IE	1	1			
EXTERNAL:	03 LPDR	1	1	04 NSIC	1	1
	29 ACRS	16	16			

TOTAL NUMBER OF COPIES REQUIRED: LTTR 61 ENCL 61

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 M N M N P 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
 7 8 9 14 15 25 26 30 57 CAT 58

CON'T
 0 1 REPORT SOURCE L 6 0 5 0 0 0 2 6 3 7 0 3 0 6 8 0 8 0 4 0 8 8 0 9
 7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During refueling outage, local leak rate for RCIC-9, RCIC Turbine Exhaust Check Valve,
 0 3 exceeded Technical Specification acceptance criteria (T.S. 4.7.A.2.F). Suspected
 0 4 leakage was from downstream check valve but RCIC-9 inadvertantly worked on. All
 0 5 leakage was assumed to be past RCIC-9, 93.9 SCFH. Two previous similar events
 0 6 (RO 77-24, RO 78-25). No effect on public health or safety.

0 7
 0 8

0 9
 7 8 9
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 S D 11 E 12 B 13 V A L V E X 14 C 15 A 16
 9 10 11 12 13 18 19 20
 17 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
 8 0 21 22 0 0 9 24 26 0 1 28 29 T 30 0 32
 ACTION FUTURE EFFECT SHUTDOWN HOURS ATTACHMENT NPRD-4 PRIME COMP. COMPONENT
 TAKEN ACTION ON PLANT METHOD NO. SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
 B 18 F 19 Z 20 Z 21 0 0 0 0 22 N 23 Y 24 A 25 A 3 9 5 26
 33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 8"-150 Lb. Swing Check Valve, 2373-5. Leakage was suspected to be from downstream
 1 1 check valve that is jacked shut for test. New means of isolation for leak test will be
 1 2 installed. Both check valves lapped and retested satisfactorily.

1 3
 1 4

1 5 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32
 H 28 0 0 0 29 NA B 31 Local leak rate testing.
 7 8 9 10 12 13 44 45 46 80

1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
 Z 33 Z 34 NA NA
 7 8 9 10 11 44 45 80

1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
 0 0 0 37 Z 38 NA
 7 8 9 11 12 13 80

1 8 PERSONNEL INJURIES NUMBER DESCRIPTION 41
 0 0 0 40 NA
 7 8 9 11 12 80

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43
 Z 42 NA
 7 8 9 10 80

2 0 PUBLICITY ISSUED DESCRIPTION 45
 N 44 NA
 7 8 9 10 80

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