

AEC DISTRIBUTION FOR PART 50 DOCKET MATERIAL  
(TEMPORARY FORM)

CONTROL NO: 620

FILE: INCIDENT REPORT

FROM: Northern States Power Co. Monticello, Minn. 55362 C.B. Larson		DATE OF DOC 1-16-75	DATE REC'D 1-20-75	LTR	TWX	RPT	OTHER
TO: J.G. Keppler		ORIG	CC 1	OTHER	SENT AEC PDR XX SENT LOCAL PDR XX		
CLASS	UNCLASS XXX	PROP INFO	INPUT	NO CYS REC'D 1	DOCKET NO: 50-263		

DESCRIPTION: Ltr reporting on 1-16-75 of the HPCI System exhaust line check valve, HPCI-9 was leaking in excess of the Tech Spec criteria...

ENCLOSURES:

Do Not Remove

PLANT NAME: Monticello Plant

FOR ACTION/INFORMATION DHL 1-23-75

BUTLER (S) W/ Copies	SCHWENCER (S) W/ Copies	✓ZIEMANN (S) W/ 4 Copies	REGAN (E) W/ Copies
CLARK (S) W/ Copies	STOLZ (S) W/ Copies	DICKER (E) W/ Copies	LEAR (S) W/ Copies
PARR (S) W/ Copies	VASSALLO (S) W/ Copies	KNIGHTON (E) W/ Copies	SPEIS (S) W/ Copies
KNIEL (S) W/ Copies	PURPLE (S) W/ Copies	YOUNGBLOOD (E) W/ Copies	

INTERNAL DISTRIBUTION

<u>REG FILE</u> ✓AEC PDR COGC, ROOM P-506-A ✓MUNIZING/STAFF ✓CASE GIAMBUSSO BOYD MOORE (S) (BWR) DEYOUNG (S) (PWR) SKOVHOLT (S) GOLLER (S) P. COLLINS DENISE REG OPR ✓FILE & REGION ✓T.R. WILSON	<u>TECH REVIEW</u> ✓SCHROEDER ✓MACCARRY ✓KNIGHT ✓PAWLICKI ✓SHAO ✓STELLO ✓HOUSTON ✓NOVAK ✓ROSS ✓IPPOLITO ✓TEDESCO ✓LONG ✓LAINAS ✓BENAROYA ✓STEELE ✓VOLIMER	<u>DENTON</u> GRINES GAMMILL ✓KASTNER BALLARD SPANGLER  <u>ENVIRO</u> MULLER DICKER KNIGHTON YOUNGBLOOD REGAN PROJECT LDR HARLESS	<u>LIC. ASST.</u> ✓DIGGS (S) GEARIN (S) GOULBOURNE (S) KREUTZER (E) LEE (S) MAIGRET (S) REED (E) SERVICE (S) SHEPPARD (S) SLATER (E) SMITH (S) TEETS (S) WILLIAMS (E) WILSON (S) INGRAM (S)	<u>A/T IND</u> BRAITMAN SALTZMAN B. HURT  <u>PLANS</u> MCDONALD CHAPMAN DUBE w/input E. COUPE ✓R. Hartfield (2) ✓KLEGKER ✓F. WILLIAMS
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EXTERNAL DISTRIBUTION

✓1-LOCAL PDR Minneapolis, Minn.	(1) (2) (10) -NATIONAL LABS	1-PDR SAN/LA/NY
✓1-TIC (ABERNATHY)	1-W. PENNINGTON, RM E-201 G.T.	1-BROOKHAVEN NAT LAB
✓1-NSIC (BUCHANAN)	1-CONSULTANTS	1-G. ULRIKSON, ORNL
1-ASLB	NEWMARK/BLUME/AGBABIAN	1-AGMED (RUTH GUSSMAN) RM B-127 G.T.
1-NEWTON ANDERSON		1-J. RUNKLES, RM E-201 G.T.
✓5-ACRS SENT TO LIC. ASST. R. Diggs 1-23-75		



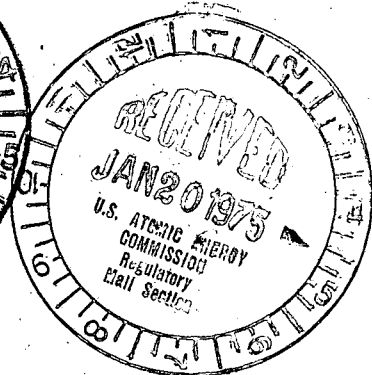
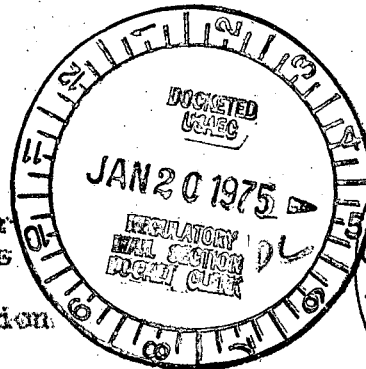
NORTHERN STATES POWER COMPANY

Monticello Minnesota 55362

Regulatory Docket File

January 16, 1975

Mr. J. G. Keppler, Regional Director  
Directorate of Regulatory Operations  
Region III  
United States Atomic Energy Commission  
799 Roosevelt Road  
Glen Bllyn, Illinois 61073



Dear Mr. Keppler:

MONTICELLO NUCLEAR GENERATING PLANT  
Docket No. 50-263 License No. DPR-22

Written correspondence with Mr. J. G. Keppler, Directorate of Regulatory Operations, on March 22, 1974, and with Mr. J. P. O'Leary, Directorate of Licensing, on May 20, 1974, documents discussions concerning reporting of the Spring 1974 refueling outage valve leakage problems. It was agreed that penetration and isolation valve leakage rates which exceed the acceptance criteria outlined in section 4.7.A.2.f of the Technical Specifications be reported within 24 hours by telephone and telegraph to the Director of the Regional Regulatory Operations Office with a carbon copy to the Director of Licensing. It was also agreed that a separate written report be submitted to the Director of Licensing within 10 days following repair of all leaking valves. It is our intention to report the valve leakage problems found during the January 1975 outage in a similar manner.

In accordance with these reporting requirements, notification is hereby made that the total allowable testable penetration and isolation valve leakage rate specified by Technical Specification 4.7.A.2.f.(2)(a) was exceeded when the total leakage through Outboard Main Steam Line Drain Isolation Valve, MD 2374, was found to be 179 SCFH (refer to letter from C B Larson to J G Keppler, dated January 13, 1975 - it is noted that the letter erroneously reported MD 2374 leakage as 179 SCFM).

On January 15, 1975, local leak tests indicated that the following valves were leaking in excess of the acceptance criteria for local leak tests specified in section 4.7.A.2.f of the Technical Specifications:

RHR A Testable Check Valve AD 10-46A (79 SCFM)  
Core Spray A Testable Check Valve AD 14-13A (247 SCFM)  
Core Spray B Testable Check Valve AD 14-13B (669 SCFM)

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- 2 -

On January 16, 1975, a local leak test indicated that the High Pressure Coolant Injection System exhaust line check valve, HPCI-9, was leaking in excess of the Technical Specification acceptance criteria for local leak tests. The amount of leakage through the valve could not be determined.

Corrective actions to be taken on these valves will be determined following an investigation of the cause of the excess leakages. In lieu of telephone notification, this occurrence was reported to Mr. Hugh Dance of your office who is presently on site.

Yours very truly,

*CE Larson*  
C. E. Larson  
Plant Manager

CEL/rmm

cc: E G Case, Directorate of Licensing  
G Charnoff  
Minnesota Pollution Control Agency  
Attn: E A Pryzina  
File

Copies sent by telecopier to Keppler and Case