

Schlumberger Technology Corporation

Radiation & Explosive Compliance
300 Schlumberger Drive, MD 121
Sugar Land, TX 77478

Schlumberger

RECEIVED
AUG 18 2011
DNMS

August 16, 2011

Mr. Charles Cain
United States Nuclear Regulatory Commission
Region IV
612 E. Lamar Blvd., Suite 400
Arlington, Texas 76011-4125

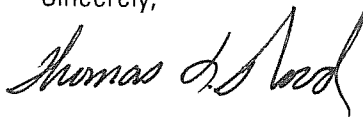
RE: Source Abandonment for Chevron USA, Inc: OCS-G 10944 A19 ST02 BP03

Dear Mr. Cain,

This letter is to confirm the abandonment of an irretrievable logging source in a well in accordance with Part 39, Section 39.77(d). Information for this abandonment is attached.

If you have any questions or require additional information, please contact me at 281-285-7460.

Sincerely,



Thomas S. Wood
Deputy Radiation Safety Officer
Schlumberger Technology Corporation

Source Abandonment – Chevron USA, Inc.
Well: OCS-G 10944 A19 ST02 BP03

Date of Occurrence: August 3, 2011

Source #1

Identification: 10 Ci, Am241/Be, Neutron Source, Serial # A40
Manufacturer: Monsanto Research Corporation (MRC)
Model: NSR-M
Depth: 23,019' MD

Source #2

Identification: 1.7 Ci, Cs137, Density Source, Serial # A2513
Manufacturer: QSA Global, Inc.
Model: CDC.CY3 (GSR-Z)
Depth: 23,022' MD

Well Identification: Company: Chevron USA, Inc.
Well: OCS-G 10944 A19 ST02 BP03
API Number: 60-816-40315-05
Location: Viosca Knoll Block 786/830 (Injector)

Seal Results: 784' of 16.6 ppg Class H Cement with 0.05 GPS D206 (Anitfoam) + 0.05 GPS D701 (GASBLOK HT) + 0.03 GPS D168 (Fluid Loss) + 0.07 GPS D177 (Retarder) was spotted in the annulus above the severed drill pipe from 18,082' to 18,866'. 2,649' of heavy weight drill pipe, collars, hydraulic jars and tool remain on top of the source from 20,370' – 23,019' and will serve as a mechanical deflection device to prevent inadvertent intrusion on the sources.

The remainder of the borehole from 18,082' to the mud line at 1,908' will be plugged and abandoned as per Bureau of Ocean Energy management, Regulation and Enforcement (BOEMRE) requirements.

Recovery Attempts: Multiple attempts from 07/28/11 to 07/30/11.

Depth of Well: 24,000' MD (73.45° deviation)

Identification: Plaque as required by Part 39 ordered and will be attached to the well.

Reports: No other agency will receive a copy of this report.

Initial Telephone Contact: Mr. Chuck Cain, NRC Region IV on 07/29/11 @ 14:07 CDT.

RADIATION FISHING & ABANDONMENT REPORT

☒ Offshore (OCS Waters) ☐ Land or State Lease Waters
 Date: 29-Jul-11 Time: 10:00
 Company Name (Full Name): Chevron USA, Inc.
 Well Name or (OCS-G No. or State Lease No.): OCS-G 10944 A-19 ST02 BP03
 Offshore State of: Louisiana Rig Name: Nabors #87
 API Number (If Available or CLSD): 60-816-40315-05 Field Name: _____
 Lease Location (legal): Viosca Knoll Block 786/830
 County or Parish: Offshore Louisiana State: Louisiana
 District: Youngsville Sales Engr: CJ Hattier
 TD: 24,000' MD Hole Size: 9 1/4" Deviation: 73.45 deg
 Casing Depth: Top Window 18,833' MD; Bottom Window 18,850' MD Casing Size: 9 5/8"
 Depth of Fish (Top): 20,370' MD Bottom of Fish: 23,112' MD
 Source Type (1): NSR-M Source Type (2): GSR-Z
 Source Activity (1): 370 GBq (10 Ci) Source Activity (2): 63 GBq (1.7 Ci)
 Serial No. (1): A40 Serial No. (2): A2513
 Isotope (1): Am-241/Be Isotope (2): Cs-137
 Depth (1): 23,019' MD Depth (2): 23,022' MD
 Leak Test Date (1): 02/12/2011 Leak Test Date (2): 02/12/2011
 Leak Test Results (1): 7.849E-006 microcuries Leak Test Results (2): 4.742E-006 microcuries
 Tool String (Head to Bottom): Filter Sub/ADN6/MWD/In-line Stabilizeer/ARC/PowerDrive Xceed/Bit

Date and Time Stuck: 27-Jul-2011 @ 06:30
 Date and Time Cement Pumped: 03-Aug-2011 @ 10:00
 Hole Conditions: Well is at final TD. Became stuck due to packing off while back reaming to clean hole.

Fishing Attempts: BHA was jarred on from 19:00 on July 28th until jars stopped working on July 30th at 00:00.
Ran free point and backed off pipe.

Comments (what happened to get stuck?, etc.): Backreaming out of hole while packing off and losing
Approximately 160 bbls of mud. Continued backreaming up, pipe stalling and packing off, continued until
Pipe became stuck and would not move.

NOTE: Regulatory agencies should be contacted ONLY by the Schlumberger Technology Corporation (STC) Radiation Safety Officer or, if unavailable, his designee.

Notified: ☒ NRC or ☐ State of : NRC – Region IV

Name: Mr. Chuck Cain

Date: 29-July-2011

Time: 14:07 CDT

Name: _____

Date: _____

Time: _____

ABANDONMENT

The following is a summary of NRC and/or Agreement States regulations that **must** be followed when abandoning an irretrievable well logging source(s). The specific regulations are found in 10 CFR 39.15 and equivalent regulations in Agreement States.

An **irretrievable well logging source** means any licensed radioactive sealed source that becomes lodged in a well and cannot be retrieved after reasonable efforts have been made to recover the source(s).

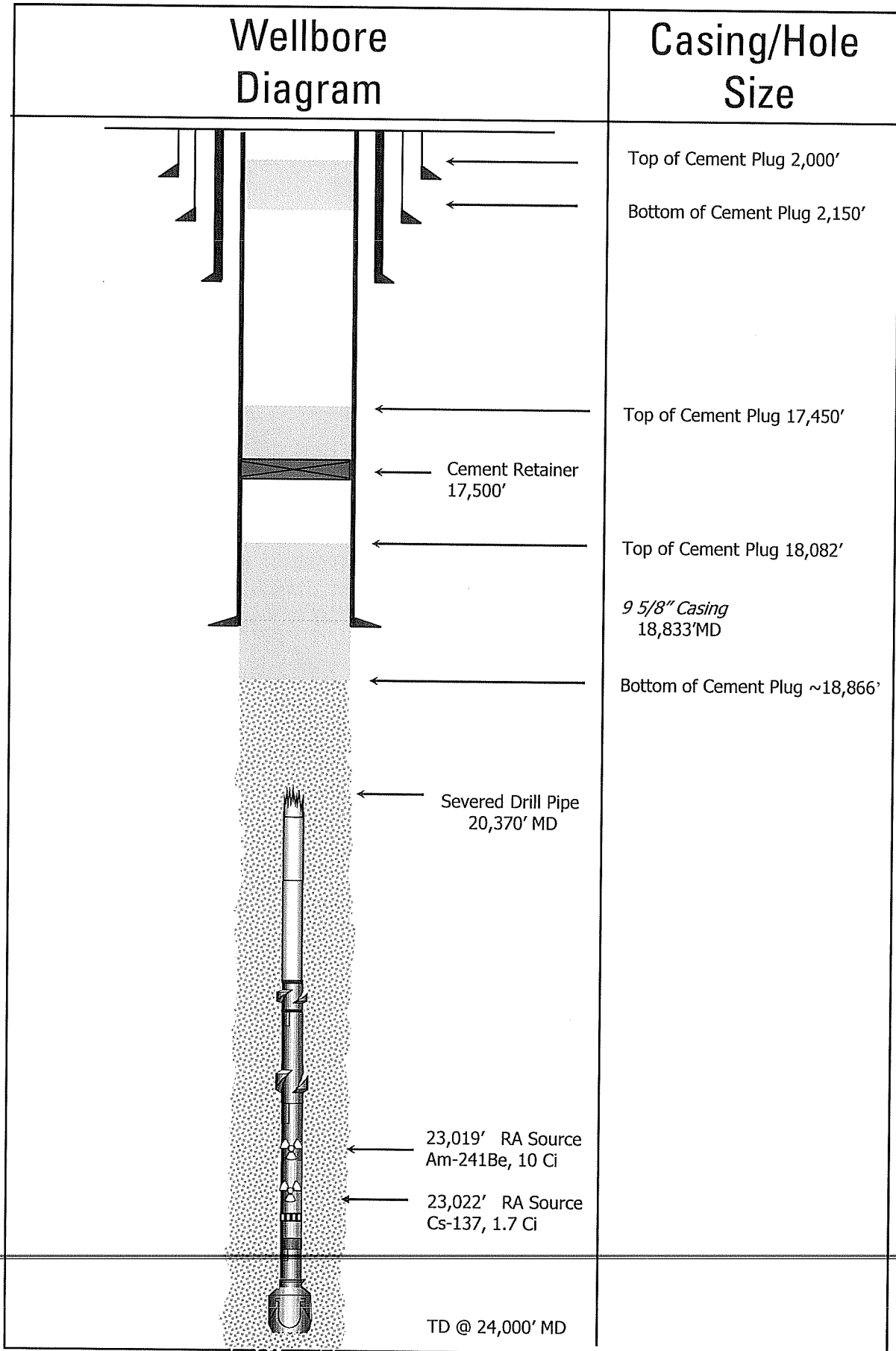
1. If a well logging source is irretrievable, the following requirements must be implemented.
 - a) The source(s) must be immobilized and sealed in place with a cement plug. The cement has to be dyed red in Texas as a condition of the Texas Railroad Commission (others occasionally).
 - b) A mechanical deflection device must be set at some point in the well above the cement plug to prevent inadvertent intrusion on the source, unless the cement plug and source(s) are not accessible to any subsequent drilling operations. The mechanical device can be devices such as a whipstock, old drill bit, etc. For LWD, drillpipe and/or collars left on top of the BHA usually are approved as a deflection device.
 - c) A permanent identification plaque, (supplied by the STC RSO) made of stainless steel (or brass, bronze and monel), must be mounted at the surface of the well unless the mounting of the plaque is not practical (i.e. subsea completion).
2. The STC RSO (or his designee) will notify the NRC or Agreement State of the abandonment plan developed by/with the client. The NRC or Agreement State must approve the abandonment plan prior to implementation. The federal and/or state oil and gas well permitting agency must also approve the abandonment plan. The contact with the well permitting agency is the responsibility of the well owner/client but we should advise him/her of that fact as a courtesy.
3. If any changes must be made to the abandonment plan submitted to the NRC or Agreement State, the STC RSO must be informed so that he/she can get approval of the modification, as appropriate. The actual abandonment must not begin until any abandonment plan or modification to that plan is approved by the appropriate agency.
4. The STC Radiation Safety Officer must file a written report with the NRC or Agreement State after the abandonment. The facility management shall file a written report **within 7 days** to the STC Radiation Safety Officer. The facility report should cover the final abandonment details such as:
 - a) Actual date of abandonment.
 - b) Any changes in the data sent with the approved abandonment plan.
 - c) Detailed Well Schematic depicting location and depth of tool(s), source(s), drill pipe, plugs, deflection device etc.
 - d) Any information pertinent to the abandonment that the STC RSO may not have for his/her final report.
 - e) If all data sent to the STC RSO is still applicable for the final report, an e-mail or fax is to be sent to the STC RSO confirming that fact so that he/she can be ensured that the data sent to the appropriate agency is totally accurate. Most facilities send a completely new report since many these documents often are incomplete or are poor quality fax reproductions.

If there are any questions regarding these procedures, discuss them with your Operations Manager.

FACILITY MANAGEMENT MUST ENSURE THAT THE FINAL ABANDONMENT REPORT IS SUBMITTED TO THE STC RADIATION SAFETY OFFICER.

Chevron USA, Inc.

OCS-G 10944 Well No. A-19 ST2 BP3





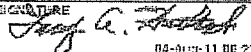

TOUR REPORT

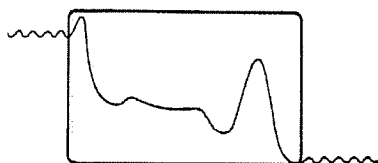
Serial No.

LEASE OCSG 12119		WELL NAME VK-786-A-A-19ST02BP03		API WELL NUMBER 60816-40315-05		WATER DEPTH 1754.00		JOB NUMBER S2450		REPORT DATE 05 Aug 2011							
OPERATOR CHEVRONTXACO				CONTRACTOR NABORS OFFSHORE CORP.				RIG NO. 87		WORK DATE 04 Aug 2011							
OPERATOR'S REPRESENTATIVE LARRY HATHCOCK				CONTRACTOR'S REPRESENTATIVE ROBERT MOREA / STEVE RUSSELL				SIGNATURE <i>Robert Morea</i>		05-AUG-11 09:46							
FIELD OR DISTRICT VK-786				COUNTRY FEDERAL OFFSHORE		STATE LOUISIANA		COUNTRY USA		WIRE LINE RECORD REEL NO. BB1665351							
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT	GRADE	NO. JOINTS	LENGTH	RKS TO CSG HD	SET AT	SIZE	NO. WIRES	LENGTH SLIPPED						
	9.625		69.50	P-110		10,710.0	67.6	19,710.0	1.025	12	1775.00						
	13.325		69.00	N-65		7,514.0		7,514.0	LENGTH CUTOFF		PRESENT LENGTH						
	20.000		133.00	X-56		3,131.0		3,131.0	0.00		3423.00						
	30.000					2,094.0		2,094.0	WEAR OR TRIPS SINCE LAST CUT		0.00						
										CUMULATIVE WEAR OR TRIPS		02678.00					
DAY TOUR																	
DEPTH INTERVAL		DRILL Q REAM R CORE C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WTL CMT	PUMP PRESSURE	PUMP 1 LINER SIZE	PUMP 1 S.P.M.	PUMP 2 LINER SIZE	PUMP 2 S.P.M.	PUMP 3 LINER SIZE	PUMP 3 S.P.M.	PUMP 4 LINER SIZE	PUMP 4 S.P.M.	TOTAL PUMP OUTPUT	METHOD RUN SINGLE S PARALLEL P COMPOUNDED C
0.0	0.0					0.00		5.500	0	5.500	0	0.000	0	0.000	0	0.00	
DEVIATION RECORD		DEPTH	DEV	DIR	TVD	HORIZ DISP	DEPTH	DEV	DIR	TVD	HORIZ DISP	DEPTH	DEV	DIR	TVD	HORIZ DISP	
FROM	TO	ELAPSED TIME	CODE NO	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS													
06:00	06:00	0.50	21.6	MISCELLANEOUS-WORKING AS DIRECTED BY OPERATOR. SERVICED RIG. GREASED DRAWWORKS, ST-30'S, WHILE MONITOR WELL ON TRIP TANK.													
06:10	07:00	1.00	0.6	TRIPPING-TRIP IN HOLE. TRIPPED IN HOLE F/ 17511' F/ 18089' F/ 315K S/O 2200'													
07:10	10:00	2.50	5.0	CIRCULATE & CONDITION-CIRCULATE AND CONDITION. BROKE CIRCULATION @ 18089' W/ 2 BEM, 24 STKS. 00 GPM, 300 PSI, WASHED WITH 2-5K F/ 18002' SET 8-10K, INCREASED PUMPS TO 10 DPM, 120 STKS., 42K GPM, 1700 / 1500 PSI, RPM 100, TORQUE 13-16, ROTATION WT. 2200'													
10:00	12:00	2.00	12.6	RUN CASING/CEMENT-PRESSURE TEST CRI/SHOT. PRESSURE UP ON HALLSIDE AND DOWN DP. F/ 1000 PSI. 00 CEMENT TEST. SCHLUMBERGER PUMPED 6.5 BBL. AND GOT BACK 6.5 BBL. BACK.													
12:00	13:00	1.00	21.6	MISCELLANEOUS-WORKING AS DIRECTED BY OPERATOR. MONITOR WELL ON CRANE.													
13:00	18:00	5.00	12.6	RUN CASING/CEMENT-PRESSURE TEST CRI/SHOT. RE-TEST CRI. PLUG, PUMPED DOWN BOTH SIDES AND ATTEMPT WAS UNSUCCESSFUL. R/O IRIN AND R/O TO PUMP DOWN BP AGAINST LOWER VARIABLE RAMS TO ELIMINATE POSSIBLE LEAKS. LINE TEST TO 1300 PSI. TEST CRI PLUG TO 1000 PSI / 15 MINUTES TEST GOOD TOC 18082' BOC 18066 '... NO ACT. NO IN. NO PULL. REPORTED.													
NIGHT TOUR																	

TOUR REPORT

Serial No.

LEASE		WELL NAME		API WELL NUMBER		WATER DEPTH		JOB NUMBER		REPORT DATE							
OCSG 12119		VK-786-A-A-19ST02BP03		60816-40315-05		1754.00		S2450		04 Aug 2011							
OPERATOR				CONTRACTOR					RIG NO.		WORK DATE						
CHEVRONTXACO				NABORS OFFSHORE CORP.					67		03 Aug 2011						
OPERATOR'S REPRESENTATIVE			SIGNATURE			CONTRACTOR'S REPRESENTATIVE			SIGNATURE								
LARRY HATHCOCK			 <small>04-AUG-11 00:22</small>			ROBERT MOREA / BRYAN CLARK			 <small>04-AUG-11 00:21</small>								
FIELD OR DISTRICT		COUNTRY		STATE		COUNTRY		WIRE LINE RECORD		RFTI NO							
VK-786		FEDERAL OFFSHORE		LOUISIANA		USA				DS1865351							
LAST CASING TUBING OR LINER		SIZE	MAKE	WEIGHT	GRADE	NO. JOINTS	LENGTH	FKG TO CSG HD	SET AT	SIZE	1.625	NO. LINES	12	LENGTH SLIPPED	7775.00		
		9.825		53.50	P-110		19,710.0	87.5	19,710.0	LENGTH CUT OFF		PRESENT LENGTH					
		13.325		65.00	N-80		7,514.0		7,514.0	0.00		3423.00					
		20.000		133.00	X-58		3,131.0		3,131.0	WEAR OR TRIPS SINCE LAST CUT		0.00					
		30.000					2,094.0		2,094.0	CUMULATIVE WEAR OR TRIPS		55904.00					
DAY TOUR																	
DEPTH INTERVAL		DRILL D REAMER CODE C	CORE NO	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WTL ON BIT	PUMP PRESSURE	PUMP 1 USER SIZE	PUMP 1 S.P.M	PUMP 2 LNER SIZE	PUMP 2 S.P.M	PUMP 3 LNER SIZE	PUMP 3 S.P.M	PUMP 4 LNER SIZE	PUMP 4 S.P.M	TOTAL PUMP OUTPUT	METHOD RUN SINGLES PARALLEL P SCREWDRILLING
FROM	TO																
18,865.3	17,511.0				100	0.00	1750	5.500	50	5.500	0	5.500	61	0.000	0	422.82	
DEVIATION RECORD																	
		DEPTH	DEV	DIR	TVD	HORIZ D-SP	DEPTH	DEV	DIR	TVD	HORIZ D-SP	DEPTH	DEV	DIR	TVD	HORIZ D-SP	
FROM	TO	ELAPSED TIME	CODE NO	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS													
06:00	07:00	1.00	9.8	CIRCULATE & CONDITION-CIRCULATE AND CONDITION CIRC. WHILE ROTATE AND RECIP PIPE 019,566 0120 RPM, 424 GPM, 1,750 PSI, 424FLOW, 100 RPM, 12-13 TO, RTW 200.													
07:00	07:58	0.58	20.8	REACHING-TOP HOLE WITH ALL PARTIES ENGAGED IN PERFORMING CEMENT JOB.													
07:58	08:00	0.12	21.0	MULTICELLAR/RE-STARTING AS DIRECTED BY OPERATOR SUNKED 1 STD BACK IN SERVICE. I/D CEMENT HEAD AND RIGGED UP SCHED 40IN.													
08:00	10:00	2.00	9.8	CIRCULATE & CONDITION-CIRCULATE AND CONDITION CIRC. AND WASH. FWD W/19,566 0114 RPM, 424 GPM, 424 FLOW, 1,650 PSI. WHILE WAITING ON CEMENT.													
10:00	10:26	0.26	12.5	RUN CASING/CEMENT-CIRCULATE/CEMENT/DISPLACE DRONE CTRO. W/O BELL'S OF 12.0 PPG MUD PUSH 2 SPACER. TESTED LINES 1/2300 PSI. PUMPER 35 BELL'S OF 12.0 PPG MUD PUSH 2 SPACER. CLOSED CROWD AND RIGGED DEEP BALL. OPENED CHUCK. PUMPER 56 BELL'S (207 STD) OF 10.0 PPG CEMENT 23 RPM. SLURRY CLASS H 4.25 GPM DENG (ANTIPISTON) +.25 GPM D700 (CASHIEN HT) +.3 GPM D168 (FLUID LOSS) +.07 GPM D177 (RETARDER) 1.04 CUP/PLATE YIELD. CLOSED CROWD, DROPPED NEW BALL. OPENED CHUCK. PUMPER 15 BELL'S OF 12.0 PPG MUD PUSH 2 SPACER. DISPLACED WITH 200 BELL'S OF 10.0 PPG SEM PUMPING 0 THEN. BALANCED PLUG @ 18,566' 1/19,066'. LOSS 5 BELL'S OF MUD WHILE PERFORMING CEMENT JOB.													
10:30	14:30	0.56	21.0	MULTICELLAR/RE-STARTING AS DIRECTED BY OPERATOR I/D CEMENT HEAD AND RIGGED DOWN SCHED 40IN.													
14:30	16:00	1.50	9.8	TRIPPING-TRIP OUT OF HOLE PULLED OUT OF HOLE 019,566 1717,511 WHILE ROTATING PIPE WITH 02T FWDING 22RPM, TO 12, P/W 200K. WHILE WAITING ON CEMENT. PULLED 13 STD'S. 181 STD'S IN HOLE.													
16:00	18:00	2.00	9.8	CIRCULATE & CONDITION-CIRCULATE AND CONDITION CIRC. ROTATE AND RECIP 017,501 1717,622 0120 RPM, 424 GPM, 1,750 PSI, 424 FLOW, 100 RPM, TO 14-17. RUN 200. DTHS UP 55,525 STD'S. NO ACC NO INCIDENTS NO POLL REPORTED.													



Monitoring Services

P.O. BOX 266677, HOUSTON, TEXAS 77207 . AREA CODE 713/478-6820 . FAX 281/532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RADIATION SAFETY

SCHLUMBERGER Anadrill

Loc. 1004

135 ROUSSEAU ROAD

Customer#: 2138

Source #: 33107

YOUNGSVILLE

LA

70592

Account #: 2138

RADIONUCLIDE: AM241BE

ACTIVITY: 11

CI

SERIAL NO: A40

WIPE DATE: 2/12/2011

SOURCE CODE: NSRM

EFFICIENCY: 1.32

NET CPM: 23

GROSS CPM: 41

BKG CPM: 18

NET CPM

=MICROCURIE

EFF X 2.22×10^6 DPM/u CI

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0×10^{-3}) MICROCURIE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY

WAS: 7.849×10^{-6}

MICROCURIE

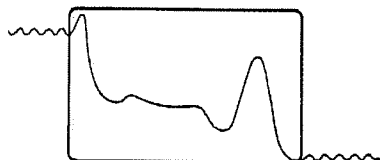
2.904×10^{-1}

Bq

ASSAY NO: 2/19/2011 28

DATE: 2/19/2011

ASSAYED BY:



Monitoring Services

P.O. BOX 266677, HOUSTON, TEXAS 77207 . AREA CODE 713/478-6820 . FAX 281/532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RADIATION SAFETY

SCHLUMBERGER Anadrill

Loc. 1004

135 ROUSSEAU ROAD

YOUNGSVILLE

LA

70592

RADIONUCLIDE: CS-137

ACTIVITY: 1.7

WIPE DATE: 2/12/2011

EFFICIENCY: 0.95

GROSS CPM: 28

NET CPM

=MICROCURIE

EFF X 2.22x10⁶ DPM/u CI

Customer#: 2138

Source #: 37011

Account #: 2138

SERIAL NO: A2513

SOURCE CODE: GSRZ

NET CPM: 10

BKG CPM: 18

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0x10⁻³) MICROCURIE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY

WAS: 4.742E-006

MICROCURIE

1.754E-001

Bq

ASSAY NO: 2/19/2011 29

DATE: 2/19/2011

ASSAYED BY:

Schlumberger Technology Corporation
Radiation/Explosive Compliance

300 Schlumberger Drive, MD-121
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

Fax

Date: August 17, 2011

To: Ernie Jilek

Fax: 985-727-2165
Email: erniejilek@att.net

From: Tom Wood

Tel: 281-285-7460
Fax: 281-285-0229

Subject: Abandonment Plaque

Pages: 2 (including cover)

Ernie,

Request for abandonment plaque for **Chevron USA, Inc.**, well information follows.

Regards,



Tom

~~This transmission is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged and confidential. If you are not the intended recipient, you are hereby notified that any disclosure, distribution or copying of this information is strictly prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us at the address above via the United States Postal Services.~~

Schlumberger Technology Corporation
Radiation Safety & Compliance

300 Schlumberger Drive, MD-121
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

Graphics N' Metal
1200 Clausel Street
Mandenville, LA. 70448
(504) 669-6082
(985) 727-2165 (Fax)
erniejilek@att.net (email)

August 17, 2011

Attn: Ernie Jilek,

Please construct the standard abandonment plaque with the following information:

Company: Chevron USA, Inc.

Well Name: OCS-G 10944 A-19 ST02 BP03

Location: Viosca Knoll Block 786/830

API#: 60-816-40315-05

Date of Abandonment: August 3, 2011

Well Depth: 24,000' MD

Plug Back: 18,082' MD

Top of Fish: 20,370' MD

Sources Abandoned:

370 GBq, Am-241, Neutron Source @ 23,019' MD

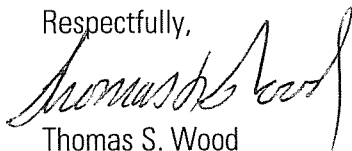
63 GBq, Cs-137, Density Source @ 23,022' MD

Special Instructions:

DO NOT DRILL BELOW PLUG BACK DEPTH BEFORE CONTACTING
REGION IV OF THE NUCLEAR REGULATORY COMMISSION
OR SCHLUMBERGER TECHNOLOGY CORPORATION

Please forward to me the completed plaque and invoice.

Respectfully,



Thomas S. Wood
Deputy Radiation Safety Officer
Schlumberger Technology Corporation

MEMORY TRANSMISSION REPORT

TIME : 08-17-'11 09:04
FAX NO.1 : 281-285-8526
NAME : Schlumberger

FILE NO. : 127
DATE : 08.17 09:03
TO : 8919857272165
DOCUMENT PAGES : 2
START TIME : 08.17 09:03
END TIME : 08.17 09:04
PAGES SENT : 2
STATUS : OK

*** SUCCESSFUL TX NOTICE ***

Schlumberger Technology Corporation
Radiation/Explosive Compliance

300 Schlumberger Drive, MD-121
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

Fax

To: Ernie Jilek

From: Tom Wood

Subject: Abandonment Plaque

Date: August 17, 2011

Fax: 985-727-2165
Email: erniejilek@att.net

Tel: 281-285-7460
Fax: 281-285-0229

Pages: 2 (including cover)

Ernie,

Request for abandonment plaque for Chevron USA, Inc., well information follows.

Regards,


Tom

This transmission is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged and confidential. If you are not the intended recipient, you are hereby notified that any disclosure, distribution or copying of this information is strictly prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us at the address above via the United States Postal Services.

Thomas Wood

From: Thomas Wood
Sent: Wednesday, August 17, 2011 9:09 AM
To: 'erniejilek@att.net'
Subject: Chevron Request
Attachments: Chevron Fax Request.pdf

Ernie,

Request for abandonment plaque for Chevron USA, Inc. is attached.

Thanks,
Tom

Thomas S. Wood
Deputy Radiation Safety Officer
Schlumberger Technology Corporation
300 Schlumberger Drive, MD-121
Sugar Land, Texas 77478

Phone: +1 (281) 285-7460
Fax: +1 (281) 285-8526
Cell: +1 (281) 725-0802