

SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

1. LICENSEE/LOCATION INSPECTED:

PSI ENERGY INC  
1000 E MAIN ST, RR1, HWY 6Y  
OWENSVILLE, IN 47665  
REPORT NUMBER(S) 2011/001

2. NRC/REGIONAL OFFICE

U.S. Nuclear Regulatory Commission  
Region III  
2443 WARRENVILLE RD  
Lisle, IL 60532

3. DOCKET NUMBER(S)

030-09317

4. LICENSEE NUMBER(S)

1345544-01

5. DATE(S) OF INSPECTION

7/28/11

LICENSEE:

The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows:



1. Based on the inspection findings, no violations were identified.



2. Previous violation(s) closed.



3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criteria in the NRC Enforcement Policy, NUREG-1600, to exercise discretion, were satisfied

\_\_\_\_\_ Non-cited violation(s) were discussed involving the following requirement(s):



4. During this inspection certain of your activities, as described below and/or attached, were in violation of NRC requirements and are being cited. This form is a NOTICE OF VIOLATION, which may be subject to posting in accordance with 10 CFR 19.11

Statement of Corrective Actions

I hereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 CFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested.

Title	Printed Name	Signature	Date
LICENSEE'S REPRESENTATIVE			
NRC INSPECTOR	E. L. KOLZER	E. L. Kutzer	7/28/11
Branch Chief	DA Pistura for TEP Loomer	DA Pistura for TEP Loomer	8/5/2011

*Docket File Information*  
**SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION**

1. LICENSEE  
**PSI Energy  
RR1 and HWY 64  
Owensville, IN 47665**

2. NRC/REGIONAL OFFICE  
**US Nuclear Regulatory Commission  
Region III  
2443 Warrenville Rd  
Lisle, IL 60532**

REPORT NUMBER(S) **2011-001**

3. DOCKET NUMBER(S)

**030-09317**

5. LICENSE NUMBER(S)

**13-15544-01**

6. DATE(S) OF INSPECTION

**7/28/2011**

7. INSPECTION PROCEDURES

**IP 87124**

8. INSPECTION FOCUS AREAS

**03.01-03.07**

**SUPPLEMENTAL INSPECTION INFORMATION**

1. PROGRAM

**03120**

2. PRIORITY

**5**

3. LICENSEE CONTACT

**Rebecca Sparkes**

4. TELEPHONE NUMBER

**812/386-4202**

☒ Main Office Inspection

Next Inspection Date: 7/2016

☐ Field Office Inspection \_\_\_\_\_

☐ Temporary Job Site Inspection \_\_\_\_\_

**PROGRAM SCOPE**

The licensee is a coal gasification plant that employs 71 individuals. The licensee possesses 25 specifically licensed fixed gauges used in the production of electric power. Currently, two individuals are involved with use and oversight of the devices including the RSO. Gauges are leak tested every six months in accordance with manufacturer's specifications. Inventories and shutter checks are performed at required frequencies.

The gauges are relocated, removed, etc. by the manufacturer. The licensee does not perform any service or maintenance activities on its gauges; these services are performed by the manufacturer.

**Performance Observations**

The plant facility was toured and approximately seven gauges were observed in conjunction with the licensee's current inventory. The RSO demonstrated survey techniques used if/when a gauge is relocated. Proper lock-out and leak test procedures were also adequately described. Interviews conducted with plant workers revealed that under no circumstances would a vessel be entered without RSO supervision of lock-out/tag-out procedures.