NRC FORM 195 (2-76)

U.S. NUCLEAR REGULATORY COMMISSION

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

DOCKET NUMBER	50-331
FILE NUMBER	INCIDENT REPORT

TO:	FROM:	DATE OF DOCUMENT
Mr. James G. Keppler	Iowa Electric Light & Power Company Cedar Rapids, Iowa. G. G. Hunt	6/23/76
		DATE RECEIVED 6/26/76

☒ LETTER ☐ ORIGINAL ☒ COPY	☐ NOTORIZED ☒ UNCLASSIFIED	PROP	INPUT FORM

NUMBER OF COPIES RECEIVED: one signed

DESCRIPTION

Ltr. trans the following:

(1-P)

PLANT NAME:

Duane Arnold

ENCLOSURE

Licensee Event Report (RO 50-331/76-43) on 6/22/76 concerning the performing of monthly surveillance test 48001 on diesel when it tripped on jacket high temperature.

ACKNOWLEDGED

DO NOT REMOVE

(3-P)

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED SEND DIRECTLY TO KREGER/J. COLLINS

SAFETY	FOR ACTION/INFORMATION	ENVIRO	6/28/76	RJL
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ACRS 16 CYS HOLDING/SENT TO LA				

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☒ BAER			
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☒ VOLLMER/BUNCH			
☒ KREGER/J. COLLINS			

EXTERNAL DISTRIBUTION

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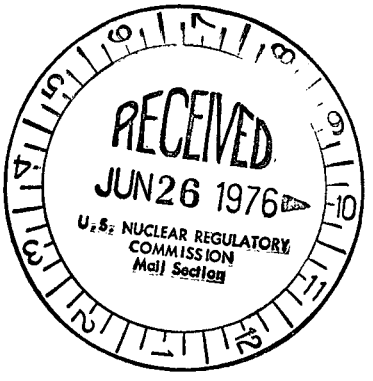
☒ TIC:	
☒ NSIC:	

CONTROL NUMBER: 6443

IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER
P. O. Box 351
Cedar Rapids, Iowa 52406

JUNE 23, 1976
DAEC -76 -208



Mr. James G. Keppler, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission-Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Subject: Licensee Event Report No. 76-43
(14 day)

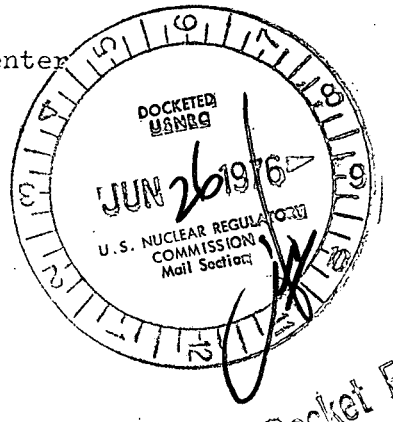
File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours,

G. J. Hunt ELH
G. J. Hunt
Chief Engineer
Duane Arnold Energy Center



Docket 50-331

attachment

GGH/DLW/mg

cc: Director, Office of Inspection and Enforcement (40)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director, Management Information and Program Control (3)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Regulatory Docket File

6443

LICENSEE EVENT REPORT

CONTROL BLOCK: [ ] (1–6)

(PLEASE PRINT ALL REQUIRED INFORMATION)

	LICENSEE NAME	LICENSE NUMBER	LICENSE TYPE	EVENT TYPE
01	IADAC 1	00-000-00	4111	01
(7–8)	(9–14)	(15–25)	(26–30)	(31–32)

	CATEGORY	REPORT TYPE	REPORT SOURCE	DOCKET NUMBER	EVENT DATE	REPORT DATE
01 CON'T	[ ]	T	L	050-0331	062276	062376
(7–8)	(57–58)	(59)	(60)	(61–68)	(69–74)	(75–80)

EVENT DESCRIPTION

02 While performing monthly Surveillance Test 48001 on diesel, it tripped

03 on jacket high temperature. Due to the potential serious nature of this

04 event, a supplemental report is attached. (RO 76-43) 14 day

05

06

	SYSTEM CODE	CAUSE CODE	COMPONENT CODE	PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER	VIOLATION
07	WA	E	FILTER	A	Z010	N
(7–8)	(9–10)	(11)	(12–17)	(43)	(44–47)	(48)

CAUSE DESCRIPTION

08 The diesel jacket high temperature trip was caused by a low flow condi-

09 tion in the Emergency Service Water system. Strainer plugging due to a

10 buildup of mud caused the low flow.

	FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
11	E	076	NA	B	Surveillance Testing
(7–8)	(9)	(10–12)	(13–44)	(45)	(46–80)

	FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE
12	Z	Z	NA	NA
(7–8)	(9)	(10)	(11–44)	(45–80)

PERSONNEL EXPOSURES

	NUMBER	TYPE	DESCRIPTION
13	000	Z	NA
(7–8)	(9–11)	(12)	(13–80)

PERSONNEL INJURIES

	NUMBER	DESCRIPTION
14	000	NA
(7–8)	(9–11)	(12–80)

OFFSITE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

	TYPE	DESCRIPTION
16	Z	NA
(7–8)	(9)	(10–80)

PUBLICITY

17 NA

ADDITIONAL FACTORS

18

19

NAME: E. Hammond PHONE: 319-851-5611

GPO 891-667

DUANE ARNOLD ENERGY CENTER

Iowa Electric Light and Power Company

LICENSEE EVENT REPORT-Supplemental Data

Licensee Event Report Date: 6/23/76

Reportable Occurrence No: RO 76-43

Description of Occurrence

While performing monthly Surveillance Test 48001 on the diesel generators, 1G-31 diesel tripped on jacket high coolant temperature.

Cause of Occurrence

The diesel jacket high coolant temperature trip was caused by a low flow condition in the Emergency Service Water system. The pump discharge strainer became plugged due to a buildup of mud thus it caused low flow to the diesel.

Analysis of Occurrence

The 1G-31 diesel was declared inoperable and the other Emergency Service Water system and associated diesel were demonstrated to be operable for 1 hour and 40 minutes with no increase in jacket coolant temperature. As this diesel loop was operable there were no unsafe conditions present.

Corrective Action

During the recent refueling, a design change was initiated to increase the cooling air flow in certain portions of the HPCI room thus the Emergency Service Water system flow was not required for the room coolers on a continuous basis. As the ESW pumps have not been running as much as before refueling, the potential for mud and silt buildup in the ESW pits has increased.

The following actions have been taken with Operations Committee approval;

a) Remove mud and silt from pit with an eductor.

b) Run ESW pump continuously until resolution of mud and silt problem.

c) Make one ESW loop inoperable and use its pump to remove remaining mud and silt via a temporary hose connection on discharge of pump.

Since item a) and b) above have been accomplished, there has been no significant increase in strainer ΔP.

A design change request has been initiated to provide a sparger arrangement at the bottom of the ESW pits to prevent mud and silt buildup. A program will be established to determine the effectiveness of the final design change configuration.

Until the design change is implemented, a monitoring program will be established to determine the appropriate time that the ESW pumps can be idle with no sparger agitation and no strainer plugging.

D Landau

IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER
P. O. Box 351
Cedar Rapids, Iowa 52406

JUNE 23, 1976
DAEC -76 -208

50-331

Mr. James G. Keppler, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission-Region III
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Subject: Licensee Event Report No. 76-43
(14 day)

File: A-118a

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report. (Total of 3 copies transmitted)

Very truly yours,

G. G. Hunt ELH
G. G. Hunt
Chief Engineer
Duane Arnold Energy Center

Docket 50-331

attachment

GGH/DLW/mg

cc: Director, Office of Inspection and Enforcement (40)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director, Management Information and Program Control (3)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

651

JUL 2 5 19

LICENSEE EVENT REPORT

CONTROL BLOCK: (1–6)

(PLEASE PRINT ALL REQUIRED INFORMATION)

01	LICENSEE NAME (7–14)	LICENSE NUMBER (15–25)	LICENSE TYPE (26–30)	EVENT TYPE (31–32)
	IADAC1	00-00000-00	4111	01

01 CON'T	CATEGORY (57–58)	REPORT TYPE (59)	REPORT SOURCE (60)	DOCKET NUMBER (61–68)	EVENT DATE (69–74)	REPORT DATE (75–80)
		T	L	050-0331	062276	062376

EVENT DESCRIPTION

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07	SYSTEM CODE (9–10)	CAUSE CODE (11)	COMPONENT CODE (12–17)	PRIME COMPONENT SUPPLIER (43)	COMPONENT MANUFACTURER (44–47)	VIOLATION (48)
	WA	E	FILTER	A	Z010	N

CAUSE DESCRIPTION

08 The diesel jacket high temperature trip was caused by a low flow condi-

09 tion in the Emergency Service Water system. Strainer plugging due to a

10 buildup of mud caused the low flow.

11	FACILITY STATUS (9)	% POWER (10–12)	OTHER STATUS (13–44)	METHOD OF DISCOVERY (45)	DISCOVERY DESCRIPTION (46–80)
	E	076	NA	B	Surveillance Testing

12	FORM OF ACTIVITY RELEASED (9)	CONTENT OF RELEASE (10)	AMOUNT OF ACTIVITY (11–44)	LOCATION OF RELEASE (45–80)
	Z	Z	NA	NA

PERSONNEL EXPOSURES

13	NUMBER (9–11)	TYPE (12)	DESCRIPTION (13–80)
	000	Z	NA

PERSONNEL INJURIES

14	NUMBER (9–11)	DESCRIPTION (12–80)
	000	NA

OFFSITE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

16	TYPE (9)	DESCRIPTION (10–80)
	Z	NA

PUBLICITY

17 NA

ADDITIONAL FACTORS

18

19

NAME: E. Hammond PHONE: 319-851-5611

GPO 881-667

DUANE ARNOLD ENERGY CENTER

Iowa Electric Light and Power Company

LICENSEE EVENT REPORT-Supplemental Data

Licensee Event Report Date: 6/23/76

Reportable Occurrence No: RO 76-43

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Until the design change is implemented, a monitoring program will be established to determine the appropriate time that the ESW pumps can be idle with no sparger agitation and no strainer plugging.

UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION III
799 ROOSEVELT ROAD
GLEN ELLYN, ILLINOIS 60137

6/25/76

Incident Notification From: Iowa Electric Light & Power Co. 50-331
(Licensee & Docket No. (or License No.))

Transmittal Date: June 28, 1976 Duane Arnold Energy Center

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DR Central Files
IE Files

IOWA ELECTRIC LIGHT AND POWER COMPANY

DUANE ARNOLD ENERGY CENTER
P. O. Box 351
Cedar Rapids, Iowa 52406

June 22, 1976
DAEC -76 -206

(Mr. James G. Keppler, Director)
Office of Inspection and Enforcement-Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Subject: Prompt Notification of a Reportable Occurrence

File: A-118a

Dear Mr. Keppler:

This letter, telecopied to your office, is intended to satisfy the requirement for prompt notification of a Reportable Occurrence in accordance with Specification 6.11.2.a of the Duane Arnold Energy Center Technical Specifications.

Technical Specification paragraph(s) violated: 3.8.C.1

Description Occurrence: While performing surveillance test 48A001 operability test on 1G-31 diesel, "A" Emergency service water pump strainer became plugged. This caused loss of cooling water flow to the diesel.

Very truly yours,

G. G. Hunt ELH

G. G. Hunt
Chief Engineer
Duane Arnold Energy Center

GGH/DLW/mg
RO 76-43
Director, Management Information and Program Control (2)
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

JUN 2 8 19