



South Texas Project Electric Generating Station P.O. Box 289 Wadsworth, Texas 77483

July 27, 2011
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U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
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South Texas Project
Units 1 and 2
Docket Nos. STN 50-498, STN 50-499
Commitment Change Summary Report

STP Nuclear Operating Company (STPNOC) submits the attached Commitment Change Summary Report for the period July 30, 2009 through June 20, 2011. This report lists each commitment for which a change was made during the reporting period and provides the basis for each change.

The commitments were evaluated in accordance with the requirements of STPNOC Regulatory Commitment Change Process, which is consistent with the guidance in the Nuclear Energy Institute's NEI 99-04, "Guideline for Managing NRC Commitments." Additional documentation is available at STPNOC for your review.

There are no new commitments in this letter.

If there are any questions, please contact either Marilyn Kistler at 361-972-8385 or me at 361-972-7298.


A. Wayne Harrison
Manager, Licensing

mk

Attachment: Commitment Change Summary Report

A001
NRK

cc:

(paper copy)

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Commitment Change Summary Report

Condition Report Number	Source Document	Source Date	Date of Change	Original Commitment Description	Revised Commitment Description	Justification for Change
02-5326-113	NOC-AE-08002328 Response to NRC Request for Information Regarding STPNOC Request to Extend Implementation Date for ECCS Sump Design Basis GL 2004-02	06/26/2008	12/31/2009	STPNOC submitted a clarification regarding potential contingency actions for the testing of the STP Emergency Core Cooling System (ECCS) sump strainers to the NRC on 06/26/2008. The submittal contained the following commitment. Testing plan and contingency options provide assurance that the GSI-191 and GL2004-02 issues will be resolved for STP Units 1 and 2 by December 31, 2009.	Extension 1 – Testing plan and contingency options provide assurance that the GSI-191 and Generic Letter 2004-02 issues will be resolved for STP Units 1 and 2 by April 1, 2010.	STPNOC verbally informed the NRC Project Manager, Mohan Thadani that an RAI response would not be possible by December 31, 2009 and this was verbally accepted. STPNOC and the NRC are still in the process of finalizing a plan and target dates to close this issue out. The revised commitment provides the time needed to establish a realistic and achievable timeline to resolve these issues.
02-5326-113	NOC-AE-08002328 Response to NRC Request for Information Regarding STPNOC Request to Extend Implementation Date for ECCS Sump Design Basis GL 2004-02	06/26/2008	4/1/2010	STPNOC submitted a clarification regarding potential contingency actions for the testing of the STP Emergency Core Cooling System (ECCS) sump strainers to the NRC on 06/26/2008. The submittal contained the following commitment. Testing plan and contingency options provide assurance that the GSI-191 and GL2004-02 issues will be resolved for STP Units 1 and 2 by December 31, 2009.	Extension 2 – Testing plan and contingency options provide assurance that the GSI-191 and Generic Letter 2004-02 issues will be resolved for STP Units 1 and 2 by September 15, 2010.	Once alignment is gained on STPNOC's RAI responses STPNOC will send the final responses on the docket to the staff potentially in the 1 st week of June. The date selected of September 15, 2010 allows the staff approximately 3 months to conduct the review and approval process for STPNOC's RAI's to close the GL. The due date for this action has been extended until April 1, 2012. However, the STPNOC commitment change process no longer requires inclusion of this type commitment in the Commitment Change Summary Report.
02-5326-120	NOC-AE-08002372 Supplement 4 to the Response to Generic Letter 2004-02	12/11/2008	2/10/2010	When the final Safety Evaluation for WCAP-16793, "Long Term Cooling" is issued, STP will review it for impact; and the evaluation of long term cooling will be revised as appropriate. Expected completion date: June 30, 2009	Extension 1 – When the final Safety Evaluation for WCAP-16793, "Long Term Cooling" is issued, STP will review it for impact; and the evaluation of long term cooling will be revised as appropriate. Expected completion date: June 15, 2010	There is no safety evaluation report to review at this time.

Commitment Change Summary Report

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02-5326-120	NOC-AE-08002372 Supplement 4 to the Response to Generic Letter 2004-02	12/11/2008	2/10/2010	When the final Safety Evaluation for WCAP-16793, "Long Term Cooling" is issued, STP will review it for impact; and the evaluation of long term cooling will be revised as appropriate. Expected completion date: June 30, 2009	Extension 2 – When the final Safety Evaluation for WCAP-16793, "Long Term Cooling" is issued, STP will review it for impact; and the evaluation of long term cooling will be revised as appropriate. Expected completion date: December 15, 2010	There is no safety evaluation report to review at this time. The due date for this action has been extended until December 15, 2011. However, the STPNOC commitment change process no longer requires inclusion of this type commitment in the Commitment Change Summary Report.
09-11747-3	ST-HL-AE-2925 Reply to a Notice of Violation (Enforcement Action 88-216)	12/22/1988	6/24/2010	Fire watch personnel now change rounds hourly to help eliminate boredom. On July 6, 1995 STPNOC Licensing contacted the NRC Project Manager and verbally changed this commitment to rotating the fire watch personnel every two hours.	Deleted	Rotating personnel is not an effective method to ensure fire watch rounds are completed. STPNOC has implemented bar code scanning software to monitor fire watch task performance. The NRC agreed in 1995 to change the original commitment and did not require STPNOC to submit the change on the docket. This change does not meet the definition of a commitment per NEI 99-04.
00-2194-13	NOC-AE-00000781 Licensee Event Report 00-001 Engineered Safety Feature Actuation Due to Anticipated Transient Without Scram Mitigation System Actuation Circuitry	3/9/2000	8/10/2010	Plant procedures have been revised to direct the bypassing of AMSAC once reactor power is reduced below 40% and prior to increasing above 38%	Deleted	Modifications were installed in Unit 1 and Unit 2 to change the AMSAC actuation from feedwater flow to 3 of four Steam Generators less than 25% rated feedwater flow to AMSAC actuation on 1 narrow range level on 3 of four Steam Generators less than 15%. The normal reactor trip setpoint and Auxiliary Feedwater actuation setpoint are at 2 out 4 narrow range level at 20% on any of the four Steam Generators. With Steam Generator level normally maintained at 70% at all power levels there is a large amount of margin to the normal reactor trip setpoint, and even more to the AMSAC actuation setpoint. Therefore it is very unlikely there would be an unnecessary AMSAC actuation at any power level.