

IPRenewal NPEmails

From: STROUD, MICHAEL D [MSTROUD@entergy.com]
Sent: Thursday, July 21, 2011 9:47 AM
To: Kuntz, Robert
Cc: Curry, John J; Caputo, Charles; YOUNG, GARRY G; COX, ALAN B; IVY, TED S; TAYLOR, ANDREW C; Lach, David J
Subject: DOC (2).PDF
Attachments: DOC (2).PDF

Rob,

See attached current Chapter 12 of the IP3 FSAR that talks about the Operating Experience (OE) & Corrective Actions (CA) Department for IPEC. We can talk about this during our call at 11am.

Thanks
Mike

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From: STROUD, MICHAEL D

Created By: MSTROUD@entergy.com

Recipients:

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Tracking Status: None
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"Kuntz, Robert" <Robert.Kuntz@nrc.gov>
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12.4 RECORDS

Records retention requirements are addressed in the Entergy Quality Assurance Program Manual (QAPM). Plant Administrative Procedures define the responsibility for, and provide a method for the collection, filing, indexing, storing, maintenance and disposition of those records subject to the provisions of US NRC Regulatory Guide 1.88, Revision 2, and American National Standards Institute (ANSI) N45.2.9-1974 and National Fire Protection Association Standard 232-1975. The procedures define records as those documents which furnish evidence of the quality of items and/or activities affecting quality, excluding correspondence, and list the records, their retention period, their source, and the organization responsible for storage.

In addition, the QAPM specifies NQA-1, 1983; "Quality Assurance Program Requirements for Nuclear Facilities." NQA-1 includes requirements for the long term storage facility used for the storage of quality records.

12.5 REVIEW AND AUDIT OF OPERATIONS AND OPERATING EXPERIENCE

In addition to the responsibilities of key individuals within the Nuclear Organization who are involved with the overall quality program, three separate groups provide for the review and audit of plant operations and Operating Experience. Two of these, the On-Site Safety Review Committee and the Corrective Action / Assessment Department, are onsite groups. The other independent review and audit group is the Safety Review Committee as further described in this section.

12.5.1 On-Site Safety Review Committee (OSRC)

The OSRC Committee's function is to advise the VP-IPEC on all matters related to nuclear safety and all matters which could adversely change the plant's environmental impact. The membership, meeting frequency, responsibilities, records and charter of the OSRC are addressed in the Entergy Quality Assurance Program Manual.

The following actions shall be taken for Reportable Events:

- 1) The Commission shall be notified and a report submitted pursuant to the requirements of Section 50.73 to 10 CFR Part 50 and
- 2) Each Reportable Event shall be reviewed by the OSRC and a report submitted by the Vice President – IPEC, to the Chief Executive Officer, Director – Nuclear Safety Assurance and the Chairman of the SRC.

12.5.2 Operating Experience (OE) & Corrective Actions (CA) Department

OE & CA department serves to examine INPO event reports and industry experience generated data which could indicate useful areas for improving plant safety and/or reliability.

All operating experience information will be reviewed by this group or an appropriate technical group to ensure that an identical enactment of the event cannot occur at the Indian Point Three plant. Where useful improvements can be achieved, the group will develop and present detailed recommendations for revised procedures, equipment modifications or other improvements. Recommendations will be formally reviewed by the Manager of Corrective Action / Assessment or other responsible managers. Approved recommendations will be tracked by the group and implemented through normal plant procedures.