

Tier / Group	Randomly Selected K/A	Reason for Rejection
RO 1/1	009G2.1.25	Ability to interpret reference materials, such as graphs, curves, tables, etc. – Cannot write discriminating question with graphs/ tables for small break LOCA. One graph for RXCP #1 seal leak rate and two tables for stopping SI pumps based on subcooling. Seal leak rate graph is too simple to create a discriminating question. Would have to evaluate student calculating subcooling which does not test K/A intent. Replace with 009G2.1.20 randomly selected from same generic area.
RO 2/1	006K2.01	Knowledge of bus power supplies to the following: ECCS pumps Oversampled pump power supplies 008K2.02 - Knowledge of bus power supplies to the following: CCW pump, including emergency backup) randomly selected 006K2.04 Knowledge of bus power supplies to the following: ESFAS-operated valves to replace 006K2.01
RO 2/1	010A4.01	Ability to manually operate and/or monitor in the control room: PZR spray valve. PRZR spray malfunction sampled and tested by 027G2.2.22. Selected 010A4.02 Ability to manually operate and/or monitor in the control room: PZR Heaters. 010A4.03 Ability to manually operate and/or monitor in the control room: PZR spray valve. PORV and block valves not selected because PORV operation already randomly selected 008AA2.03
RO 1/2	028AA2.01	Ability to determine and interpret the following as they apply to the Pressurizer Level Control Malfunctions: PZR level indicators and alarms – Oversample PZR system and malfunctions. Randomly selected 037AA2.11 Ability to determine and interpret the following as they apply to the Steam Generator Tube Leak: When to isolate one or more S/Gs
RO 2/1	063A2.01	Ability to (a) predict the impacts of the following malfunctions or operations on the D.C. Electrical System and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Grounds. Kewaunee Power Station does not have operations procedures to correct, control or mitigate the consequences of grounds. Kewaunee operations procedures identify the grounds. Randomly selected replacement K/A from K4, A4, and Generic in 063 because these categories could be increased by one and still maintain the balance of the categories. Selected 063K4.01 - Knowledge of D.C. Electrical System design feature(s) and/or interlock(s) which provide for the following: Manual/automatic transfers of control
RO 2/1	076A2.02	Ability to (a) predict the impacts of the following malfunctions or operations on the SWS and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Service water header pressure. K/A duplicates the information for 076G2.4.4 that was selected: Ability to recognize abnormal indications for system operating parameters that are entry-level conditions for emergency and abnormal operating procedures. Re-selected 012A2.02 - Ability to (a) predict the impacts of the following malfunctions or operations on the RPS and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Loss of Instrument Power

RO 1/1	054AK3.05	Knowledge of the reasons for the following responses as they apply to the Loss of Main Feedwater (MFW): HPI/PORV cycling upon total feedwater loss replaced due to oversampling of PORV. Replaced 054AK3.04 - Knowledge of the reasons for the following responses as they apply to the Loss of Main Feedwater (MFW): Actions contained in EOPs for loss of MFW 4.4/4.6
RO 1/1	008AA2.03	Ability to determine and interpret the following as they apply to the Pressurizer Vapor Space Accident: PORV position indicators and acoustic monitors replace due to oversampling of the PORV. Reselected 008A2.015 - Ability to determine and interpret the following as they apply to the Pressurizer Vapor Space Accident: ESF control board, valve controls, and indicators 3.9/4.2
SRO Generic	G2.3.6	Ability to approve release permits. Rejected performing approval of release permit for ADMIN JPM. Reselected 2.3.11 Radiological Controls: Ability to control radiation releases. 4.3
SRO 1/1	057AA2.07	Ability to determine and interpret the following as they apply to the Loss of Vital AC Instrument Bus: Valve indicator of charging pump suction valve from RWST. Rejected because the valve indication for Charging pump suction from the RWST is powered from Bus 5 not the instrument bus. Replaced with 057AA2.15 Ability to determine and interpret the following as they apply to the Loss of Vital AC Instrument Bus: That a loss of ac has occurred SRO IMP 4.1
SRO 1/2	060G2.1.32	Accidental Gaseous Radwaste Rel: Ability to explain and apply system limits and precautions. Asking question about venting containment in K/A 103G2.4.30. Scenario for operating exam contains LOCA with failure of containment isolation valves. Failed to develop an operationally valid question at the SRO level for accidental gaseous radwaste release which does not conflict with other areas of the exam. Reselected 032 G 2.1.32 Loss of Source Range: Ability to explain and apply system limits and precautions SRO IMP 4.0
SRO2/2	068A2.04	Ability to (a) predict the impacts of the following malfunctions or operations on the Liquid Radwaste System and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Failure of automatic isolation. SRO IMP 3.3. Administering JPM for approval of a release permit. Scenario for operating exam has failure of isolation valves for a high radiation condition. Question for 073A4.02 on RO exam deals with the interrelation between isolation of SG blowdown valves and radiation monitors. Failed to develop an operationally valid question at the SRO level that does not conflict with other areas of the exam. Reselected 041A2.02 - Ability to (a) predict the impacts of the following malfunctions or operations on the SDS and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Steam valve stuck open. SRO IMP 3.9
SRO 1/2	003AA2.05	Ability to determine and interpret the following as they apply to the Dropped Control Rod: Interpretation of computer in-core TC map for dropped rod location. Not able to create SRO only question with interpretation of CET MAP. Reselected 076AA2.02 - Ability to determine and interpret the following as they apply to the High Reactor Coolant Activity: Corrective actions required for high fission product activity in RCS

SRO 2/2	029G2.1.32	Containment Purge: Ability to explain and apply system limits and precautions. Rejected question 15 SR0, cover Containment. Tested in RO question 59. Replaced with 056G2.1.32 - Ability to explain and apply system limits and precautions.
RO 2/1	005K3.05	Knowledge of the effect that a loss or malfunction of the RHRS will have on the following: ECCS. Oversampled malfunctions affecting ECCS and RHR components. Replaced with 039K3.05 Knowledge of the effect that a loss or malfunction of the MRSS will have on the following: RCS