# PRESSURIZED WATER REACTOR LICENSEES

Docket No. 50-348 Farley Unit 1

Docket No. 50-313 Arkansas Unit 1

Docket No. 50-368 Arkansas Unit 2

Docket No. 50-317 Calvert Cliffs Unit 1

Docket No. 50-318 Calvert Cliffs Unit 2

Docket No. 50-261 H. B. Robinson Unit 2

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Docket No. 50-213 Connecticut Yankee (Haddam Neck)

Docket No. 50-3 Indian Point Unit 1

Docket No. 50-247 Indian Point Unit 2

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Docket No. 50-255 Palisades

Docket No. 50-269 Oconee Unit 1

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Docket No. 50-334 Beaver Valley Unit 1

Docket No. 50-302 Crystal River 3

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Docket No. 50-250 Turkey Point Unit 3

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Docket No. 50-315 D. C. Cook Unit 1

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Docket No. 50-309 Maine Yankee

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#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

June 11, 1980

## TO ALL OPERATING PRESSURIZED WATER REACTORS (PWR'S)

#### Gentlemen:

This letter transmits the request that you amend the Technical Specifications (TSs) for your facility with respect to reactor decay heat removal capability. The basis for our request is founded in a number of events that have occurred at operating PWR facilities where decay heat removal capability has been seriously degraded due to inadequate administrative controls utilized when the plants were in shutdown modes of operation. One of these events occurred at the Davis-Besse, Unit No. 1 plant on April 19, 1980, which was described in IE Information Notice 80-20 dated May 8, 1980. In IE Bulletin 80-12 dated May 9, 1980, you were requested to immediately implement administrative controls which would ensure that proper means are available to provide redundant methods of decay heat removal. While the function of the bulletin was to effect immediate action with regard to this problem, we consider it necessary that an amendment of your license be made to provide for permanent long term assurance that redundancy in decay heat removal capability will be maintained.

You are requested to propose TS changes for your facility that provide for redundancy in decay heat removal capability for your plant(s) in all modes of operation. To assist you in preparing your submittal, we have enclosed a copy of Model TSs which would provide an acceptable resolution of our concern. Your proposal should use the enclosure as a guide and should include an appropriate Safety Analysis as a basis.

It is requested that you submit your proposed TSs with the basis within 120 days of receipt of this letter. If you have any questions about this matter, please contact your Project Manager.

Sincerely,

Darrell G. Elsenhu

Division of Licensing

Enclosure: Model TSs concerning Decay Heat Removal Capability HOT STANDBY

# LIMITING CONDITION FOR OPERATION

- 3.4.1.2 a. The reactor coolant loops listed below shall be OPERABLE:
  - 1. Reactor Coolant Loop (A) and at least one associated reactor coolant pump.
  - Reactor Coolant Loop (B) and at least one associated reactor coolant pump.
  - b. At least one of the above Reactor Coolant Loops shall be in operation\*.

# APPLICABILITY: MODE 3

## ACTION:

- a. With less than the above required reactor coolant loops OPERABLE, restore the required loops to OPERABLE status within 72 hours or be in HOT SHUTDOWN within the next 12 hours.
- b. With no reactor coolant loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and immediately initiate action to return the required coolant loop to operation.

### SURVEILLANCE REQUIREMENTS

4.4.1.2.1 At least the above required reactor coolant pumps, if not in operation, shall be determined to be OPERABLE once per 7 days by verifying correct breaker alignments and indicated power availability.

4.4.1.2.2 At least one cooling loop shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

\*All reactor coolant pumps may be de-energized for up to 1 hour provided (1) no operations are permitted that would cause dilution of the reactor coolant system boron concentration, and (2) core outlet temperature is maintained at least 10°F below saturation temperature.

B&W-STS

3/4.4 REACTOR COOLANT SYSTEM

3/4.4.1 COOLANT LOOPS AND COOLANT CIRCULATION

STARTUP AND POWER OPERATION

LIMITING CONDITION FOR OPERATION

3.4.1.1 Both reactor coolant loops and both reactor coolant pumps in each loop shall be in operation.

APPLICABILITY: MODES 1 and 2\*.

#### ACTION:

With one reactor coolant pump not in operation, STARTUP and POWER OPERATION may be initiated and may proceed provided THERMAL POWER is restricted to less than ()% of RATED THERMAL POWER and within 4 hours the setpoints for the following trips have been reduced to the values specified in Specification 2.2.1 for operation with three reactor coolant pumps operating:

- 1. (Nuclear Overpower).
- 2. (Nuclear Overpower based on RCS flow and AXIAL POWER IMBALANCE).
- 3. (Nuclear Overpower based on pump monitors).

### SURVEILLANCE REQUIREMENTS

4.4.1.1 The above required reactor coolant loops shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

4.4.1.2 The <u>Reactor Protective</u> Instrumentation channels specified in the applicable ACTION statement above shall be verified to have had their trip setpoints changed to the values specified in Specification 2.2.1 for the applicable number of reactor coolant pumps operating either:

- a. Within 4 hours after switching to a different pump combination if the switch is made while operating, or
- b. Prior to reactor criticality if the switch is made while shutdown.

\*See Special Test Exception 3.10.4.

3/4.4 REACTOR COOLANT STEM

BASES

# 3/4.4.1 COOLANT LOOPS AND COOLANT CIRCULATION

The plant is designed to operate with both reactor coolant loops in operation, and maintain DNBR above (1.32/1.30) during all normal operations and anticipated transients. With one reactor coolant pump not in operation in one loop, THERMAL POWER is restricted by the Nuclear Overpower Based on RCS Flow and AXIAL POWER IMBALANCE and the Nuclear Overpower Based on Pump Monitors trip, ensuring that the DNBR will be maintained above (1.32/1.30) at the maximum possible THERMAL POWER for the number of reactor coolant pumps in operation or the local quality at the point of minimum DNBR equal to (22/15)%, whichever is more restrictive.

In MODE 3, a single reactor coolant loop provides sufficient heat removal capability for removing decay heat; however, single failure considerations require that two loops be OPERABLE.

In MODES 4 and 5, a single reactor coolant loop or DHR loop provides sufficient heat removal capability for removing decay heat; but single failure considerations require that at least two loops be OPERABLE. Thus, if the reactor coolant loops are not OPERABLE, this specification requires two DHR loops to be OPERABLE.

The operation of one Reactor Coolant Pump or one DHR pump provides adequate flow to ensure mixing, prevent stratification and produce gradual reactivity changes during boron concentration reductions in the Reactor Coolant System. The reactivity change rate associated with boron reduction will, therefore, be within the capability of operator recognition and control.

# 3/4.4 REACTOR COOLANT SYS

#### SHUTDOWN

# LIMITING CONDITION FOR OPERATION

# 3.4.1.3 a. At least two of the coolant loops listed below shall be OPERABLE:

- Reactor Coolant Loop (A) and its associated steam generator and at least one associated reactor coolant pump,
- Reactor Coolant Loop (B) and its associated steam generator and at least one associated reactor coolant pump,
- 3. Decay Heat Removal Loop (A),\*
- 4. Decay Heat Removal Loop (B),\*
- b. At least one of the above coolant loops shall be in operation.\*\*

# APPLICABILITY: MODES 4 and 5

ACTION:

- a. With less than the above required coolant loops OPERABLE, immediately initiate corrective action to return the required coolant loops to OPERABLE status as soon as possible; be in COLD SHUTDOWN within 20 hours.
- b. With no coolant loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and immediately initiate corrective action to return the required coolant loop to operation.

## SURVEILLANCE REQUIREMENTS

4.4.1.3.1 The required decay heat removal loop(s) shall be determined OPERABLE per Specification 4.0.5.

4.4.1.3.2 The required reactor coolant pump(s), if not in operation, shall be determined to be OPERABLE once per 7 days by verifying correct breaker alignments and indicated power availability.

4.4.1.3.3 The required steam generator(s) shall be determined OPERABLE by verifying secondary side level to be greater than or equal to ()%.

4.4.1.3.4 At least one coolant loop shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

\*The normal or emergency power source may be inoperable in MODE 5.

\*\*All reactor coolant pumps and decay heat removal pumps may be de-energized for up to 1 hour provided (1) no operations are permitted that would cause dilution of the reactor coolant system boron concentration, and (2) core outlet temperature is maintained at least 10°F below saturation temperature.

#### BASES

# 3/4.9.8 DECAY HEAT REMOVAL AND COOLANT CIRCULATION

The requirement that at least one DHR loop be in operation ensures that (1) sufficient cooling capacity is available to remove decay heat and maintain the water in the reactor pressure vessel below 140°F as required during the REFUELING MODE, and (2) sufficient coolant circulation is maintained through the reactor core to minimize the effect of a boron dilution incident and prevent boron stratification.

The requirement to have two DHR loops OPERABLE when there is less than 23 feet of water above the core ensures that a single failure of the operating DHR loop will not result in a complete loss of decay heat removal capability. With the reactor vessel head removed and 23 feet of water above the core, a large heat sink is available for core cooling. Thus, in the event of a failure of the operating DHR loop, adequate time is provided to initiate emergency procedures to cool the core.

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LOW WATER LEVEL

LIMITING CONDITION FOR OPERATION

3.9.8.2 Two independent DHR loops shall be OPERABLE.\*

APPLICABILITY: MODE 6 when the water level above the top of the irradiated fuel assemblies seated within the reactor pressure vessel is less than 23 feet.

### ACTION:

- a. With less than the required DHR loops OPERABLE, immediately initiate corrective action to return the required loops to OPERABLE status as soon as possible.
- b. The provisions of Specification 3.0.3 are not applicable.

# SURVEILLANCE REQUIREMENTS

4.9.3.2 The required DHR loops shall be determined OPERABLE per Specification 4.0.5.

\*The normal or emergency power source may be inoperable for each DHR loop. .

3/4.9.8 DECAY HEAT REMOVAL AND COOLANT RECIRCULATION

ALL WATER LEVELS

LIMITING CONDITION FOR OPERATION

3.9.8.1 At least one decay heat removal (DHR) loop shall be in operation.

APPLICABILITY: MODE 6.

### ACTION:

- With less than one DHR loop in operation, except as provided in b below, suspend all operations involving an increase in the reactor decay heat load or a reduction in boron concentration of the Reactor Coolant System. Close all containment penetrations providing direct access from the containment atmosphere to the outside atmosphere within 4 hours.
- b. The DHR loop may be removed from operation for up to 1 hour per 8 hour period during the performance of CORE ALTERATIONS in the vicinity of the reactor pressure vessel (hot) legs.
- c. The provisions of Specification 3.0.3 are not applicable.

#### SURVEILLANCE REQUIREMENTS

4.9.8.1 At least one DHR loop shall be verified to be in operation and circulating reactor coolant at a flow rate of greater than or equal to (2800) gpm at least once per 4 hours.

SHUTDOWN

## LIMITING CONDITION FOR OPERATION

- 3.4.1.3 a. At least two of the coolant loops listed below shall be OPERABLE:
  - Reactor Coolant Loop (A) and its associated steam generator and at least one associated reactor coolant pump.
  - Reactor Coolant Loop (B) and its associated steam generator and at least one associated reactor coolant pump,
  - 3. Shutdown Cooling Loop (A)#
  - 4. Shutdown Cooling Loop (B)#
  - b. At least one of the above coolant loops shall be in operation\*.

APPLICABILITY: MODES 4\*\* and 5\*\*

### ACTION:

a. With less than the above required coolant loops OPERABLE, immediately initiate corrective action to return the required. coolant loops to OPERABLE status as soon as possible; be in COLD SHUTDOWN within 20 hours.

b. With no coolant loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and immediately initiate corrective action to return the required coolant loop to operation.

## SURVEILLANCE REQUIREMENTS

4.4.1.3.1 The required shutdown cooling loop(s) shall be determined OPERABLE per Specification 4.0.5.

4.4.1.3.2 The required reactor coolant pump(s), if not in operation, shall be determined to be OPERABLE once per 7 days by verifying correct breaker alignments and indicated power availability.

- \*All reactor coolant pumps and decay heat removal pumps may be de-energized for up to 1 hour provided (1) no opeartions are permitted that would causedilution of the reactor coolant system boron concentration, and (2) core outlet temperature is maintained at least 10°F below saturation temperature.
- \*\*A reactor coolant pump shall not be started with one or more of the RCS cold leg temperatures less than or equal to (275)<sup>o</sup>F unless 1) the pressurizer water volume is less than (900) cubic feet or 2) the secondary water temperature of each steam generator is less than (46)<sup>o</sup>F above each of the RCS cold leg temperatures.

#The normal or emergency power source may be inoperable in MODE 5.

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# DEFINITION OF BABCOCK & WILCOX PWR

# OPERATIONAL MODES

<u>0</u>	PERATIONAL MODE	REACTIVITY CONDITION, Keff	% OF RATED THERMAL POWER*	AVERAGE COOLANT TEMPERATURE
1.	POWER OPERATION	<u>&gt;</u> 0.99	> 5%	<u>&gt;</u> (305)°F
2.	STARTUP	<u>&gt;</u> 0.99	<u>&lt;</u> 5%	<u>&gt; (305)°F</u>
3.	HOT STANDBY	< 0.99	0	<u>&gt;</u> (305)°F
•	HOT SHUTDOWN	< 0.99	0	$(305)^{\circ}F > T_{avg} > 200^{\circ}F$
5.	COLD SHUTDOWN	< 0.99	0	<u>&lt;</u> 200°F
6.	REFUELING**	<u>&lt;</u> 0.95	0	<u>&lt;</u> 140°F

\* Excluding decay heat.

\*\*Reactor vessel head unbolted or removed and fuel in the vessel.

#### BASES

# 3/4.9.8 COOLANT CIRCULATION

The requirement that at least one shutdown cooling loop be in operation ensures that (1) sufficient cooling capacity is available to remove decay heat and maintain the water in the reactor pressure vessel below 140°F as required during the REFUELING MODE, and (2) sufficient coolant circulation is maintained through the reactor core to minimize the effects of a boron dilution incident and prevent boron stratification. 5

The requirement to have two shutdown cooling loops OPERABLE when there is less than 23 feet of water above the core, ensures that a single failure of the operating shutdown cooling loop will not result in a complete loss of decay heat removal capability. With the reactor vessel head removed and 23 feet of water above the core, a large heat sink is available for core cooling, thus in the event of a failure of the operating shutdown cooling loop, adequate time is provided to initiate emergency procedures to cool the core.

## HOT STANDBY

## LIMITING CONDITION FOR OPERATION

3.4.1.2	a.	The reactor	coolant	loops	listed	below	shall	De OPERABLE:
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- 1. Reactor Coolant Loop (A) and at least one associated reactor coolant pump.
- 2. Reactor Coolant Loop (B) and at least one associated reactor coolant pump.
- b. At least one of the above Reactor Coolant Loops shall be in operation\*.

APPLICABILITY: MODE 3

ACTION:

- a. With less than the above required reactor coolant loops operable, restore the required loops to OPERABLE status within 72 hours or be in HOT SHUTDOWN within the next 12 hours.
- b. With no reactor coolant loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and immediately initiate corrective action to return the required loop to operation.

## SURVEILLANCE REQUIREMENTS

4.4.1.2.1 At least the above required reactor coolant pumps, if not in operation, shall be determined to be OPERABLE once per 7 days by verifying correct breaker alignments and indicated power availability.

4.4.1.2.2 At least one cooling loop shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

\*All reactor coolant pumps may be de-energized for up to 1 hour provided (1) no operations are permitted that would cause dilution of the reactor coolant system boron concentration, and (2) core outlet temperature is maintained at least 10°F below saturation temperature.

CE-STS

REACTOR COOLANT LOOPS AND COOLANT CIRCULATION

# SURVEILLANCE REQUIREMENTS (Continued)

4.4.1.3\_2 The required steam generator(s) shall be determined OPERABLE by verifying the secondary side water level to be ≥ \_\_\_\_\_\_ at least once per 12 hours.

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4.4.1.3.4 At least one coolant loop shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

### HOT STANDBY

# LIMITING CONDITION FOR OPERATION

- 3.4.1.2 a. At least two of the reactor coolant loops listed below shall be OPERABLE:
  - Reactor Coolant Loop (A) and its associated steam generator and reactor coolant pump,
  - Reactor Coolant Loop (B) and its associated steam generator and reactor coolant pump,
  - Reactor Coolant Loop (C) and its associated steam generator and reactor coolant pump,
  - Reactor Coolant Loop (D) and its associated steam generator and reactor coolant pump.
  - b. At least one of the above coolant loops shall be in operation.\*

## APPLICABILITY: MODE 3

#### ACTION:

- a. With less than the above required reactor coolant loops OPERABLE, restore the required loops to OPERABLE status within 72 hours or be in HOT SHUTDOWN within the next 12 hours.
- b. With no reactor coolant loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and immediately initiate corrective action to return the required coolant loop to operation.

## SURVEILLANCE REQUIREMENTS

4.4.1.2.1 At least the above required reactor coolant pumps, if not in operation, shall be determined to be OPERABLE once per 7 days by verifying correct breaker alignments and indicated power availability.

4.4.1.2.2 At least one cooling loop shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

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<sup>\*</sup>All reactor coolant pumps may be de-energized for up to 1 hour provided (1) no operations are permitted that would cause dilution of the reactor coolant system boron concentration, and (2) core outlet temperature is maintained at least 10°F below saturation temperature.

3/4.4 REACTOR COOLANT SYSTEM

3/4.4.1 COOLANT LOOPS AND COOLANT CIRCULATION

# STARTUP AND POWER OPERATION

LIMITING CONDITION FOR OPERATION

3.4.1.1 Both reactor coolant loops and both reactor coolant pumps in each loop shall be in operation.

APPLICABILITY: 1 and 2.\*

ACTION:

With less than the above required reactor coolant pumps in operation, be in at least HOT STANDBY within 1 hour.

## SURVEILLANCE REQUIREMENTS

4.4.1.1 The above required reactor coolant loops shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

\*See Special Test Exception 3.10.3.

LOW WATER LEVEL

LIMITING CONDITION FOR OPERATION

3.9.8.2 Two independent shutdown cooling loops shall be OPERABLE.\*

<u>APPLICABILITY</u>: MODE 6 when the water level above the top of the irradiated fuel assemblies seated within the reactor pressure vessel is less than 23 feet.

## ACTION:

a. With less than the required shutdown cooling loops OPERABLE, immediately initiate corrective action to return loops to OPERABLE status as soon as possible.

b. The provisions of Specification 3.0.3 are not applicable.

### SURVEILLANCE REQUIREMENTS

4.9.8.2 The required shutdown cooling loops shall be determined OPERABLE per Specification 4.0.5.

\*The normal or emergency power source may be inoperable for each shutdown cooling loop.

#### SHUTDOWN

# LIMITING CONDITION FOR OPERATION

- 3.4.1.3 a. At least two of the coolant loops listed below shall be OPERABLE:
  - Reactor Coolant Loop (A) and its associated steam generator and reactor coolant pump,\*

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- Reactor Coolant Loop (B) and its associated steam generator and reactor coolant pump,\*
- Reactor Coolant Loop (C) and its associated steam generator and reactor coolant pump,\*
- Reactor Coolant Loop (D) and its associated steam generator and reactor coolant pump,\*
- 5. Residual Heat Removal Loop (A),\*\*
- 6. Residual Heat Removal Loop (B).\*\*
- . At least one of the above coolant loops shall be in operation.\*\*\*

APPLICABILITY: MODES 4 and 5

#### ACTION:

a. With less than the above required loops OPERABLE, immediately initiate corrective action to return the required loops to OPERABLE status as soon as possible; be in COLD SHUTDOWN within 20 hours.

b. With no coolant loop in operation, suspend all operations involving a reduction in boron concentration of the Reactor Coolant System and immediately initiate corrective action to return the required coolant loop to operation.

\*A reactor coolant pump shall not be started with one or more of the RCS cold leg temperatures less than or equal to (275)<sup>o</sup>F unless 1) the pressurizer water volume is less than \_\_\_\_\_ cubic feet or 2) the secondary water temperature of each steam generator is less than \_\_\_\_\_<sup>o</sup>F above each of the RCS cold leg temperatures.

\*\*The normal or emergency power source may be inoperable in MODE 5.

\*\*\*All reactor coolant pumps and decay heat removal pumps may be de-energized for up to 1 hour provided 1) no operations are permitted that would cause dilution of the reactor coolant system boron concentration, and 2) core outlet temperature is maintained at least 10°F below saturation temperature.

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3/4.9.8 SHUTDOWN COOLING AND COOLANT CIRCULATION

ALL WATER LEVELS

LIMITING CONDITION FOR OPERATION

3.9.81 At least one shutdown cooling loop shall be in operation.

APPLICABILITY: MODE 6

ACTION:

- a. With less than one shutdown cooling loop in operation, except as provided in b. below, suspend all operations involving an increase in the reactor decay heat load or a reduction in boron concentration of the Reactor Coolant System. Close all containment penetrations providing direct access from the containment atmosphere to the outside atmosphere within 4 hours.
- b. The shutdown cooling loop may be removed from operation for up to 1 hour per 8 hour period during the performance of CORE ALTERATIONS in the vicinity of the reactor pressure vessel hot legs.
- c. The provisions of Specification 3.0.3 are not applicable.

#### SURVEILLANCE REQUIREMENTS

4.9.8.1 At least one shutdown cooling loop shall be verified to be in operation and circulating reactor coolant at a flow rate of greater than or equal to (3000) gpm at least once per 4 hours.

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## BASES

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# 3/4.9.8 RESIDUAL HEAT REMOVAL AND COOLANT CIRCULATION

The requirement that at least one residual heat removal (RHR) loop be in operation ensures that (1) sufficient cooling capacity is available to remove decay heat and maintain the water in the reactor pressure vessel below 140 F as required during the REFUELING MODE, and (2) sufficient coolant circulation is maintained through the reactor core to minimize the effect of a boron dilution incident and prevent boron stratification.

The requirement to have two RHR loops OPERABLE when there is less than 23 feet of water above the core ensures that a single failure of the operating RHR loop will not result in a complete loss of residual heat removal capability. With the reactor vessel head removed and 23 feet of water above the core, a large heat sink is available for core cooling. Thus, in the event of a failure of the operating RHR loop, adequate time is provided to initiate emergency procedures to cool the core.

## 3/4.4 REACTOR COOLANT SYSTEM

### BASES

## 3/4.4.1 REACTOR COOLANT LOOPS AND COOLANT CIRCULATION

The plant is designed to operate with both reactor coolant loops and associated reactor coolant pumps in operation, and maintain DNBR above 1.30 during all normal operations and anticipated transients.

In MODE 3, a single reactor coolant loop provides sufficient heat removal capability for removing decay heat; however, single failure considerations require that two loops be OPERABLE.

In MODES 4 and 5, a single reactor coolant loop or shutdown cooling loop provides sufficient heat removal capability for removing decay heat; but single failure considerations require that at least two loops be OPERABLE. Thus, if the reactor coolant loops are not OPERABLE, this specification requires two shutdown cooling loops to be OPERABLE.

The operation of one Reactor Coolant Pump or one shutdown cooling pump provides adequate flow to ensure mixing, prevent stratification and produce gradual reactivity changes during boron concentration reductions in the Reactor Coolant System. The reactivity change rate associated with boron reductions will, therefore, be within the capability of operator recognition and control.

The restrictions on starting a Reactor Coolant Pump during MODES 4 and 5 with one or more RCS cold legs less than or equal to  $(275)^{0}$ F are provided to prevent RCS pressure transients, caused by energy additions from the secondary system, which could exceed the limits of Appendix G to 10 CFR Part 50. The RCS will be protected against overpressure transients and will not exceed the limits of Appendix G by either (1) restricting the water volume in the pressurizer and thereby providing a volume for the primary coolant to expand into or (2) by restricting starting of the RCPs to when the secondary water temperature of each steam generator is less than (46)<sup>0</sup>F above each of the RCS cold leg temperatures.

3/4.9.8 RESIDUAL HEAT REMOVAL AND COOLANT CIRCULATION

ALL WATER LEVELS

## LIMITING CONDITION FOR OPERATION

3.9.81 At least one residual heat removal (RHR) loop shall be in operation.

APPLICABILITY: MODE 6

## ACTION:

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- a. With less than one residual heat removal loop in operation, except as provided in b below, suspend all operations involving an increase in the reactor decay heat load or a reduction in boron concentration of the Reactor Coolant System. Close all containment penetrations providing direct access from the containment atmosphere to the outside atmosphere within 4 hours.
  - b. The residual heat removal loop may be removed from operation for up to 1 hour per 8 hour period during the performance of CORE ALTERATIONS in the vicinity of the reactor pressure vessel (hot) legs.

The provisions of Specification 3.0.3 are not applicable.

# SURVEILLANCE REQUIREMENTS

4.9.8.1 At least one residual heat removal loop shall be verified to be in operation and circulating reactor coolant at a flow rate of greater than or equal to (2800) gpm at least once per 4 hours.

# DEFILITION OF COMBUSTION ENGINEERING PWR

# OPERATIONAL MODES

C	PERATIONAL MODE	- REACTIVITY CONDITION, Keff	SOF RATED THERMAL POWER*	AVERAGE COOLANT
- ۱.	POWER OPERATION	<u>&gt;</u> 0.99	> 5%	<u>&gt;</u> 300°F
2.	STARTUP	<u>&gt;</u> 0.99	<u>&lt;</u> 5%	> 300°F
3.	HOT STANDBY	< 0.99	0	> 300°F
4.	HOT SHUTDOWN	< 0.99	0	300°F > Tayg > 200°F
5.	COLD SHUTDOWN	< 0.99	0	<u>&lt;</u> 200°F
6.	REFUELING**	<u>&lt;</u> 0.95	0	<u>&lt;</u> 140°F

\* Excluding decay heat.

\*\*Reactor vessel head unbolted or removed and fuel in the vessel.

# 3/4.4 REACTOR COOLANT SYSTEM

3/4.4.1 REACTOR COOLANT LOOPS AND COOLANT CIRCULATION

# STARTUP AND POWER OPERATION

LIMITING CONDITION FOR OPERATION

3.4.1.1 All reactor coolant loops shall be in operation.

APPLICABILITY: MODES 1 and 2.\*

ACTION:

With less than the above required reactor coolant loops in operation, be in at least HOT STANDBY within 1 hour.

## SURVEILLANCE REQUIREMENT

4.4.1.1 The above required reactor coolant loops shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

\*See Special Test Exception 3.10.4

<u>W</u>-STS

## LOW WATER LEVEL

# LIMITING CONDITION FOR OPERATION.

3.9.8.2 Two independent Residual Heat Removal (RHR) loops shall be OPERABLE.\*

<u>APPLICABILITY</u>: MODE 6 when the water level above the top of the irradiated fuel assemblies seated within the reactor pressure vessel is less than 23 feet.

#### ACTION:

- a. With less than the required RHR loops OPERABLE, immediately initiate corrective action to return the required RHR loops to OPERABLE status as soon as possible.
- b. The provisions of Specification 3.0.3 are not applicable.

# SURVEILLANCE REQUIREMENTS

4.9.8.2 The required Residual Heat Removal loops shall be determined OPERABLE per Specification 4.0.5.

\*The normal or emergency power source may be inoperable for each RHR loop.

# SURVEILLANCE REQUIREMENTS

4.4.1.3.1 The required residual heat removal loop(s) shall be determined OPERABLE per Specification 4.0.5.

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4.4.1.3.2 The required reactor coolant pump(s), if not in operation, shall be determined to be OPERABLE once per 7 days by verifying correct breaker alignments and indicated power availability.

4.4.1.3.3 The required steam generator(s) shall be determined OPERABLE by verifying secondary side level to be greater than or equal to ( )% at least once per 12 hours.

4.4.1.3.4 At least one coolant loop shall be verified to be in operation and circulating reactor coolant at least once per 12 hours.

## 3/4.4 REACTOR COOLANT SYSTEM

## BASES

# 3/4.4.1 REACTOR COOLANT LOOPS AND COOLANT CIRCULATION

The plant is designed to operate with all reactor coolant loops in operation, and maintain DNBR above 1.30 during all normal operations and anticipated transients. In MODES 1 and 2 with one reactor coolant loop not in operation this specification requires that the plant be in at least HOT STANDBY within 1 hour.

In MODE 3, a single reactor coolant loop provides sufficient heat removal capability for removing decay heat; however, single failure considerations require that two loops be OPERABLE.

In MODES 4 and 5, a single reactor coolant loop or RHR loop provides sufficient heat removal capability for removing decay heat; but single failure considerations require that at least two loops be OPERABLE. Thus, if the reactor coolant loops are not OPERABLE, this specification requires two RHR loops to be OPERABLE.

The operation of one Reactor Coolant Pump or one RHR pump provides adequate flow to ensure mixing, prevent stratification and produce gradual reactivity changes during boron concentration reductions in the Reactor Coolant System. The reactivity change rate associated with boron reduction will, therefore, be within the capability of operator recognition and control.

The restrictions on starting a Reactor Coolant Pump with one or more RCS cold legs less than or equal to (275)°F are provided to prevent RCS pressure transients, caused by energy additions from the secondary system, which could exceed the limits of Appendix G to 10 CFR Part 50. The RCS will be protected against overpressure transients and will not exceed the limits of Appendix G by either (1) restricting the water volume in the pressurizer and thereby providing a volume for the primary coolant to expand into, or (2) by restricting starting of the RCPs to when the secondary water temperature of each steam generator is less than ( )°F above each of the RCS cold leg temperatures.

W-STS

Alabama Power Company Joseph M. Farley Nuclear Plant

cc: Mr. F. L. Clayton Senior Vice President Alabama Power Company - Post Office Box 2641 Birmingham, Alabama 35291

> Alan R. Barton Executive Vice President Alabama Power Company Post Office Box 2641 Birmingham, Alabama 35291

Ruble A. Thomas, Vice President Southern Company Services, Inc. Post Office Box 2625 Birmingham, Alabama 35202

George F. Trowbridge, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D. C. 20036

Mr. Robert A. Buettner, Esquire Balch, Bingham, Baker, Hawthorne, Williams and Ward Post Office Box 306 Birmingham, Alabama 35201

Edward H. Keiler, Esquire Keiler and Buckley 9047 Jefferson Highway River Ridge, Louisiana 70123

George S. Houston Memorial Library 212 W. Burdeshaw Street Dothan, Alabama 36303

Docket No. 50-348



Carolina Power and Light Company H. B. Robinson, Unit 2

Docket No. 50-261

÷

cc: Mr. J. A. Jones
 Senior Executive Vice President
 Carolina Power and Light Company
 336 Fayetteville Street
 Raleigh, North Carolina 27602

G. F. Trowbridge, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D. C. 20036

Hartsville Memorial Library Home and Fifth Avenues Hartsville, South Carolina 29550

Michael C. Farrar, Chairman Atomic Safety and Licensing Appeal Board Panel U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Richard S. Salzman Atomic Safety and Licensing Appeal Board Panel U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dr. W. Reed Johnson Atomic Safety and Licensing Appeal Board Panel U. S. Nuclear Regulatory Commission Washington, D. C. 20555 Commonwealth Edison Company Zion Station, Unit Nos. 1 and 2

cc: Mr. D. Louis Peoples Director of Nuclear Licensing Commonwealth Edison Company Post Office Box 767 Chicago, Illinois 60690

> Robert J. Vollen, Esquire 109 North Dearborn Street Chicago, Illinois 60602

Dr. Cecil Lue-Hing Director of Research and Development Metropolitan Sanitary District of Greater Chicago 100 East Erie Street Chicago, Illinois 60611

Zion-Benton Public Library District 2600 Emmaus Avenue Zion, Illinois 60099

Mr. Phillip P. Steptoe Isham, Lincoln and Beale Counselors at Law One First National Plaza 42nd Floor Chicago, Illinois 60603

Susan N. Sekuler, Esquire Assistant Attorney General Environmental Control Division 188 West Randolph Street, Suite 2315 Chicago, Illinois 60601

U. S. Nuclear Regulatory Commission Resident Inspectors Office Post Office Box 288 Deerfield, Illinois 60015

Docket Nos. 50-295/304



Consolidated Edison Company of New York, Inc. Indian Point Nuclear Plant, Unit Nos. 1 and 2

cc: Mr. William J. Cahill, Jr. Vice President Consolidated Edison Company of New York, Inc. 4 Irving Place New York, New York 10003

> White Plains Public Library 100 Martine Avenue White Plains, New York 10601

Joseph D. Block, Esquire Executive Vice President Administrative Consolidated Edison Company of New York, Inc. 4 Irving Place New York, New York 10003

Joyce P. Davis, Esquire Law Department Consolidated Edison Company of New York, Inc. 4 Irving Place New York, New York 10003

Richard Remshaw Nuclear Licensing Engineer Consolidated Edison Company of New York, Inc. 4 Irving Place New York, New York 10003

Dr. Lawrence R. Quarles Apartment 51 Kendal at Longwood Kennett Square, Pennsylvania 19348

Theodore A. Rebelowski Resident Inspector U. S. Nuclear Regulatory Commission P. O. Box 38 Buchanan, New York 10511

John D. O'Toole Assistant Vice President Consolidated Edison Company of New York, Inc. 4 Irving Place New York, New York 10003 Docket Nos. 50-3/247

Ms. Ellyn Weiss Sheldon, Harmon and Weiss 1725 I Street, N.W. Suite 506 Washington, D. C. 20006 Duquesne Light Company Beaver Valley Power Station 1

cc: Mr. C. N. Dunn, Vice President Operations Division Duquesne Light Company 435 Sixth Avenue Pittsburgh, Pennsylvania 15219

Karin Carter, Esquire
 Special Assistant Attorney General
 Bureau of Administrative Enforcement
 5th Floor, Executive House
 Harrisburg, Pennsylvania 17120

Mr. Roger Tapan
Stone and Webster Engineering Corporation
P. O. Box 2325
Boston, Massachusetts 02107

Mr. F. Noon R & D Center Westinghouse Electric Corporation Building 7-303 Pittsburgh, Pennsylvania 15230

B. F. Jones Memorial Library 663 Franklin Avenue Aliquippa, Pennsylvania 15001

Mr. John Carey, Director Nuclear Operations Duquesne Light Company 435 Sixth Avenue Pittsburgh, Pennsylvania 15219

Mr. R. E. Martin Duquesne Light Company 435 Sixth Avenue Pittsburgh, Pennsylvania 15219

Marvin Fein Utility Counsel City of Pittsburgh 313 City-County Building Pittsburgh, Pennsylvania 15219



Docket No. 50-334

Mr. James A. Werling Plant Superintendent Beaver Valley Power Station P. O. Box 4 Shippingport, Pennsylvania 15077

Mr. John A. Levin Public Utility Commission P. O. Box 3265 Harrisburg, Pennsylvania 17120

Mr. J. D. Sieber, Superintendent of Licensing and Compliance Duquesne Light Company Post Office Box 4 Shippingport, Pennsylvania 15077

Irwin A. Popowsky, Esquire Office of Consumer Advocate 1425 Strawberry Square Harrisburg, Pennsylvania 17120

Mr. Charles E. Thomas, Esquire Thomas and Thomas 212 Locust Street Box 999 Harrisburg, Pennsylvania 17108

Gerald Charnoff, Esquire Jay E. Silberg, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D. C. 20036 Florida Power and Light Company Turkey Point Nuclear Station, Units 3 & 4

Docket Nos. 50-250/251

cc: Dr. Robert E. Uhrig, Vice President Advanced Systems and Technology Florida Power and Light Company Post Office Box 529100 Miami, Florida 33152

> Mr. Robert Lowenstein, Esquire Lowenstein, Newman, Reis and Axelrad 1025 Connecticut Avenue, N.W. Suite 1214 Washington, D. C. 20036

Environmental and Urban Affairs Library Florida International University Miami, Florida 33199

Mr. Norman A. Coll, Esquire Steel, Hector and Davis 1400 Southeast First National Bank Building Miami, Florida 33131

Mr. Henry Yaeger, Plant Manager Turkey Point Plant Florida Power and Light Company P. O. Box 013100 Miami, Florida 33101

Mr. Jack Shreve Office of the Public Counsel Room 4, Holland Building Tallahassee, Florida 32304

Administrator Department of Environmental Regulation Power Plant Siting Section State of Florida 2600 Blair Stone Road Tallahassee, Florida 32301

Resident Inspector Turkey Point Nuclear Generating Station U. S. Nuclear Regulatory Commission Post Office Box 971277 Quail Heights Station Miami, Florida 33197 Indiana and Michigan Electric Company D. C. Cook Nuclear Plant, Unit Nos. 1 and 2 Docket Nos. 50-315/316

cc: Mr. John Dolan, Vice President
Indiana and Michigan Electric Company
Post Office Box 18
Bowling Green Station
New York, New York 10004

Mr. Robert W. Jurgensen Chief Nuclear Engineer American Electric Power Service Corporation 2 Broadway New York, New York 10004

Gerald Charnoff, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D. C. 20036

Citizens for a Better Environment 59 East Van Buren Street Chicago, Illinois 60605

Maude Preston Palenske Memorial Library 500 Market Street St. Joseph, Michigan 49085

Mr. D. Shaller, Plant Manager Donald C. Cook Nuclear Plant P. O. Box 458 Bridgman, Michigan 49106

Mr. Robert Masse Resident Inspector Donald C. Cook Nuclear Plant U. S. Nuclear Regulatory Commission P. O. Box 458 Bridgman, Michigan 49106

William J. Scanlon, Esquire 2034 Pauline Boulevard Ann Arbor, Michigan 48103 Northern States Power Company Prairie Island, Unit Nos. 1 and 2

Docket Nos. 50-282/306

cc: Mr. L. O. Mayer, Manager Nuclear Support Services Northern States Power Company 414 Nicollet Mall - 8th Floor Minneapolis, Minnesota 55401

> Gerald Charnoff, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D. C. 20036

Ms. Terry Hoffman Executive Director Minnesota Pollution Control Agency 1935 W. County Road B2 Roseville, Minnesota 55113

The Environmental Conservation Library Minneapolis Public Library 300 Nicollet Mall Minneapolis, Minnesota 55401

Mr. F. P. Tierney, Plant Manager Prairie Island Nuclear Generating Plant Northern States Power Company Route 2 Welch, Minnesota 55089

Joclyn F. Olson, Esquire Special Assistant Attorney General Minnesota Pollution Control Agency 1935 W. County Road B2 Roseville, Minnesota 55113

Robert L. Nybo, Jr., Chairman Minnesota-Wisconsin Boundary Area Commission 619 Second Street Hudson, Wisconsin 54016

Clarence D. Fierabend Resident Inspector Prairie Island Nuclear Generating Plant U. S. Nuclear Regulatory Commission P. O. Box 374 Red Wing, Minnesota 55066
Portland General Electric Company Trojan Plant

Docket No. 50-344

cc: Mr. Charles Goodwin, Jr. Assistant Vice President Portland General Electric Company 121 S.W. Salmon Street Portland, Oregon 97204

> Mr. J. W. Durham, Esquire Vice President and Corporate Counsel Portland General Electric Company 121 S.W. Salmon Street Portland, Oregon 97204

Warren Hastings, Esquire Counsel for Portland General Electric Company 121 S.W. Salmon Street Portland, Oregon 97204

Mr. Jack W. Lentsch, Manager Generation Licensing and Analysis Portland General Electric Company 121 S.W. Salmon Street Portland, Oregon 97204

Columbia County Courthouse Law Library, Circuit Court Room St. Helens, Oregon 97501

Director, Oregon Department of Energy Labor and Industries Building, Room 111 Salem, Oregon 97310

Richard M. Sandvik, Esquire Counsel for Oregon Energy Facility Siting Counsel and Oregon Department of Energy 500 Pacific Building 520 S.W. Yamhill Portland, Oregon 97204

Michael Malmros, Resident Inspector U. S. Nuclear Regulatory Commission Trojan Nuclear Plant P. O. Box O Rainier, Oregon 97048

Mr. Donald W. Godard, Supervisor Siting and Regulation Oregon Department of Energy Labor and Industries Building, Room 111 Salem, Oregon 97310 Robert M. Hunt, Chairman Board of County Commissioners Columbia County St. Helens, Oregon 97501 Power Authority of the State of New York Indian Point Unit No. 3

cc: White Plains Public Library 100 Martine Avenue White Plains, New York 10601

Mr. Charles M. Pratt -Assistant General Counsel Power Authority of the State of New York 10 Columbus Circle New York, New York 10019

Ms. Ellyn Weiss Sheldon, Harmon and Weiss 1725 I Street, N.W., Suite 506 Washington, D. C. 20006

Dr. Lawrence D. Quarles Apartment 51 Kendal at Longwood Kennett Square, Pennsylvania 19348

Mr. George M. Wilverding Licensing Supervisor Power Authority of the State of New York 10 Columbus Circle New York, New York 10019

Mr. P. W. Lyon, Senior Vice President - Nuclear Generation Power Authority of the State of New York 10 Columbus Circle New York, New York 10019 Docket No. 50-286

Mr. J. P. Bayne, Resident Manager Indian Point 3 Nuclear Power Plant P. O. Box 215 Buchanan, New York 10511

Mr. J. W. Blake, Ph.D., Director Environmental Programs Power Authority of the State of New York 10 Columbus Circle New York, New York 10019

Theodore A. Rebelowski Resident Inspector Indian Point Nuclear Generating U. S. Nuclear Regulatory Commission Post Office Box 38 Buchanan, New York 10511

Mr. George T. Berry, President and Chief Operating Officer Power Authority of the State of New York 10 Columbus Circle New York, New York 10019 Public Service Electric and Gas Company Salem 1

Docket No. 50-272

cc: Mr. F. P. Librizzi, General Manager Electric Production Production Department Public Service Electric and Gas Company 80 Park Place, Room 7221 Newark, New Jersey 07101

> Mark J. Wetterhahn, Esquire Conner, Moore and Corber Suite 1050 1747 Pennsylvania Avenue, NW Washington, D. C. 20006

Richard Fryling, Jr., Esquire Assistant General Solicitor Public Service Electric and Gas Company 80 Park Place Newark, New Jersey 07101

Gene Fisher, Bureau of Chief Bureau of Radiation Protection 380 Scotch Road Trenton, New Jersey 08628

Mr. Hank Midura, Manager Salem Nuclear Generating Station Public Service Electric and Gas Company 80 Park Place Newark, New Jersey 07101

Mr. R. L. Mittl, General Manager Licensing and Environment Public Service Electric and Gas Company 80 Park Place Newark, New Jersey 07101

Salem Free Library 112 West Broadway Salem, New Jersey 08079

Leif J. Norrholm, Resident Inspector Salem Nuclear Generating Station U. S. Nuclear Regulatory Commission Drawer I Hancocks Bridge, New Jersey 08038



Virginia Electric and Power Company North Anna Unit 1

cc: Mr. J. H. Ferguson Executive Vice President - Power Virginia Electric and Power Company Post Office Box 26666 Richmond, Virginia 23261

> Richard M. Foster, Esquire 1230 A Pearl Street Denver, Colorado 80203

Michael W. Maupin, Esquire Hunton, Williams, Gay and Gibson P. O. Box 1535 Richmond, Virginia 23212

Alderman Library Manuscripts Department University of Virginia Charlottesville, Virginia 22901

Mr. Edward Kube Board of Supervisors Louisa County Courthouse P. O. Box 27 Louisa, Virginia 23093

Ellyn R. Weiss, Esquire Sheldon, Harmon, Roisman and Weiss 1725 I Street, N.W., Suite 506 Washington, D. C. 20006

Commonwealth of Virginia Council on the Environment 903 Ninth Street Office Building Richmond, Virginia 23129

Mr. Michael S. Kidd U. S. Nuclear Regulatory Commission Post Office Box 128 Spotsylvania, Virginia 22553

Mr. W. R. Cartwright, Station Manager P. O. Box 402 Mineral, Virginia 23117 Docket No. 50-338

Atomic Safety and Licensing Appeal Board Panel U. S. Nuclear Regulatory Commission Washington, D. C. 20555 Virginia Electric and Power Company Surry Power Station, Unit Nos. 1 and 2

cc: Mr. J. H. Ferguson Executive Vice President - Power Virginia Electric and Poiwer Company Post Office Box 26666 Richmond, Virginia 23261

> Mr. Michael W. Maupin Hunton and Williams Post Office Box 1535 Richmond, Virginia 23213

Mr. W. L. Stewart, Manager P. O. Box 315 Surry, Virginia 23883

Swem Library College of William and Mary Williamsburg, Virginia 23185

Donald J. Burke, Resident Inspector Surry Power Station U. S. Nuclear Regulatory Commission Post Office Box 959 Williamsburg, Virginia 23185 Docket Nos. 50-280/281



Wisconsin Electric Power Company Point Beach Nuclear Plant Units 1 and 2

cc: Mr. Sol Burstein Executive Vice President Wisconsin Electric Power Company 231 West Michigan Street Milwaukee, Wisconsin 53201

> Mr. Bruce Churchill, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D. C. 20036

Document Department University of Wisconsin Stevens Point Library Stevens Point, Wisconsin 54481

Mr. Glenn A. Reed, Manager Nuclear Operations Wisconsin Electric Power Company Point Beach Nuclear Plant 6610 Nuclear Road Two Rivers, Wisconsin 54241

Ms. Kathleen M. Falk General Counsel Wisconsin's Environmental Decade 302 E. Washington Avenue Madison, Wisconsin 53703 Docket Nos. 50-266/301

Wisconsin Public Service Corporation Kewaunee Nuclear Plant

Docket No. 50-305

cc: Mr. Eugene R. Mathews, Vice President Power Supply and Engineering Wisconsin Public Service Corporation Post Office Box 1200 Green Bay, Wisconsin 54305

> Steven E. Keane, Esquire Foley and Lardner 777 East Wisconsin Avenue Milwaukee, Wisconsin 53202

Kewaunee Public Library 822 Juneau Street Kewaunee, Wisconsin 54216

Stanley LaCrosse, Chairman Town of Carlton Route 1 Kewaunee, Wisconsin 54216

## Arkansas Power & Light Company

cc w/enclosure(s): Phillip K. Lyon, Esq. House, Holms & Jewell 1550 Tower Building Little Rock, Arkansas 72201

Mr. David C. Trimble Manager, Licensing Arkansas Power & Light Company P. O. Box 551 Little Rock, Arkansas 72203

Mr. James P. O'Hanlon General Manager Arkansas Nuclear One P. O. Box 608 Russellville, Arkansas 72801

Mr. William Johnson U. S. Nuclear Regulatory Commission P. O. Box 2090 Russellville, Arkansas 72801

Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 420, 7735 Old Georgetown Road Bethesda, Maryland 20014

Troy B. Conner, Jr., Esq. Conner, Moore & Corber 1747 Pennsylvania Avenue, N.W. Washington, D.C. 20006

Arkansas Polytechnic College Russellville, Arkansas 72801

Honorable Ermil Grant Acting County Judge of Pope County Pope County Courthouse Russellville, Arkansas 72801

Mr. Paul F. Levy, Director Arkansas Department of Energy 3000 Kavanaugh Little Rock, Arkansas 72205



50-313 & 368 Arkansas Nuclear One, 1 & 2

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region VI Office ATTN: EIS COORDINATOR 1201 Elm Street First International Building Dallas, Texas 75270

Director, Bureau of Environmental Health Services 4815 West Markham Street Little Rock, Arkansas 72201

Mr. William Cavanaugh, III Vice President, Generation and Construction Arkansas Power & Light Company P.O. Box 551 Little Rock, Arkansas 72203

50-317 & 318 Calvert Cliffs 1 & 2

cc w/enclosure(s): James A. Biddison, Jr. General Counsel G and E Building Charles Center Baltimore, Maryland 21203

George F. Trowbridge, Esquire Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D. C. 20035

Mr. R. C. L. Olson Baltimore Gas and Electric Company Room 922 - G and E Building Post Office Box 1475 Baltimore, Marylang 21203

Mr. Leon B. Russell, Chief Engineer Calvert Cliffs Nuclear Power Plant Baltimore Gas and Electric Company Lusby, Maryland 20657

Bechtel Power Corporation ATTN: Mr. J. C. Judc Chief Nuclear Engineer 15740 Shady Grove Road Gaithersburg, Maryland 20760

Combustion Engineering, Inc. ATTN: Mr. P. W. Kruse, Hanager Engineering Services Post Office Box 500 Windsor, Connecticut (6095

Calvert County Library Prince Frederick, Maryland 20678

Director, Department of State Planning 301 West Preston Street Baltimore, Maryland 21201

Mr. R. M. Douglass, Marager Quality Assurance Department Room 923 Gas & Electric Building P. O. Box 1475 Baltimore, Maryland 21203

Mr. A. E. Lundvall, Jr. Vice President - Supply Baltimore Gas & Electric Company P. O. Box 1475 Baltimore, Maryland 21203 Hr. Bernard Fowler President, Board of County Commissioners Prince Frederick, Maryland 20768

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region III Office ATTN: EIS COORDINATOR Curtis Building (Sixth Floor) Sixth and Walnut Streets Philadelphia, Pennsylvania 19106

Ralph E. Architzel Resident Reactor Inspector NRC Inspection and Enforcement P. O. Box 437 Lusby, Maryland 20657

Administrator, Power Plant Siting Program Energy and Coastal Zone Administration Department of Natural Resources Tawes State Office Building Annapolis, Maryland 21204 Omaha Public Power istrict

50-285

Fort Calhoun

cc w/enclosure(s): Margaret R. A. Paradis LeBoeuf, Lamb, Leiby & MacRae 1333 New Hampshire Avenue, NW. Washington, D. C. 20036

Mr. Emmett Rogert Chairman, Washington County Board of Supervisors Blair, Nebraska 68023

Omaha Public Power District ATTN: Mr. William Dermyer Plant Manager Fort Calhoun Plant 1623 Harney Street Omaha, Nebraska 68102

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region VII ATTN: EIS COORDINATOR 1735 Baltimore Street Kansas City, Missouri 64108

Mr. Frank Gibson W. Dale Clark Library 215 South 15th Street Omaha, Nebraska 68102

Director, Nebraska Department of Environmental Control Post Office Box 94877, State House Station Lincoln, Nebraska 68509 Alan H. Kirshen, Esq. Associate Professor of Law Creighton University School of Law 2500 California Street Omaha, Nebraska 68178

Mr. W. C. Jones Division Manager, Production Operations Omaha Public Power District 1623 Harney Street Omaha, Nebraska 68102 cc w/enclosure(s): E. W. Thurlow, President Maine Yankee Atomic Power Company Edison Drive Augusta, Maine 04336

Mr. Donald E. Vandenburgh Vice President - Engineering Yankee Atomic Electric Company 20 Turnpike Road Westboro, Massachusetts 01581

John A. Ritsher, Esquire Ropes & Gray 225 Franklin Street Boston, Massachusetts 02110

Mr. John M. R. Paterson Assistant Attorney General State of Maine Augusta, Maine 04330

Mr. Nicholas Barth Executive Director Sheepscot Valley Conservation Association, Inc. P. O. Box 125 Alan, Maine 04535

Wiscassett Public Library Association High Street Wiscasset, Maine 04578

Mr. Robert R. Radcliffe Office of Energy Resources 55 Capitol Street Augusta, Maine 04330

Robert M. Lazo, Esq., Chairman Atomic Safety and Licensing Board U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dr. Cadet H. Hand, Jr., Director Bodega Marine Laboratory University of California Bodega Bay, California 94923

Mr. Gustave A. Linenberger Atomic Safety and Licensing Board U. S. Nuclear Regulatory Commission Washington, D. C. 20555



Mrs. L. Patricia Doyle, President SAFE POWER FOR MAINE Post Office Box 774 Camden, Maine 04843

First Selectman of Wiscasset Municipal Building U. S. Route 1 Wiscasset, Maine 04578

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region I Office ATTN: EIS COORDINATOR JFK Federal Building Boston, Massachusetts 02203

Stanley R. Tupper, Esq. Tupper and Bradley 102 Townsend Avenue Boothbay Harbor, Maine 04538

David Santee Miller, Esq. 213 Morgan Street, N. W. Washington, D. C. 20001

Mr. Robert H. Groce Senior Engineer - Licensing Maine Yankee Atomic Power Company 25 Research Drive Westboro, Massachusetts 01581

State Planning Officer Executive Department State of Maine 189 State Street Augusta, Maine 04330 Crystal River-3 302 Florida Power Corporation

cc -/enclosure(s): Mr. S. A. Brandimore Vice President and General Counsel P. O. Box 14042 St. Petersburg, Florida 33733

Mr. Wilbur Langely, Chairman Board of County Commissioners Citrus County Iverness, Florida 36250

U. S. Environmental Protection Agency Region IV Office ATTN: EIS COORDINATOR 345 Courtland Street, N.E. Atlanta, Georgia 30308

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

Crystal River Public Library Crystal River, Florida 32629

Mr, J. Shreve The Public Counsel Room 4 Holland Bldg, Tallahassee, Florida 32304

Administrator Department of Environmental Regulation Power Plant Siting Section State of Florida 2600 Blair Stone Road Tallahassee, Florida 32301

Attorney General Department of Legal Affairs The Capitol Tallahassee, Florida 32304

Dr. William R. Stratton Los Alamos Scientific Lab Box 503 Los Alamos, New Mexico 87544 Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 420, 7735 Old Georgetown Road Bethesda, Maryland 20014

Bureau of Intergovernmental Relations 660 Apalachee Parkway Tallahassee, Florida 32304

Mr. Barry Smith, Resident Inspector U. S. Nuclear Regulatory Commission P. O. Box 2082 Crystal River, Florida 32629

Licensee: Mr. J. A. Hancock Director, Nuclear Operations Florida Power Corporation P. O. Box 14042, Mail Stop C-4 St. Petersburg, Florida 33733 Duke Power Company

cc w/enclosure(s):

Mr. William L. Porter Duke Power Company P. O. Box 2178 422 South Church Street Charlotte, North Carolina 28242

Oconee Public Library 201 South Spring Street Walhalla, South Carolina 29691

Honorable James M. Phinney County Supervisor of Oconee County Walhalla, South Carolina 29621

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region IV Office ATTN: EIS COORDINATOR 345 Courtland Street, N.E. Atlanta, Georgia 30308

Mr. Francis Jape U. S. Nuclear Regulatory Commission P. O. Box 7 Seneca, South Carolina 29678 Oconee 1/2/3 50-269/270/287

Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 420, 7735 Old Georgetown Road Bethesda, Maryland 20014

Manager, LIS NUS Corporation 2536 Countryside Boulevard Clearwater, Florida 33515

J. Michael McGarry, III, Esq. DeBevoise & Liberman 1200 17th Street, N.W. Washington, D. C. 20036

Office of Intergovernmental Relations 116 West Jones Street Raleigh, North Carolina 27603

Licensee: Mr. William O. Parker, Jr. Vice President - Steam Production Duke Power Company P. O. Box 2178 422 South Church Street Charlotte, North Carolina 28242

## Toledo Edison Company



cc w/enclosure(s):

Mr. Donald H. Hauser, Esq. The Cleveland Electric Illuminating Company P. O. Box 5000 Cleveland, Ohio 44101

Gerald Charnoff, Esq. Shaw, Pittman, Potts and Trowbridge 1800 M Street, N.W. Washington, D.C. 20036

Leslie Henry, Esq. Fuller, Seney, Henry and Hodge 300 Madison Avenue Toledo, Ohio 43604

Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 420, 7735 Old Georgetown Road Bethesda, Maryland 20014

Ida Rupp Public Library 310 Madison Street Port Clinton, Ohio 43452

President, Board of County Commissioners of Ottawa County Port Clinton, Ohio 43452

Attorney General Department of Attorney General 30 East Broad Street Columbus, Ohio 43215

Harold Kahn, Staff Scientist Power Siting Commission 361 East Broad Street Columbus, Ohio 43216

Mr, Rick Jagger Industrial Commission State of Ohio 2323 West 5th Avenue Columbus, Ohio 43216

Mr. Ted Myers Licensing Engineer Toledo Edison Company Edison Plaza 300 Madison Avenue Toledo, Ohio 43652 N. S. Nuclear Regulatory Commission Resident Inspector's Office 5503 N. State Route 2 Oak Harbor, Ohio 43449

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency

Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Federal Activities Branch Region V Office ATTN: EIS COORDINATOR 230 South Dearborn Street Chicago, Illinois 60604

Ohio Department of Health ATTN: Director of Health 450 East Town Street Columbus, Ohio 43216

Licensee: Mr. Richard P. Crouse Vice President, Nuclear Toledo Edison Company Edison Plaza 300 Madison Avenue Toledo, Ohio 43652

# Northeast Nucle Energy Company

50-336 Millstone 2

cc w/enclosure(s): William H. Cuddy, Esquire Day, Berry & Howard Counselors at Law One Constitution Plaza Hartford, Connecticut 06103

Anthony Z. Roisman Natural Resources Defense Council 917 15th Street, N.W. Washington, D.C. 20005

Mr. Lawrence Bettencourt. First Selectman Town of Waterford Hall of Records - 200 Boston Post Road Waterford, Connecticut 06385

Northeast Nuclear Energy Company ATTN: Superintendent Millstone Plant Post Office Box 128 Waterford, Connecticut 06385

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region I Office ATTN: EIS COORDINATOR John F. Kennedy Federal Building Boston, Massachusetts 02203

Waterford Public Library Rope Ferry Road, Route 156 Waterford, Connecticut 06385

Northeast Utilities Service Company ATTN: Mr. James R. Himmelwright Nuclear Engineering and Operations P. O. Box 270 Hartford, Connecticut 06101 Mr. John T. Shedlosky U. S. Nuclear Regulatory Commission P. O. Drawer KK Niantic, CT 06357

Connecticut Energy Agency ATTN: Assistant Director, Research and Policy Development Department of Planning and Energy Policy 20 Grand Street Hartford, Connecticut 06106

Mr. W. G. Counsil, Vice President Nuclear Engineering & Operations
Northeast Nuclear Energy Company
P. O. Box 270
Hartford, Connecticut 06101 Metropolitan Edison Company Three Mile Island 1 & 2 \_\_\_50-289/320

cc w/enclesure(s): Mr. Marvin I. Lewis 6504 Bradford Terrace Philadelphia, Pennsylvania 19149

Walter W. Cohen, Consumer Advocate Department of Justice Strawberry Square, 14th Floor Harrisburg, Pennsylvania 17127

Robert L. Knupp, Esq. Assistant Solicitor Knupp and Andrews P.O. Box P 407 N. Front Street Harrisburg, Pennsylvania 17108

John E. Minnich, Chairman Dauphin Co. Board of Commissioners Dauphin County Courthouse Front and Market Sts. Harrisburg, Pennsylvania 17101

 Atomic Safety and Licensing Appeal Board U.S. Nuclear Regulatory Commission Washington, D. C. 20555

 \* Atomic Safety and Licensing Board Panel U.S. Nuclear Regulatory Commission Washington, D. C. 20555

Docketing and Service Section
 U.S. Nuclear Regulatory Commission
 Washington, D. C. 20555

Robert Q. Pollard 609 Montpelier Street Baltimore, Maryland 21218

Chauncey Kepford Judith H. Johnsrud Environmental Coalition on Nuclear Power 433 Orlando Avenue State College, Pennsylvania 16801

Ms. Frieda Berryhill, Chairman Coalition for Nuclear Power Plant Postponement 2610 Grendon Drive Wilmington, Delaware 19808

Mrs. Rhoda D. Carr 1402 Marene Drive Harrisburg, Pennsylvania 17109 Ur. Walter H. Jordan 881 W. Outer Drive Oak Rege, Tennessee 37830

Dr. Linda W. Little 5000 Hermitage Drive Raleigh, North Carolina 27612

Holly S. Keck Anti-Nuclear Group Representing York 245 W. Philadelphia Street York, Pennsylvania 17404

John Levin, Esq. Pennsylvania Public Utilities Comm. Box 3265 Harrisburg, Pennsylvania 17120

Jordan D. Cunningham, Esq. Fox, Farr and Cunningham 2320 North 2nd Street Harrisburg, Pennsylvania 17110

Theodore A. Adler, Esq. WIDOFF REAGER SELKOWITZ & ADLER Post Office Box 1547 Harrisburg, Pennsylvania 17105

Ms. Marjorie M. Aamodt R.D. #5 Coatesville, Pennsylvania 19320

Ms. Karen Sheldon Sheldon, Harmon & Weiss 1725 I Street, N.W. Suite 506 Washington, D. C. 20006

Earl B. Hoffman Dauphin County Commissioner Dauphin County Courthouse Front and Market Streets Harrisburg, Pennsylvania 17101

Ms. Ellen R. Weiss, Esq. Sheldon, Harmon & Weiss 1725 I Street, N.W. Suite 506 Washington, D. C. 20006

Mr. Steven C. Sholly 304 South Market Street Mechanicsburg, Pennsylvania 17055

Mr. Thomas Gerusky Bureau of Radiation Protection Department of Environmental Resources P.O. Box 2063 Harrisburg, Pennsylvania 17120



cc w/enclosure(s): Robert Lowenstein, Esquire Lowenstein, Newman, Reis & Axelrad 1025 Connecticut Avenue, N.W. Washington, D.C. 20036

Norman A. Coll, Esquire McCarthy, Steel, Hector & Davis 14th Floor, First National Bank Building Miami, Florida 33131

Indian River Junior College Library 3209 Virginia Avenue Fort Pierce, Florida 33450

Administrator Department of Environmental Regulation Power Plant Siting Section State of Florida 2600 Blair Stone Road Tallahassee, Florida 32301

Mr. Weldon B. Lewis County Administrator St. Lucie County 2300 Virginia Avenue, Room 104 Fort Pierce, Florida 33450

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U.S. Environmental Protection Agency Region IV Office ATTN: EIS COORDINATOR 345 Courtland Street, N.E. Atlanta, Georgia 30308 Mr. Jack Shreve Office of the Public Counsel Room 4, Holland Bldg. Tallahassee, Florida 32304

Bureau of Intergovernmental Relations 660 Apalachee Parkway Tallahassee, Florida 32304

Dr. Robert E. Uhrig Vice President Florida Power & Light Company Advanced Systems & Technology P. O. Box 529100 Miami, Florida 33152 Mr. R. J. Toole Manager, TMI-1 Metropolitan Edison Company P. O. Box 480 Middletown, PA 17057

Mr. W. E. Potts Radiological Controls Manager, TMI-1 Metropolitan Edison Company P. O. Box 480 Middletown, PA 17057

Mr. I. R. Finfrock, Jr. Jersey Central Power & Light Company Madison Avenue at Punch Bowl Road Morristown, New Jersey 07950

J. B. Lieberman, Esq. Berlock, Israel, Lieberman 26 Broadway New York, NY 10004

Mr. J. J. Colitz Plant Engineering Manager, TMI-1 Metropolitan Edison Company P. O. Box 480 Middletown, Pennsylvania 17057

York College of Pennsylvania Country Club Road York, Pennsylvania 17405

Mr. G. K. Hovey Director, TMI-2 Metropolitan Edison Company P. O. Box 480 Middletown, PA 17057

Mr. B. Elam Manager, Plant Engineering, Unit 2 Metropolitan Edison Company • P. O. Box 480 Middletown, PA 17057

Mr. Richard Roberts The Patriot 812 Market Street Harrisburg, PA 17105

Mr. R. W. Heward Manager, Kadiological Control, Unit 2 Metropolitan Edison Company P. O. Box 480 Middletown, Pennsylvania 17057



cc w/enclosure(s) & incoming dtd:

Governor's Office of State Planning and Development ATTN: Coordinator, Pennsylvania State Clearinghouse P. O. Box 1323 Harrisburg, Pennsylvania 17120

Allen R. Carter, Chairman Joint Legislative Committee on Energy Post Office Box 142 Suite 513 Senate Gressette Building Columbia, South Carolina 29202

Licensee: Mr. R. C. Arnold Senior Vice President Metropolitan Edison Company 100 Interpace Parkway Parsippany, New Jersey 07054 District

cc w/enclosure(s):

David S. Kaplan, Secretary and General Counsel 6201 S Street P. O. Box 15830 Sacramento, California 95813

Sacramento County Board of Supervisors 827 7th Street, Room 424 Sacramento, California 95814

Business and Municipal Department Sacramento City-County Library 828 I Street Sacramento, California 95814

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region IX Office ATTN: EIS COORDINATOR 215 Fremont Street San Francisco, California 94111

Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 420, 7735 Old Georgetown Road Dethesda, Maryland 20014

Thomas Baxter, Esq. Shaw, Pittman, Potts & Trowbridge 1800 M Street, NM Mashington, D. C. 20036

Herbert H. Brown, Esq. Lawrence Coe Lanpher, Esq. Hill, Christopher and Phillips, P. C. 1900 M St., NW Washington, D. C. 20036

Helen Hubbard P. O. Box 63 Sunol, California 94586 Rancho Seco

Christopher Ellison, Esq. Dian Grueuich, Esq. California Energy Commission 1111 Howe Avenue Sacramento, California 95825

Ms. Eleanor Schwartz California State Office 600 Pennsylvania Avenue, S.E., Rm. 201 Washington, D.C. 20003

Docketing and Service Section Office of the Secretary U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Resident Inspector P. O. Box 48 Fair Oaks, California 95628

Dr. Richard F. Cole Atomic Safety and Licensing Board Panel U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Mr. Frederick J. Shon
Atomic Safety and Licensing Board
Panel
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Elizabeth S. Bowers, Esq. Chairman, Atomic Safety and Licensing Board Panel U. S. Nuclear Regulatory Commission Washington, DC 20555

Mr. Michael R. Eaton Energy Issues Coordinator Sierra Club Legislative Office 1107 9th St., Room 1020 Sacramento, CA 95814 Metropolitan Edison Company

Mr. G. P. Miller
Mr. R. F. Wilson
Mr. J. J. Barton
Metropolitan Edison Company
P. O. Box 480
Middletown, Pennsylvania 17057
G. F. Trowbridge, Esquire
Shaw, Pittman, Potts & Trowbridge
1800 M Street, N.W.
Washington, D. C. 20036

Mr. E. G. Wallace Licensing Manager GPU Service Corporation 100 Interpace Parkway Parsippany, New Jersey 07054

Pennsylvania Electric Company Mr. R. W. Conrad Vice President, Generation 1001 Broad Street Johnstown, Pennsylvania 15907

Miss Mary V. Southard, Chairman Citizens for a Safe Environment Post Office Box 405 Harrisburg, Pennsylvania 17108

Government Publications Section State Library of Pennsylvania Box 1601 (Education Building) Harrisburg, Pennsylvania 17126

Mr. David D. Maxwell, Chairman Board of Supervisors Londonderry Township RFD#1 - Geyers Church Road Middletown, Pennsylvania 17057

U. S. Environmental Protection Agency Region III Office ATTN: EIS COORDINATOR Curtis Building (Sixth Floor) 6th and Walnut Streets Philadelphia, Pennsylvania 19106

Metropolitan Edison Company ATTN: J. G. Herbein, Vice President P. O. Box 542 Reading, Pennsylvania 19603

Ms. Jane Lee R.D. 3; Box 3521 Etters, Pennsylvania 17319 Karin W. Comer, Esq. 505 Executive House P. O. Box 2357 Harrisburg, Pennsylvania 17120

Honorable Mark Cohen 512 D-3 Main Capital Building Harrisburg, Pennsylvania 17120

Dauphin County Office Emergency Preparedness Court House, Room 7 Front & Market Streets Harrisburg, Pennsylvania 17101

Department of Environmental Resources ATTN: Director, Office of Radiological Health Post Office Box 2063 Harrisburg, Pennsylvania 17105

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 420, 7735 Old Georgetown Road Bethesda, Maryland 20014

 Ivan W. Smith, Esq. Atomic Safety & Licensing Board Panel U.S. Nuclear Regulatory Commission Washington, D. C. 20555

Ms. Kathy McCaughin Three Mile Island Alert, Inc. 23 South 21st Street Harrisburg, Pennsylvania 17104

Mr. L. W. Harding Supervisor of Licensing Metropolitan Edison Company P. O. Box 480 Middletown, Pennsylvania 17057 Sacramento Municipa tility District

Atomic Safety and Licensing Board Panel

U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Atomic Safety and Licensing Appeal Board Panel

U. S. Nuclear Regulatory Commission Washington, D.C. 20555

. . . . . .

California Department of Health ATTN: Chief, Environmental Radiation Control Unit Radiological Health Section 714 P Street, Room 498 Sacramento, California

Mr. J. J. Mattimoe Assistant General Manager and Chief Engineer Sacramento Municipal Utility District 6201 S Street P. O. Box 15830 Sacramento, CA 95813

Haddam Neck Plant



Mr. W. G. Counsil

## cc

Day, Berry & Howard Counselors at Law One Constitution Plaza Hartford, Connecticut 06103

Superintendent Haddam Neck Plant RFD #1 Post Office Box 127E East Hampton, Connecticut 06424

Mr. James R. Himmelwright Northeast Utilities Service Company P. O. Box 270 Hartford, Connecticut 06101

Russell Library 119 Broad Street Middletown, Connecticut 06457

Board of Selectmen Town Hall Haddam, Connecticut 06103

Connecticut Energy Agency ATTN: Assistant Director Research and Policy Development Department of Planning and Energy Policy 20 Grand Street Hartford, Connecticut 06106

Director, Technical Assessment Division Office of Radiation Programs (AW-459)

U. S. Environmental Protection Agency Crystal Mall #2

Arlington, Virginia 20460

U. S. Environmental Protection Agency Region I Office ATTN: EIS COORDINATOR JFK Federal Building Boston, Massachusetts 02203

#### LICENSEE:

Mr. W. G. Counsil, Vice President Nuclear Engineering and Operations Connecticut Yankee Atomic Power Company Post Office Box 270 Hartford, Connecticut 06101 cc M. I. Miller, Esquire Isham, Lincoln & Beale Suite 4200 One First National Plaza Chicago, Illinois 60670

Mr. Paul\_A. Perry, Secretary Consumers Power Company 212 West Michigan Avenue Jackson, Michigan 49201

Judd L. Bacon, Esquire Consumers Power Company 212 West Michigan Avenue Jackson, Michigan 49201

Myron M. Cherry, Esquire Suite 4501 One IBM Plaza Chicago, Illinois 60611

Ms. Mary P. Sinclair Great Lakes Energy Alliance 5711 Summerset Drive Midland, Michigan 48640

Kalamazoo Public Library 315 South Rose Street Kalamazoo, Michigan 49006

Township Supervisor Covert Township Route 1, Box 10 Van Buren County, Michigan 49043

Office of the Governor (2) Room 1 - Capitol Building Lansing, Michigan 48913

Director, Technical Assessment Division Office of Radiation Programs (AW-459)

U. S. Environmental Protection Agency Crystal Mall #2

Arlington, Virginia 20460

Palisades Plant



U. S. Environmental Protection Agency Federal Activities Branch Region V Office ATTN: EIS COORDINATOR 230 South Dearborn Street Chicago, Illinois 60604

Charles Bechhoefer, Esq., Chairman Atomic Safety and Licensing Board Panel U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dr. George C. Anderson Department of Oceanography University of Washington Seattle, Washington 98195

Dr. M. Stanley Livingston 1005 Calle Largo Santa Fe, New Mexico 87501

Resident Inspector c/o U. S. NRC P. O. Box 87 South Haven, Michigan 49090

Palisades Plant ATTN: Mr. J. G. Lewis Plant Manager Covert, Michigan 49043

William J. Scanlon, Esquire 2034 Pauline Boulevard Ann Arbor, Michigan 48103

#### LICENSEE:

Mr. David P. Hoffman Nuclear Licensing Administrator Consumers Power Company 212 West Michigan Avenue Jackson, Michigan 49201 Mr. Leon D. White, J

CC

Harry H. Voigt, Esquire LeBoeuf, Lamb, Leiby & MacRae 1757 N Street, N. W. Washington, D. C. 20036

Mr. Michael Slade 12 Trailwood Circle Rochester, New York 14618

Rochester Committee for Scientific Information Robert E. Lee, Ph.D. P. O. Box 5236 River Campus Station Rochester, New York 14627

Jeffrey Cohen New York State Energy Office Swan Street Building Core 1, Second Floor Empire State Plaza Albany, New York 12223

Director, Technical Development Programs State of New York Energy Office Agency Building 2 Empire State Plaza Albany, New York 12223

Rochester Public Library 115 South Avenue Rochester, New York 14604

Supervisor of the Town of Ontario 107 Ridge Road West Ontario, New York 14519 Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region II Office ATTN: EIS COORDINATOR 26 Federal Plaza New York, New York 10007

Herbert Grossman, Esq., Chairman Atomic Safety and Licensing Board U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dr. Richard F. Cole Atomic Safety and Licensing Board U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Dr. Emmeth A. Luebke Atomic Safety and Licensing Board U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Mr. Thomas B. Cochran Natural Resources Defense Council, Inc. 1725 I Street, N. W. Suite 600 Washington, D. C. 20006

LICENSEE:

Mr. Leon D. White, Jr. Vice President Electric and Steam Production Rochester Gas and Electric Corporation 89 East Avenue Rochester, New York 14649

San Onofre Nuclear Generating Station, Unit 1

Mr. R. Dietch

### СС

Charles R. Kocher, Assistant General Counsel Southern California Edison Company Post Office Box 800 Rosemead, California 91770

David R. Pigott SSamuel B. Casey Chickering & Gregory Three Embarcadero Center Twenty-Third Floor San Francisco, California 94111

Jack E. Thomas Harry B. Stoehr San Diego Gas & Electric Company P. O. Box 1831 San Diego, California 92112

Resident Inspector c/o U. S. NRC P. O. Box AA Oceanside, California 92054

Mission Viejo Branch Library 24851 Chrisanta Drive Mission Viejo, California 92676

Mayor

City of San Clemente San Clemente, California 92672

Chairman Board of Supervisors County of San Diego San Diego, California 92101

California Department of Health ATTN: Chief, Environmental Radiation Control Unit Radiological Health Section 714 P Street, Room 498 Sacramento, California 95814 Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460 U. S. Environmental Protection Agency Region IX Office

ATTN: EIS COORDINATOR

215 Freemont Street

San Francisco, California 94111

### LICENSEE:

Mr. R. Dietch Vice President Nuclear Engineering and Operations Southern California Edison Company 2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770 Mr. James A. Kay



cc

Mr. James E. Tribble, President Yankee Atomic Electric Company 25 Research Drive Westborough, Massachusetts 01581

Greenfield Community College 1 College Drive Greenfield, Massachusetts 01301

Chairman Board of Selectmen Town of Rowe Rowe, Massachusetts 01367

Energy Facilities Siting Council 14th Floor One Ashburton Place Boston, Massachusetts 02108

Director, Technical Assessment Division Office of Radiation Programs (AW-459) U. S. Environmental Protection Agency Crystal Mall #2 Arlington, Virginia 20460

U. S. Environmental Protection Agency Region I Office ATTN: EIS COORDINATOR JFK Federal Building Boston, Massachusetts 02203

#### LICENSEE:

Mr. James A. Kay Senior Engineer-Licensing Yankee Atomic Electric Company 25 Research Drive Westborough, Massachusetts 01581