



Entergy Operations, Inc.
Entergy Nuclear Operations, Inc.
1340 Echelon Parkway
Jackson, MS 39213-1995
601-368-5692

Michael R. Kansler
President, Chief Executive Officer
& Chief Nuclear Officer

ENOC-07-00036

October 31, 2007

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
One White Flint North
11555 Rockville Pike
Rockville, MD 20852-2738
(301) 415-7000

Subject: Entergy Nuclear Operations, Inc.
Pilgrim Nuclear Power Station
Docket No. 50-293
Indian Point Nuclear Generating Unit No. 1
Docket No. 50-003
Indian Point Nuclear Generating Unit No. 2
Docket No. 50-247
Indian Point Nuclear Generating Unit No. 3
Docket No. 50-286
James A. FitzPatrick Nuclear Power Plant
Docket Nos. 50-333 & 72-12
Vermont Yankee Nuclear Power Station
Docket Nos. 50-271
Palisades Nuclear Plant
Docket No. 50-255 & 72-7
Big Rock Point
Docket Nos. 50-155 & 72-43

Supplemental Information in Support of Application for Order Approving
Indirect Transfer of Control of Licenses

By letter dated July 30, 2007, Entergy Nuclear Operations, Inc. (ENO), acting on behalf of itself and Entergy Nuclear Generation Company, Entergy Nuclear FitzPatrick, LLC, Entergy Nuclear Vermont Yankee, LLC, Entergy Nuclear Indian Point 2, LLC, Entergy Nuclear Indian Point 3, LLC, and Entergy Nuclear Palisades, LLC, (together, Applicants), requested that the Nuclear Regulatory Commission (NRC) consent to the indirect transfer of control of the above-captioned licenses pursuant to Section 184 of the Atomic Energy Act of 1954, as amended (the Act), and 10 CFR 50.80. The indirect transfer of control results from certain planned restructuring transactions that would involve the creation of new intermediary holding

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companies and/or changes in the intermediary holding companies for the ownership structure for the corporate entities that hold the NRC licenses for Pilgrim, Indian Point 1, 2, and 3, FitzPatrick, Vermont Yankee, Palisades and Big Rock Point (together, Facilities), including both the six corporate entities (named among the Applicants above) licensed for their ownership of the Facilities and ENO, which is the entity licensed to operate or maintain the Facilities.

This responds to NRC's Request for Additional Information dated October 18, 2007, which requests the submission of sensitivity analyses of the financial projections accompanying the Application.

In Attachment 3A to the Application, Applicants provided a sensitivity analysis reflecting a 10% reduction in projected revenue for the period 2007-2012. This sensitivity analysis produces the same result as a sensitivity based upon an assumed 10% reduction in the average price of energy projected to be generated. In addition, NRC has requested a second sensitivity analysis, reflecting an assumed 10% reduction in the amount of energy generated. This second sensitivity analysis results in the same 10% reduction in projected revenue, but the assumed reduction in generation also reduces the projected fuel cost, which results in lower projected operating costs and higher net income than with the first sensitivity analysis.

The second sensitivity analysis requested by NRC is provided as a proprietary enclosure, labeled "Sensitivity Analysis (Proprietary)." ENO requests that this document be withheld from public disclosure pursuant to 10 CFR 2.390, as described in the Affidavit of John F. McCann, which is also provided. A redacted version of this document, suitable for public disclosure is provided separately and is labeled "Sensitivity Analysis (Non-Proprietary Version)."

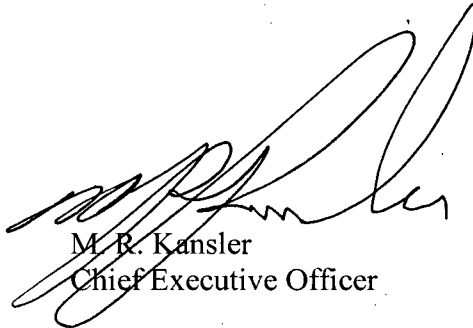
In addition, Applicants have identified the approximate percentages of ownership of Entergy Power Gas Operations Corporation, which were previously represented as "X" and "Y" on Figure 2 to the Application. The percentage represented as "X" will be approximately 79% equity and 75% voting, and the percentage represented as "Y" will be approximately 21% equity and 25% voting.

Applicants also have updated several pages to Attachment 1 of the Application to reflect various changes or corrections that have been reflected in the corporate records for various companies. Revised pages for the affected companies are provided in the enclosed Attachment 1 (Updated Pages).

Finally, Applicants have identified an additional commitment for a \$20 million working credit line that should be included in Schedule A to Attachment 5 of the Application. A revised version of Schedule A is therefore also enclosed.

There are no changes to the Commitments identified in the July 30, 2007 submittal.

If NRC requires additional information concerning this license transfer request, please contact Bryan S. Ford, ENO's Senior Manager, Nuclear Safety and Licensing, at (601)368-5516 or bford@entergy.com.



M. R. Kansler
Chief Executive Officer

Enclosures: Oath & Affirmation
10 CFR 2.390 Affidavit
Attachment 1 (Updated Pages)
Schedule A to Attachment 5 (Revised)
Sensitivity Analysis (Non-Proprietary Version)
Sensitivity Analysis (Proprietary Version)

c: w/o proprietary except *

Regional Administrator, Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406-1415	Mr. David O'Brien, Commissioner VT Department of Public Service 112 State Street – Drawer 20 Montpelier, VT 15620-2601
Regional Administrator, Region III U.S. Nuclear Regulatory Commission 2443 Warrenville Road, Suite 210 Lisle, IL 60532-4352	Mr. Peter R. Smith, President New York State Energy, Research, and Development Authority 17 Columbia Circle Albany, NY 12203-6399
* U.S. Nuclear Regulatory Commission Attention: Document Control Desk One White Flint North 11555 Rockville Pike Rockville, MD 20852	Mr. Paul Eddy New York State Department of Public Service 3 Empire State Plaza Albany, NY 12223
* Steven R. Hom U.S. Nuclear Regulatory Commission One White Flint North 11555 Rockville Pike Rockville, MD 20852 Mail Stop OWFN/12-D3	Mr. Charles Donaldson, Esq. Assistant Attorney General New York Department of Law 120 Broadway New York, NY 10271
Mr. James J. Shea, Project Manager Division of Licensing Project Management Office of Nuclear Reactor Regulation Mail Stop 08 BI Washington, DC 20555	Mayor, Village of Buchanan 236 Tate Avenue Buchanan, NY 10511
Mr. John Boska, Project Manager Plant Licensing Branch I-I Division of Operating Reactor Licensing Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Mail Stop O-8-C2 Washington, DC 20555	Michigan Department of Attorney General Special Litigation Division 525 West Ottawa Street Sixth Floor, G. Mennen Williams Building Lansing, MI 48913
Mahesh L. Chawla, Project Manager Project Directorate III Division of Licensing Project Management Office of Nuclear Reactor Regulation Mail Stop 8H 4A Washington, DC 20555	Mr. Raymond L. Albanese Four County Coordinator 200 Bradhurst Avenue Unit 4 Westchester County Hawthorne, NY 10532

USNRC Resident Inspector Entergy Nuclear Vermont Yankee P.O. Box 157 Vernon, VT 05354	Mr. Robert Walker, Director Massachusetts Department of Public Health Schrafft Center Suite 1 M2A Radiation Control Program 529 Main Street Charlestown, MA 02129
Resident Inspector's Office U.S. Nuclear Regulatory Commission James A. FitzPatrick Nuclear Power Plant P.O. Box 136 Lycoming, NY 13093	Ms. Cristine McCombs, Director Mass. Emergency Management Agency 400 Worcester Road Framingham, MA 01702
U.S. Nuclear Regulatory Commission Resident Inspector's Office Palisades Plant 27782 Blue Star Memorial Highway Covert, MI 49043	Mr. Peter R. Smith, President New York State Energy, Research, & Development Authority 17 Columbia Circle Albany, NY 12203-6399
Senior Resident Inspector's Office Indian Point 2 U.S. Nuclear Regulatory Commission P.O. Box 59 Buchanan, NY 10511	Supervisor Covert Township P.O. Box 35 Covert, MI 49043
Senior Resident Inspector Pilgrim Nuclear Power Station Rocky Hill Road Plymouth, MA 02360	Office of the Governor P.O. Box 30013 Lansing, MI 48909
Michigan Department of Environmental Quality Waste and Hazardous Materials Division Hazardous Waste and Radiological Protection Section Nuclear Facilities Unit Constitution Hall, Lower-Level North 525 West Allegan Street, P.O. Box 30241 Lansing, MI 48909-7741	

**UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION**

In the Matter of)

Entergy Nuclear Operations, Inc.)

Pilgrim Nuclear Power Station)

Indian Point Nuclear Generating Unit No. 1)

Indian Point Nuclear Generating Unit No. 2)

Indian Point Nuclear Generating Unit No. 3)

James A. FitzPatrick Nuclear Power Plant)

FitzPatrick ISFSI)

Vermont Yankee Nuclear Power Station)

Palisades Nuclear Plant)

Palisades ISFSI)

Big Rock Point)

Big Rock Point ISFSI)

Docket Nos. 50-293

50-003

50-247

50-286

50-333 &

72-12

50-271

50-255 &

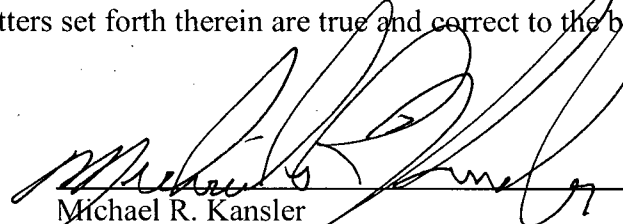
72-7

50-155 &

72-043

AFFIRMATION

I, Michael R. Kansler, being duly sworn, hereby depose and state: that I am Chief Executive Officer, of Entergy Nuclear Operations, Inc.; that I am duly authorized to sign and file with the Nuclear Regulatory Commission the attached Supplemental Information in Support of Application for Order Approving Indirect Transfer of Control of Licenses; that I am familiar with the content thereof; and that the matters set forth therein are true and correct to the best of my knowledge and belief.

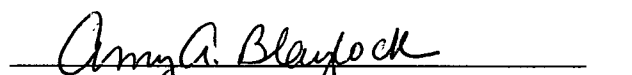

Michael R. Kansler
Chief Executive Officer

STATE OF MISSISSIPPI)

COUNTY OF HINDS)

Subscribed and sworn to me, a Notary Public, in and for the State of Mississippi, this 31st day of October, 2007.




Notary Public in and for the State of Mississippi

Notary Public State of Mississippi At Large
My Commission Expires: June 17, 2009
Bonded Thru Heiden, Brooks & Garland, Inc.

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

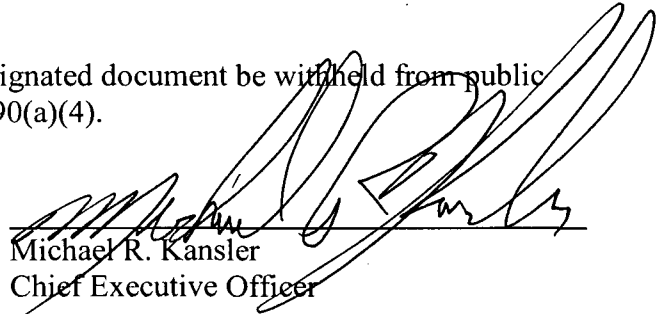
In the Matter of)	
)	
Entergy Nuclear Operations, Inc.)	
)	
Pilgrim Nuclear Power Station)	Docket Nos. 50-293
Indian Point Nuclear Generating Unit No. 1)	50-003
Indian Point Nuclear Generating Unit No. 2)	50-247
Indian Point Nuclear Generating Unit No. 3)	50-286
James A. FitzPatrick Nuclear Power Plant)	50-333 &
FitzPatrick ISFSI)	72-12
Vermont Yankee Nuclear Power Station)	50-271
Palisades Nuclear Plant)	50-255 &
Palisades ISFSI)	72-7
Big Rock Point)	50-155 &
Big Rock Point ISFSI)	72-043

AFFIDAVIT

I, Michael R. Kansler, Chief Executive Officer, of Entergy Nuclear Operations, Inc. (ENO), hereby affirm and state:

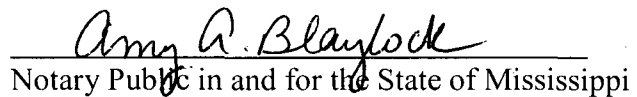
1. I am authorized to execute this affidavit on behalf of ENO.
2. ENO is providing Supplemental Information in Support of Application for Order Approving Indirect Transfer of Control of Licenses. The document being provided as the enclosed Sensitivity Analysis (Proprietary) contains proprietary financial information and financial projections related to the ownership and operation of the generation assets operated by ENO. This document constitutes proprietary commercial and financial information that should be held in confidence by the NRC pursuant to 10 CFR § 2.390(a)(4) because:
 - i. This information is and has been held in confidence by ENO.
 - ii. This information is of a type that is customarily held in confidence by ENO and there is a rational basis for doing so because the information contains sensitive financial information concerning projected revenues and operating expenses of ENO.
 - iii. This information is being transmitted to the NRC voluntarily and in confidence.

- iv. This information is not available in public sources and could not be gathered readily from other publicly available information.
 - v. Public disclosure of this information would create substantial harm to the competitive position of ENO by disclosing its internal financial projections.
3. Accordingly, ENO requests that the designated document be withheld from public disclosure pursuant to 10 CFR § 2.390(a)(4).


Michael R. Kansler
Chief Executive Officer

STATE OF MISSISSIPPI)
)
COUNTY OF HINDS)

Subscribed and sworn to me, a Notary Public, in and for the State of Mississippi, this 31st day of October, 2007.


Notary Public in and for the State of Mississippi

Notary Public State of Mississippi At Large
My Commission Expires: June 17, 2009
Bonded Thru Heiden, Brooks & Garland, Inc.

ATTACHMENT 1 (Updated Pages)**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear, Inc.
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1340 Echelon Parkway Jackson, Mississippi 39213
DIRECTORS:	Michael R. Kansler – Chairman Leo P. Denault
EXECUTIVE PERSONNEL	Michael R. Kansler – President & Chief Executive Officer Robert D. Sloan – Executive VP & Secretary Wanda Curry – VP Chief Financial Officer, Nuclear Operations Danny R. Keuter – VP, Planning & Innovation Steven C. McNeal – VP & Treasurer Dana Atchison – Assistant Secretary Amy A. Blaylock – Assistant Secretary Terence A. Burke – Assistant Secretary Mary Ann Valladares – Assistant Treasurer Patricia A. Galbraith – Tax Officer Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Power Gas Operations Corporation
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	Entity Services (Nevada), L.L.C. 2215-B Renaissance Dr., Suite 5 Las Vegas Nevada 89119
DIRECTORS:	Susan P. Rosenthal Douglas Castleberry Steven C. McNeal Tom D. Reagan
EXECUTIVE PERSONNEL	Tom D. Reagan – President Susan P. Rosenthal – VP, Secretary, & Assistant Treasurer Steven C. McNeal – VP & Treasurer Thomas G. Wagner – Assistant Secretary Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Midwest Investment Company, LLC
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1340 Echelon Parkway Jackson, Mississippi 39213
MANAGERS:	Michael R. Kansler – Management Committee Member
EXECUTIVE PERSONNEL	Joseph T. Henderson – Senior VP & General Tax Counsel Terence A. Burke – VP & Secretary Steven C. McNeal – VP & Treasurer Amy A. Blaylock – Assistant Secretary Paul A. Castanon – Assistant Secretary David Gibbs – Assistant Secretary Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Investment Company, LLC
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1340 Echelon Parkway Jackson, Mississippi 39213
MANAGERS:	Michael R. Kansler – Management Committee Member
EXECUTIVE PERSONNEL	Terence A. Burke – VP & Secretary Amy A. Blaylock – Assistant Secretary Paul A. Castanon – Assistant Secretary Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Vermont Investment Company, LLC
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1340 Echelon Parkway Jackson, Mississippi 39213
MANAGERS:	Michael R. Kansler – Management Committee Member
EXECUTIVE PERSONNEL	Terence A. Burke – VP & Secretary Paul A. Castanon – Assistant Secretary Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Operations, Inc. [NRC Licensed Entity]
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	1340 Echelon Parkway Jackson, Mississippi 39213
DIRECTORS:	Michael R. Kansler
EXECUTIVE PERSONNEL	Michael R. Kansler – Chief Executive Officer John McGaha – President, Planning, Development & Oversight John T. Herron – Senior VP, Entergy Nuclear Operations Robert D. Sloan – Executive VP, General Counsel & Secretary Michael A. Balduzzi, Jr. – Senior VP, Chief Operating Officer, ENO Kevin Bronson – VP Operations, Pilgrim Wanda Curry – VP, Chief Financial Officer, Nuclear Operations Fred R. Dacimo – VP Operations, Indian Point Energy Center Peter T. Dietrich – VP Operations, JAF Danny R. Keuter – VP, Planning & Innovation Oscar Limpias – VP, Engineering Steven C. McNeal – VP & Treasurer Stewart B. Minahan – VP Operations, Cooper Christopher J. Schwarz – VP Operations, Palisades Theodore A. Sullivan – VP Operations, Vermont Yankee Amy A. Blaylock – Assistant Secretary Terence A. Burke – Assistant Secretary Paul A. Castanon – Assistant Secretary Mary Ann Valladares – Assistant Treasurer Patricia A. Galbraith – Tax Officer Rory L. Roberts – Tax Officer Paul Hinnenkamp – VP, Business Development Cliff Eubanks – VP, Project Management Joseph DeRoy – VP, Operations Support Bruce Williams – VP, Oversight

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Generation Company [NRC Licensed Entity]
STATE OF INCORPORATION:	Massachusetts
BUSINESS ADDRESS:	600 Rocky Hill Road Plymouth, MA 02360
DIRECTORS:	Michael R. Kansler
EXECUTIVE PERSONNEL	Michael R. Kansler – Chief Executive Officer & President Robert D. Sloan – Executive VP & Secretary John T. Herron – Senior VP, Entergy Nuclear Operations Kevin Bronson – VP, Operations, Pilgrim NPS Wanda Curry – VP, Chief Financial Officer, Nuclear Operations Terence A. Burke – VP & Secretary Steven C. McNeal – VP & Treasurer Amy A. Blaylock – Assistant Secretary Paul A. Castanon – Assistant Secretary James W. Snider – Assistant Secretary Patricia A. Galbraith – Tax Officer Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear FitzPatrick, LLC [NRC Licensed Entity]
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	268 Lake Road East Lycoming, New York 13093
MANAGERS:	Michael R. Kansler – Management Committee Member
EXECUTIVE PERSONNEL	Michael R. Kansler – Chief Executive Officer & President John T. Herron – Senior VP, Entergy Nuclear Operations Robert D. Sloan – Executive VP, General Counsel & Secretary Wanda Curry – VP, Chief Financial Officer, Nuclear Operations Peter T. Dietrich – VP, Operations Steven C. McNeal – VP & Treasurer Paul A. Castanon – Assistant Secretary Mary Ann Valladares – Assistant Treasurer Patricia A. Galbraith – Tax Officer Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Vermont Yankee, LLC [NRC Licensed Entity]
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	320 Governor Hunt Road Vernon, Vermont 05302
MANAGERS:	Michael R. Kansler – Management Committee Member
EXECUTIVE PERSONNEL	Michael R. Kansler – Chief Executive Officer & President Robert D. Sloan – Executive VP, General Counsel & Secretary John T. Herron – Senior VP, Entergy Nuclear Operations Wanda Curry – Vice President, Chief Financial Officer, Nuclear Operations Steven C. McNeal – VP & Treasurer Theodore A. Sullivan – VP, Operations Paul A. Castanon – Assistant Secretary Mary Ann Valladares – Assistant Treasurer Patricia A. Galbraith – Tax Officer Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Indian Point 2, LLC [NRC Licensed Entity]
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	Bleakley Avenue and Broadway Buchanan, New York 10511
MANAGERS:	Michael R. Kansler – Management Committee Member
EXECUTIVE PERSONNEL	Michael R. Kansler – Chief Executive Officer & President Robert D. Sloan – Executive VP, General Counsel & Secretary John T. Herron – Senior VP, Entergy Nuclear Operations Wanda Curry – VP, Chief Financial Officer, Nuclear Operations Fred R. Dacimo – Vice President, Operations Steven C. McNeal – VP & Treasurer Paul A. Castanon – Assistant Secretary Mary Ann Valladares – Assistant Treasurer Patricia A. Galbraith – Tax Officer Rory L. Roberts – Tax Officer

ATTACHMENT 1**General Corporate Information Regarding the NRC Licensed Entities
and Their Corporate Parents**

NAME:	Entergy Nuclear Indian Point 3, LLC [NRC Licensed Entity]
STATE OF INCORPORATION:	Delaware
BUSINESS ADDRESS:	Bleakley Avenue and Broadway Buchanan, New York 10511
MANAGERS:	Michael R. Kansler – Management Committee Member
EXECUTIVE PERSONNEL	Michael R. Kansler – Chief Executive Officer & President John T. Herron – Senior VP, Entergy Nuclear Operations Robert D. Sloan – Executive VP, General Counsel & Secretary Wanda Curry – VP, Chief Financial Officer, Nuclear Operations Fred R. Dacimo – Vice President, Operations Steven C. McNeal – VP & Treasurer Paul A. Castanon – Assistant Secretary Mary Ann Valladares – Assistant Treasurer Patricia A. Galbraith – Tax Officer Rory L. Roberts – Tax Officer

Schedule A to Attachment 5 (Revised)

Guarantor	Guaranty on behalf of	Amount	Claim
Entergy International LTD LLC	Entergy Nuclear Generation Company	\$50M	Guarantee to NRC for financial assurance to provide for safe plant operation and for decommissioning, through working credit line.
Entergy International LTD LLC	Entergy Nuclear Indian Point 2, LLC	\$35M	Guarantee to NRC for financial assurance to provide for safe plant operation and for decommissioning, through working credit line.
Entergy Global	Entergy Nuclear Indian Point 2, LLC	\$20M	Guarantee to NRC for financial assurance to provide for safe plant operation and for decommissioning, through working credit line.
Entergy International Holdings LLC	Entergy Nuclear Vermont Yankee, LLC	\$35M	Guarantee to NRC for financial assurance to provide for safe plant operation and for decommissioning, through working credit line.
Entergy Corporation	Entergy Nuclear Vermont Yankee, LLC	\$35M	If the financial assurance line is below \$35M at the point that it is determined that ENVY will cease operations, ETR will make additional funds available to ENVY, up to \$35M.
Entergy Corporation	Entergy Nuclear Vermont Yankee, LLC	\$25M	If the financial assurance line is below \$25M at the point that it is determined that ENVY will cease operations, ETR will make additional funds available to ENVY, up to \$25M.
Entergy International LTD LLC	Entergy Nuclear FitzPatrick, LLC & Entergy Nuclear Indian Point 3, LLC	\$50M	Guarantee to NRC for financial assurance to provide for safe plant operation and for decommissioning, through working credit line.
Entergy Global, LLC	Entergy Nuclear FitzPatrick, LLC	\$20M	Guarantee to NRC for financial assurance to provide for safe plant operation and for decommissioning, through working credit line.
Entergy Global, LLC	Entergy Nuclear Indian Point 3, LLC	\$20M	Guarantee to NRC for financial assurance to provide for safe plant operation and for decommissioning, through working credit line.
Entergy Global, LLC	Entergy Nuclear Palisades, LLC	\$25M	Guarantee to NRC for financial assurance to provide for safe plant operation through working credit line.

Sensitivity Analysis (Non-Proprietary Version)

NON-PROPRIETARY (REDACTED)

Entergy Nuclear Finance Holding, LLC (Consolidated) -- Projected Income Statements (2007-2012)

Sensitivity (10% Reduction in Production)

Dollars in Thousands

Forecast as of April 2007

	2007	2008	2009	2010	2011	2012
Entergy Nuclear MDC						

Projected Capacity Factor

Average Contract Price \$/MWh

Average Market Price \$/MWh

Power Sales - Contract

Power Sales - Market

Total Revenue

Operation & Maintenance

O&M

Outage

Insurance

Other

Fuel

DOE Charges

Amortization

Plant Depreciation

Other

Interest Income

Interest Expense

Decommissioning

Administrative & Other

Total Operating Expenses

Operating Profit

Income Taxes

Net Income

Note: Assumes 01/01/08 Close

Total Operating Expenses

Add:

Ongoing Capital Expenditures

Less:

Plant Depreciation

Variable Outside Goods & Services

(25% of 25% of O&M)

Fuel

Outage

Annual Fixed Operating Expenses

6 Months' Operating Expenses

FORECAST STATEMENTS / ACTUAL RESULTS MAY VARY

Entergy Nuclear Indian Point 2, LLC – Projected Income Statements (2007-2012)

Sensitivity (10% Reduction in Production)

Dollars in Thousands

Forecast as of April 2007

Indian Point 2 MDC

	2007	2008	2009	2010	2011	2012
--	------	------	------	------	------	------

Projected Capacity Factor

Average Contract Price \$/MWh

Average Market Price \$/MWh

Power Sales - Contract

Power Sales - Market

Total Revenue

Operation & Maintenance

O&M

Outage

Insurance

Other

IP-1

Fuel

DOE Charges

Amortization

Plant Depreciation

Other

Interest Income

Interest Expense

Decommissioning

Administrative & Other

Total Operating Expenses

Operating Profit

Income Taxes

Net Income

Note: Assumes 01/01/08 Close

Total Operating Expenses

Add:

Ongoing Capital Expenditures

Less:

Plant Depreciation

Variable Outside Goods & Services

(25% of 25% of O&M)

Fuel

Outage

Annual Fixed Operating Expenses

6 Months' Operating Expenses

Entergy Nuclear Indian Point 3, LLC -- Projected Income Statements (2007-2012)

Sensitivity (10% Reduction in Production)

Dollars in Thousands

Forecast as of April 2007

IP3 MDC

	2007	2008	2009	2010	2011	2012
Projected Capacity Factor						
Average Contract Price \$/MWh						
Average Market Price \$/MWh						
Power Sales - Contract						
Power Sales - Market						
Total Revenue						
Operation & Maintenance						
O&M						
Outage						
Insurance						
Other						
Fuel						
DOE Charges						
Amortization						
Plant Depreciation						
Other						
Interest Income						
Interest Expense						
Decommissioning						
Administrative & Other						
Total Operating Expenses						
Operating Profit						
Income Taxes						
Net Income						
Note: Assumes 01/01/08 Close						
Total Operating Expenses						
Add:						
Ongoing Capital Expenditures						
Less:						
Plant Depreciation						
Variable Outside Goods & Services						
(25% of 25% of O&M)						
Fuel						
Outage						
Annual Fixed Operating Expenses						
6 Months' Operating Expenses						

NON-PROPRIETARY (REDACTED)

Entergy Nuclear Vermont Yankee, LLC -- Projected Income Statements (2007-2012)

Sensitivity (10% Reduction in Production)

Dollars in Thousands

Forecast as of April 2007	2007	2008	2009	2010	2011	2012
Vermont Yankee MDC						

Projected Capacity Factor

Average Contract Price \$/MWh

Average Market Price \$/MWh

Power Sales - Contract

Power Sales - Market

Total Revenue

Operation & Maintenance

O&M

Outage

Insurance

Other

Fuel

DOE Charges

Amortization

Plant Depreciation

Other

Interest Income

Interest Expense

Decommissioning

Administrative & Other

Total Operating Expenses

Operating Profit

Income Taxes

Net Income

Note: Assumes 01/01/08 Close

Total Operating Expenses

Add:

Ongoing Capital Expenditures

Less:

Plant Depreciation

Variable Outside Goods & Services

(25% of 25% of O&M)

Fuel

Outage

Annual Fixed Operating Expenses

6 Months' Operating Expenses

FORECAST STATEMENTS / ACTUAL RESULTS MAY VARY

Entergy Nuclear FitzPatrick, LLC -- Projected Income Statements (2007-2012)

Sensitivity (10% Reduction in Production)

Dollars in Thousands

Forecast as of April 2007

Fitzpatrick MDC

Projected Capacity Factor

Average Contract Price \$/MWh

Average Market Price \$/MWh

Power Sales - Contract

Power Sales - Market

Total Revenue

Operation & Maintenance

O&M

Outage

Insurance

Other

Fuel

DOE Charges

Amortization

Plant Depreciation

Other

Interest Income

Interest Expense

Decommissioning

Administrative & Other

Total Operating Expenses

Operating Profit

Income Taxes

Net Income

Note: Assumes 01/01/08 Close

Total Operating Expenses

Add:

Ongoing Capital Expenditures

Less:

Plant Depreciation

Variable Outside Goods & Services

(25% of 25% of O&M)

Fuel

Outage

Annual Fixed Operating Expenses

6 Months' Operating Expenses

Entergy Nuclear Generation Company -- Projected Income Statements (2007-2012)

Sensitivity (10% Reduction in Production)

Dollars in Thousands

Forecast as of April 2007

	2007	2008	2009	2010	2011	2012
--	------	------	------	------	------	------

Pilgrim MDC

Projected Capacity Factor

Average Contract Price \$/MWh

Average Market Price \$/MWh

Power Sales - Contract

Power Sales - Market

Total Revenue

Operation & Maintenance

O&M

Outage

Insurance

Other

Fuel

DOE Charges

Amortization

Plant Depreciation

Other

Interest Income

Interest Expense

Decommissioning

Administrative & Other

Total Operating Expenses

Operating Profit

Income Taxes

Net Income

Note: Assumes 01/01/08 Close

Total Operating Expenses

Add:

Ongoing Capital Expenditures

Less:

Plant Depreciation

Variable Outside Goods & Services

(25% of 25% of O&M)

Fuel

Outage

Annual Fixed Operating Expenses

6 Months' Operating Expenses

Entergy Nuclear Palisades, LLC -- Projected Income Statements (2007-2012)

Sensitivity (10% Reduction in Production)

Dollars in Thousands

Forecast as of April 2007	2007	2008	2009	2010	2011	2012
Palisades MDC						

Projected Capacity Factor

Average Contract Price \$/MWh

Average Market Price \$/MWh

Power Sales - Contract

Power Sales - Market

Total Revenue

Operation & Maintenance

O&M

Outage

Insurance

Other

Big Rock ISFI

Fuel

DOE Charges

Amortization

Plant Depreciation

Other

Interest Income

Interest Expense

Decommissioning

Administrative & Other

Total Operating Expenses

Operating Profit

Income Taxes

Net Income

Note: Assumes 01/01/08 Close

Total Operating Expenses

Add:

Ongoing Capital Expenditures

Less:

Plant Depreciation

Variable Outside Goods & Services

(25% of 25% of O&M)

Fuel

Outage

Annual Fixed Operating Expenses

6 Months' Operating Expenses