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July 26, 2007

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, DC 20555

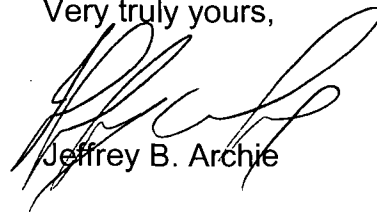
Dear Sir / Madam:

Subject: VIRGIL C. SUMMER NUCLEAR STATION (VCSNS)  
DOCKET NO. 50-395  
OPERATING LICENSE NO. NPF-12  
REVISED LICENSEE EVENT REPORT (LER 2007-001-01)  
MANUAL REACTOR SHUTDOWN DUE TO STEAM LEAK AT  
FEEDWATER BOOSTER PUMP RECIRCULATION HEADER

Attached is revised Licensee Event Report (LER) No. 2007-001-01, for the Virgil C. Summer Nuclear Station (VCSNS). The report describes the sequence of actions that led to a manual reactor trip due to a steam/water leak in the VCSNS Feedwater system. This report is submitted in accordance with 10CFR50.73(a)(2)(iv). Changes are identified by vertical revision bars in the right hand margin of the LER.

Should you have any questions, please call Mr. Bruce Thompson at (803) 931-5042.

Very truly yours,



Jeffrey B. Archie

JT/JBA/mz  
Attachment

c: K. B. Marsh  
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NSRC  
RTS (CR-07-00411)  
File (818.07)  
DMS (RC-07-0115)

IE22

NR2

## LICENSEE EVENT REPORT (LER)

(See reverse for required number of  
digits/characters for each block)

Estimated burden per response to comply with this mandatory collection request: 50 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the Records and FOIA/Privacy Service Branch (T-5 F52), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by internet e-mail to [infocollect@nrc.gov](mailto:infocollect@nrc.gov), and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202, (3150-0104), Office of Management and Budget, Washington, DC 20503. If a means used to impose an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to, the information collection.

## 1. FACILITY NAME

Virgil C. Summer Nuclear Station

## 2. DOCKET NUMBER

05000 395

## 3. PAGE

1 OF 3

## 4. TITLE

Manual Reactor Shutdown Due to Steam Leak at Feedwater Booster Pump Recirculation Header

5. EVENT DATE			6. LER NUMBER			7. REPORT DATE			8. OTHER FACILITIES INVOLVED	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REV NO.	MONTH	DAY	YEAR	FACILITY NAME	DOCKET NUMBER
02	05	2007	2007	- 1 -	1	07	26	2007	FACILITY NAME	DOCKET NUMBER
										05000
									FACILITY NAME	DOCKET NUMBER
										05000

## 9. OPERATING MODE

Mode 1

## 10. POWER LEVEL

95%

## 11. THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check all that apply)

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> 20.2201(b)         | <input type="checkbox"/> 20.2203(a)(3)(i)   | <input type="checkbox"/> 50.73(a)(2)(i)(C)             | <input type="checkbox"/> 50.73(a)(2)(vii)        |
| <input type="checkbox"/> 20.2201(d)         | <input type="checkbox"/> 20.2203(a)(3)(ii)  | <input type="checkbox"/> 50.73(a)(2)(ii)(A)            | <input type="checkbox"/> 50.73(a)(2)(viii)(A)    |
| <input type="checkbox"/> 20.2203(a)(1)      | <input type="checkbox"/> 20.2203(a)(4)      | <input type="checkbox"/> 50.73(a)(2)(ii)(B)            | <input type="checkbox"/> 50.73(a)(2)(viii)(B)    |
| <input type="checkbox"/> 20.2203(a)(2)(i)   | <input type="checkbox"/> 50.36(c)(1)(i)(A)  | <input type="checkbox"/> 50.73(a)(2)(iii)              | <input type="checkbox"/> 50.73(a)(2)(ix)(A)      |
| <input type="checkbox"/> 20.2203(a)(2)(ii)  | <input type="checkbox"/> 50.36(c)(1)(ii)(A) | <input checked="" type="checkbox"/> 50.73(a)(2)(iv)(A) | <input type="checkbox"/> 50.73(a)(2)(x)          |
| <input type="checkbox"/> 20.2203(a)(2)(iii) | <input type="checkbox"/> 50.36(c)(2)        | <input type="checkbox"/> 50.73(a)(2)(v)(A)             | <input type="checkbox"/> 73.71(a)(4)             |
| <input type="checkbox"/> 20.2203(a)(2)(iv)  | <input type="checkbox"/> 50.46(a)(3)(ii)    | <input type="checkbox"/> 50.73(a)(2)(v)(B)             | <input type="checkbox"/> 73.71(a)(5)             |
| <input type="checkbox"/> 20.2203(a)(2)(v)   | <input type="checkbox"/> 50.73(a)(2)(i)(A)  | <input type="checkbox"/> 50.73(a)(2)(v)(C)             | <input type="checkbox"/> OTHER                   |
| <input type="checkbox"/> 20.2203(a)(2)(vi)  | <input type="checkbox"/> 50.73(a)(2)(i)(B)  | <input type="checkbox"/> 50.73(a)(2)(v)(D)             | Specify in Abstract below<br>or in NRC Form 366A |

## 12. LICENSEE CONTACT FOR THIS LER

FACILITY NAME

Virgil C. Summer Nuclear Station

TELEPHONE NUMBER (Include Area Code)

(803) 931-5042

## 13. COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT

CAUSE	SYSTEM	COMPONENT	MANU-FACTURER	REPORTABLE TO EPIX	CAUSE	SYSTEM	COMPONENT	MANU-FACTURER	REPORTABLE TO EPIX
B	BJ	OR		N					

## 14. SUPPLEMENTAL REPORT EXPECTED

☐ YES (If yes, complete 15. EXPECTED SUBMISSION DATE) ☒ NO15. EXPECTED  
SUBMISSION  
DATE

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines)

On February 5, 2007, while returning the "D" feedwater booster pump to service, a steam leak developed in the Turbine Building. Investigation revealed a steam leak had developed in the vicinity of the "D" feedwater booster pump recirculation header. Since the exact location could not be readily identifiable, the shift supervisor conservatively directed a manual reactor trip at 0307. All systems responded as expected on the reactor trip. The emergency feedwater pumps automatically started on Lo-Lo Steam Generator Level.

The cause of the steam leak was determined to be a failure of the gasket for the "D" feedwater booster pump recirculation header orifice. The cause of the gasket failure was attributed to normal aging and pipe movement during the startup of the "D" feedwater booster pump.

For corrective action, the gaskets and orifice plate were replaced, and the plant was returned to power operation on 2/06/2007. The feedwater system operating procedure has been revised to direct operators to ensure certain system conditions are met prior to starting a feedwater booster pump.

# LICENSEE EVENT REPORT (LER)

1. FACILITY NAME	2. DOCKET	6. LER NUMBER			3. PAGE
Virgil C. Summer Nuclear Station	05000 395	YEAR	SEQUENTIAL NUMBER	REV NO.	2 OF 3
		2007	- 001	- 01	

## NARRATIVE

### PLANT IDENTIFICATION

Westinghouse - Pressurized Water Reactor

### EQUIPMENT IDENTIFICATION

XPP0028D Feedwater Booster Pump "D"

XPS0006D Feedwater Booster Pump "D" Recirculation Orifice

### IDENTIFICATION OF EVENT

On February 5, 2007 at 0306, the reactor was manually tripped due to a steam leak in the vicinity of the "D" feedwater booster pump recirculation header orifice XPS0006D.

### EVENT DATE

02/05/2007

### REPORT DATE

04/05/2007 Initial Report

07/26/2007 Revised Report

### CONDITIONS PRIOR TO EVENT

Mode 1, 95% Power

### DESCRIPTION OF EVENT

"D" Feedwater booster pump had been secured and isolated for maintenance on the pump's inboard mechanical seal. After repairs were complete the pump was filled, vented, unisolated, and warmed per system operating procedure SOP-210. During the initial start of the pump, two banging noises were heard in the vicinity of the Turbine Building (TB) 463' elevation. Water was noticed running back to the TB-412' elevation, and a large plume of steam was observed on the west side of the Deaerator Storage Tank on the TB-463' elevation. Since the actual location of the steam leak could not be readily determined, the Duty Shift Supervisor directed a manual reactor trip.

All systems operated as expected in response to the manual reactor trip. Emergency feedwater actuated on Lo-Lo steam generator water levels. Both motor driven and the turbine driven emergency feedwater pumps started. After review of steam generator parameters, the operating crew secured and reset the turbine driven emergency feedwater pump. Plant management was notified, and the Incident Response Team was activated. A four (4) hour notification to the NRC, as required by 10CFR50.72 (b)(2)(iv), was made at 0638.

### CAUSE OF EVENT

Based on results of the Failure Modes Analysis, the failure of the gaskets at XPS0006D was the result of normal aging as well as accelerated aging due to the reduced gasket seating surface caused by an anomaly on the orifice plate seating surface and pipe movement during startup.

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		2007	- 001	- 01	

## NARRATIVE

### ANALYSIS OF EVENT

All systems operated as expected during the event. The emergency feedwater actuated on lo-lo steam generator level. This actuation is expected on a reactor trip.

### CORRECTIVE ACTIONS

The gaskets and orifice plate, in the "D" feedwater booster pump recirculation header were replaced. As part of the extent of condition, the maintenance history of the other feedwater booster pump recirculation line orifice connections were evaluated. As a result of this evaluation, the gasket and orifice plate for the "C" feedwater booster pump recirculation line orifice connections were replaced, and the gaskets for the "A" feedwater booster pump recirculation line orifice connections were replaced.

Corrective actions to preclude recurrence were identified in root cause analysis RCA 07-0411 and approved by the Corrective Action Review Board (CARB). These actions include 1) revision of the feedwater system operating procedure (SOP-210) to direct operators to ensure certain system conditions are met prior to starting a feedwater booster pump, 2) redesign and proper sizing of recirculation line orifice plates, 3) reconfiguration of the flanged joint to make it more robust, and 4) revision of maintenance procedures to address use of special tools and surface inspections.

### PRIOR OCCURRENCES

There have been no prior occurrences of steam leaks in the secondary plant that required a manual reactor trip in the past several years.