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PSEG
Nuclear LLC

SEP 0 8 2006

LR-N06-0388
LCR H05-10

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

SUPPLEMENT TO REQUEST FOR CHANGE TO TECHNICAL SPECIFICATIONS CORRECTION OF CONTAINMENT REQUIREMENTS DURING HANDLING OF IRRADIATED FUEL AND CORE ALTERATIONS HOPE CREEK GENERATING STATION FACILITY OPERATING LICENSE NPF-57 DOCKET NO. 50-354

Reference: 1. LR-N05-0266, "Request for Change to Technical Specifications: Correction of Containment Requirements during Handling of Irradiated Fuel and Core Alterations," dated October 7, 2005

This letter transmits a marked up Technical Specification (TS) page to replace one of the pages provided in the referenced letter. The marked up TS page 3/4 6-52a in Attachment 2 to the referenced letter included an error in TS 3.6.5.3.2, Action a.2, not part of the proposed change. A corrected marked up TS page 3/4-6-52a is provided in the attachment to this letter.

PSEG has determined that the information contained in this letter and attachment does not alter the conclusions reached in the 10CFR50.92 no significant hazards analysis previously submitted. Should you have any questions regarding this request, please contact Mr. P. Duke at (856) 339-1466.

Sincerely,

Jamie Mallon
Licensing Manager

Attachment (1)

A001

C: Mr. S. Collins, Administrator - Region I
U. S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

U.S. Nuclear Regulatory Commission
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USNRC Senior Resident Inspector Hope Creek (X24)

Mr. K. Tosch, Manager IV
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Attachment 1

LR-N06-0388
LCR H05-10

HOPE CREEK GENERATING STATION
FACILITY OPERATING LICENSE NPF-57
DOCKET NO. 50-354

SUPPLEMENT TO REQUEST FOR CHANGE TO TECHNICAL SPECIFICATIONS

The following replaces the marked-up Technical Specification page submitted by PSEG Nuclear LLC letter LR-N05-0266, dated October 7, 2005:

Page
3/4 6-52a

3.6.5.3 FILTRATION, RECIRCULATION AND VENTILATION SYSTEM (FRVS) FRVS RECIRCULATION SUBSYSTEM

LIMITING CONDITION FOR OPERATION

3.6.5.3.2 Six FRVS recirculation units shall be OPERABLE.

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2, 3 and *.

ACTION:

a. With one or two of the above required FRVS recirculation units inoperable, restore all the inoperable unit(s) to OPERABLE status within 7 days, or:

   1. In OPERATIONAL CONDITION 1, 2, or 3, be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

   2. In Operational Condition *, suspend handling of recently irradiated fuel in the secondary containment and operations with a potential for draining the reactor vessel. The provisions of Specification 3.0.3 are not applicable.

b. With three or more of the above required FRVS recirculation units inoperable in Operational Condition *, suspend handling of recently irradiated fuel in the secondary containment and operations with a potential for draining the reactor vessel. The provisions of Specification 3.0.3 are not applicable.

c. With three or more of the above required FRVS recirculation units inoperable in OPERATIONAL CONDITION 1, 2, or 3, be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

4.6.5.3.2 Each of the six FRVS recirculation units shall be demonstrated OPERABLE:

a. At least once per 14 days by verifying that the water seal bucket traps have a water seal and making up any evaporative losses by filling the traps to the overflow.

b. At least once per 31 days by initiating, from the control room, flow through the HEPA filters and verifying that the subsystem operates for at least 15 minutes.

*When recently irradiated fuel is being handled in the secondary containment and during operations with a potential for draining the reactor vessel.