

From: <wapavinich@comcast.net>
To: Jim Davis <jad@nrc.gov>
Date: 07/06/2006 3:24:03 PM
Subject: Additional AMR questions

Jim,

Attached are two additional AMR questions.

Wayne

CC: Erach Patel <erachp@comcast.net>

Mail Envelope Properties (44AD633C.724 : 19 : 38692)

Subject: Additional AMR questions
Creation Date 07/06/2006 3:23:10 PM
From: <wapavinich@comcast.net>

Created By: wapavinich@comcast.net

Recipients

nrc.gov

OWGWPO03.HQGWDO01

JAD (James Davis)

comcast.net

erachp CC (Erach Patel)

Post Office

OWGWPO03.HQGWDO01

Route

nrc.gov

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Files	Size	Date & Time
MESSAGE	59	07/06/2006 3:23:10 PM
Additional AMR questions.wpd		3534
Mime.822	6506	

Options

Expiration Date: None
Priority: Standard
ReplyRequested: No
Return Notification: None

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Additional AMR questions

- 1) The piping of the Reactor Core Isolation Cooling System is subject to flow accelerated corrosion. The PNPS LRA Table 3.2.1-19 - ESF and Table 3.2.1 credit the plant-specific Periodic Surveillance and Preventive Maintenance Program for the management of wall thinning. The GALL report recommends using the Flow-Accelerated Corrosion Program, XI.M17, to manage wall thinning. The Periodic Surveillance and Preventive Maintenance Program provides for inspection for wall thinning every 5 years but no Monitoring and Trending activities to predict areas of high wall thinning rates or for trending of thinning as does XI.M17. Please provide justification for not providing for monitoring a trending of wall thinning for RCIC piping.
- 2) In table 3.2.1 Item 18 of the PNPS LRA, it is stated that none of the ESF system components are not within the scope of the BWR Stress Corrosion Cracking Program. Please provide the details that justify this statement.