Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

Exelon Nuclear

RA06-038

June 16, 2006

10 CFR 50.55a(g)

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 1
Facility Operating License No. NPF-11
NRC Docket No. 50-373

Subject: Post-Outage 90-Day Inservice Inspection (ISI) Summary Report

Reference: Milton H. Richter (ComEd) letter to Dr. Thomas E. Murley (NRC), "Structural Margin Evaluation for Reactor Pressure Vessel Head Studs," dated October 3, 1991

Enclosed is the Exelon Generation Company, LLC (EGC) LaSalle County Station Unit 1 Post-Outage 90-Day (ISI) Summary Report, submitted in accordance with 10 CFR 50.55a, "Codes and Standards," and the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code Section XI, Article IWA-6200, Paragraph IWA-6230.

The enclosed Post-Outage 90-Day ISI Summary Report is for examinations, repair/replacement activities, and Containment Inservice Inspection (CISI) performed between the end of LaSalle County Station Unit 1 tenth refueling outage on February 12, 2004, through the end of the current, eleventh refueling outage. This refueling outage started February 20, 2006, and ended March 18, 2006; it was the second scheduled for the Third Inspection Period of the Second Inspection Interval, effective from October 12, 2003, through October 11, 2006, for LaSalle County Station Unit 1.

LaSalle County Station Unit 1 has an authorized power level of 3489 MWt and began Commercial Operation on January 1, 1984. LaSalle County Station Unit 1 is owned and operated by EGC, whose address is:

200 Exelon Way
Kennett Square, PA 19348

A047

We certify that, to the best of our knowledge and belief, the statements made in this report are correct, and the examinations and corrective measures, as applicable, conform to the rules of the ASME Boiler and Pressure Vessel Code, Section XI.

Should you have any questions concerning this letter, please contact Mr. Terrence Simpkin, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

Susan R. Landahl

Susan R. Landhal
Site Vice President
LaSalle County Station

Attachment

cc: NRC Senior Resident Inspector - LaSalle County Station

LASALLE COUNTY STATION UNIT 1

ELEVENTH REFUEL OUTAGE

ASME CODE SECTION XI SUMMARY REPORT

TABLE OF CONTENTS

TABLE A
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY B-A

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	LCS-1-AA	UT	NRI
2.	LCS-1-AE	UT	NRI
3.	LCS-1-BP	UT	NRI, 90% COVERAGE, REFERENCE CR-26
4.	LCS-1-BR	UT	NRI, 90% COVERAGE, REFERENCE CR-26
5.	GEL-1006-AJ	UT	NRI, 70% COVERAGE, REFERENCE CR-26
6.	GEL-1006-CE	UT	NRI
7.	GEL-1006-CF	UT	NRI
8.	GEL-1006-CG	UT	NRI
9.	GEL-1006-DF	UT	NRI
10.	GEL-1006-DG	UT	NRI
11.	GEL-1006-DH	UT	NRI
12.	GEL-1006-DJ	UT	NRI
13.	GEL-1006-DK	UT	NRI
14.	GEL-1009-AK	UT	NRI
15.	GEL-1009-AL	UT	NRI
16.	GEL-1009-CM	UT	NRI
17.	GEL-1009-CN	UT	NRI
18.	GEL-1009-DQ	UT	NRI
19.	GEL-1009-DR	UT	NRI, 68% COVERAGE, REFERENCE CR-26
20.	GEL-1009-DS	UT	NRI
21.	GEL-1009-DT	UT	NRI, 68% COVERAGE, REFERENCE CR-26
22.	GEL-1009-DU	UT	NRI
23.	GEL-1009-AG	MT/UT	NRI, 49% UT COVERAGE, REFERENCE CR-26

ASME CATEGORY B-D

1.	LCS-1-N2A	UT	NRI, 83.1%COVERAGE, REFERENCE CR-26
2.	LCS-1-N2G	UT	NRI, 83.1% COVERAGE, REFERENCE CR-26
3.	LCS-1-N2H	UT	NRI, 83.1% COVERAGE, REFERENCE CR-26
4.	LCS-1-N5	UT	NRI, 85.5% COVERAGE, REFERENCE CR-26
5.	LCS-1-N6B	UT	NRI, 83.7% COVERAGE, REFERENCE CR-26
6.	LCS-1-N7	UT	NRI, 87% COVERAGE, REFERENCE CR-26
7.	LCS-1-N8	UT	NRI, 79% COVERAGE, REFERENCE CR-26
8.	LCS-1-N9A	UT	NRI
9.	LCS-1-N9B	UT	NRI
10.	LCS-1-N16	UT	NRI, 85.5% COVERAGE, REFERENCE CR-26 RECORDABLE INDICATIONS ACCEPTABLE PER IWB-3500
11.	LCS-1-N18	UT	NRI, 87% COVERAGE, REFERENCE CR-26
12.	1-NIR-2A	UT	NRI
13.	1-NIR-2G	UT	NRI
14.	1-NIR-2H	UT	NRI
15.	1-NIR-5	UT	NRI
16.	1-NIR-6B	UT	NRI
17.	1-NIR-7	UT	NRI
18.	1-NIR-8	UT	NRI
19.	1-NIR-9A	UT	NRI
20.	1-NIR-9B	UT	NRI
21.	1-NIR-N16	UT	NRI
22.	1-NIR-N18	UT	NRI

TABLE A (CONT'D)
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY B-G-1

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	1B33-F060A-3	UT-1	NRI

ASME CATEGORY B-J

1.	MS-1046-12	MT/UT	NRI/PSI
2.	MS-1046-13	MT/UT	NRI/PSI
3.	MS-1046-14	MT/UT	NRI/PSI

ASME CATEGORY B-K

1.	RPV-SS-1	PT/VT	NRI, 66% COVERAGE, REFERENCE CR-25
2.	RPV-SS-3	PT/VT	NRI, 66% COVERAGE, REFERENCE CR-25
3.	VS-1-2-3	MT/UT	NRI

ASME CATEGORY B-N-1

1.	SURFACES BELOW THE CORE AT JET PUMPS #5, 6, 9 & 10	VT-3	NRI

ASME CATEGORY B-N-2

1.	ACCESSIBLE INCORE HOUSING TO RPV WELDS	VT-3	NRI
2.	FEEDWATER SPAGER ATT.	VT-3	NRI
3.	SHROUD	VT-3	NRI
4.	LOWER SURVEILLANCE LUGS	VT-1	NRI
5.	UPPER SURVEILLANCE LUGS	VT-3	NRI
6.	ACCESSIBLE CRD STUB TUBE WELDS	VT-3	NRI
7.	ACCESSIBLE CRD STUB TUBE SURFACES	VT-3	NRI
8.	ACCESSIBLE SHROUD SUPPORT TO RPV WELD BOTTOM SIDE	VT-3	NRI
9.	SUPPORT PLATE GUSSET TO RPV WELDS	EVT-1	NRI
10.	SUPPORT PLATE SURFACES	VT-3	NRI
11.	SUPPORT PLATE TO SHROUD CYLINDER WELD	EVT-1	NRI
12.	SHROUD SUPPORT TO RPV WELD TOP SIDE	VT-3	NRI
13.	GUIDE ROD BRACKETS	VT-3	NRI
14.	RISER BRACE TO RPV WELDS	VT-1	NRI

ASME CATEGORY B-O

1.	26-59 LOWER WELD	PT	NRI
2.	26-59 UPPER WELD	PT	NRI
3.	30-59 LOWER WELD	PT	NRI
4.	30-59 UPPER WELD	PT	NRI
5.	34-59 LOWER WELD	PT	NRI
6.	34-59 UPPER WELD	PT	NRI
7.	38-59 LOWER WELD	PT	NRI
8.	38-59 UPPER WELD	PT	NRI

TABLE A (CONT'D)
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY C-C

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	LP02-1052X	MT	NRI
2.	LP28-1036X	MT	NRI
3.	IHP-PU1-04	MT	NRI, 16% COVERAGE, REFERENCE CR-26
4.	ILP-PU-04	MT	NRI, 24% COVERAGE, REFERENCE CR-26
5.	IRH-PU1C-04	MT	NRI, 21% COVERAGE, REFERENCE CR-26

ASME CATEGORY R-A

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	FW-1001-10	UT	NRI
2.	FW-1001-13	UT	NRI
3.	FW-1001-68	UT	NRI
4.	FW-1002-53	UT	NRI
5.	FW-1002-53B	UT	NRI
6.	FW-1002-63	UT	NRI
7.	FW-1002-63B	UT	NRI
8.	HP-1001-37	UT	NRI
9.	HP-1001-40	UT	NRI
10.	LP-1001-29	UT	NRI
11.	LP-1001-30	UT	NRI
12.	RI-1002-15	UT	NRI
13.	RI-1002-16	UT	NRI
14.	RI-1002-17	UT	NRI
15.	RH-1014-22	UT	NRI
16.	RH-1077-18	UT	NRI
17.	HP-1001-02	UT	NRI
18.	MS-1001-12	UT	NRI
19.	MS-1001-24	UT	NRI
20.	MS-1002-16	UT	NRI
21.	MS-1003-26	UT	NRI
22.	MS-1040-08	UT	NRI
23.	MS-1040-23	UT	NRI
24.	MS-1040-25	UT	NRI
25.	MS-1043-16	UT	NRI
26.	MS-1043-19	UT	NRI
27.	MS-1044-71	UT	NRI
28.	MS-1044-73	UT	NRI
29.	MS-1044-74	UT	NRI
30.	RH-1003-02	UT	NRI
31.	RH-1003-03	UT	NRI
32.	RR-1001-11	UT	NRI
33.	RR-1001-12	UT	NRI
34.	RR-1005-15	UT	NRI
35.	RR-1005-16	UT	NRI
36.	RR-1005-21	UT	NRI
37.	RR-1008-19	UT	NRI

TABLE B
AUGMENTED ISI INSPECTIONS

AISI CATEGORY BWRVIP-75 IGSCC

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	RH-1005-27	UT/PT	NRI
2.	RH-1005-29	UT/PT	NRI
3.	RR-1001-13	UT	NRI
4.	RR-1001-14	UT	NRI
5.	RR-1005-05	UT/PT	NRI
6.	RR-1005-10	UT/PT	NRI
7.	RR-1005-14	UT/PT	NRI
8.	RR-1005-14B	UT	NRI
9.	RR-1005-17	UT	NRI
10.	RR-1005-22	UT	NRI

AISI CATEGORY VESSEL INTERNALS

1.	STEAM DRYER	VT-1	SEE REPORT PAGE 4
2.	STEAM SEPARATOR	VT-1	NRI, SEE REPORT PAGE 4
3.	CORE SPRAY PIPING	UT/EVT-1	SEE REPORT PAGE 5 BWRVIP-18
4.	CORE SPRAY SPARGERS	VT-1	NRI, BWRVIP-18
5.	CORE SPRAY SPARGER BRACKETS	VT-1	NRI, BWRVIP-18
6.	JET PUMP ASSY. WELDS	EVT-1, VT-1 & VT-3	SEE REPORT PAGE 4 BWRVIP-41
7.	FEEDWATER SPARGER BRACKETS	EVT-1	NRI, BWRVIP-48
8.	SUPPORT PLATE TO SHROUD CYLINDER WELD	EVT-1	NRI
9.	SHROUD	UT	SEE REPORT PAGE 5
10.	SUPPORT PLATE GUSSET WELDS	EVT-1	NRI, PER BWRVIP-38
11.	SRM/IRM DRY TUBES	VT-1	NRI, PER SIL-409 REV. 2

AISI CATEGORY MISC.

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	RPV STUDS (1-68)	UT	NRI, SEE REPORT PAGE 2

TABLE C
ASME CODE SECTION XI COMPONENT & SUPPORT EXAMINATIONS

ASME CLASS 1

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	FW02-1004V	VT-3	NRI
2.	FW02-1157X	VT-3	NRI
3.	FW02-1158X	VT-3	NRI, LOOSE NUT, ADJUSTED
4.	FW02-1171S	VT-3	NRI
5.	RH04-1503S	VT-3	NRI
6.	RH04-1505C	VT-3	NRI, LOOSE NUT, ADJUSTED
7.	RH04-1509V	VT-3	NRI
8.	RH04-1512V	VT-3	NRI

ASME CLASS 2

1.	LP02-1061X	VT-3	NRI
2.	LP02-1065V	VT-3	NRI
3.	MS01-1028C	VT-3	NRI
4.	MS01-1352X	VT-3	NRI

TABLE D
ASME CODE SECTION XI PRESSURE TESTING

ITEM #	ITEM DESCRIPTION	EXAM TYPE	RESULT
1.	1-CM-02	VT-2	NRI
2.	1-CM-10	VT-2	NRI
3.	1-CM-11	VT-2	NRI
4.	1-CM-17	VT-2	NRI
5.	1-HG-01	VT-2	NRI
6.	1-HG-04	VT-2	NRI
7.	1-HG-05	VT-2	NRI
8.	1-HG-08	VT-2	NRI
9.	1-MS-02	VT-3	NRI, REFERENCE RELIEF REQUEST PR-03
10.	1-RCBPB	VT-2	NRI
11.	1-RD-01	VT-2	NRI
12.	1-RH-01	VT-2	NRI
13.	1-RH-02	VT-2	NRI
14.	1-RH-03	VT-2	NRI

TABLE E
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

	WORK PACKAGE #	DESCRIPTION
1.	488837	Replace Main Steam SRV with Rebuilt Spare
2.	488838	Replace Main Steam SRV with Rebuilt Spare
3.	488839	Replace Main Steam SRV with Rebuilt Spare
4.	488840	Replace Main Steam SRV with Rebuilt Spare
5.	488841	Replace Main Steam SRV with Rebuilt Spare
6.	488842	Replace Main Steam SRV with Rebuilt Spare
7.	488865	Replace Valve Seat Ring
8.	498701	Replace MS Snubber
9.	498704	Replace FW Snubber
10.	560334	Replace Control Rod Drive & Cap Screws
11.	667393	Replace RT Snubber
12.	667409	Replace RR Snubber
13.	735115	Replace Control Rod Drive & Cap Screws
14.	741311	Replace Control Rod Drive & Cap Screws
15.	741312	Replace Control Rod Drive & Cap Screws
16.	741313	Replace Control Rod Drive & Cap Screws
17.	741314	Replace Control Rod Drive & Cap Screws
18.	741315	Replace Control Rod Drive & Cap Screws
19.	741317	Replace Control Rod Drive & Cap Screws
20.	741319	Replace Control Rod Drive & Cap Screws
21.	741321	Replace Control Rod Drive & Cap Screws
22.	741322	Replace Control Rod Drive & Cap Screws
23.	741323	Replace Control Rod Drive & Cap Screws
24.	741324	Replace Control Rod Drive & Cap Screws
25.	741325	Replace Control Rod Drive & Cap Screws
26.	741328	Replace Control Rod Drive & Cap Screws
27.	741330	Replace Control Rod Drive & Cap Screws
28.	741332	Replace Control Rod Drive & Cap Screws
29.	741333	Replace Control Rod Drive & Cap Screws
30.	755122	Replace Inboard MS Drain Valve
31.	755123	Replace Outboard MS Drain Valve
32.	785852	Replace Explosive after Firing
33.	871059	Replace Control Rod Drive & Cap Screws
34.	897437	Replace Control Rod Drive & Cap Screws

CLASS-2

	WORK PACKAGE #	DESCRIPTION
1.	475800	Replace HP Water Leg Pump
2.	621574	Replace RH Valve
3.	722806	Replace RH Valve Studs
4.	746770	Replace RI Valve
5.	774533	Replace RI Valve & Piping
6.	99284182	Replace RI Valve Disc
7.	798597	Repair Pump Casing

ATTACHMENT 1

NIS-1

OWNER'S REPORT FOR INSERVICE INSPECTION

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)

2. Plant LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
(Name and Address of Owner)

3. Plant Unit One

4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 01/01/84

6. National Board # for Unit 21086

7. Components Inspected

Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Pressure Vessel	Combustion Engineering	1B13-D003	B-24318	21086
Reactor Recirculation	General Electric Company	N/A	N/A	N/A
Nuclear Boiler & CM Systems	B.F. Shaw	N/A	N/A	N/A
Residual Heat Removal	B.F. Shaw	N/A	N/A	N/A
Feedwater	B.F. Shaw	N/A	N/A	N/A
High Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Low Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Main Steam	GE/B.F. Shaw	N/A	N/A	N/A
RI & RT Systems	B.F. Shaw	N/A	N/A	N/A
Control Rod Drive	B.F. Shaw	N/A	N/A	N/A
Containment Combustible Gas Control	B.F. Shaw	N/A	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11½ in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is #ed and the # of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates: 02/12/04 to 03/18/06

9. Inspection Period Identification : 3rd Period - From 10/12/03 to 10/11/2006

10. Inspection Interval Identification : 2nd Interval - From 11/23/94 to 10/11/2006

11. Applicable Edition of Section XI 1989/1998* Addenda N/A

12. Date/Revision of Inspection Plan: 09/30/2005 Rev.5

13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for item 13.

14. Abstract of Results of Examinations and Tests. See Summary Report for item 14.

15. Abstract of Corrective Measures. See Summary Report for item 15.

*Via Relief Request CR-32, the 1998 Edition of the ASME Code, Section XI applies to CISI

We certify that a) the statement made in this report are correct, b) the examinations and tests meet Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A

Date June 09, 2006 Signed Exelon Generation Company, LLC By [signature]

Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois And employed by HSB-CT of Hartford, Connecticut Have inspected the components described in the Owner's Report during the period 02/12/2004 To 03/18/2006 , and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IIL. 1927

Inspector's Signature National Board, State, Province, and Endorsements

Date June 09, 2006

ATTACHMENT 2

NIS-2

OWNERS REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/10/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 488837 (Repair Organization, P.O. No., Job No., etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0107	N/A	1B21-F013L	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0067 or N63790-05-0067(Modified)**	N/A	1B21-F013L Receipt # 111096	*	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks Valve SN# N63790-05-0067 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 111096 and Installed as a replacement for SN# N63790-00-0107 under work order # 488837. All bolting materials were reused.
** A modified SRV Serial number tag (i.e. N63790-05-0067) was added to the SRV body to signify a flexi-disc seat design had been installed.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Kellis ISI Coordinator Date May 11, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-11- 2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/25/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 488838 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0074	N/A	1B21-F013E	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0008 or N63790-05-0008 (Modified)**	N/A	1B21-F013E Receipt # 111096	*	Replacement	N/A
(2) Inlet Nuts	Crosby	*	N/A	1B21-F013E	*	Replaced	N/A
(2) Inlet Tension Nuts	Nova	Ht. Code D170	N/A	1B21-F013E	2002	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks Valve SN# N63790-05-0008 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt # 111096 and installed as a replacement for SN# N63790-00-0074 under work order #488838.
** A modified SRV Serial number tag (i.e. N63790-05-0008) was added to the SRV body to signify a flexi-disc seat design had been installed.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Allen L. Hollis ISI Coordinator Date May 25, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-25-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/21/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 488839 (Repair Organization, P.O. No., Job No., etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0003	N/A	1B21-F013C	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0108 or N63790-05-0108 (Modified)**	N/A	1B21-F013C Receipt # 111096	*	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks Valve SN# N63790-05-0108 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt # 111096 and installed as a replacement for SN# N63790-00-0003 under work order #488839. All bolting materials were reused. A visual examination VT-1 was performed on all Class 1 inlet bolting.
** A modified SRV Serial number tag (i.e. N63790-05-0108) was added to the SRV body to signify a flexi-disc seat design had been installed.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed [signature] ISI Coordinator Date May 24, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

[signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-25-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/04/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 488840 (Repair Organization, P.O. No., Job No., etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0016	N/A	1B21-F013R	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0017 or N63790-05-0017 (Modified)**	N/A	1B21-F013R Receipt # 111096	*	Replacement	N/A
(1) Heli-Coil Insert	AG Crosby	N/A	N/A	1B21-F013R	N/A	Replaced ***	N/A
(1) Heli-Coil Insert	AG Crosby	N97823-0054	N/A	Receipt # 111096	2002	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks Valve SN# N63790-05-0017 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt # 111096 and installed as a replacement for SN# N63790-00-0016 under work order #488840. All bolting materials were reused.
** A modified SRV Serial number tag (i.e. N63790-05-0017) was added to the SRV body to signify a flexi-disc seat design had been installed. *** One (1) loose Heli-coil insert was replaced with a new one. No repair to the SRV body was performed during heli-coil replacement.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Louis ISI Coordinator Date MAY 05, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-09-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/08/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 488841
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0018	N/A	1B21-F013U	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0076 or N63790-05-0076(Modified)**	N/A	1B21-F013U Receipt # 111096	*	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks Valve SN# N63790-05-0076 was refurbished at Wyle Labs with documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt # 111096 and installed as a replacement for SN# N63790-00-0018 under work order #488841. All bolting materials were reused.
** A modified SRV Serial number tag (i.e. N63790-05-0076) was added to the SRV body to signify a flexi-disc seat design had been installed.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Lewis ISI Coordinator Date May 09, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-09-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/04/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 488842 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0078	N/A	1B21-F013H	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0014 or N63790-05-0014 (Modified)**	N/A	1B21-F013H Receipt # 114723	*	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks Valve SN# N63790-05-0014 was refurbished at NWS Technologies, LLC with documentation provided
(Applicable Manufacturer's Data Report to be Attached)
under Quality Receipt # 114723 and installed as a replacement for SN# N63790-00-0078 under work order #488842. All bolting materials were reused.
** A modified SRV Serial number tag (i.e. N63790-05-0014) was added to the SRV body to signify a flexi-disc seat design had been installed.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Lucio ISI Coordinator Date May 05, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-09-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/08/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 488865 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (FW) Feedwater
5. (a) Applicable Construction Code ASME Sect III 1974 Edition W74 Addenda, Code Cases 1567, 1622, 1682
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
15 ea. - Stuffing Box Stud	Anchor Darling	*	N/A	1B21-F032A	*	Replaced	N/A
15 ea. - Stuffing Box Stud	Nova	Heat # 69463	N/A	1B21-F032A RIN L99-00957	1999	Replacement	N/A

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I___I
Other Visual Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks: Damaged valve stuffing box studs were replaced with new per W.O. # 488865. All new studs were
(Applicable Manufacturer's Data Report to be Attached)
visually inspected (VT-1) prior to installation.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Lewis ISI Coordinator Date May 10, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-10-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/08/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 498701 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (MS) Main Steam

5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61232/04	N/A	1MS00-1041S	*	Replaced	N/A
Hydraulic Snubber	Lisega	61265/21	N/A	1MS00-1041S RIN 110049	2005	Replacement	N/A

7. Description of Work: Class 1 Replacement of Lisega Hydraulic Snubber.

8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I___I
Other Visual Pressure _____psi Test Temp.____Deg. F

9. Remarks: * = Per Original Design Specification J-2530. A new Lisega hydraulic snubber was installed per (Applicable Manufacturer's Data Report to be Attached)
W.O. # 498701 as a replacement for the old one. Note that the replaced Lisega hydraulic snubber passed all the required functional tests. A replacement was made so the snubber seals on the old one can be inspected and determine if service life can be extended.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew A. Lewis ISI Coordinator Date May 09, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-09-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/08/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 498704 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (FW) Feedwater
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61232/01	N/A	1FW02-1147S	*	Replaced	N/A
Hydraulic Snubber	Lisega	03615690/21	N/A	1FW02-1147S RIN 113359	2005	Replacement	N/A

7. Description of Work: Class 1 Replacement of Lisega Hydraulic Snubber.
8. Tests Conducted: Hydrostatic I__I Pneumatic I__I Normal Operating Pressure I__I
Other Visual Pressure ____psi Test Temp.____Deg. F
9. Remarks: * = Per Original Design Specification J-2530. A new Lisega hydraulic snubber was installed per
(Applicable Manufacturer's Data Report to be Attached)
W.O. # 498704 as a replacement for the old one. Note that the replaced Lisega hydraulic snubber passed all the required functional tests. A replacement was made so the snubber seals on the old one can be inspected and determine if service life can be extended.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Lewis ISI Coordinator Date May 09, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-09-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/21/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 560334 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7726	N/A	14-47	*	Replaced	N/A
CRD Assembly	G.E.	9352	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	14-47	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 9352 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7726 under work order # 560334. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Kochis ISI Coordinator Date April 21, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/27/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 667393 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RT) Reactor Water Clean Up
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Mechanical Snubber	PSA	2159	N/A	1RT01-1093S (PSA-3)	*	Replaced	N/A
Mechanical Snubber	PSA	40259	N/A	1RT01-1093S (PSA-3) RIN 44504	1999	Replacement	N/A

7. Description of Work: Class 1 Replacement of Mechanical Snubber
8. Tests Conducted: Hydrostatic [ ] Pneumatic [ ] Normal Operating Pressure [ ]
Other Visual Pressure ____ psi Test Temp. ____ Deg. F
9. Remarks: * = Per Original Design Specification J-2530. A new mechanical snubber was installed per W.O. #, (Applicable Manufacturer's Data Report to be Attached)
667393 as replacement due to the as found functional test failure of the existing snubber. No damage to the piping was found during inspection / evaluation (EC# 359776) and snubber testing scope was increased.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Drew C. Loomis ISI Coordinator Date May 04, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-08-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/05/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 667409 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	03615730/041	N/A	1RR17-1008S	*	Replaced	N/A
Hydraulic Snubber	Lisega	03615873/036	N/A	1RR17-1008S RIN 105032	2005	Replacement	N/A

7. Description of Work: Class 1 Replacement of Lisega Hydraulic Snubber.
8. Tests Conducted: Hydrostatic I__I Pneumatic I__I Normal Operating Pressure I__I
Other Visual Pressure ____psi Test Temp.____Deg. F
9. Remarks: * = Per Original Design Specification J-2530. A new Lisega hydraulic snubber with upgraded/alternate fluid (EC 359365) was installed per W.O. #,667409 as a replacement for the old one. Note that the replaced Lisega hydraulic snubber passed all the required functional tests.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Owner or Owner's Designee, Title ISI Coordinator Date May 08, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-08-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/11/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 735115 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A1014	N/A	14-39	*	Replaced	N/A
CRD Assembly	G.E.	9411	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	14-39	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic [ ] Pneumatic [ ] Normal Operating Pressure [X] Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 9411 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A1014 under work order # 735115. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed [signature] ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-4-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/11/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741311 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7831	N/A	18-31	*	Replaced	N/A
CRD Assembly	G.E.	A8636	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	18-31	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# A8636 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7831 under work order # 741311. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Robert C. Lewis ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Bobby W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-4-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/11/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741312 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6733	N/A	30-39	*	Replaced	N/A
CRD Assembly	G.E.	7076	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	30-39	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 7076 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 6733 under work order # 741312. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [signature] ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

[signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/11/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741313 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6821	N/A	42-47	*	Replaced	N/A
CRD Assembly	G.E.	A920	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	42-47	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# A920 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6821 under work order # 741313. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Lewis ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741314 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7749	N/A	50-19	*	Replaced	N/A
CRD Assembly	G.E.	8711	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	50-19	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 8711 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7749 under work order # 741314. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Kaelin ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Bobby W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04- 2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741315 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8266	N/A	06-31	*	Replaced	N/A
CRD Assembly	G.E.	9282	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	06-31	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 9282 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8266 under work order # 741315. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Lewis ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/21/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741317 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6849	N/A	22-07	*	Replaced	N/A
CRD Assembly	G.E.	9580	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	22-07	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A
(1) Piston/Index Tube	G.E.	9580	N/A	Receipt # 115206	*	Replaced	N/A
(1) Piston/Index Tube	G.E.	CRD 7611	N/A	CRD 7611***	*	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 9580 was refurbished with documentation provided under Quality Receipt # 115206 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6849 under work order # 741317. *** Used Piston/Index tube from CRD S/N# 7611 to replace galled piston/index tube from CRD SN# 9580 ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew L. Loelis ISI Coordinator Date May 04, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-08-2006

FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Company, Castle Hayne Rd., Wilmington, N.C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Company, San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part 7611 Nat'l Bd. No. _____

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D.L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
(The applicable Design Specification and Stress Report are not the responsibility of the part Manufacturer. An appurtenance Manufacturer is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 4/27 19 78 Signed GE, NEPD-WMD-QA (Manufacturer) By J. C. Strudeumeier

Certificate of Authorization Expires June 16, 1978 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at GE, NEPD-WMD-QA, Castle Hayne Rd., Wilmington, N.C.

Stress analysis report on file at GE, NEPD-WMD-QA, Castle Hayne Rd., Wilmington, N.C.

Design specifications certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

Stress analysis report certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Manufacturer's Partial Data Report on 4/27 19 78, and state that to the best of my knowledge and belief, the Manufacturer has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Manufacturer's Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4/27 19 78

E. L. Harrill
Inspector's Signature

Commissions NC 723, PA. WC1766, Ohio
National Board, State, Province and No.

* Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8½" x 11", (2) information in Items 1-2 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3, "Remarks".

(13)

FORM N-2 (back)

Items 4–8 Incl. to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

4. Shell: Material _____ T.S. _____ Nominal Thickness ____ in. Corrosion Allowance ____ in. Dia. ____ ft. ____ in. Length ____ ft. ____ in.
(Kind & Spec. No.) (Min. of Range Specified)

5. Seams: Long _____ H.T.[1] _____ R.T. _____ Efficiency _____ %

Girth _____ H.T.[1] _____ R.T. _____ No. of Courses _____

6. Heads: (a) Material _____ T.S. _____ (b) Material _____ T.S. _____

	Location (Top, bottom, ends)	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a)									
(b)									

If removable, bolts used _____ (Material, Spec. No., T.S., Size, Number) Other fastening _____ (Describe or attach sketch)

7. Jacket Closure: _____
(Describe as ogee and weld, bar, etc. If bar give dimensions, If bolted, describe or sketch)

8. Design pressure[2] 1250 psi at 575 °F Drop Weight _____ Charpy Impact _____ ft-lb at temp. of _____ °F

Items 9 and 10 to be completed for tube sections

9. Tube Sheets: Stationary. Material _____ (Kind & Spec. No.) Dia. _____ (Subject to pressure) Thickness ____ in. Attachment _____ (Welded, Bolted)

Floating. Material _____ Dia. _____ Thickness ____ in. Attachment _____

10. Tubes: Material _____ O.D. ____ in. Thickness _____ inches or gage. Number _____ Type _____ (Str. or U)

Items 11–14 incl. to be completed for inner chambers of jacketed vessels, or channels of heat exchangers.

11. Shell: Material _____ T.S. _____ Nominal Thickness ____ in. Corrosion Allowance ____ in. Dia. ____ ft. ____ in. Length ____ ft. ____ in.
(Kind & Spec. No.) (Min. of Range Specified)

12. Seams: Long _____ H.T.[1] _____ R.T. _____ Efficiency _____ %

Girth _____ H.T.[1] _____ R.T. _____ No. of Courses _____

13. Heads (a) Material _____ T.S. _____ (b) Material _____ T.S. _____

	Location	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a)	Top, bottom, ends								
(b)	Channel								

If removable, bolts used (a) _____ (b) _____ (c) _____ Other fastening _____ (Describe or attach sketch)

14. Design pressure[2] _____ psi at _____ °F Drop Weight _____ Charpy Impact _____ ft-lb at temp. of _____ °F

Items below to be completed for all vessels where applicable.

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. Nozzles:

Purpose (Inlet, Outlet, Drain)	Number	Dia. or Size	Type	Material	Thickness	Reinforcement Material	How Attached

17. Inspection Openings: Manholes, No. _____ Size _____ Location _____
Handholes, No. _____ Size _____ Location _____
Threaded, No. _____ Size _____ Location _____

18. Supports: Skirt _____ (Yes or No) Lugs _____ (Number) Legs _____ (Number) Other _____ (Describe) Attached _____ (Where & How)

[1] If Postweld Heat-Treated.
[2] List other internal or external pressure with coincident temperature when applicable.

Printed in U.S.A. (1/72)

"Attatchment To"

FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Co., Castle Hayne Rd., Wilmington, N. C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Co., San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part 7611 Nat'l Bd. No. _____

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D. L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

1. Cap 167A2343P1
(167A2343)
SA182-F304
3/8 thick x 1 1/16 OD

2. Indicator Tube 104B1336P1
SA312-TP316
3/4 sch 40-seamless pipe
.113 wall thickness
1.065 max. dia.

3. Plug 159A1176P1
SA182-F304
1/4 thick x 0.812 OD

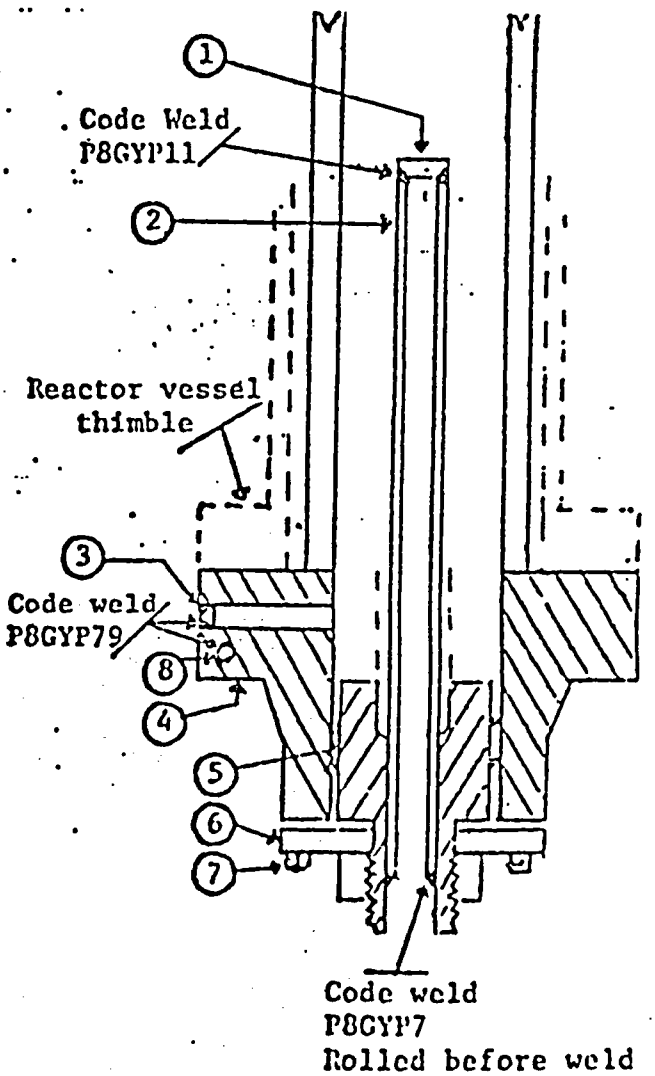
4. Flange 919D610P1 (719E474)
SA182-F304
3.37 thick x 9 5/8 OD
neck 1 1/16 thick x 5.0 OD
2.875 ID

5. Head 129B3539P1
SA182-F304
7/8 thick x 2.875 Dia.

6. Ring Flange 114B5122P2
SA182-F304
1" thick x 5.0 OD x 1.75 ID

7. Cap Screw 117C4516P2
SA193-B6
6 ea. 1/2 dia. on 4 1/8 bolt circle

8. Plug 175A7961P1
SA182-F304
0.38 thick x 1.307 dia.



FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Company, Castle Hayne Rd., Wilmington, N.C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Company, San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part 9580 Nat'l Bd. No.

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D.L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
(The applicable Design Specification and Stress Report are not the responsibility of the part Manufacturer. An appurtenance Manufacturer is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 6/1 19 78 Signed GE, NEPD-WMD-QA By
(Manufacturer)

Certificate of Authorization Expires June 16, 1978 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at GE, NEPD-WMD-QA, Castle Hayne Rd., Wilmington, N.C.

Stress analysis report on file at GE, NEPD-WMD-QA, Castle Hayne Rd., Wilmington, N.C.

Design specifications certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

Stress analysis report certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Manufacturer's Partial Data Report on 6/1 19 78, and state that to the best of my knowledge and belief, the Manufacturer has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Manufacturer's Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 6/1 By 78

Inspector's Signature Commissions NC 799, Pa. WC2L60, Ohio
National Board, State, Province and No.

Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8½" x 11", (2) information in items 1-2 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3, "Remarks".

Items 4–8 Incl. to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

4. Shell: Material ____ (Kind & Spec. No.) T.S. ____ (Min. of Range Specified) Nominal Thickness ____ in. Corrosion Allowance ____ in. Dia. ____ ft. ____ in. Length ____ ft. ____ in.

5. Seams: Long ____ H.T.[1] ____ R.T. ____ Efficiency ____ %

Girth ____ H.T.[1] ____ R.T. ____ No. of Courses ____

6. Heads: (a) Material ____ T.S. ____ (b) Material ____ T.S. ____

Location (Top, bottom, ends)	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a)								
(b)								

If removable, bolts used ____ (Material, Spec. No., T.S., Size, Number) Other fastening ____ (Describe or attach sketch)

7. Jacket Closure: ____ (Describe as ogee and weld, bar, etc. If bar give dimensions, if bolted, describe or sketch)

8. Design pressure[2] 1250 psi at 575 °F Drop Weight ____ Charpy Impact ____ ft-lb at temp. of ____ °F

Items 9 and 10 to be completed for tube sections

9. Tube Sheets: Stationary. Material ____ (Kind & Spec. No.) Dia. ____ (Subject to pressure) Thickness ____ in. Attachment ____ (Welded, Bolted)

Floating. Material ____ Dia. ____ Thickness ____ in. Attachment ____

10. Tubes: Material ____ O.D. ____ in. Thickness ____ inches or gage. Number ____ Type ____ (Str. or U)

Items 11–14 incl. to be completed for inner chambers of jacketed vessels, or channels of heat exchangers.

11. Shell: Material ____ (Kind & Spec. No.) T.S. ____ (Min. of Range Specified) Nominal Thickness ____ in. Corrosion Allowance ____ in. Dia. ____ ft. ____ in. Length ____ ft. ____ in.

12. Seams: Long ____ H.T.[1] ____ R.T. ____ Efficiency ____ %

Girth ____ H.T.[1] ____ R.T. ____ No. of Courses ____

13. Heads (a) Material ____ T.S. ____ (b) Material ____ T.S. ____

Location	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a) Top, bottom, ends								
(b) Channel								

If removable, bolts used (a) ____ (b) ____ (c) ____ Other fastening ____ (Describe or attach sketch)

14. Design pressure[2] ____ psi at ____ °F Drop Weight ____ Charpy Impact ____ ft-lb at temp. of ____ °F

Items below to be completed for all vessels where applicable.

15. Safety Valve Outlets: Number ____ Size ____ Location ____

16. Nozzles:

Purpose (Inlet, Outlet, Drain)	Number	Dia. or Size	Type	Material	Thickness	Reinforcement Material	How Attached

17. Inspection Openings: Manholes, No. ____ Size ____ Location ____
Handholes, No. ____ Size ____ Location ____
Threaded, No. ____ Size ____ Location ____

18. Supports: Skirt ____ (Yes or No) Lugs ____ (Number) Legs ____ (Number) Other ____ (Describe) Attached ____ (Where & How)

[1] If Postweld Heat-Treated.
[2] List other internal or external pressure with coincident temperature when applicable.

Printed in U.S.A. (1/72) This form (E40) is obtainable from the ASME, 345 E. 47th St., New York, N.Y. 10017

FORM N-2 MANUFACTURER'S DATA REPORT FOR NUCLEAR PARTS AND APPURTENANCES

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Co., Castle Hayne Rd., Wilmington, N. C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Co., San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part 9580 Nat'l Bd. No.

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D. L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

Cap 167A2343P1
(167A2343)
SA182-F304
3/8 thick x 1 1/16 OD

Indicator Tube 104B1336P1
SA312-TP316
3/4 sch 40-seamless pipe
.113 wall thickness
1.065 max. dia.

Plug 159A1176P1
SA182-F304
1/4 thick x 0.812 OD

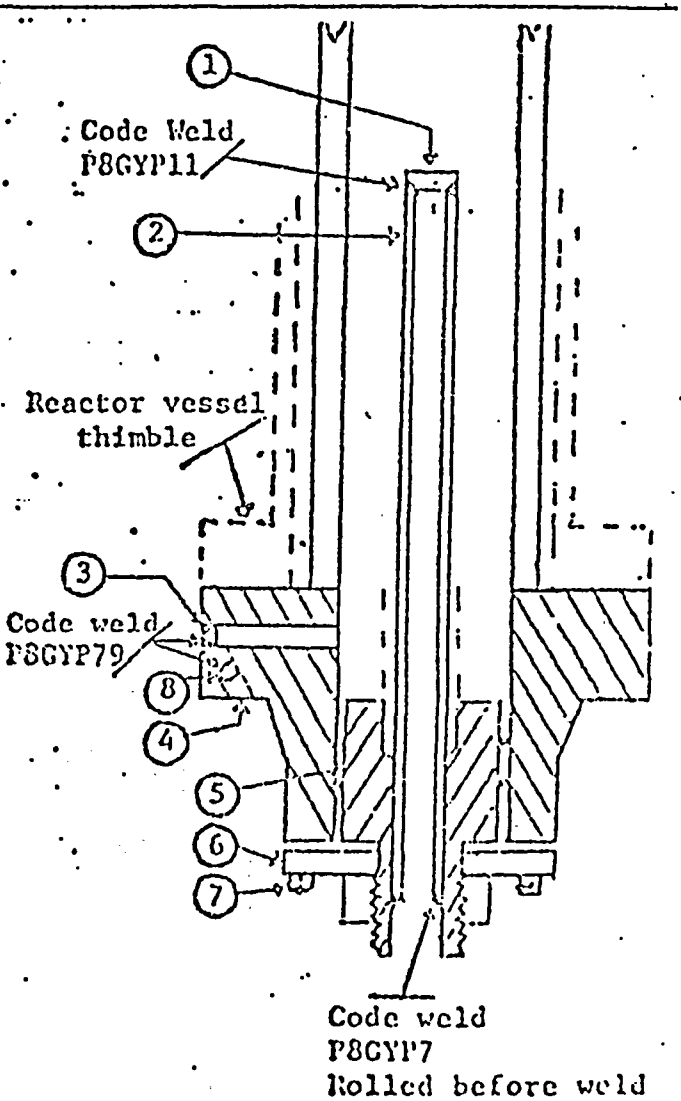
Flange 919D610P1 (719E474)
SA182-F304
3.37 thick x 9 5/8 OD
neck 1 1/16 thick x 5.0 OD
2.875 ID

Head 129B3539P1
SA182-F304
7/8 thick x 2.875 Dia.

Ring Flange 114B5122P2
SA182-F304
1" thick x 5.0 OD x 1.75 ID

Cap Screw 117C4516P2
SA193-B6
6 ea. 1/2 dia. on 4 1/8 bolt circle

[illegible] 175A7961P1
SA182-F304
0.38 thick x 1.307 dia.



FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741319 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6868	N/A	50-15	*	Replaced	N/A
CRD Assembly	G.E.	9436	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	50-15	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 9436 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6868 under work order # 741319. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Helen C. Coelin ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741321 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A1057	N/A	50-35	*	Replaced	N/A
CRD Assembly	G.E.	A8569	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	50-35	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# A8569 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# A1057 under work order # 741321. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Helen C. Cochis ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Barry W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741322 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9222	N/A	30-03	*	Replaced	N/A
CRD Assembly	G.E.	9437	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	30-03	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 9437 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9222 under work order # 741322. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Lewis ISI Coordinator Date April 20, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741323 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7686	N/A	46-39	*	Replaced	N/A
CRD Assembly	G.E.	8374	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	46-39	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 8374 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7686 under work order # 741323. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Helen L. Kuhls ISI Coordinator Date April 21, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Robert W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741324 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A917	N/A	42-11	*	Replaced	N/A
CRD Assembly	G.E.	8525	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	42-11	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 8525 was refurbished with documentation provided under Quality Receipt # 115206 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A917 under work order # 741324. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed [signature] ISI Coordinator Date April 21, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

[signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741325 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6815	N/A	46-43	*	Replaced	N/A
CRD Assembly	G.E.	7906	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	46-43	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 7906 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 6815 under work order # 741325. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Lachi ISI Coordinator Date April 21, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-4- 2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741328 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9530	N/A	54-23	*	Replaced	N/A
CRD Assembly	G.E.	7565A	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	54-23	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 7565A was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9530 under work order # 741328. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert C. Lewis ISI Coordinator Date April 21, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-04- 2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1

2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741330 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8719	N/A	22-35	*	Replaced	N/A
CRD Assembly	G.E.	A8526	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	22-35	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X | Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# A8526 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8719 under work order # 741330. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Owner or Owner's Designee, Title ISI Coordinator Date April 21st, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/20/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741332 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9582	N/A	34-39	*	Replaced	N/A
CRD Assembly	G.E.	A8469	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	34-39	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# A8469 was refurbished with documentation provided under Quality Receipt # 115206 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9582 under work order # 741332. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Steven L. Koelsch ISI Coordinator Date April 21, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-4- 2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/21/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 741333 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A989	N/A	34-43	*	Replaced	N/A
CRD Assembly	G.E.	8147	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	34-43	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 8147 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A989 under work order # 741333. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Owner or Owner's Designee, Title ISI Coordinator Date April 21, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/10/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 755122
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition W/72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases N416-3
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
3" dia. I/B MSIV Inboard Drain Valve	Anchor Darling	*	N/A	1B21-F016	*	Replaced	N/A
3" dia. I/B MSIV Inboard Drain Valve	Velan Inc.	062005-1	N/A	1B21-F016 Receipt # 114875	2006	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks A new Pressure Seal Gate Valve was procured with the required documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt # 114875 and installed as replacement for the old valve under Engineering Change # 357944 and work order # 755122.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Owner or Owner's Designee, Title ISI Coordinator Date May 11, 2006

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature
Commissions IL 1927
National Board, State, Province, and Endorsements
Date 5-12-2006

062005 - 1 THRU - 2 114875

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES *
As Required by the Provisions of the ASME Code, Section III, Division 1

1. Manufactured and certified by Velan Inc., 550 Mc Arthur Street, Montreal, Quebec, H4T 1X8, Canada.
(name and address of N Certificate Holder)

2. Manufactured for Exelon Generation Co., LLC, 2601 N. 21ST Road, Marseilles, IL., 61341 – 9757, United States.
(name and address of Purchaser)

3. Location of installation Lasalle County Station – Unit 2, Exelon Generation Co., LLC, 2601 N. 21ST Rd., Marseilles, IL., 61341 – 9757, USA
(name and address)

4. Model No., Series No., or Type B10-7054P-04PS-B Drawing P012-421440-N01 Rev. B CRN N/A

5. (*)ASME Code, Section III, Division 1: 1971 (edition) Winter 1972 (addenda date) 1 (class) 1516-1 & 1567 (C ode Case no.)

6. Pump or valve 900# P.S. Gate Valve Nominal Inlet size 3" (in.) Outlet size 3" (in.)

7. (**) Material: Body: ASME SA182,F5 Bonnet: ASME SA182,F5 Wedge: ASME SA182,F6A, CL2 Bolting: N/A

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body Serial No.	(d) Bonnet Serial No.	(e) Wedge Serial No.
062005-1	N/A	648	17168	6891
062005-2	N/A	649	17169	6892
			(**) Gasket Retainer ASME SA182 F6A, CL2 S/NO.	
062005-1			284505-1	
062005-2			284505-2	

Reviewed by 2-13-06
HSB AI/AN/AIII

*Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8 ½ x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

114875

FORM NPV-1 (Back - Pg. 2 of 2)

Certificate Holder's Serial No. # 062005 - 1 THRU - 2

8. Design conditions 1250 (pressure) psi 575 (temperature) ° F or valve pressure class 900LB (1)

9. Cold working pressure 2160 psi at 100° F

10. Hydrostatic test SHELL – 3250 psi, Disk differential test pressure N/A psi
SEAT – 2200 / BACKSEAT – 2400
AIR SEAT - 45 AIR

11. Remarks: AS BUILT VALVE DRAWING.

(*) MATERIAL CODE CONFORMS TO ASME SECTION II, 1995 EDITION, ADDENDA - 1996.

CERTIFICATION OF DESIGN

Design Specification certified by WILLIAM . B. HILTON P.E. State IL, USA Reg. no. 062-043893
Design Report certified by S. ISBITSKY P.E. State QUE., CANADA Reg. no. 22115

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2797- 2 Expires 20 Apr. 2007

Date 25 Jan. 2006 Name VELAN INC. (N Certificate Holder) Signed (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of QUEBEC and employed by REGIE DU BATIMENT of QUEBEC have inspected the pump, or valve, described in this Data Report on February 08/2006, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J.-P. PACHINETTI QC # 13813

Date Feb. 08/2006 Signed (Authorized Inspector) Commissions REGIE DU BATIMENT DU QUEBEC (Y) (Nat'l. Bd. (incl. endorsments) and state or prov. and no.)

(1) For manually operated valves only.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
Date 05/10/06
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
Unit 1
W.O. # 755123 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name)
Mechanical Maintenance (Address)
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System (MS) Main Steam

5. (a) Applicable Construction Code Sect III 19 71 Edition W/72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases N416-3

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
3" dia. I/B MSIV outboard Drain Valve	Anchor Darling	*	N/A	1B21-F019	*	Replaced	N/A
3" dia. I/B MSIV outboard Drain Valve	Velan Inc.	062005-2	N/A	1B21-F019 Receipt # 114875	2006	Replacement	N/A
3" dia. pipe	*	*	N/A	1MS14B-3" *	*	Replaced	N/A
3" dia. pipe	Consolidated Power Supply	Ht. # 14239	N/A	1MS14B-3" ** Receipt # 105741	2005	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks A new Pressure Seal Gate Valve was procured with the required documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt # 114875 and installed as replacement for the old valve under Engineering Change # 357944 and work order # 755123. ** Original Construction Code for piping is ASME Section III 1974 Ed. No Ad.. Replacement piping is ASME Section III Class 1 1974 Ed. No Ad..

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Steven C. Collis ISI Coordinator Date May 11, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-12-2006

062005 - 1 THRU - 2 114875

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES *
As Required by the Provisions of the ASME Code, Section III, Division 1

1. Manufactured and certified by Velan Inc. , 550 Mc Arthur Street, Montreal, Quebec, H4T 1X8, Canada.
(name and address of N Certificate Holder)

2. Manufactured for Exelon Generation Co., LLC, 2601 N. 21ST Road, Marseilles, IL., 61341 – 9757, United States.
(name and address of Purchaser)

3. Location of Installation Lasalle County Station – Unit 2, Exelon Generation Co., LLC, 2601 N. 21ST Rd., Marseilles, IL., 61341 – 9757, USA.
(name and address)

4. Model No., Series No., or Type B10-7054P-04PS-B Drawing P012-421440-N01 Rev. B CRN N/A

5. (*)ASME Code, Section III, Division 1: 1971 (edition) Winter 1972 (addenda date) 1 (class) 1516-1 & 1567 (C ode Case no.)

6. Pump or valve 900# P.S. Gate Valve Nominal Inlet size 3" (in.) Outlet size 3" (in.)

7. (**) Material: Body: ASME SA182,F5 Bonnet: ASME SA182,F5 Wedge: ASME SA182,F6A, CL2 Bolting: N/A

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body Serial No.	(d) Bonnet Serial No.	(e) Wedge Serial No.
062005-1	N/A	648	17168	6891
062005-2	N/A	649	17169	6892
			(**) Gasket Retainer ASME SA182 F6A, CL2 S/NO.	
062005-1			284505-1	
062005-2			284505-2	

Reviewed by 2-13-06
USB AI/AN/AHH

*Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8 ½ x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/88) This form (E00037) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, N J 07007-2300.

114875

FORM NPV-1 (Back - Pg. 2 of 2)

Certificate Holder's Serial No. # 062005 - 1 THRU - 2

8. Design conditions 1250 (pressure) psi 575 (temperature) ° F or valve pressure class 900LB (1)

9. Cold working pressure 2160 psi at 100° F

10. Hydrostatic test SHELL – 3250 psi, Disk differential test pressure N/A psi
SEAT – 2200 / BACKSEAT – 2400
AIR SEAT - 45 AIR

11. Remarks: AS BUILT VALVE DRAWING.

(*) MATERIAL CODE CONFORMS TO ASME SECTION II, 1995 EDITION, ADDENDA - 1996.

CERTIFICATION OF DESIGN

Design Specification certified by WILLIAM . B. HILTON P.E. State IL, USA Reg. no. 062-043893
Design Report certified by S. ISBITSKY P.E. State QUE., CANADA Reg. no. 22115

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-2797- 2 Expires 20 Apr. 2007

Date 25 Jan. 2006 Name VELAN INC. (N Certificate Holder) Signed (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of QUEBEC and employed by REGIE DU BATIMENT of QUEBEC have inspected the pump, or valve, described in this Data Report on February 08/2006, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J.-P.FACHINETTI QC# 13813

Date Feb. 08/2006 Signed (Authorized Inspector) Commissions REGIE DU BATIMENT DU QUEBEC (Y) (Nat'l. Bd. (incl. endorsments) and state or prov. and no.)

(1) For manually operated valves only.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/03/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 785852 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (C41) Standby Liquid Control
5. (a) Applicable Construction Code ASME Sect. III 19 77 Edition S77 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Inlet Fitting	IST- Conax Nuclear	*	N/A	1C41-F004B	*	Replaced	N/A
Inlet Fitting	IST- Conax Nuclear	7124	N/A	Receipt # 98991	2004	Replacement	N/A
Trigger Body Assembly	IST- Conax Nuclear	*	N/A	1C41-F004B	*	Replaced	N/A
Trigger Body Assembly	IST- Conax Nuclear	7126	N/A	Receipt # 98991	2004	Replacement	N/A

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | X |
Other Visual Pressure 1062/1220 psi Test Temp. 75 /Ambient Deg. F
9. Remarks: Replacement components were constructed to ASME Sect III, Class 1 1977 Ed S77 Addenda.
(Applicable Manufacturer's Data Report to be Attached)
Replacement reconciled per Evals. 1996-26-0, M-1995-312-1, and PTE 88-161 all on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert L. Kovacs ISI Coordinator Date May 04, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-05-2006

98991

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III

Not to Exceed One Day's Production

003

1. Manufactured and certified by IST Conax Nuclear, Inc. 402 Sonwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Business Services Co., P.O. Box 805388, Chicago, Il 60680
(name and address of Purchaser)

3. Location of installation LaSalle Nuclear Power Plant
(name and address)

4. Type: N38017 Rev. F (drawing no.) | SA479/304SST (mat'l spec. no.) | 75 KSI N/A (tensile strength) | N/A (CRN) | 2004 (year built)

5. ASME Code, Section III, Division 1: 77 (edition) | Summer 77 (addenda date) | 1 (class) | N/A (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision _____ Date _____

7. Remarks: Inlet Fitting for explosive actuated valve replacement kit for Standby Liquid Control System

Pressure Test at 2800 psi for 10 minutes

8. Nom. thickness (in.) .040" Min. design thickness (in.) .031" Dia. ID (ft & in.) .815" Length overall (ft & in.) 2.245"

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1)	7123	7123
(2)	7124	7124
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks (when applicable) at temp. °F

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM N-2 (Back - Pg. 2 of 2)

Certificate Holder's Serial Nos. 7123 through 7124

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda (when applicable) P.E. State CA Reg. no. 15847

Design report* certified by Francis J. Domino (when applicable) P.E. State NY Reg. no. 36832

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Trigger Body Subassembly conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 2, 2004

Date 3/22/2004 Name IST-Conax Nuclear (NPT Certificate Holder) Signed Paul E Couchman (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New York and employed by HSB CT of Hartford, CT have inspected these items described in this Data Report on MAR. 23, 2004, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 03-26-04 Signed Allen D Remsdorf (Authorized Inspector) Commissions NB 10964AN NY 5057 [Nat'l Bd. (incl. endorsements) and state or prov. and no.]

98991-005

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III

Not to Exceed One Day's Production

1. Manufactured and certified by IST Conax Nuclear, Inc. 402 Sonwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Business Services Co., P.O. Box 805398, Chicago, Il 60680
(name and address of Purchaser)

3. Location of installation LaSalle Nuclear Power Plant
(name and address)

4. Type: N20000, Rev. G (drawing no.) | SA479/304SST (mat'l spec. no.) | 75 KSI N/A (tensile strength) | N/A (CRN) | 2004 (year built)

5. ASME Code, Section III, Division 1: 77 (edition) | Summer 77 (addenda date) | 1 (class) | N/A (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision _____ Date _____

7. Remarks: Trigger Body Subassembly for explosive actuated valve replacement kit for Standby Liquid Control System

Para. NB-2121 (b) is applicable to ram. Press fit/seal on .328 & .4375 diameters. Overall subassembly length is 2.6".

Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) See remarks Min. design thickness (in.) See remarks Dia. ID (ft & in.) See remarks Length overall (ft & in.) See remarks

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1)	7125	7125
(2)	7126	7126
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks (when applicable) at temp. °F

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

006

FORM N-2 (Back - Pg. 2 of 2)

Certificate Holder's Serial Nos. 7125 through 7126

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 15847
(when applicable)

Design report* certified by Francis J. Domino P.E. State NY Reg. no. 36832
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Trigger Body Subassembly conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 2, 2004

Date 3/22/2004 Name IST-Conax Nuclear Signed Paul E Coulman
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New York and employed by HSB CT of Hartford, CT have inspected these items described in this Data Report on MAR. 22, 2004, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 03-26-04 Signed Allen D. Ramsdell Commissions NB 10964AN NY 5057
(Authorized Inspector) (Nat'l Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/21/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 871059 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad , Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9404	N/A	42-31	*	Replaced	N/A
CRD Assembly	G.E.	A937	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	42-31	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 219A	N/A	Receipt # 111239	2005 **	Replacement	N/A
(1) Piston Tube	G.E.	A937	N/A	Receipt # 115206	*	Replaced	N/A
(1) Piston Tube	G.E.	CRD 9190	N/A	CRD 9190***	*	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# A937 was refurbished with documentation provided under Quality Receipt # 115206 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9404 under work order # 871059. *** Used Piston tube from CRD S/N# 9190 to replace pitted piston tube from CRD SN# A937 ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Shaw C. Collis ISI Coordinator Date May 05, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-08-2006

FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Company, Castle Hayne Rd., Wilmington, N.C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Company, San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part 9190 Nat'l Bd. No.

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D.L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
(The applicable Design Specification and Stress Report are not the responsibility of the part Manufacturer. An appurtenance Manufacturer is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 4/21 1978 Signed GE, NEPD-WMD-QA (Manufacturer) By J. E. Trudeau

Certificate of Authorization Expires June 16, 1978 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at GE, NEPD-WMD-QA, Castle Hayne Rd., Wilmington, N.C.

Stress analysis report on file at GE, NEPD-WMD-QA, Castle Hayne Rd., Wilmington, N.C.

Design specifications certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

Stress analysis report certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Manufacturer's Partial Data Report on 4/21 1978, and state that to the best of my knowledge and belief, the Manufacturer has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Manufacturer's Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4/21 1978

E. L. Stennett
Inspector's Signature

Commissions NC 723, PA. WC1766, Ohio
National Board, State, Province and No.

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8½" x 11", (2) information in Items 1-2 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3, "Remarks".

13

FORM N-2 (back)

Items 4–8 Incl. to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

4. Shell: Material _____ (Kind & Spec. No.) T.S. _____ (Min. of Range Specified) Nominal Thickness ____ in. Corrosion Allowance ____ in. Dia. ____ ft. ____ in. Length ____ ft. ____ in.

5. Seams: Long _____ H.T.[1] _____ R.T. _____ Efficiency _____ %

Girth _____ H.T.[1] _____ R.T. _____ No. of Courses _____

6. Heads: (a) Material _____ T.S. _____ (b) Material _____ T.S. _____

Location (Top, bottom, ends)	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a)								
(b)								

If removable, bolts used _____ (Material, Spec. No., T.S., Size, Number) Other fastening _____ (Describe or attach sketch)

7. Jacket Closure: _____ (Describe as ogee and weld, bar, etc. If bar give dimensions, if bolted, describe or sketch)

8. Design pressure[2] 1250 psi at 575 °F Drop Weight _____ Charpy Impact _____ ft-lb at temp. of _____ °F

Items 9 and 10 to be completed for tube sections

9. Tube Sheets: Stationary. Material _____ (Kind & Spec. No.) Dia. _____ (Subject to pressure) Thickness ____ in. Attachment _____ (Welded, Bolted)

Floating. Material _____ Dia. _____ Thickness ____ in. Attachment _____

10. Tubes: Material _____ O.D. _____ in. Thickness _____ inches or gage. Number _____ Type _____ (Str. or U)

Items 11–14 incl. to be completed for inner chambers of jacketed vessels, or channels of heat exchangers.

11. Shell: Material _____ (Kind & Spec. No.) T.S. _____ (Min. of Range Specified) Nominal Thickness ____ in. Corrosion Allowance ____ in. Dia. ____ ft. ____ in. Length ____ ft. ____ in.

12. Seams: Long _____ H.T.[1] _____ R.T. _____ Efficiency _____ %

Girth _____ H.T.[1] _____ R.T. _____ No. of Courses _____

13. Heads (a) Material _____ T.S. _____ (b) Material _____ T.S. _____

Location	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a) Top, bottom, ends								
(b) Channel								

If removable, bolts used (a) _____ (b) _____ (c) _____ Other fastening _____ (Describe or attach sketch)

14. Design pressure[2] _____ psi at _____ °F Drop Weight _____, Charpy Impact _____ ft-lb at temp. of _____ °F

Items below to be completed for all vessels where applicable.

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. Nozzles:

Purpose (Inlet, Outlet, Drain)	Number	Dia. or Size	Type	Material	Thickness	Reinforcement Material	How Attached

17. Inspection Openings: Manholes, No. _____ Size _____ Location _____
Handholes, No. _____ Size _____ Location _____
Threaded, No. _____ Size _____ Location _____

18. Supports: Skirt _____ (Yes or No) Lugs _____ (Number) Legs _____ (Number) Other _____ (Describe) Attached _____ (Where & How)

[1] If Postweld Heat-Treated.
[2] List other internal or external pressure with coincident temperature when applicable.

This form (E40) is obtainable from the ASME, 345 E. 47th St., New York, N.Y. 10017

FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Co., Castle Hayne Rd., Wilmington, N. C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Co., San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part 9190 Nat'l Bd. No.

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D. L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

Cap 167A2343P1
(167A2343)
SA182-F304
3/8 thick x 1 1/16 OD

Indicator Tube 104B1336P1
SA312-TP316
3/4 sch 40-seamless pipe
113 wall thickness
065 max. dia.

Plug 159A1176P1
SA182-F304
1/4 thick x 0.812 OD

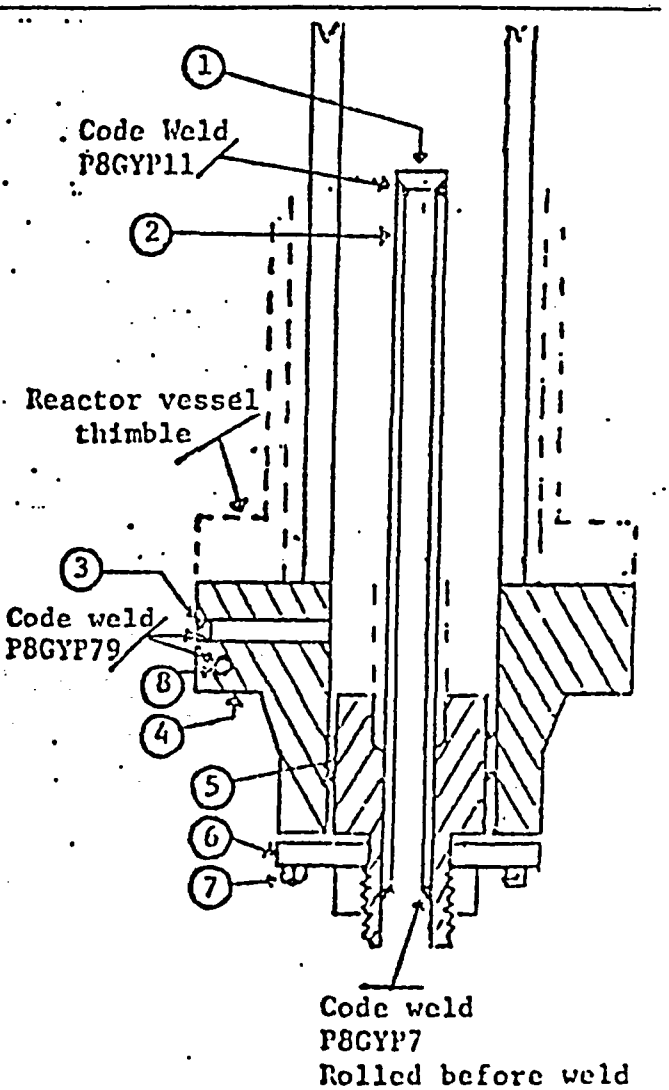
Flange 919D610P1 (719E474)
SA182-F304
3.37 thick x 9 5/8 OD
neck 1 1/16 thick x 5.0 OD
2.875 ID

Head 129B3539P1
SA182-F304
7/8 thick x 2.875 Dia.

Ring Flange 114B5122P2
SA182-F304
1" thick x 5.0 OD x 1.75 ID

Cap Screw 117C4516P2
SA193-B6
6 ea. 1/2 dia. on 4 1/8 bolt circle

175A7961P1
32-F304
0.38 thick x 1.307 dia.



FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Company, Castle Hayne Rd., Wilmington, N.C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Company, San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part A937 Nat'l Bd. No. _____

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D.L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
(The applicable Design Specification and Stress Report are not the responsibility of the part Manufacturer. An appurtenance Manufacturer is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 3/31 19 78 Signed GE, NEPD-WMD-EM By _____
(Manufacturer)

Certificate of Authorization Expires June 16, 1978 Certificate of Authorization No. NPT-N1151

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at General Electric Co., BWRSD-REM, Castle Hayne Rd., Wilmington

Stress analysis report on file at General Electric Co., BWRSD-REM, Castle Hayne Rd., Wilmington

Design specifications certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

Stress analysis report certified by Vernon W. Pence Prof. Eng. State Calif. Reg. No. 14488

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Manufacturer's Partial Data Report on 3/31 19 78, and state that to the best of my knowledge and belief, the Manufacturer has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Manufacturer's Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 3/31 19 78

E. R. Stennett
Inspector's Signature

Commissions NC 723, PA. WC 1766, Ohio
National Board, State, Province and No.

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8½" x 11", (2) information in Items 1-2 on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3, "Remarks".

1

FORM N-2 MANUFACTURERS DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*

As required by the Provisions of the ASME Code Rules

1. (a) Manufactured by General Electric Co., Castle Hayne Rd., Wilmington, N. C.
(Name and address of Manufacturer of part)

(b) Manufactured for General Electric Co., San Jose, California
(Name and address of Manufacturer of completed nuclear component)

2. Identification-Manufacturer's Serial No. of Part A937 Nat'l Bd. No.

(a) Constructed According to Drawing No. 761E387G4 Drawing Prepared by D. L. Peterson

(b) Description of Part Inspected Control Rod Drive, Model #7RDB144CG003

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date None, Case No. 1361 Class 1

3. Remarks: Standard part for use with Reactor. Hydrostatically tested at 1820 psi.
(Brief description of service for which component was designed)

1. Cap 167A2343P1
(167A2343)
SA182-F304
3/8 thick x 1 1/16 OD

2. Indicator Tube 104B1336P1
SA312-TP316
3/4 sch 40-seamless pipe
.113 wall thickness
.065 max. dia.

3. Plug 159A1176P1
SA182-F304
1/4 thick x 0.812 OD

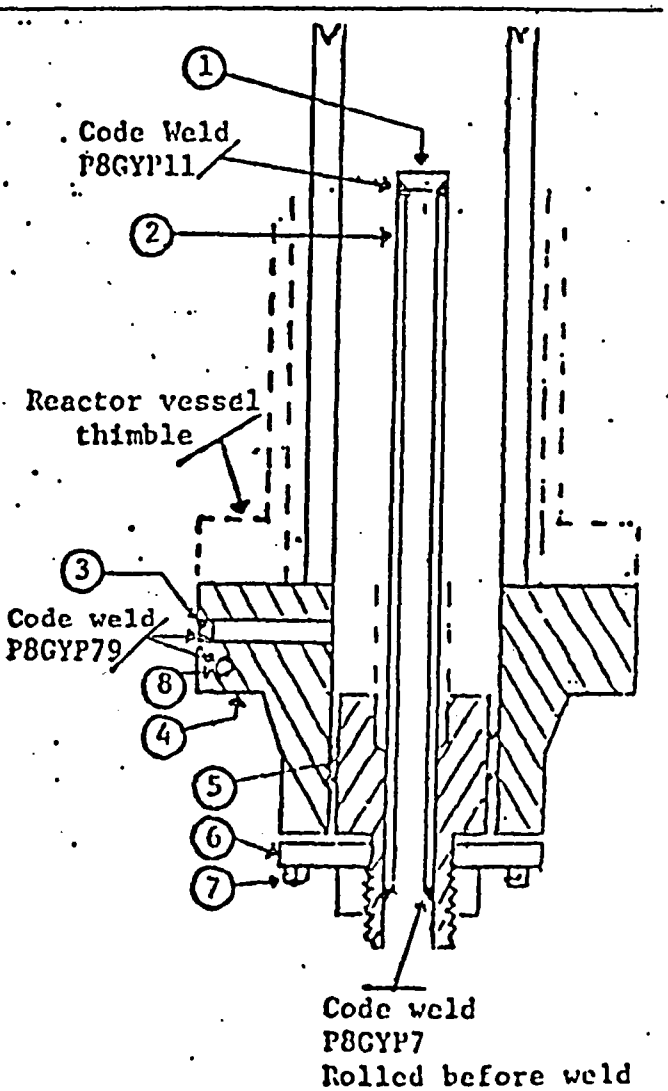
4. Flange 919D610P1 (719E474)
SA182-F304
3.37 thick x 9 5/8 OD
neck 1 1/16 thick x 5.0 OD
2.875 ID

5. Head 129B3539P1
SA182-F304
7/8 thick x 2.875 Dia.

6. Ring Flange 114B5122P2
SA182-F304
1" thick x 5.0 OD x 1.75 ID

7. Cap Screw 117C4516P2
SA193-B6
6 ea. 1/2 dia. on 4 1/8 bolt circle

8. Plug 175A7961P1
SA182-F304
0.38 thick x 1.307 dia.



Items 4–8 incl. to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

4. Shell: Material _____ T.S. _____ Nominal Thickness ___ in. Corrosion Allowance ___ in. Dia. ___ ft. ___ in. Length ___ ft. ___ in.
(Kind & Spec. No.) (Min. of Range Specified)

5. Seams: Long _____ H.T.[1] _____ R.T. _____ Efficiency _____ %

Girth _____ H.T.[1] _____ R.T. _____ No. of Courses _____

6. Heads: (a) Material _____ T.S. _____ (b) Material _____ T.S. _____

Location (Top, bottom, ends)	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a)								
(b)								

If removable, bolts used _____ (Material, Spec. No., T.S., Size, Number) Other fastening _____ (Describe or attach sketch)

7. Jacket Closure: _____
(Describe as ogee and weld, bar, etc. If bar give dimensions, if bolted, describe or sketch)

8. Design pressure[2] 1250 psi at 575 °F

Drop Weight _____
Charpy Impact _____ ft-lb
at temp. of _____ °F

Items 9 and 10 to be completed for tube sections

9. Tube Sheets: Stationary. Material _____ (Kind & Spec. No.) Dia. _____ (Subject to pressure) Thickness ___ in. Attachment _____ (Welded, Bolted)

Floating. Material _____ Dia. _____ Thickness ___ in. Attachment _____

10. Tubes: Material _____ O.D. ___ in. Thickness _____ inches or gage. Number _____ Type _____ (Str. or U)

Items 11–14 incl. to be completed for inner chambers of jacketed vessels, or channels of heat exchangers.

11. Shell: Material _____ T.S. _____ Nominal Thickness ___ in. Corrosion Allowance ___ in. Dia. ___ ft. ___ in. Length ___ ft. ___ in.
(Kind & Spec. No.) (Min. of Range Specified)

12. Seams: Long _____ H.T.[1] _____ R.T. _____ Efficiency _____ %

Girth _____ H.T.[1] _____ R.T. _____ No. of Courses _____

13. Heads (a) Material _____ T.S. _____ (b) Material _____ T.S. _____

Location	Thickness	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Press. (Conv. or Conc.)
(a) Top, bottom, ends								
(b) Channel								

If removable, bolts used (a) _____ (b) _____ (c) _____ Other fastening _____ (Describe or attach sketch)

Drop Weight _____
Charpy Impact _____ ft-lb
at temp. of _____ °F

14. Design pressure[2] _____ psi at _____ °F

Items below to be completed for all vessels where applicable.

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. Nozzles:

Purpose (Inlet, Outlet, Drain)	Number	Dia. or Size	Type	Material	Thickness	Reinforcement Material	How Attached

17. Inspection Openings: Manholes, No. _____ Size _____ Location _____
Handholes, No. _____ Size _____ Location _____
Threaded, No. _____ Size _____ Location _____

18. Supports: Skirt _____ (Yes or No) Lugs _____ (Number) Legs _____ (Number) Other _____ (Describe) Attached _____ (Where & How)

[1] If Postweld Heat-Treated.
[2] List other internal or external pressure with coincident temperature when applicable.

Printed in U.S.A. (1/72) This form (E40) is obtainable from the ASME, 345 E. 47th St., New York, N.Y. 10017

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/21/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 897437 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8176	N/A	38-43	*	Replaced	N/A
CRD Assembly	G.E.	9246	N/A	Receipt # 115206	2006 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	38-43	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code R446	N/A	Receipt # 113900	2005 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I_X_I Other Visual
Pressure 1033 psi Test Temp. 151.1 Deg. F
9. Remarks CRD SN# 9246 was refurbished with documentation provided under Quality Receipt # 115206 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8176 under work order # 897437. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Andrew C. Kocsis ISI Coordinator Date April 21, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 04/28/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 475800 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (HP) High Pressure Core Spray
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane Deming	NDC-000998	N/A	1E22-C003	*	Replaced	N/A
Water Leg Pump	Crane Deming	NDC-001003	N/A	Model 3060 Pump CID 3972, UTC 2722985, W.O. 781393	*	Replacement	N/A

7. Description of Work: Class 2 Replacement of Water Leg Pump with refurbished spare.
8. Tests Conducted: Hydrostatic [ ] Pneumatic [ ] Normal Operating Pressure [X]
Other [ ] Pressure 67 psi Test Temp. Ambient Deg. F
9. Remarks: * = Per N-5 Code Data Report on file at LaSalle County Station. Spare pump refurbished under
(Applicable Manufacturer's Data Report to be Attached)
W.O. 781393.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Steven C. Lovell ISI Coordinator Date May 03, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

R White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-04-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/08/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 621574 (Repair Organization, P.O. No., Job No., etc.)

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code Sect III 19 71 Edition W/72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases N416-3
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
"A" RHR Minflow Valve	Anchor Darling	*	N/A	1E12-F064A	*	Replaced	N/A
"A" RHR Minflow Valve	Flowserve Corp.	AZ554	N/A	1E12-F064A Receipt # 115077	2006	Replacement	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other Visual
Pressure 182 psi Test Temp. Ambient Deg. F
9. Remarks A new "A" RHR Minflow Valve was procured with the required documentation provided under Quality
(Applicable Manufacturer's Data Report to be Attached)
Receipt # 115077 and installed as a like for like replacement for the old valve under work order # 621574.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Fortis ISI Coordinator Date May 10, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-10-2006

115077

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*

As Required by the Provisions of the ASME Code , Section III, Div. 1

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders Street, Raleigh, NC 27603
(Name and Address of N Certificate Holder)

2. Manufactured for Business Services Co., P. O. Box 805388, Chicago, IL 60680
(Name and Address of Purchaser)

3. Location of Installation Exelon Generation Co., LaSalle Nuclear Station, 2601 N. 21st Road, Marseilles, IL 61341
(Name and Address)

4. Model No., Series No., or Type 300# FW Gate Drawing 93-14425 Rev. C CRN –

5. ASME Code, Section III, Division 1: 1971 (edition) Winter 1972 (addenda date) 2 (class) N/A (Code Case no.)

6. Pump or Valve Valve Nominal Inlet Size 4" (inch) Outlet Size 4" (inch)

7. Material: Body SA216, WCB Bonnet SA216, WCB Disk SA216, WCB Bolting SA193, Gr. B7

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body Serial No.	(d) Bonnet Serial No.	(e) Disk Serial No.
AZ554	N/A	ESWP	49247-3	05307-X560

*Supplemental information in form of lists, sketches or drawings may be used provided (1) size is 8-1/2" x 11", (2) information in items 1 through 4 on this Data Report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Reviewed By
2-17-06
HSB AI/ANI/ANII

2

115077

FORM NPV-1 (Back-Pg. 2 of 2)

Certificate Holder's Serial No. AZ554

8. Design conditions 500 (pressure) psi 480 (temperature) °F or valve pressure class 300

9. Cold working pressure 720 psi at 100 °F

10. Hydrostatic test 1100 psi. Disk Differential test pressure 750 psi.

11. Remarks: Nuclear FW gate valve. Stud material Heat Code AKS; Nut material SA194, Gr. 2H, Heat Code KVE.

S. O. 35267 Item 1

CERTIFICATION OF DESIGN

Design specification certified by George F. Hoveke P.E. State IL Reg. no. 29646

Design Report certified by _____ P.E. State _____ Reg. no. _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, conforms to the rules of construction of the ASME Code for Nuclear Power Plant Components. Section III, Div. 1.,

N Certificate of Authorization No. N-1562 Expires Nov. 26, 2006

Date 2/14/06 Name Flowserve Corporation (N Certificate Holder) Signed Vic Sajan (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford Connecticut have inspected the pump, or valve, described in this Data Report on 2/14/06, and state that, to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with ASME Code, Section III. Div. 1.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Date 2/14/06

Signed J. M. Tull (Inspector) Commissions NC#1421 (Nat'l Bd., State, Prov. and No.)

3

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/10/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 722806 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ASME Sect III 1971 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
1 ea. 7/8" dia. & 1 ea. 1-1/4" studs	Mission	*	N/A	1E12-F031A	*	Replaced	N/A
1 ea. 1-1/4" dia. stud	Nova	Trace Code P469-1	N/A	1E12-F031A Receipt # 109684	2005	Replacement	N/A
1 ea. 1-1/4" dia. stud	Nova	Trace Code P323	N/A	1E12-F031A Receipt # 137833	2004	Replacement	N/A
2 ea. 7/8" nuts & 2 ea. 1-1/4" nuts	Mission	*	N/A	1E12-F031A	*	Replaced	N/A
4 ea. 1-1/4" nuts	Nova	Heat # 68395	N/A	1E12-F031A Receipt # 96897	2001	Replacement	N/A

7. Description of Work: Class 2 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic | | Pneumatic | | Normal Operating Pressure | |
Other | | Pressure N/A psi Test Temp. N/A Deg. F
9. Remarks: One (1) undersized (7/8"dia.) and one damaged (1-1/4" dia.) body to bonnet studs were replaced with two (2) new 1-1/4" dia. studs including four (4) new nuts. per W.O. # 722806.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Drew C. Foster ISI Coordinator Date May 11, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-19-2006

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/09/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 746770 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RCIC) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Sect III 19 71 Edition S/73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases N416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Cond. Vacuum Pump Chk. Valve	Rockwell Int'l.	*	N/A	1E51-F028	*	Replaced	N/A
Cond. Vacuum Pump Chk. Valve	Flowserve Corp.	48BBR	N/A	1E51-F028 Receipt # 107646	2005	Replacement	N/A
1-1/4" Carbon Steel Pipe	*	*	N/A	1RI32A 1-1/4" *	*	Replaced	N/A
1-1/4" Carbon Steel Pipe	Consolidated Power Supply	Ht. # 98766	N/A	1RI32A 1-1/4" ** Receipt # 106794	2005	Replacement	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I X I Other LLRT
Pressure 1 psi Test Temp. N/A Deg. F
9. Remarks The existing check valve and associated piping were replaced like for like per EACE 253839 and W.O. # 746770. Note that the piston check valve installed per W.O. 746770 and documented in this NIS-2 was replaced with a swing type check valve per W.O. # 774533 in L1R11. ** Original Construction Code for piping is ASME Section III 1974 Ed. No Ad. Replacement piping is ASME Section III Class 2 1995 Ed. 96 Ad. Reconciled per Eval 3922.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed Brian L. Tocci ISI Coordinator Date May 10, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty , expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-11-2006

FORM NPV-1 N CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*

As Required by the Provisions of the ASME Code, Section III, Div. 1

1. Manufactured by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(Name and Address of N Certificate Holder)
2. Manufactured for Exelon Company PO Box 805388 Chicago, IL 60680-5388
(Name and Address of Purchaser or Owner)
3. Location of Installation LaSalle 2601 N. 21st Rd. Marseilles, IL 61341
(Name and Address)
4. Pump or Valve Valve Nominal Inlet Size 1-1/4" (inch) Outlet Size 1-1/4" (inch)

107646

	(a) Model No. Series No. or Type	(b) N Certificate Holder's Serial No.	(c) Canadian Registration No.	(d) Drawing No.	(e) Class	(f) Nat'l. Bd. No.	(g) Year Built
(1)	A838YT2	47BBR	N/A	04-32903-01 REV. 0	2	N/A	2005
(2)	A838YT2	48BBR	N/A	04-32903-01 REV. 0	2	N/A	2005
(3)							
(4)							
(5)							
(6)							
(7)							
(8)							
(9)							
(10)							

5. 1-1/4"-600#-PISTON CHECK VALVE
(Brief description of service for which equipment was designed)
32903

6. Design Conditions 940 (Pressure) psi 700 (Temperature) °F or Valve Pressure Class 600 (1)
7. Cold Working Pressure 1440 psi at 100 °F.
8. Pressure Retaining Pieces

Mark No.	Material Spec. No.	Manufacturer	Remarks
(a) Castings			
(b) Forgings			
VUKA	SA105	Trinity	Body
6YKA	SA105	Trinity	Cover
16872-11	A565 Gr. 616	DuBose	Disk

Reviewed By [signature] 4-11-05 ANI

(1) For manually operated valves only

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8-1/2" x 11", (2) information in items 1, 2 and 5 on this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded at top of this form.

Valve S/N 47BBR through 48BBR

Mark No.	Material Spec. No.	Manufacturer	Remarks
(c) Bolting			
S20751-AVV	SA193 Gr. B7	DuBose	Capscrew
PC14	SA193 Gr. B7	Texas Bolt Company	Capscrew
(d) Other Parts			

9. Hydrostatic test 2175 psi. Disk Differential test pressure 1440 psi.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, conforms to the rules of construction of the ASME Code for Nuclear Power Plant Components. Section III, Div. 1., Edition 1971 Addenda Summer 1973, Code Case No. N/A, Date 4-8-05

Signed Flowserve Corp. (N Certificate Holder) by [signature]

Our ASME Certificate of Authorization No. N-1562 to use the N (N) symbol expires 11-26-06 (Date)

CERTIFICATION OF DESIGN

Design information on file at Flowserve Corporation Raleigh, NC

Stress analysis report (Class 1 only) on file at

Design specifications certified by (1) D.C. Haan

PE State IL Reg. No. 62-32917

Stress analysis certified by (1)

PE State Reg. No.

(1) Signature not required. List name only.

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford Connecticut have inspected the pump, or valve, described in this Data Report on 4 18 105, and state that, to the best of my knowledge and belief, the N Certificate Holder has constructed this pump, or valve, in accordance with ASME Code, Section III.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this s Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Date 4 18 105

Signed [signature] (Inspector) Commissions NC1421 (Nat'l Bd., State, Prov. and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/09/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 774533 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (RCIC) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Sect III 19 71 Edition S/73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases N416-3
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Cond. Vacuum Pump Chk. Valve	Flowserve Corp.	48BBR	N/A	1E51-F028 * Receipt # 107646	2005	Replaced	N/A
Cond. Vacuum Pump Chk. Valve	Flowserve Corp.	59BEW	N/A	1E51-F028 Receipt # 115195	2006	Replacement	N/A

7. Description of Work Class 2 Replacement. * = Piston Check valve was replaced with a Swing check valve.
8. Tests Conducted: Hydrostatic [ ] Pneumatic [ ] Normal Operating Pressure [X] Other Visual
Pressure -22" Hg / 42 psi Test Temp. Ambient Deg. F
9. Remarks A piston type check valve installed per W.O. # 746770 was replaced with a swing type check valve
(Applicable Manufacturer's Data Report to be Attached)
per EC 353042 & W.O. # 774533. This replacement included re-sloping of the lines attached to the valve.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed [signature] ISI Coordinator Date May 10, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-11-2006

115195

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*

As Required by the Provisions of the ASME Code , Section III, Div. 1

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders Street, Raleigh, NC 27603
(Name and Address of N Certificate Holder)
2. Manufactured for Exelon Business Services Co., P. O. Box 805388, Chicago, IL 60680
(Name and Address of Purchaser)
3. Location of Installation Exelon Generation Co., LaSalle Nuclear Station, 2601 N. 21st Road, Marseilles, IL 61341
(Name and Address)
4. Model No., Series No., or Type 600# SC Drawing 05-36677-01 Rev B CRN –
5. ASME Code, Section III, Division 1: 1971 (edition) Summer 1973 (addenda date) 2 (class) N/A (Code Case no.)
6. Pump or Valve Valve Nominal Inlet Size 1.25" (inch) Outlet Size 1.25" (inch)
7. Material: Body SA216, WCB Bonnet SA216, WCB Disk SA564,630 H1075 Bolting SA193, Gr. B7

(a) Cert. Holder's Serial No.	(b) Nat'l Board No.	(c) Body Serial No.	(d) Bonnet Serial No.	(e) Disk Serial No.
59BEW	N/A	K3663-18	N3133	24288-2-1

*Supplemental information in form of lists, sketches or drawings may be used provided (1) size is 8-1/2" x 11", (2) information in items 1 through 4 on this Data Report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Reviewed By
2-20-06
HSB . AI/AN/ANII

115195

FORM NPV-1 (Back-Pg. 2 of 2)

Certificate Holder's Serial No. 59BEW

8. Design conditions 1440 (pressure) psi 100 (temperature) °F or valve pressure class 600

9. Cold working pressure 1440 psi at 100 °F

10. Hydrostatic test 2225 psi. Disk Differential test pressure 1630 psi.

11. Remarks: Nuclear SC valve. Stud material heat code J867; Nut material SA194, Gr. 2H, heat code 7220464.

S. O. 36677 It. 1

CERTIFICATION OF DESIGN

Design specification certified by R.J. MAZZA P.E. State IL Reg. no. 62-21650

Design Report certified by _____ P.E. State _____ Reg. no. _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, conforms to the rules of construction of the ASME Code for Nuclear Power Plant Components. Section III, Div. 1.,

N Certificate of Authorization No. N-1562 Expires Nov. 26, 2006

Date 2/17/06 Name Flowserve Corporation (N Certificate Holder) Signed _____ (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford Connecticut have inspected the pump, or valve, described in this Data Report on 2/17/06, and state that, to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with ASME Code, Section III. Div. 1.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Date 2/17/06

Signed _____ (Inspector) Commissions NC 1421 (Nat'l Bd., State, Prov. and No.)

115195

FORM N-5 CERTIFICATE HOLDERS' DATA REPORT FOR INSTALLATION OR SHOP ASSEMBLY OF NUCLEAR POWER PLANT COMPONENTS, SUPPORTS, AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III, Division 1

1. Installed and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603 (name and address of N or NA Certificate Holder)
2. Installed for Exelon Business Services Co., P.O. Box 805388, Chicago, IL 60680 (name and address of Purchaser)
3. Location of installation Exelon Generation Co., LaSalle Nuclear Station, 2601 21st Road, Marseilles, IL 61341 (name and address)
4. System identification

Nuclear Piping	59BEW	05-36677-01	N/A	N/A	2006
(system name)	(Cert. Holder's serial no.)	(drawing no.)	(CRN)	(Nat'l. Bd. no.)	(year installed)

5. ASME Code, Section III, Division 1:

1971	Summer 1973	2	N/A
(edition)	(addenda date)	(class)	(Code Case no.)

6. N Certificate Holder having overall responsibility Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603 (name and address)
7. Nuclear components, parts, appurtenances, and supports installed (List each item and attach copies of N Certificate Holders' Data Reports and NPT Certificate Holders' Data Reports.):

Components:

(a) Comp. or Appurt.	(b) Name of Certificate Holder	(c) Serial No.	(d) CRN No.	(e) Nat'l. Bd. No.	(f) Year Built
Valve	Flowserve	59BEW	N/A	N/A	2006

Piping and part installation:

(a) Piping or Part Subassembly	(b) Name of Certificate Holder	(c) Serial No.	(d) CRN No.	(E) Nat'l. Bd. No.	(f) Year Built — Parts Only

Support installation:

(a) Support No.	(b) Name of Certificate Holder	(c) Serial No.	(d) Design Rept./Load Capac. Data Sheet	(e) CRN No.	(f) Nat'l Bd. No.	(g) Year Built

Additional material excluding welding material:

(a) Name of Mfr.	(b) Material Spec. No.	(c) Dimensions — Overall
Flowserve	SA105 (HT# 21205-1)	1.25 X 1.0 Reducer

8. Installation in accordance with:

Procedure or Drawing No.	Prepared by
05-36677-01, Rev. B	Flowserve Corporation

9. Hydrostatic test pressure 2225 psi at temp. 72 °F. System design pressure 1440 psi at temp. 100 °F.
10. Remarks:

Connectors welded to valve before valve test.

SO 36677

*Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

115195

FORM N-5 (Back — Pg. 2 of 2)

Certificate Holder's Serial No. 59BEW

CERTIFICATION OF DESIGN FOR PIPING SYSTEM

Design information on file at _____

Design report on file at _____

Design specification certified by _____ P.E. State _____ Reg. no. _____

Design report certified by _____ P.E. State _____ Reg. no. _____

Design conditions of pressure piping _____ psi. Temp. _____ °F.

CERTIFICATE OF INSTALLATION COMPLIANCE

We certify that the statements made in this report are correct and that this installation conforms to the rules for construction of the ASME Code, Section III, Division 1, and was performed in accordance with the documents listed in 8 above.

N or NA Certificate of Authorization No. _____ Expires _____

Date _____ Name _____ (N or NA Certificate Holder) Signed _____ (authorized representative)

CERTIFICATE OF INSTALLATION INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of _____ and employed by _____ have inspected the installation of the items described in this Data Report on _____ and state that to the best of my knowledge and belief, the Certificate of Authorization Holder has performed this installation in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the installation described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date _____ Signed _____ (Authorized Nuclear Inspector) Commissions _____ [Nat'l. Bd. (incl. endorsements) and state or prov. and no.]

CERTIFICATE OF COMPLIANCE FOR OVERALL RESPONSIBILITY

Following completion of the above, the Certificate of Authorization Holder accepting overall responsibility for the piping system shall complete the following statement:

We certify that the statements made by this report are correct and that the piping system conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N1562 Expires November 26, 2006

Date 2/17/06 Name Flowserve (N Certificate Holder) Signed _____ (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of N.C. and employed by H.S.B. CT of HARTFORD CT have inspected the piping system described in this Data Report on 2/17/06 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this piping system in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the piping system described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 2/17/06 Signed _____ (Authorized Nuclear Inspector) Commissions NC#1424 [Nat'l. Bd. (incl. endorsements) and state or prov. and no.]

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
Date 05/09/06
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
Unit 1
W.O. # 99284182 Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance (Name)
Mechanical Maintenance (Address)
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System (RCIC) Reactor Core Isolation Cooling

5. (a) Applicable Construction Code Sect III 19 71 Edition S/73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89 , No Ad , Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Cond. Vacuum Pump Chk. Valve Disc	Rockwell Int'l.	*	N/A	1E51-F028	*	Replaced	N/A
Cond. Vacuum Pump Chk. Valve Disc	Edwards Valves	70404-66	N/A	1E51-F028 Receipt # L91-01207	1991	Replacement	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I___I Pneumatic I___I Normal Operating Pressure I__I Other LLRT
Pressure N/A psi Test Temp. N/A Deg. F
9. Remarks A new check valve disc was installed per W.O. # 99284182 to replace the old disc. Note that the existing
(Applicable Manufacturer's Data Report to be Attached)
check valve and associated piping were replaced like for like in May of 2005 per W.O. # 746770.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Coles ISI Coordinator Date May 10, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-10-2006

L91-01207

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III

Not To Exceed One Day's Production

1. Manufactured and certified by EDWARD VALVES INC., 1900 S. SAUNDERS ST. RALEIGH, NC 27603 (name and address of NPT Certificate Holder)
2. Manufactured for COMMONWEALTH EDISON CO. P.O. BOX 767 CHICAGO IL 60690 (name and address of Purchaser)
3. Location of installation LASALLE COUNTY STATION, MARSEILLES, IL 61341 (name and address)
4. Type ACD 31602288 (drawing no.) A565Gr616 (mat'l. spec. no.) N/A (tensile strength) N/A (yield) 1991 (year built)
5. ASME Code, Section III: 1971 (edition) SUMMER 1973 (addenda date) 2 (class) N/A (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A (no.) Revision N/A Date N/A
7. Remarks: DISC FOR 1¼" CHECK VALVE.

S.O. 36-19276

8. Nom. thickness (in.) N/A Min. design thickness (in.) PER ¶4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1)	70404-66	N/A
(2)	70404-67	N/A
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		
(11)		
(12)		
(13)		
(14)		
(15)		
(16)		
(17)		
(18)		
(19)		
(20)		
(21)		
(22)		
(23)		
(24)		
(25)		

	Part or Appurtenance Serial Number	National Board Number in Numerical Order
(26)		
(27)		
(28)		
(29)		
(30)		
(31)		
(32)		
(33)		
(34)		
(35)		
(36)		
(37)		
(38)		
(39)		
(40)		
(41)		
(42)		
(43)		
(44)		
(45)		
(46)		
(47)		
(48)		
(49)		
(50)		

10. Design pressure 940 psi. Temp. 700 °F. Hydro. test pressure N/A (when applicable) at temp. °F

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

L'91-01207

FORM N-2 (back)

ITEM 1, P1, Mfr Serial No. 70404-66

CERTIFICATION OF DESIGN

Design specifications certified by DAVID C. HOAG (when applicable) P.E. State IL Reg. no. 62-32917

Design report* certified by _____ (when applicable) P.E. State _____ Reg. no. _____

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS conforms to the rules of construction of the ASME Code, Section III.

NPT Certificate of Authorization No. N1563 Expires 11/26/91

Date 4/26/91 Name EDWARD VALVES INC. (NPT Certificate holder) Signed [signature] (authorized representative)

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by HSB I & T Co. of HARTFORD, CT have inspected these items described in this Data Report on 4-26-91, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 4-26-91 Signed [signature] (Authorized Inspector) Commissions NC1083 (Nat'l Bd. incl. endorsements state or prov. and no.)

3

1(2)E51-F028

FORM NPV-1 MANUFACTURERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*

As Required by the Provisions of the ASME Code Rules

1. Manufactured by Rockwell International Flow Control Division Box 501, Sulphur Springs, Texas 75482 (Name & Address of Manufacturer) Order No. 61-70928

2. Manufactured for Sargent and Lundy Engineers 55 East Monroe St. Chicago, IL 60603 (Name and Address) Order No. 167387

3. Owner Commonwealth Edison Co. 34th Floor West One First National Plaza Chicago, IL 60603

4. Location of Plant LaSalle County Station, Units 1 and 2 Marseilles, IL

5. Pump or Valve Identification (2) 1 1/4" 838YT2 Check Valves Serial Nos. RA975 and RA976

Rockwell International Assembly Lot No. H1165

(Brief description of service for which equipment was designed)

(a) Drawing No. D-31602288 Rev. 1 Prepared by David H. Therneau

(b) National Board No. None

6. Design Conditions 940 (Pressure) psi 700 (Temperature) °F or Pressure Class 600 (1)

7. The material, design, construction, and workmanship complies with ASME Code Section III. Class 2

Edition 71, Addenda Date Summer 73, Case No. None

Mark No.		Material Spec. No.	Manufacturer	Remarks
(a) Castings				
(b) Forgings				
Valve Bodies	BM915N	SA105	Texas Forge	Armco Ht. 75875
Valve Covers	BM952N	SA105	Texas Forge	Republic Ht. 6036068

(1) For manually operated valves only.

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8½" x 11", (2) information in items, 1, 2, 5a and 5b on this data report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded at top of this form.

This form (E00037, may be obtained from the Order Dept., ASME, 345 E. 47 St., New York, N.Y. 10017.

FORM NPV-1 (back)

	Mark No.	Material Spec. No.	Manufacturer	Remarks
(c) Bolting				
Valve Capscrews	FK4	SA193-GRB7	Texas Bolt	Republic Ht. 8897377
(d) Other Parts				
Valve Disks	F1546	SA182-GRF11	Texas Forge	Crucible Ht. 3109376

8. Hydrostatic test 2175 psi.

CERTIFICATION OF DESIGN

Design information on file at Rockwell International, Sulphur Springs, Texas

Stress analysis report on file at Rockwell International, Sulphur Springs, Texas

Design specifications certified by George F. Hoveke (1) Prof. Eng. State IL Reg. No. 29646

Stress analysis report certified by David H. Therneau (1) Prof. Eng. State TX Reg. No. 30681

(1) Signature not required. List name only.

We certify that the statements made in this report are correct.

Date 8-31 1977 Signed Rockwell International (Manufacturer) By [signature]

Certificate of Authorization No. N-848 expires August 31, 1977

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State of Province of Texas and employed by Lumbermens Mutual Casualty Co. of Long Grove, IL 60049 have inspected the equipment described in this Data Report on 8-29 1977, and state that to the best of my knowledge and belief, the Manufacturer has constructed this equipment in accordance with the applicable Subsections of ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 8-31 1977

[signature] (Inspector) Commissions Texas 591 (National Board, State, Province and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name) Date 05/09/06
200 Exelon Way, Kenneth Square, PA., 19348 (Address) Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name) Unit 1
2601 N. 21st Rd. Marseilles, Il. 61341 (Address) W.O. # 798597 Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance (Name) Type Code Symbol Stamp N/A
Mechanical Maintenance (Address) Authorization No. N/A
Expiration Date N/A
4. Identification of System (HP) High Pressure Core Spray
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989 , No Ad, Code Cases N416-3
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane Deming	NDC-000998	N/A	1E22-C003	*	Repaired	N/A

7. Description of Work: Class 2 Repair of Water Leg Pump Casing and Stuffing Box
8. Tests Conducted: Hydrostatic [ ] Pneumatic [ ] Normal Operating Pressure [X]
Other [ ] Pressure N/A psi Test Temp. N/A Deg. F
9. Remarks: * = Per N-5 Code Data Report on file at LaSalle County Station. Water leg pump removed under
(Applicable Manufacturer's Data Report to be Attached)
W.O. 475800 was repaired (per Engineering Changes 357497, 357801 & 359496) and refurbished under W.O. 798597. No thru-wall repair was encountered. Repaired/refurbished pump was returned to stores.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair (repair or replacement) conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [signature] ISI Coordinator Date MAY 10, 2006
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R10 to L1R11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-10-2006

ATTACHMENT 3

ABBREVIATIONS

ATTACHMENT 3

ABBREVIATIONS

AD	ADDENDA
ANIC	AUTHORIZED NUCLEAR INSERVICE CONCRETE
AISI	AUGMENTED INSERVICE INSPECTIONS
ASSY	ASSEMBLY
ATT	ATTACHMENT
ASME	AMERICAN SOCIETY OF MECHANICAL ENGINEERS
AUTO UT	AUTOMATED ULTRASONIC TEST
BOM	BILL OF MATERIAL
BWR	BOILING WATER REACTOR
BWROG	BOILING WATER REACTOR OWNER'S GROUP
BWRVIP	BOILING WATER REACTOR VESSEL AND INTERNALS PROJECT
CHRON	TRACKING SYSTEM FOR ENGINEERING EVALUATIONS
CID	CATALOG IDENTIFICATION
CM	CONTAINMENT MONITERING
CISI	CONTAINMENT INSERVICE INSPECTION
CR	COMPONENT RELIEF REQUEST
CRD	CONTROL ROD DRIVE
EC	ENGINEERING CHANGE
ED	EDITION
EGC	EXELON GENERATION COMPANY
ES	EXTRACTION STEAM
EVT	ENHANCED VISUAL TEST
FC	FUEL POOL COOLING
FW	FEEDWATER
GENE	GENERAL ELECTRIC NUCLEAR ENERGY
HG	CONTAINMENT COMBUSTIBLE GAS CONTROL
HP	HIGH PRESSURE CORE SPRAY
HSB-CT	HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. OF CONNECTICUT
HT#	HEAT #

ID/OD	INSIDE DIAMETER/OUTSIDE DIAMETER
IGSCC	INTERGRANULAR STRESS CORROSION CRACKING
IL	ILLINOIS
IN	INSTRUMENT NITROGEN
IRM	INTERMEDIATE RANGE MONITOR
ISI	INSERVICE INSPECTION
L1F35	LASALLE ONE FORCED OUTAGE THIRTY FIVE
L1R10	LASALLE ONE REFUEL OUTAGE TEN
L1R11	LASALLE ONE REFUEL OUTAGE ELEVEN
LLC	LIMITED LIABILITY COMPANY
LPRM	LOCAL POWER RANGE MONITOR
LP	LOW PRESSURE CORE SPRAY
MIL	MILLIMETER
MC	CLEAN CONDENSATE STORAGE
MS	MAIN STEAM
MSIV	MAIN STEAM ISOLATION VALVE
MT	MAGNETIC PARTICLE TEST
MWt	MEGAWATT THERMAL
N/A	NOT APPLICABLE
NB	NUCLEAR BOILER
NDE	NON-DESTRUCTIVE EVALUATION
NDES	NONDESTRUCTIVE EXAMINATION SERVICES
NIR	NOZZLE INNER RADIUS
NR	NUCLEAR INSTRUMENTATION
NRC	NUCLEAR REGULATORY COMMISSION
NRI	NON-RECORDABLE/NON-RELEVANT INDICATION
PA	PENNSYLVANIA
PC	PRIMARY CONTAINMENT
PCE	PART CLASSIFICATION EVALUATION

PDI	PERFORMANCE DEMONSTRATION INITIATIVE
PG	PAGE
PO	PURCHASE ORDER
PR	PRESSURE TESTING RELIEF REQUEST
PSI	PRESERVICE INSPECTION
PSIG	POUNDS PER SQUARE INCH GAGE
PT	LIQUID PENETRANT TEST
PTE	PART TECHNICAL EVALUATION
PWHT	POST WELD HEAT TREATMENT
QRI	QUALITY RECEIPT INSPECTION
RC-PB	REACTOR COOLANT PRESSURE BOUNDARY
RD	ROD DRIVE
RE	REACTOR BUILDING EQUIPMENT DRAINS
RF	REACTOR BUILDING FLOOR DRAINS
RH	RESIDUAL HEAT REMOVAL
RI	REACTOR CORE ISOLATION COOLING
RIN	RECEIPT INSPECTION #
RPV	REACTOR PRESSURE VESSEL
RR	REACTOR RECIRCULATION
RT	REACTOR WATER CLEAN UP
SA	SERVICE AIR
SAR	SAFETY ANALYSIS REPORT
SC	STANDBY LIQUID CONTROL
SDC	SHUTDOWN COOLING
SEAG	SITE ENGINEERING ADMIN GROUP
SIL	SERVICES INFORMATION LETTER
SRM	SOURCE RANGE MONITOR
SRV	SAFETY RELIEF VALVE
STM	STEAM
UT	ULTRASONIC TEST

VG	STANDBY GAS TREATMENT
VLV	VALVE
VP	PRIMARY CONTAINMENT CHILLED WATER
VQ	PRIMARY CONTAINMENT VENT AND PURGE
VT	VISUAL TEST
WO	WORK ORDER
WR	REACTOR BUILDING CLOSED COOLING WATER