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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
D. Required Action and associated Completion Time of Condition C not met.	D.1 Enter the Condition referenced in Table 3.3.3.1-1 for the channel.	Immediately
E. As required by Required Action D.1 and referenced in Table 3.3.3.1-1.	E.1 Be in MODE 3.	12 hours
F. As required by Required Action D.1 and referenced in Table 3.3.3.1-1.	F.1 Initiate action in accordance with Specification 5.6.7.	Immediately

SURVEILLANCE REQUIREMENTS

-----NOTE-----

These SRs apply to each Function in Table 3.3.3.1-1.

SURVEILLANCE	FREQUENCY
SR 3.3.3.1.1 Perform CHANNEL CHECK.	31 days
SR 3.3.3.1.2 Not Used.	
SR 3.3.3.1.3 Perform CHANNEL CALIBRATION for all Functions except PCIV Position.	24 months

Table 3.3.3.1-1 (page 1 of 1)
Post Accident Monitoring Instrumentation

FUNCTION		REQUIRED CHANNELS	CONDITIONS REFERENCED FROM REQUIRED ACTION D.1
1.	Reactor Steam Dome Pressure	2	E
2.	Reactor Vessel Water Level		
	a. Wide Range	2	E
	b. Extended Range	2	E
	c. Fuel Zone Range	2	E
3.	Suppression Chamber Water Level	2	E
4.	Primary Containment Pressure		
	a. Accident Range	2	E
	b. LOCA Range	2	E
5.	Primary Containment High Radiation	2	F
6.	PCIV Position	2 per penetration flow path ^{(a)(b)}	E
7.	Neutron Flux	2	E
8.	Not Used		
9.	Drywell Atmosphere Temperature	2	E
10.	Suppression Chamber Water Temperature	2	E

- (a) Not required for isolation valves whose associated penetration flow path is isolated by at least one closed and deactivated automatic valve, closed manual valve, blind flange, or check valve with flow through the valve secured.
- (b) Only one position indication channel is required for penetration flow paths with only one installed control room indication channel.

3.6 CONTAINMENT SYSTEMS

3.6.3.1 NOT USED

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(continued)

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
SR 3.3.3.1.2 Not Used.	
SR 3.3.3.1.3 Perform CHANNEL CALIBRATION for all Functions except PCIV Position.	24 months

Table 3.3.3.1-1 (page 1 of 1)
Post Accident Monitoring Instrumentation

FUNCTION		REQUIRED CHANNELS	CONDITIONS REFERENCED FROM REQUIRED ACTION D.1
1.	Reactor Steam Dome Pressure	2	E
2.	Reactor Vessel Water Level		
a.	Wide Range	2	E
b.	Extended Range	2	E
c.	Fuel Zone Range	2	E
3.	Suppression Chamber Water Level	2	E
4.	Primary Containment Pressure		
a.	Accident Range	2	E
b.	LOCA Range	2	E
5.	Primary Containment High Radiation	2	F
6.	PCIV Position	2 per penetration flow path ^{(a)(b)}	E
7.	Neutron Flux	2	E
8.	Not Used		
9.	Drywell Atmosphere Temperature	2	E
10.	Suppression Chamber Water Temperature	2	E

(a) Not required for isolation valves whose associated penetration flow path is isolated by at least one closed and deactivated automatic valve, closed manual valve, blind flange, or check valve with flow through the valve secured.

(b) Only one position indication channel is required for penetration flow paths with only one installed control room indicator channel.

3.6 CONTAINMENT SYSTEMS

3.6.3.1 NOT USED

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