Limerick Generating Station Annual Assessment Meeting

Reactor Oversight Program - CY 2005



Nuclear Regulatory Commission - Region I
King of Prussia, Pennsylvania
April 20, 2006

Purpose of Today's Meeting

• A public forum for discussion of the licensee's performance

- NRC will address the licensee performance identified during the assessment period
- Exelon will respond to the information in the letter and inform the NRC of new or existing programs to maintain or improve their performance

Agenda

- Introduction
- Review of Reactor Oversight Process
- National Summary of Plant Performance
- Discussion of Plant Performance Results
- Licensee Response and Remarks
- NRC Closing Remarks
- Break
- NRC available to address public questions

NRC Representatives

- James Trapp, Branch Chief
 - (610) 337-5186
- Samuel Hansell, Senior Resident Inspector
 - (610) 327-1344
- Carey Bickett, Resident Inspector
 - (610) 327-1344

Region I Organization

Samuel J. Collins Regional Administrator

Marc L. Dapas Deputy Regional Administrator

Brian E. Holian Director Division of Reactor Projects

> David C. Lew Deputy Director

James M. Trapp Branch Chief

Project Engineers Cheryl Khan Thomas Setzer

Susquehanna Resident Inspectors

Alan Blamey Frederick Jaxheimer Limerick Resident Inspectors

> Samuel Hansell Carey Bickett

Director Division of Reactor Safety

Marsha K. Gamberoni

A. Randolph Blough

Marsha K. Gamberoni Deputy Director

Regional Specialists

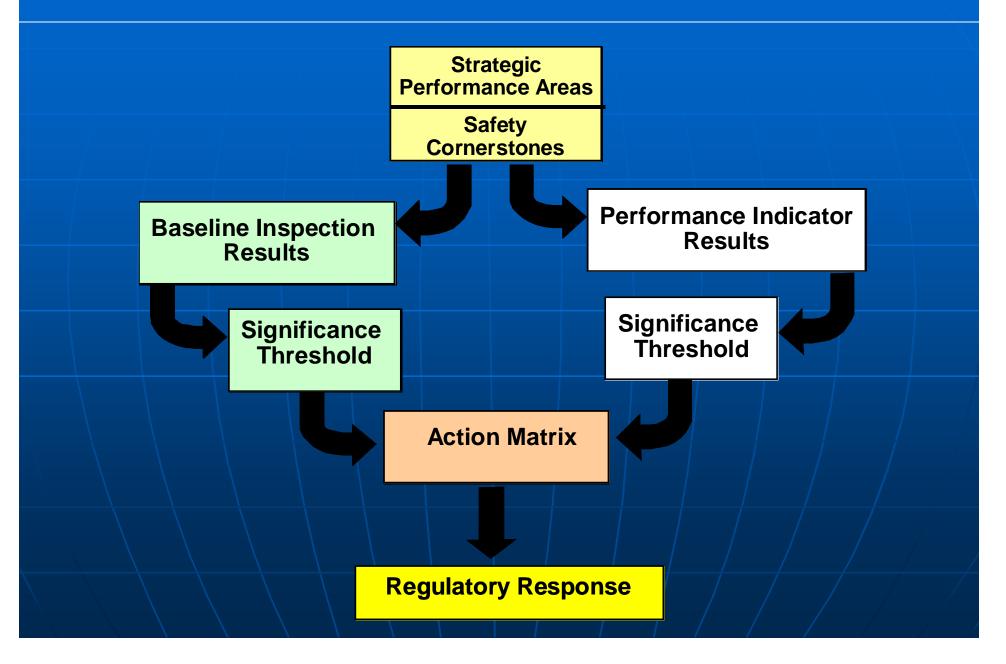
Peach Bottom Resident Inspectors

Fred Bower Daniel Schroeder

NRC Performance Goals

- <u>Safety</u>: Ensure protection of the public health and safety and the environment
- <u>Security</u>: Ensure the secure use and management of radioactive materials
- Openness: Ensure openness in our regulatory process
- <u>Effectiveness</u>: Ensure that NRC actions are effective, efficient, realistic, and timely
- <u>Management</u>: Ensure excellence in agency management to carry out the NRC' strategic objective

Reactor Oversight Process



Examples of Baseline Inspections

Equipment Alignment ~80 hrs/yr

Triennial Fire Protection ~200 hrs every 3 yrs

Operator Response ~125 hrs/yr

• Emergency Preparedness ~80 hrs/yr

• Rad Release Controls ~110 hrs every 2 yrs

Worker Radiation Protection ~90 hrs/yr

Corrective Action Program ~250 hrs every 2 yrs

• Corrective Action Case Reviews ~60 hrs/yr

Significance Threshold

Performance Indicators

Green: Baseline Inspection

White: Increased NRC oversight

Yellow: Requires more NRC oversight

Red: Requires more NRC oversight

Inspection Findings

Green: Very low safety issue

White: Low to moderate safety issue

Yellow: Substantial safety issue

Red: High safety issue

Action Matrix Concept

Licensee Response **Regulatory Response**

Degraded Cornerstone

Multiple/Rep. Degraded Cornerstone **Unacceptable Performance**



Increasing Safety Significance

Increasing NRC Inspection Efforts

Increasing NRC/Licensee Management Involvement

Increasing Regulatory Actions

National Summary of Plant Performance

Status at End of CY 2005	
Licensee Response	84
Regulatory Response	12
Degraded Cornerstone	4
Multiple/Repetitive Degraded Cornerstone	3
Unacceptable	O

103

Total

National Summary

Performance Indicator Results (at end of CY 2005)

> Green 1850

► White 4

Yellow 0

 \triangleright Red 0

• Total Inspection Findings (CY 2005)

> Green 849

► White 10

► Yellow \ 1

 \triangleright Red \ \ \

Limerick Inspection Activities

(Jan 1 - Dec 31, 2005)

- 4733 hours of inspection related activities
- 2 resident inspectors assigned to the site
- ~11 regional inspector visits
 - Included two team inspections (SSDI, EP Exercise Evaluation)
- Unit 2 Refueling Outage
 - February March 2005

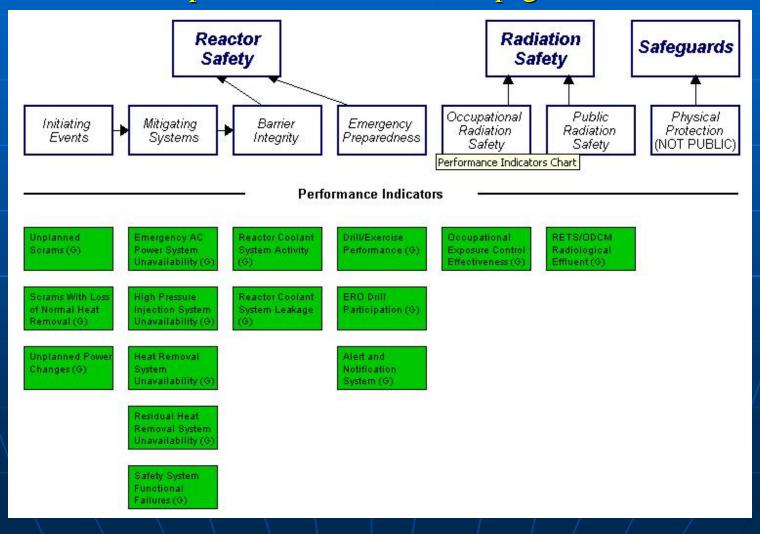
Limerick Units 1 & 2 Assessment Results

(Jan 1 - Dec 31, 2005)

- Operated safely throughout the Assessment Period
- Licensee response column of the Action Matrix for all of 2005 (cornerstone objectives fully met)
- Inspection Findings
 - 4 findings of very low safety significance (Green)
 - 3 findings were common to both units
 - 1 finding associated with Unit 2
- NRC will conduct baseline inspections during the remainder of the cycle

Unit 1 – 4Q Performance Indicators

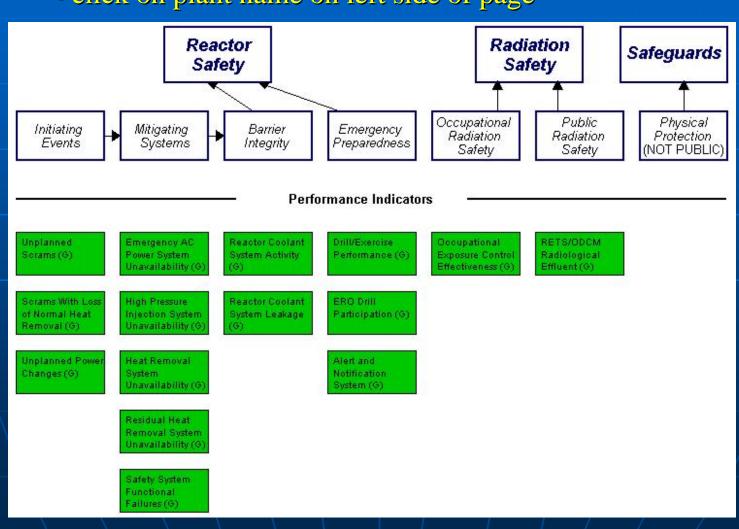
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 - click on plant name on left side of page



Unit 2 – 4Q Performance Indicators

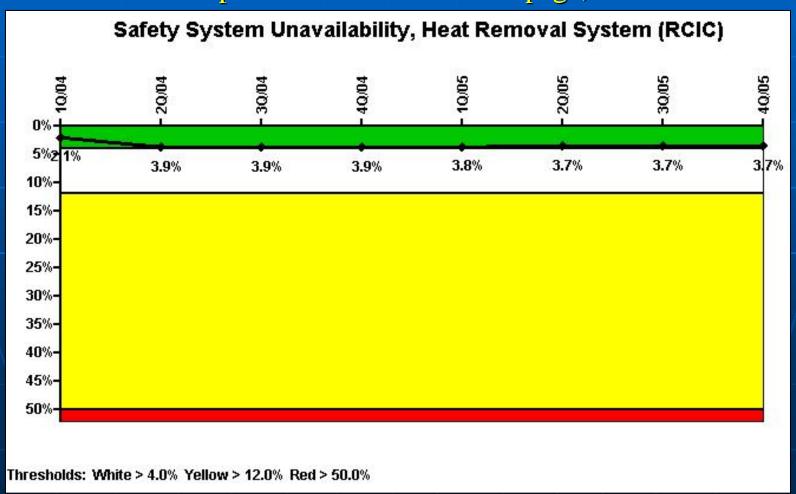
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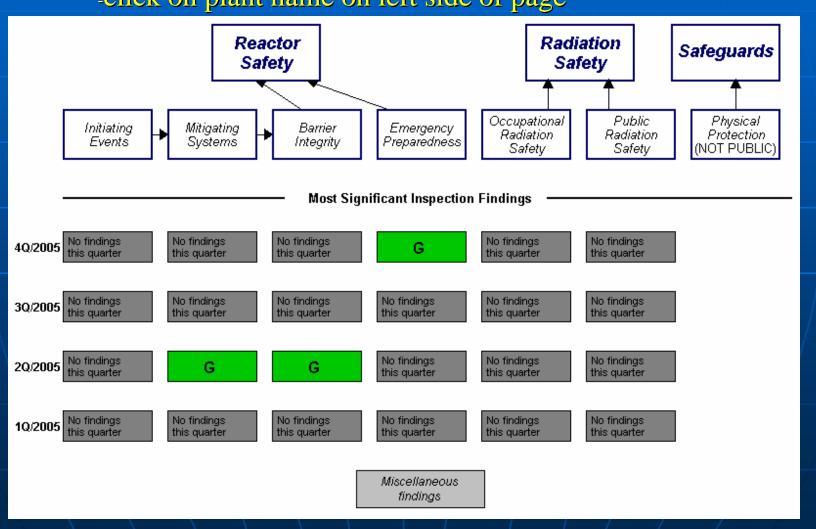
Performance Indicator (PI) Example

www.NRC.GOV/NRR/oversight/assess/index.html
 click on plant name on left side of page, then on PI



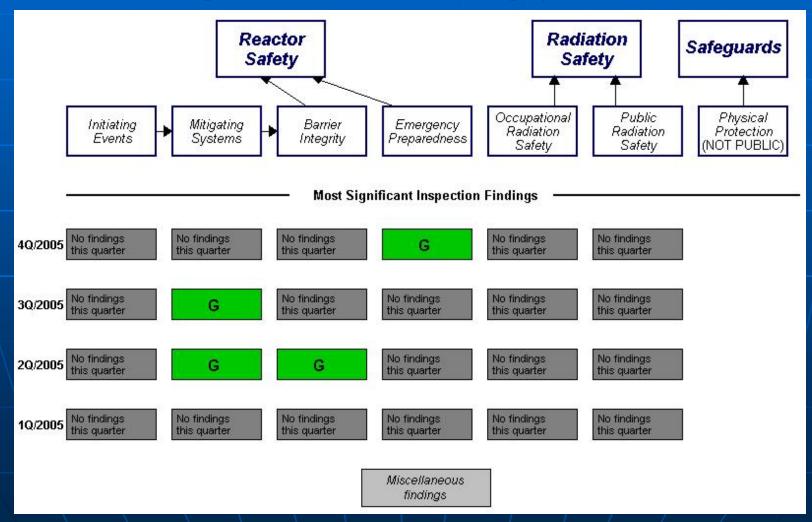
Unit 1 – Inspection Results

www.NRC.GOV/NRR/oversight/assess/index.html
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Unit 2 — Inspection Results

www.NRC.GOV/NRR/oversight/assess/index.html
 -click on plant name on left side of page



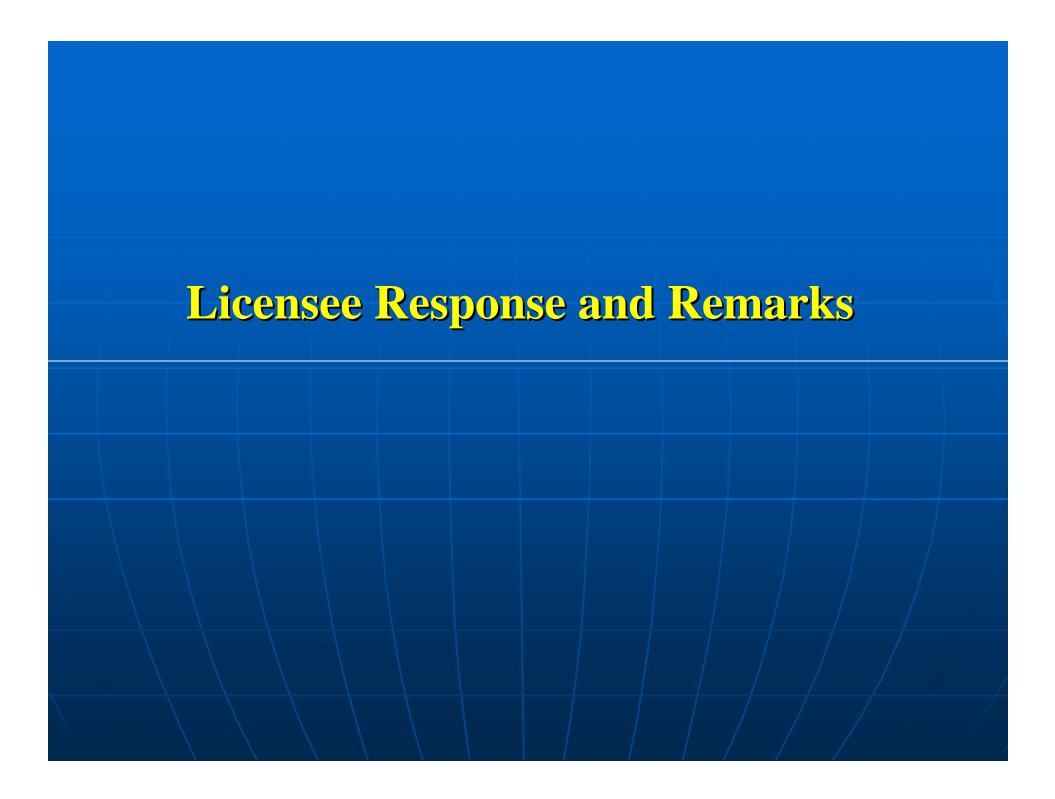
Limerick Annual Assessment Summary

January 1 – December 31, 2005

• Exelon operated Limerick Units 1 & 2 in a manner that protected public health and safety

• Licensee response column of the Action Matrix (All cornerstone objectives were fully met)

• NRC plans baseline inspections at Limerick for the remainder of the 2006 assessment period



Contacting the NRC

- Report an emergency
 - (301) 816-5100 (call collect)
- Report a safety concern:
 - (800) 695-7403
 - Allegation@nrc.gov
- General information or questions
 - www.nrc.gov
 - Select "What We Do" for Public Affairs

Reference Sources

- Reactor Oversight Process
 - http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/index.html
- Public Electronic Reading Room
 - http://www.nrc.gov/reading-rm.html
- Public Document Room
 - 1-800-397-4209 (Toll Free)