NRC Annual Assessment Meeting For Calvert Cliffs



Nuclear Regulatory Commission - Region I

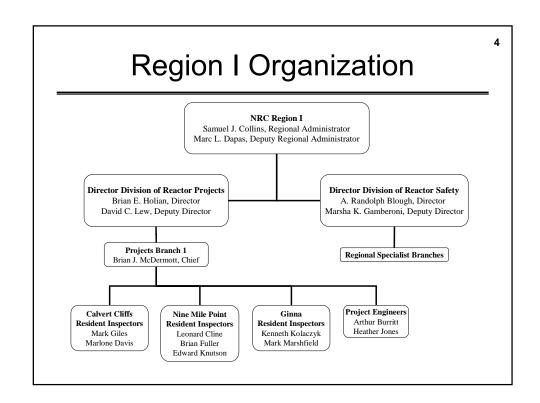
Prince Frederick, Maryland April 20, 2006

Purpose of Today's Meeting

- A public forum for discussion of the licensee's performance
- The NRC will present its assessment of safety performance at Calvert Cliffs during 2005
- Constellation will be given the opportunity to respond and describe new or existing programs to maintain or improve its performance

Agenda

- Introduction
- Review of Reactor Oversight Process
- National Summary of Plant Performance
- Discussion of Plant Performance Results
- · Licensee Response and Remarks
- NRC Closing Remarks
- Break
- NRC available to address public questions



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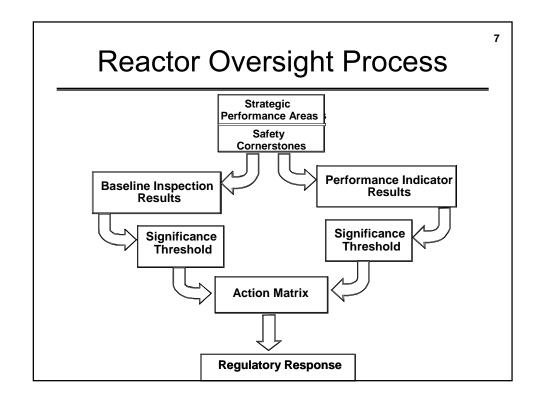
NRC Representatives

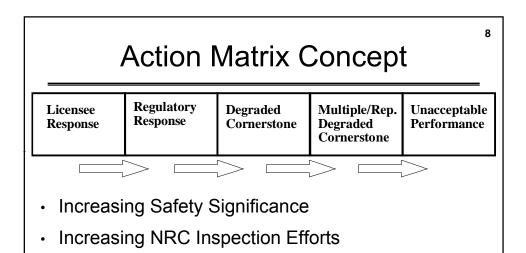
- Brian J. McDermott, Chief, Projects Branch 1, Region I
- · Mark A. Giles, Senior Resident Inspector
- Marlone Davis, Resident Inspector

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NRC Performance Goals

- Safety: Ensure protection of the public health and safety and the environment
- Security: Ensure the secure use and management of radioactive materials
- Openness: Ensure openness in our regulatory process
- Effectiveness: Ensure that NRC actions are effective, efficient, realistic, and timely
- Management: Ensure excellence in agency management to carry out the NRC's strategic objectives





Increasing NRC/Licensee Management Involvement

Increasing Regulatory Actions

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Examples of Baseline Inspections¹

Equipment Alignment ~80 hrs/yr

Triennial Fire Protection ~200 hrs/3 yrs

Operator Response ~125 hrs/yr

Emergency Preparedness ~80 hrs/yr

Rad Release Controls ~110 hrs/2 yrs

Engineering Design ~680 hrs/2 yrs

Corrective Action Program ~250 hrs/2 yrs

Corrective Action Case Reviews ~60 hrs/yr

¹Baseline Inspections For A Single Unit Require Approximately ~5000 Hours Per Year

Significance Threshold

Inspection Findings

Green: Very low safety significance

White: Low to moderate safety significance

Yellow: Substantial safety significance

Red: High safety significance

Performance Indicators

Green: Baseline Inspection

White: Increased NRC oversight

Yellow: Requires more NRC oversight Red: Requires more NRC oversight

Status At End Of	2005	2004
Licensee Response	84	78
Regulatory Response	12	21
Degraded Cornerstone	4	0
Multiple/Repetitive Degraded Cornerstone	3	3
Unacceptable	0	0
Total	103	102*

* Davis-Besse was in Shutdown with Enhanced Oversight in 2004

National Summary

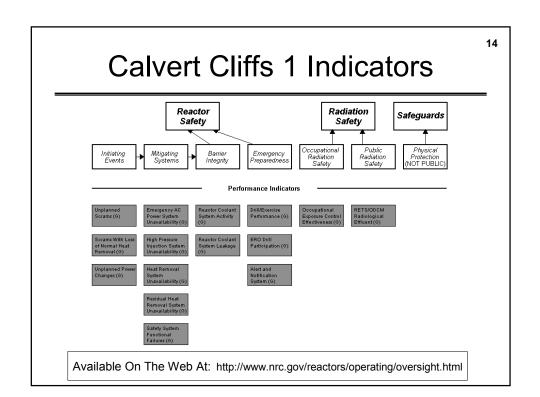
Total For Calendar Year	2005	2004
Green	849	778
Vhite	10	11
Yellow	1	0
Red	0	0
rformance Indicator Re	esults	
Status At End Of	2005	2004
Green	1850	1834
White	4	6
Yellow	0	0

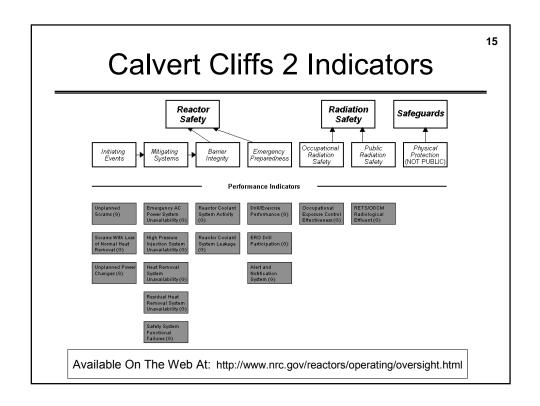
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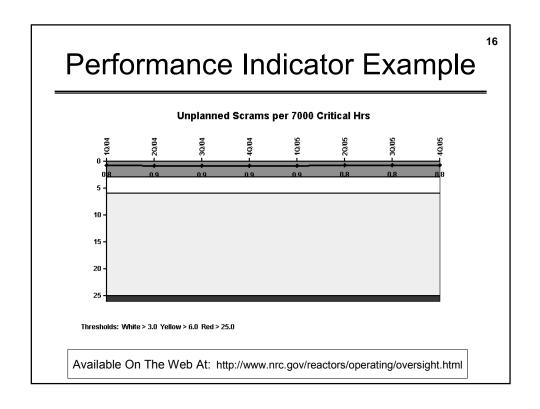
NRC Inspection Activities

January 1, 2005 - December 31, 2005

- 5378 hours of inspection related activities
- · 2 resident inspectors assigned to the site
- 9 regional specialist inspector visits
- 3 team inspections
 - emergency preparedness
 - licensed operator requalification
 - problem identification and resolution inspection







Unit 1 Assessment Results

January 1, 2005 - December 31, 2005

- Operated safely throughout the Assessment Period
- Licensee Response column of the Action Matrix for the last three quarters of 2005
- Inspection Findings
 - 4 findings of very low safety significance (Green)
 - 2 of the 4 findings were common to both units
- NRC will conduct baseline inspections during the remainder of the cycle

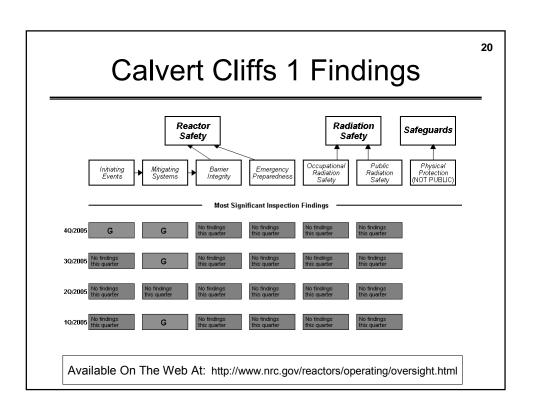
Unit 2 Assessment Results

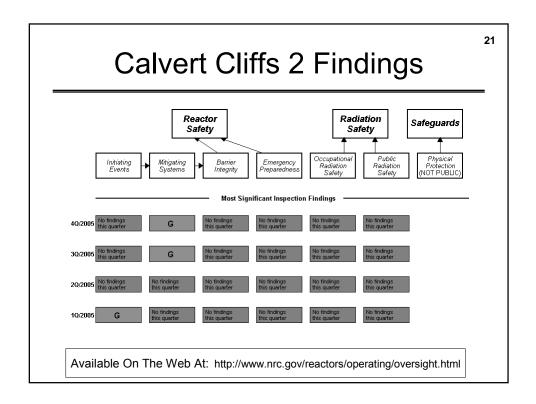
January 1, 2005 – December 31, 2005

- Operated safely throughout the Assessment Period
- Licensee Response column of the Action Matrix last three quarters of 2005, Regulatory Response column in the 1st Quarter of 2005
- Inspection Findings
 - 4 findings of very low safety significance (Green)
 - 2 of the 4 findings were common to both units
- NRC will conduct baseline inspections during the remainder of the cycle

Unit 2 Assessment Results

- 1 finding of low to moderate safety significance (White – Issued 2nd Quarter 2004)
 - Relay failure causing steam dump valves to fail open following reactor trip
- Supplemental inspection in January 2005 determined Constellation's root cause analysis was complete and corrective actions were appropriately identified
- White finding was not part of Action Matrix characterization after the 1st Quarter of 2005





Licensee Response and Remarks

Calvert Cliffs Nuclear Power Plant Constellation Generation Group

Summary Of NRC Assessment

- Constellation Operated Calvert Cliffs In A Manner That Preserved Public Health and Safety During 2005
- NRC Will Conduct Baseline Inspections At Calvert Cliffs During 2006

Contacting the NRC

- To report an emergency (301) 816-5100 (call collect)
- To report a safety concern
 (800) 695-7403 or Allegation@nrc.gov
- General information or questions <u>www.nrc.gov</u>
 Select "What We Do" for Public Affairs

Reference Sources

Reactor Oversight Process

http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/index.html

Public Electronic Reading Room

http://www.nrc.gov/reading-rm.html

Public Document Room

1-800-397-4209 (Toll Free)