

From: Daniel Orr / EI
To: Glenn Meyer
Date: 3/11/04 11:13AM
Subject: FYI, SCWE observations

Glenn,

I know you guys are hungry for examples of change regarding SCWE, etc. I have seen a few examples where the management team is at least very keen of asking the question, did we properly feedback to the employee, or employees. An example this morning was a notification that was rejected almost as soon as it was put into the CAP. Carl Fricker made it a point to ask the question and ensure that feedback was provided to the originator.

Another example is the upcoming Feed reg valve work. It seems that ops management closely solicited ops feedback and determined that the safest approach is to downpower to a point where the 22 SG feed bypass valve will have control and with sufficient margin and then mechanically isolate the main feed reg valve. Details are still being ironed out, but it should come with all the usual preparations, extra ops staffing, simulator JIT, outage contingencies, etc. The downpower will start around 2300 Friday at about 10% an hour to manage Xenon and the recovery. Turbine off line will happen first thing on day shift Saturday. Plant will be maintained in mode 1, barring any unforeseen problems. Breaker to breaker is expected to be about 20 hours (heard 19 and 22). An all hands communication notice is expected to go out late today or tomorrow. I will be in early Saturday to observe the SG level control. Thanks.
Dan

CC: George Malone; Marc Ferdas; Mel Gray

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