



FEB 13 2006

L-2006-0047
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report – January 2006

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the January 2006 Operating Data Reports and Summaries of Operating Experience for Turkey Point Units 3 and 4.

Amendment No. 228 to Renewed Facility Operating License No. DPR-31 and Amendment No. 224 to Renewed Facility Operating License No. DPR-41 for the Turkey Point Plant, Unit Nos. 3 and 4 respectively were recently issued to the Turkey Point Nuclear Plant. The license amendments eliminate the requirement to provide monthly operating reports. It is intended that in the future, the operating data will be provided to the NRC using an industry database, the Consolidated Data Entry (CDE) program, currently maintained by the Institute of Nuclear Power Operations by the last day of the month following the end of each calendar quarter.

Very truly yours,

Terry O. Jones
Vice President
Turkey Point Nuclear Plant

RLE

Attachments

NRC Regulatory Issue Summary 2001-05 waived the requirements that multiple copies of documents be submitted to the NRC.

DOCKET NO.: 50-250
UNIT: Turkey Point Unit 3
DATE: 2/8/2006
COMPLETED BY: Ronald Everett
TELEPHONE: (305) 246-6190

Reporting Period **January 2006**

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	744	744	218831.4
No. of hours generator was on line (service hours)	744	744	216183.3
Unit reserve shutdown hours	0	0	121.8
Net Electrical Energy (MWH)	530742	530742	141868321

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments

(1) Reason

A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G -Operational Error (Explain)
H -Other

(2) Method

1 - Manual
2 - Manual Trip/Scram
3 - Automatic Trip/Scram
4 - Continuation
5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 3 was limited to 60% January 1, 2006 and part of January 2, 2006 due to alignment issues with the 3B Steam Generator Feedwater pump/motor and a Turbine Plant Cooling Water leak in the exciter. Unit 3 ascended to 100% power on January 2, 2006 and operated at essentially 100% power for the balance of the month of January, 2006.

DOCKET NO.: 50-251
 UNIT: Turkey Point Unit 4
 DATE: 2/8/2006
 COMPLETED BY: Ronald Everett
 TELEPHONE: (305) 246-6190

Reporting Period: January 2006

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	744	744	215290.7
No. of hours generator was on line (service hours)	744	744	210630.72
Unit reserve shutdown hours	0	0	577.2
Net Electrical Energy (MWH)	542019	542019	139383733

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments

(1) Reason

A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training/License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other

(2) Method

1 - Manual
 2 - Manual Trip/Scram
 3 - Automatic Trip/Scram
 4 - Continuation
 5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 4 operated at essentially 100% power for the month of January, 2006.