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Docket Number 50-346

10 CFR 50.90

License Number NPF-3

Serial Number 3204

December 6, 2005

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555-0001Subject: Davis-Besse Nuclear Power Station
Supplemental Information Regarding License Amendment Application to
Revise Technical Specifications 3/4.8.1.1 and 3/4.8.1.2
(License Amendment Request (LAR) 01-0009; TAC No. MC4173)

Ladies and Gentlemen:

This letter provides supplemental information regarding LAR 01-0009.

By letter dated August 20, 2004 (Serial Number 2957), the FirstEnergy Nuclear Operating Company (FENOC) submitted a license amendment application for the Davis-Besse Nuclear Power Station (DBNPS). The proposed amendment would revise Technical Specification (TS) Surveillance Requirement (SR) 4.8.1.1.1.b to be consistent with the DBNPS design basis requirements for offsite power sources. Additionally, TS 3/4.8.1.1 would be revised to delete SR 4.8.1.1.2.d.4, which requires verification that the Emergency Diesel Generator (EDG) auto-connected loads do not exceed the 2000-hour load limit. The proposed amendment would also revise TS 3/4.8.1.2, "A.C. Sources - Shutdown," to add exceptions to the SR 4.8.1.2 Surveillance Requirements performed for Modes 5 and 6. By facsimile on November 4, 2004, the NRC requested additional information regarding the proposed amendment. FENOC submitted a response to this request on June 16, 2005 (Serial Number 3142).

As a result of discussions between FENOC and NRC staff on October 20, 2005, FENOC has decided to withdraw the portion of LAR 01-0009 that requested clarification of Surveillance Requirement 4.8.1.1.1.b.

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In addition, FENOC commits to relocate SR 4.8.1.1.2.d.4 to the Technical Requirements Manual (TRM), which is incorporated by reference in the USAR and therefore subject to the change control requirements of 10 CFR 50.59 as well as the update and reporting requirements of 10 CFR 50.71(e). This change will be made concurrent with or prior to implementation of the proposed amendment.

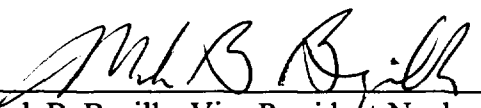
Other than the administrative description of the changes, the previously submitted evaluation for LAR 01-0009 is unaffected, including the technical analysis, no significant hazards consideration, and environmental consideration.

Enclosure 1 includes a list of regulatory commitments made in this letter.

Should you have any questions or require additional information, please contact Mr. Gregory A. Dunn, Manager – Fleet Licensing, at (330) 315-7243.

The statements contained in this submittal, including its associated enclosures, are correct to the best of my knowledge and belief. I am authorized by the FirstEnergy Nuclear Operating Company to make this submittal. I declare under penalty of perjury that the foregoing is true and correct.

Executed on: December 6, 2005

By: 
Mark B. Bezilla, Vice President-Nuclear

MSH

Enclosure

cc: J. L. Caldwell, Regional Administrator, NRC Region III
S. J. Sands, DB-1 NRC/NRR Project Manager
N. Dragani, Executive Director, Ohio Emergency Management Agency,
State of Ohio (NRC Liaison)
J. E. Rutkowski, DB-1 NRC Senior Resident Inspector
Utility Radiological Safety Board

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Enclosure 1
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COMMITMENT LIST

The following list identifies those actions committed to by the Davis-Besse Nuclear Power Station, Unit Number 1, (DBNPS) in this document. Any other actions discussed in the submittal represent intended or planned actions by the DBNPS. They are described only for information and are not regulatory commitments. Please notify Gregory A. Dunn, Manager – Licensing (330-315-7243) of any questions regarding this document or associated regulatory commitments.

<u>COMMITMENTS</u>	<u>DUE DATE</u>
FirstEnergy Nuclear Operating Company commits to relocate Surveillance Requirement 4.8.1.1.2.d.4 to the Technical Requirements Manual, which is incorporated by reference in the Updated Safety Analysis Report, and subject to the change control requirements of 10 CFR 50.59 and the update and reporting requirements of 10 CFR 50.71(e).	Concurrent with implementation of the proposed amendment.