



**FPL Energy**  
**Seabrook Station**

FPL Energy Seabrook Station  
P.O. Box 300  
Seabrook, NH 03874  
(603) 773-7000

November 4, 2005

Docket No. 50-443

SBK-L-05231

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

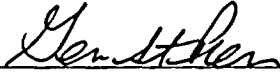
Seabrook Station  
October 2005 Monthly Operating Report

Enclosed please find Monthly Operating Report 05-10. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of October, 2005 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Should you require further information regarding this matter, please contact Mr. Paul V. Gurney, Reactor Engineering Supervisor, at (603) 773-7776.

Very truly yours,

FPL Energy Seabrook, LLC

  
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Gene F. St. Pierre  
Site Vice President

cc: S. J. Collins, NRC Region I Administrator  
E. Miller, NRC Project Manager, Project Directorate I-2  
G.T. Dentel, NRC Senior Resident Inspector

JE24

# **OPERATING DATA REPORT**

**DOCKET NO.** 50-443  
**UNIT NAME** Seabrook 1  
**DATE** November 02, 2005  
**COMPLETED BY** Peter Nardone  
**TELEPHONE** (603) 773-7074

**REPORTING PERIOD:** October 2005

1. Design Electrical Rating	<u>1,222.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,221.00</u>		
		<u>This Month</u>	<u>Yr-to-Date</u>
3. Number of Hours the Reactor was Critical	<u>745.00</u>	<u>6,549.88</u>	<u>118,163.68</u>
4. Number of Hours Generator On-line	<u>745.00</u>	<u>6,464.87</u>	<u>115,163.16</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>909,726.76</u>	<u>7,668,491.78</u>	<u>130,299,788.55</u>

## **UNIT SHUTDOWNS**

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at 100% power for 743 out of 745 hours this month. An issue with the New York State Central East Interface Grid required ISO-NE to request to down power below 1200 MWe (2% RTP) at 1839h on 10/19. The Unit returned to full power operation at 2011h. This yielded an availability factor of 100% and a capacity factor of 100.01% based on the MDC value of 1221.0 Net MWe. Note: MDC value was updated from 1218.0 to 1221.0 effective 10/01/2005

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**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

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**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)