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LaSalle County Station
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RA05-80

October 11, 2005

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: 2004 Regulatory Commitment Change Summary Report

Enclosed is the Exelon Generation Company, LLC, (EGC), 2004 commitment change summary for LaSalle County Station. Revisions to docketed correspondence were processed using the Nuclear Energy Institute's (NEI) 99-04, Revision 0, "Guidelines for Managing NRC Commitment Changes," dated July 1999.

Should you have any questions concerning this letter, please contact Mr. Terrence Simpkin, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



Daniel Enright
Plant Manager
LaSalle County Station

Attachment

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

A001

ATTACHMENT
2004 LaSalle County Station Commitment Change Summary

Commitment Revision Tracking No.	Date of Commitment Revision	Original Document	Original Commitment	Revised Commitment	Basis For Revision
04-001	5/6/04	Response to IE Bulletin 79-26 R1	LaSalle is tracking control rod blade exposure on a <u>monthly</u> basis in accordance with procedure LTP-1600-29, "Control Rod Blade End-of-Life Projection."	LaSalle is tracking control rod blade exposure on a <u>quarterly</u> (92 day) basis in accordance with procedure LTP-1600-29, "Control Rod Blade End-of-Life Projection."	This frequency change continues to comply with IEB 79-26 R1, which did not specify a required frequency interval. Documentation of control rod blade exposure tracking on a <u>quarterly</u> basis provides an adequate monitoring interval for this surveillance.
04-002 Number not used.					
04-003	8/11/04	GL 89-13 Program Basis Document Rev. 3, Section 3.2.3 "LaSalle Station Implementation Activities"	Inspect, evaluate and clean the service water (WS) tunnel once <u>every refueling outage</u> .	Inspect, evaluate and clean the service water (WS) tunnel <u>every 24 months</u> .	The frequency of the activity is unchanged. The purpose of the change is to facilitate performing the WS tunnel clean and inspect activities while online.
04-004	10/15/04	GL 89-13	A surveillance is performed <u>each refueling outage</u> to inspect the CW pump suction bays in the Lake Screenhouse.	A surveillance is performed <u>once per year</u> to inspect the CW pump suction bays in the Lake Screenhouse.	The frequency of the inspection is the same or increased. The purpose of the change is to facilitate performing the CW pump suction bay inspection activities while online.
04-005	10/14/04	GL 89-13	The Chemical Feed System is also designed to minimize and control silting in GL 89-13 applicable systems by the injection of a <u>polyacrylic acid solution</u> .	The Chemical Feed System is also designed to minimize and control silting in GL 89-13 applicable systems by the injection of a <u>silt dispersant/scale inhibitor</u> .	LaSalle no longer uses polyacrylic acid. The silt dispersant/scale inhibitor performs the same function, which is to limit scale and silt.
04-006	10/14/04	GL 89-13	The CSCS screen bypass line between the bargrill and the CSCS screen bypass isolation valve is visually inspected for accumulation of sediment, fouling and corbicula or zebra mussel infestation <u>each Unit 1 refueling outage</u> .	The CSCS screen bypass line between the bargrill and the CSCS screen bypass isolation valve is visually inspected for accumulation of sediment, fouling and corbicula or zebra mussel <u>infestation every 24 months</u> .	The frequency of the activity is unchanged. The purpose of the change is to facilitate performing the cleaning and inspection activities while Unit 1 is online.
04-007	10/14/04	GL 89-13	Each such "inspection of opportunity" is documented by the System Engineer and <u>retained in the GL 89-13 program files</u> .	The System Components, Structures and Piping "inspection of opportunity" documents should be <u>retained in station records</u> .	Only the record location is changed. Station records is where original plant documentation should properly be stored.

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04-008	10/15/04	GL 89-13	<p>Four locations have been identified as experiencing low flow velocities. A baseline inspection consisting of ultrasonic gage thickness measurements has been performed. Periodic inspections will be performed at these same locations <u>every refueling outage</u>.</p> <p>AND</p> <p>Future inspection locations will also be chosen based on a computer program being developed via a collaboration between ComEd and the Electric Power Research Institute (EPRI). This program will contain a flow model of the CSCS system and will predict which areas are most susceptible to corrosion and fouling.</p>	<p>Four locations have been identified as experiencing low flow velocities. A baseline inspection consisting of ultrasonic gage thickness measurements has been performed. Periodic inspections will be performed at these same locations <u>every two years</u>.</p> <p>AND</p> <p>Discussion of EPRI computer program has been deleted.</p>	<p>The frequency of the inspections is unchanged. The purpose of the change is to facilitate performing the inspection activities while online.</p> <p>AND</p> <p>The EPRI computer model is not a requirement; the current program inspection requirements are adequate.</p>
04-009	12/6/05	FSAR Q&A 021.12 and 021.41	<p>Response 1.c to Question 021.12 (LSCS-FSAR Amendment 22, May 1977) states that the excess flow check valves "<u>shall automatically reopen when the excess flow conditions have been corrected</u>". This is in conformance with Regulatory Guide 1.11, Regulatory Positions 1c and 2c."</p> <p>Response to Question 021.41 (LSCS-FSAR Amendment 24, September 1977) states that "the valve (i.e., excess flow check valve) then <u>automatically resets when this differential has been eliminated by repairing the line break</u>."</p>	<p>Response 1.c to Question 021.12 to read: "These valves shall automatically close on an excess flow condition, and <u>will reopen or can be reopened under the conditions that will prevail when valve reopening is appropriate as stated in Regulatory Guide 1.11, Regulatory Position 1c.</u>"</p> <p>Response to Question 021.41 to read: "The excess flow check valves to be used on instrument sensing lines which are open to the primary containment are of special design which forces the valve to close when a 1 psi differential air pressure exists across the valve. The valve <u>will reopen or can be reopened under the conditions that will prevail when valve reopening is appropriate as stated in Regulatory Guide 1.11, Regulatory Position 1c.</u>"</p>	<p>Regulatory Guide 1.11 "Instrument Lines Penetrating Primary Reactor Containment" does not require the excess flow check valve to automatically open or reset.</p>