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Robert J. Murillo
Licensing Manager, Acting
Waterford 3

W3F1-2005-0059

September 19, 2005

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Monthly Operating Report – June 2005 (Revised)
Waterford Steam Electric Station, Unit 3 (Waterford 3)
Docket No. 50-382
License No. NPF-38

Dear Sir or Madam:

Attached is a revision of the subject report which covers the operating statistics for the month of June 2005. The only change made is to the reported outage duration under Unit Shutdowns and Power Reductions. The previously reported value was based on the number of hours the reactor was not critical. The revised outage duration is based on the number of hours the Generator was not on-line. This report revises previously submitted information required by Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Should you have any questions regarding the above, please contact R. J. Pollock at (504) 739-6561.

There are no new commitments contained in this submittal.

Sincerely,

A handwritten signature in cursive script, appearing to read "R.J. Murillo".

R.J. Murillo
Acting Licensing Manager

RJM/RJP/stf
Attachment(s)

JEZY

cc: Dr. Bruce S. Mallett
Regional Administrator
U. S. Nuclear Regulatory Commission
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NRC Senior Resident Inspector
Waterford Steam Electric Station Unit 3
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Washington, DC 20005

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**NRC MONTHLY OPERATING REPORT
WATERFORD 3
for June, 2005 (Revised)**

SUMMARY OF OPERATIONS

The unit operated at an average reactor power level of 61.2% for the month. The month began with the unit shutdown for Refuel Outage 13. The unit was returned to operation in mid-June.

PRESSURIZER SAFETY VALVE FAILURES AND CHALLENGES

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : August 24, 2005
 COMPLETED BY : Jim Pollock
 TELEPHONE : (504) 739-6561

OPERATING STATUS

1. Reporting Period : June, 2005
 Gross Hours in Reporting Period : 720
 2. Currently Authorized Power Level (MWt) : 3,716
 Maximum Dependable Capacity (Net MWe) : 1,075
 Design Electrical Rating (Net MWe) : 1,104
 3. Power Level to which Restricted (if any) (Net MWe) : N/A
 4. Reason for Restriction (if any) : N/A

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. Number of Hours Reactor was Critical	501.3	3,045.0	150,041.4
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator was On-line	462.0	3,005.8	148,606.8
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	1,636,426	10,379,143	496,900,968
10. Gross Electrical Energy Generated (MWH)	519,791	3,443,441	166,415,845
11. Net Electrical Energy Generated (MWH)	496,641	3,303,324	159,041,102
12. Reactor Service Factor	69.6	70.1	86.6
13. Reactor Availability Factor	69.6	70.1	86.6
14. Unit Service Factor	64.2	69.2	85.8
15. Unit Availability Factor	64.2	69.2	85.8
16. Unit Capacity Factor (using MDC)	64.2	70.8	85.4
17. Unit Capacity Factor (using DER)	62.5	68.9	83.1
18. Unit Forced Outage Rate	0.0	0.0	3.3

OPERATING DATA REPORT

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TELEPHONE : (504) 739-6561

OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :

None.

20. If Shutdown at end of report period, estimated date of startup :

N/A

21. Unit is in Commercial Operation.

	THIS MONTH	YEAR TO DATE	CUMULATIVE
22. Hours in Reporting Period	720	4,343	173,280
23. Unit Forced Outage Hours	0.0	0.0	5,008.1
24. Nameplate Rating (Gross MWe) :	1,200		
Max. Dependable Capacity (Gross MWe) :	1,120		

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :

Currently Authorized Power Level has been revised from 3441 MW thermal to 3716 MW thermal based on NRC approval of Extended Power Uprate submittal.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : August 24, 2005
COMPLETED BY : Jim Pollock
TELEPHONE : (504) 739-6561

Reporting Period : June, 2005

(NET MWe)

<u>DAY</u>	<u>Avg. Power Level</u>	<u>DAY</u>	<u>Avg. Power Level</u>
1	0	16	1,099
2	0	17	1,152
3	0	18	1,149
4	0	19	1,149
5	0	20	1,153
6	0	21	1,161
7	0	22	1,161
8	0	23	1,164
9	0	24	1,162
10	0	25	1,164
11	21	26	1,164
12	478	27	1,163
13	834	28	1,162
14	996	29	1,161
15	1,039	30	1,162

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt. Reflects On-Line Net Generation.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : August 24, 2005
COMPLETED BY : Jim Pollock
TELEPHONE : (504) 739-6561

REPORTING PERIOD : June, 2005

Number	Date (yymmdd)	* Type	Outage Duration (Hours)	** Reason	*** Shutdown Method	Cause, Comments and Corrective Actions
05-01	050417	S	258.0	C	4	Continuing scheduled refueling outage 13.

TYPE

F - Forced
S - Scheduled

REASON

A - Equipment Failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training and
License Examination
F - Administrative
G - Operational Error (explain)
H - Other (explain)

METHOD

1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continuation from Previous Period
5 - Power Reduction
6 - Other (explain)