



September 15, 2005

L-2005-201
10 CFR 50.90

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Proposed License Amendments
NRC Requested TS Page Supplement Control Room
Ventilation System and Miscellaneous Minor Changes

By Florida Power & Light Company (FPL) letter L-2003-199 dated September 18, 2003, as supplemented by FPL letter L-2005-132 dated August 25, 2005, and pursuant to 10 CFR 50.90, FPL requested to amend Facility Operating Licenses DPR-67 and NPF-16 for St. Lucie Units 1 and 2. The proposed amendments revise the Technical Specification (TS) for control room ventilation systems to model the Combustion Engineering Standard Technical Specifications NUREG-1432 (CE STS). The change includes revising both the Unit 1 and Unit 2 control room ventilation system TS to replace detailed filter testing surveillance requirements with a requirement to test in accordance with the Ventilation Filter Testing Program.

In addition to the above changes, FPL proposed to revise St. Lucie Unit 1 and Unit 2 TS Table 3.3-6, Radiation Monitoring Instrumentation, in order to resolve minor inconsistencies that resulted from changes associated with TS Amendments 184 (Unit 1) and 127 (Unit 2). This change also proposed to correct some minor typographical errors.

On September 14, 2005, the NRC project manager for St. Lucie requested FPL to submit an additional change to TS page 3/4 3-27. Action 24 was modified to include the wording "or crane operations with loads over recently irradiated fuel assemblies in the spent fuel storage pool." The purpose of the change is to directly align the TS Action with TS Table 3.3-6 applicability note. Attachment 1 provides the modified TS page.

The original Environmental Considerations submitted by FPL letter L-2003-199 and the no significant hazards consideration submitted by FPL letter L-2005-201 remain bounding. In accordance with 10 CFR 50.91(b)(1), a copy of this supplement is being forwarded to the State Designee for the State of Florida.

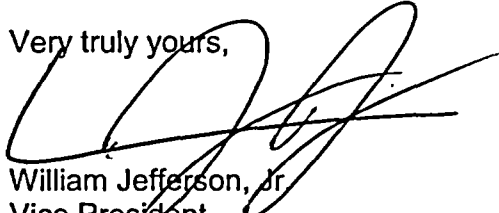
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forwarded to the State Designee for the State of Florida.

Please issue the amendment to be effective on the date of issuance and to be implemented within 60 days of receipt by FPL. Please contact George Madden at 772-467-7155 if there are any questions about this submittal.

Very truly yours,



William Jefferson, Jr.
Vice President
St. Lucie Plant

WJ/GRM

Attachment

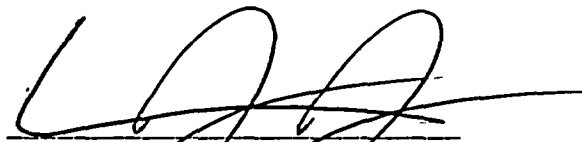
cc: Mr. William A. Passetti, Florida Department of Health

STATE OF FLORIDA)
)
COUNTY OF ST. LUCIE) ss.

William Jefferson, Jr. being first duly sworn, deposes and says:

That he is Vice President, St. Lucie Plant, for the Nuclear Division of Florida Power & Light Company, the Licensee herein;

That he has executed the foregoing document; that the statements made in this document are true and correct to the best of his knowledge, information, and belief, and that he is authorized to execute the document on behalf of said Licensee.



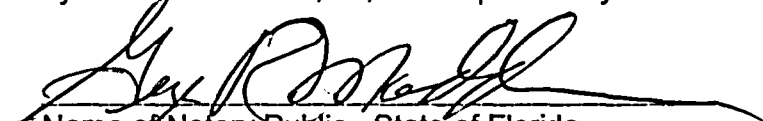
William Jefferson, Jr.

STATE OF FLORIDA

COUNTY OF ST LUCIE

Sworn to and subscribed before me

this 15 day of September, 2005
by William Jefferson, Jr., who is personally known to me.



Name of Notary Public - State of Florida



George R Madden
My Commission D0318814
Expires June 17 2008

(Print, type or stamp Commissioned Name of Notary Public)

TABLE 3.3-6 (Continued)

ACTION STATEMENTS

- ACTION 22 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, perform area surveys of the monitored area with portable monitoring instrumentation at least once per 24 hours.
- ACTION 23 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, comply with the ACTION requirements of Specification 3.4.6.1.
- ACTION 24 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, suspend all operations involving movement of recently irradiated fuel within the spent fuel storage pool or crane operations with loads over recently irradiated fuel assemblies in the spent fuel storage pool.
- ACTION 25 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, comply with the ACTION requirements of Specification 3.9.9.
- ACTION 26 - With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirements, within 1 hour initiate and maintain operation of the control room emergency ventilation system in the recirculation mode of operation.
- ACTION 27 - With the number of OPERABLE Channels less than required by the Minimum Channels OPERABLE requirement, either restore the inoperable Channel(s) to OPERABLE status within 72 hours, or:
- 1) Initiate the preplanned alternate method of monitoring the appropriate parameter(s), and
 - 2) Prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within 14 days following the event outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.