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**CALCULATION COVER SHEET**  
**ORIGINAL**

BDC/PDC  
PDC 2406

Equipment Piece No.	Project Columbia	Page 1.0	Cont'd on Page
	Discipline: Nuclear	Calculation No. NE-02-04-06	
		Quality Class 1	
	Remarks		

**TITLE/SUBJECT/PURPOSE**

Main Steamline Break Accident Off-site and Control Room Doses

**Purpose**

The purpose of this calculation is three-fold:

- (1) To perform a QA evaluation to determine the local (i.e., on-site) atmospheric dispersion factor for the superheated "puff" produced by the steam released from the Columbia Generating Station main steam line break (MSLB) design basis accident (DBA),
- (2) To apply this dispersion factor to the dose analysis using Polestar's STARDOSE code to calculate Control Room (CR) doses, and
- (3) To perform off-site dose calculations.

**CALCULATION REVISION RECORD**

REVISION NO.	STATUS/ F,P, OR S	REVISION DESCRIPTION	INITIATING DOCUMENTS	TRANSMITTAL NO.
0	F	New Calculation		
1	F	Add Appendix D "RADTRAD ANALYSIS"		19196

**PERFORMANCE VERIFICATION RECORD**

REVISION NO.	PERFORMED BY/DATE	VERIFIED BY/DATE	APPROVED BY/DATE
0	Jim Metcalf	Bernard Nowack	Bernard Nowack
1	Mohammed Abu-Shehadeh <i>Mohammed Abu-Shehadeh</i> 9/28/04	Linda Wosley <i>Linda Wosley</i> 9/30/04	Shaw Bian <i>Shaw Bian</i> 9/30/04

\* Study calculations shall be used only for the purpose of evaluating alternate design options or assisting the engineer in performing assessments.

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## VERIFICATION CHECK LIST

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**Calculation No. NE-02-04-06**

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**Calculation/CMR** NE-02-04-06

## Revision\_1

was verified using the following methods:

☒ Checklist Below

#### ☐ Alternate Calculation(s)

### Checklist Item

Clear statement of purpose of analysis.....

Methodology is clearly stated, sufficiently detailed, and appropriate for the  
proposed application.....

**Does the analysis/calculation methodology (including criteria and assumptions) differ from that described in the Plant or ISFSI FSAR or NRC Safety Evaluation Report, or are the results of the analysis/calculation as described in the Plant or ISFSI FSAR or NRC Safety Evaluation Report affected?**

☒ Yes ☐ No .....  
If Yes, ensure that the requirements of 10 CFR 50.59 and/or 10 CFR 72.48  
have been processed in accordance with SWP-LIC-02. ....

**Does the analysis/calculation result require revising any existing output interface document as identified in DES-4-1, Attachment 7.3?**

☐ Yes ☒ No .....  
If Yes, ensure that the appropriate actions are taken to revise the output interface documents per DES-4-1, section 3.1.8 (i.e., document change is initiated in accordance with applicable procedures). .....

Logical consistency of analysis .....

- Completeness of documenting references .....
- Completeness of input .....
- Accuracy of input data.....
- Consistency of input data with approved criteria .....
- Completeness in stating assumptions .....
- Validity of assumptions .....
- Calculation sufficiently detailed .....
- Arithmetical accuracy .....
- Physical units specified and correctly used .....
- Reasonableness of output conclusion .....

**Supervisor independency check (if acting as Verifier) .....**

- Did not specify analysis approach
- Did not rule out specific analysis options
- Did not establish analysis inputs .....

If a computer program was used:.....

- Is the program appropriate for the proposed application?
- Have the program error notices been reviewed to determine if they pose any limitations for this application?
- Is the program name, revision number, and date of run inscribed on the output?
- Is the program identified on the Calculation Method Form? If so, is it listed in Chapter 10 of the Engineering Standards Manual? .....

**Other elements considered:**

NE-02-02-17 RADTRAD V<sub>1</sub>/V

If separate Verifiers were used for validating these functions or a portion of these functions, each sign and initial below.

Based on the foregoing, the Calculation/CMR is adequate for the purpose intended.

**Verifier Signature(s)/Date**

18 Woosley, Frank J. Working 9/20/04

**Verifier Initials**

*SW*



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**CALCULATION  
REFERENCE LIST**

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NO	AUTHOR	ISSUE DATE/ EDITION OR REV.	TITLE	DOCUMENT NO.
1	K. Eckerman et al, Oak Ridge National Laboratory, Oak Ridge, TN	1988	"Limiting Values of Radionuclide Intake and Air Concentration and Dose Conversion Factors for Inhalation, Submersion, and Ingestion", Federal Guidance Report No. 11, page 136	EPA-520/1-88-020
2	U.S. Nuclear Regulatory Commission	July, 2000	Alternative Radiological Source Terms for Evaluating Design Basis Accidents at Nuclear Power Reactors	Regulatory Guide 1.183
3	Polestar Applied Technology, Inc.	Revision 1	Project QA Plan for Application of Alternate Source Term to Non-LOCA DBAs for Columbia Generating Station	PSAT 206CT.QA.02.01
4	Polestar Applied Technology, Inc.	Revision 2	Implementing Procedure for Application of the Alternate Source Term to LOCA and Non-LOCA DBAs for Energy Northwest Columbia Generating Station	PSAT 206CT.QA.01.02
5	U.S. Nuclear Regulatory Commission	June, 2003	Atmospheric Relative Concentrations For Control Room Radiological Habitability Assessments At Nuclear Power Plants	Regulatory Guide 1.194
6	Polestar Applied Technology, Inc.	Revision 0	STARDOSE Validation Report	PSAT CI09.05
7	Polestar Applied Technology, Inc.	Revision 0	STARDOSE Users Manual	PSAT CI09.06
8	Energy Northwest		Tech. Spec. 3.4.8 "RCS Specific Activity"	TS Amendment No. 169
9	Energy Northwest	Amendment 53, Nov. 1998	Columbia Generating Station Final Safety Analysis Report	WNP-2 FSAR
10	Energy Northwest	Rev. 8, Sept. 1997	Columbia Generating Station, WNP-2 Systems Data Sheet	82-RSY-0300-T3, SC
11	Polestar Applied Technology, Inc.	Revision 0	Dose Calculation Data Base	NE-02-04-1
12	Humphreys, S.L., et al.	December, 1997	RADTRAD: A Simplified Model for <u>R</u> ADionuclide <u>T</u> ransport and <u>R</u> emoval And <u>D</u> ose Estimation	NUREG/CR-6604





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**CALCULATION OUTPUT INTERFACE  
DOCUMENT REVISION INDEX**

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Verified by/Date: *[Signature]* 6-18-04

Revision No. 0

The below listed output interface calculations and/or documents are impacted by the current revision of the subject calculation. The listed output interfaces require revision as a result of this calculation. The documents have been revised, or the revision deferred with Manager approval, as indicated below.

**AFFECTED DOCUMENT NO.**

**CHANGED BY**  
(e.g., BDC, SCN, CMR, Rev.)

**CHANGED DEFERRED**  
(e.g., RFTS, LETTER NO.)

**DEPT.  
MANAGER \***

FSAR 15.6.4

PDC 2406

\* Required for deferred changes only.

**Discussion of Results**

Revision No. 0

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BAR**

**Control Room Dose:** The Control Room (CR) dose was analyzed for two release scenarios: the first is the direct release of steam to the atmosphere via the blowout panels (this will be the license basis case), the second is the release via the Turbine Generator Building (TGB) to the atmosphere. No credit was taken for the remote intakes or the Control Room Emergency Filtration (CREF) system. The dose conversion factors (DCFs) are based on Reference 1 which is recommended by Reference 2. The dose for each release scenario was calculated with and without the effect of iodine spiking. A summary of the dose results of these two scenarios is as follows:

**Control Room Dose From Direct Release to the Atmosphere**

	Whole Body	CEDE	TEDE	Reg Limit (TEDE)
Dose without iodine spiking (rem)	2.83E-05	8.95E-02	8.95E-02	5
Dose with iodine spiking (rem)	5.65E-04	1.79	1.79	5

**Control Room Dose, Release Via TGB, Mixing w/ TGB Air**

	Whole Body	CEDE	TEDE	Reg Limit (TEDE)
Dose without iodine spiking (rem)	1.27E-05	4.03E-02	4.03E-02	5
Dose with iodine spiking (rem)	2.54E-04	0.81	0.81	5

**Off-site Dose:** The off-site (EAB and LPZ) doses (including iodine spike) were calculated using the formula given below. Per RG 1.183 (Reference 2), the MSLB dose limits with and without iodine spiking are 25 and 2.5 rem, respectively. Since the source from iodine spiking is 20 times higher than that from equilibrium iodine ( $4 \mu\text{Ci/g}$  vs.  $0.2 \mu\text{Ci/g}$ ), the dose corresponding to the spike is 20 times higher than that corresponding to equilibrium iodine. Therefore, the spike dose is more limiting since it results in a higher percentage of the dose limit. The results are summarized in the following table.

$$\text{Dose (rem)} = [\text{Activity Release (Ci)}] \times [\chi/Q \text{ (s/m}^3\text{)}] \times [\text{Breathing Rate (m}^3\text{/s)}] \times [\text{DCF (rem/Ci)}]$$

**Off-site Doses (rem) with and without Iodine Spike**

With Iodine Spike	Whole Body	CEDE	TEDE	Reg Limit (TEDE)
EAB Dose (rem)	Negligible	0.398	0.398	25
LPZ Dose (rem)	Negligible	0.109	0.109	25

Without Iodine Spike	Whole Body	CEDE	TEDE	Reg Limit (TEDE)
EAB Dose (rem)	Negligible	0.020	0.020	2.5
LPZ Dose (rem)	Negligible	0.0055	0.0055	2.5

**Conclusions**

**CR Dose Results** - The conclusion from these results is that the MSLB CR limiting dose of 1.79 rem (corresponding to direct release to the environment with iodine spiking) is well below the 5.0 rem TEDE regulatory limit for control room operator exposure given in Reference 2 for BWR MSLB.

**Off-site Doses Results** - The conclusion from these results is that the MSLB off-site doses (including iodine spike) of 0.398 rem and 0.109 rem for EAB and LPZ, respectively, are well below the 25 rem TEDE regulatory limit from Reference 2 for BWR MSLB with spiking. In fact, these results are less than the 2.5 rem TEDE regulatory limit for BWR MSLB without spiking considered.



**CALCULATION METHOD**

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Prepared by / Date: *JAS* 6/17/04

Verified by/Date: *BLZ* 6-18-04

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Analysis Method (Check appropriate boxes)

☒ Manual (As required, document source of equations in Reference List)

☒ Computer ☐ Main Frame ☐ Personal

☐ In-House Program

☐ Computer Service Bureau Program

☐ BCS ☐ CDC ☐ PCC ☐ OTHER \_\_\_\_\_

☒ Verified Program: Code name/Revision STARDOSE, version 1.01

☐ Unverified Program: Document in Appendix B \_\_\_\_\_

Approach/Methodology

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The methodology and scope of this calculation is consistent with References 3 and 4.

**Calculation of CR Dispersion Factor ( $X/Q$ )** - The Instantaneous Puff Release model described in Reference 5 to determine the time-dependent dispersion of a non-rising, ground level, instantaneous puff release was used to calculate the CR  $X/Q$  value. The initial volume of the puff is established by the amount of steam released by the MSLB and by the flashing of entrained liquid. The calculation of this initial steam volume (and the DE I-131 concentration) is the first step of the calculation.

The puff centerline is then assumed to pass directly over the local CR air intake. The release point from the TGB is assumed to be far enough away from the normal CR air intake to permit the puff to be fully extended (i.e.,  $x \sim 3\sigma$  for the puff) before movement across the CR air intake begins. This maximizes the time-integrated, normalized concentration (expressed in  $\text{sec}/\text{m}^3$ ). No credit is taken for vertical (z-direction) expansion in performing the normalized concentration integration.

Parameters for the MSLB DBA include the mass of liquid-steam mixture released, the timing of release, the temperature of the liquid-steam mixture, and the iodine concentration in the release. These parameters are used to obtain the initial conditions of the released steam puff. The Reference 5 methodology then establishes the puff's transit time, the normalized concentration as a function of distance traveled in the downwind or "x" direction, and, finally, the time-integrated, normalized centerline concentration.

**CR Dose** - For the licensing-basis CR dose calculation, the transport pathway is based upon direct release to the environment. For completeness, a second transport pathway via the TGB is also considered (see Assumptions A-7 and A-8 for further discussion). The STARDOSE computer code [references 6 and 7] is used to determine the CR dose. A STARDOSE LIBFILE1.TXT file was created with the Dose Equivalent (DE) I-131 inventory for the Columbia MSLB using the DE I-131 coolant concentration from Reference 8 with consideration, also, of the potential for iodine spiking. A STARDOSE INPUT.DAT file was also prepared to represent exposure to the CR operator equivalent to that provided by the passing puff. This equivalency is provided by introducing into the CR at the start of the dose calculation the proper fraction of the total DE I-131 release, and then purging that DE I-131 from the CR at the normal flow rate.

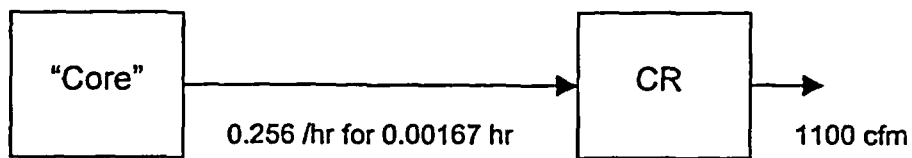
**Off-site Dose** - For the licensing-basis off-site dose calculation, the same DE I-131 source term as that used for the CR dose calculation is used. It is conservatively assumed that the only transport pathway is a direct release to the environment. The plume dilution effect due to buoyant rise is also conservatively neglected (see Assumption C-2 for further discussion). Because of the simplicity of the off-site dose model, a manual calculation is employed.



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**Figure 1. STARDOSE Model for Fission Product Release**

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**Purpose:** The purpose of this calculation is to perform radiation dose calculations following a MSLB accident at Columbia. The dose calculations will include the control room, the EAB, and the LPZ.

These calculations are being performed in accordance with References 3 and 4. The activity released in the MSLB accident is from fission products dissolved in the coolant. This activity is limited by Technical Specification to 0.2  $\mu\text{Ci/g}$  Dose-Equivalent (DE) I-131 with a short-term allowance for iodine spiking to 4.0  $\mu\text{Ci/g}$  DE I-131. The activity concentration ( $\text{Ci/m}^3$ ) to which the CR is exposed (and which must be applied to the dose calculation) is reduced as the plume is diluted by entrained air and expansion of the puff. Although the puff would be buoyant, no credit is taken for buoyant rise. Table 1 presents the input parameters used in the calculations.

**Table 1. Design Input Parameters**

Columbia Design Input Parameter	Parameter Value	Basis
Maximum time for MSIV closure	6 sec	Reference 11
Approx. volume of TGB	5.71E6 ft <sup>3</sup>	Reference 11
Liquid release from MSLB	105,000 lbm	Reference 11
Steam release from MSLB	25,000 lbm	Reference 11
RCS pressure	1060 psia (552 F)	Reference 11
Blowout panel locations for MSLB	Panels A to TGB (N. end of tunnel) and D direct to environment (via B and C) (E. end of tunnel)	Reference 11
Distance from MSLB release point to normal CR intake for Panel D	240 ft = 73 m	Reference 11
Distance from MSLB release point to normal CR intake for Panel A (via TGB)	200 ft = 61 m	Reference 11
Plume transit velocity	1 m/s	Reference 11
Coolant iodine inventories	0.2 $\mu\text{Ci/g}$ DE I-131	Reference 11
Iodine spiking factor	20 (increasing coolant activity to 4 $\mu\text{Ci/g}$ DE I-131)	Reference 11
Radioactivity release rate to environment	Instantaneous	Reference 5
Vol. of CR	214,000 ft <sup>3</sup>	Reference 11
CR occupancy factor	1	Reference 11
CR normal, unfiltered makeup flow	1100 cfm	Reference 11
CR Breathing Rate	3.5E-4	Reference 11
Chi/Q, EAB	1.81E-4 sec/m <sup>3</sup>	Reference 11
Chi/Q, LPZ	4.95E-5 sec/m <sup>3</sup>	Reference 11
Dose Conversion Factor for I-131 CEDE	32893 rem/Ci	References 1,12

The various transport pathways, geometries, and puff/plume dilutions being considered in the main body of this calculation are summarized in Table 2 below:

**Table 2. Summary of Cases**

Dose Calculation	Transport Pathway	Geometry	Plume Dilution
CR	Direct to environment (primary case – used for licensing basis)	Instantaneous puff release – Gaussian distribution	Air entrainment and expansion during transit
CR	Via TGB (secondary case for information – not for licensing basis)	Instantaneous puff release – Gaussian distribution	Pre-dilution in TGB - air entrainment and expansion during transit
Off-site	Direct to environment	Plume*	Air entrainment and expansion during transit

\* The PAVAN code was used to calculate the off-site  $\chi/Q$  values.



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**Calculations of Radiation Doses:** The calculation of radiation doses from a MSLB is divided into two main categories, the control room dose and the off-site doses. The details of the calculation are given below:

**I. Calculation of Control Room Doses:** Calculations of the control room doses involve the calculation of the effective puff relative concentration (X/Q), the source term (i.e; amount of activity released), and the development of a STARDOSE model to calculate the radiation dose. In order to facilitate an acceptable calculation for the effective puff relative concentration (X/Q), the following assumptions and their justifications are introduced.

**Assumption A-1** The main steam isolation valve (MSIV) closure time will not exceed 6 seconds. The release of steam resulting from the MSLB (through blowout panels in the steam tunnel) is assumed to be instantaneous. The mass of coolant released is the amount in the steam line and connecting lines at the time of the break plus the amount passing through the MSIVs prior to closure.

**Justification** The Columbia FSAR (Section 15.6.4.4, page 15.6-7 of Reference 9) states that the MSLB steam and liquid discharge is based on MSIVs closing in 6 seconds. Since this is the basis for the current MSLB radiological licensing evaluation, it is reasonable to assume that this is the maximum allowed closure time. This time duration is small compared to the exposure time of interest for the CR, and in any event it is conservative to assume instantaneous release.

The FSAR evaluation of mass released in the MSLB is based on the 6 second closure time and states that a steam-water mixture flows from the break until the MSIV has closed.

**Assumption A-2** The puff from the liquid-steam release (including the flashed steam) is released at ground-level with an initial volume corresponding to standard atmospheric conditions. Activity within the puff becomes normally distributed by dilution with air. No buoyancy is considered. The liquid (assumed to contain no residual activity – a very conservative assumption) settles by gravity.

**Justification** Since the iodine is in solution, and nearly all of it will tend to stay with the liquid, it is conservative to assume that all of the iodine activity partitions with the steam and becomes airborne. For the most part, the released liquid consists of large droplets from the blowdown that will settle quickly without complete evaporation.

The puff is allowed to entrain air and to expand slightly as it moves downwind. According to the Reference 5 model, the integration of the normalized puff activity concentration as it crosses the CR air intake is performed from  $x$  to  $+3\sigma$  (where  $x$  is the distance from the release point to the receptor; i.e., the air intake, and " $\sigma$ " includes the increase in  $\sigma$  by expansion in the downwind direction over the distance  $x$ ).

**Assumption A-3** Control room ventilation remains in normal mode. The normal air intake is the one used for analyzing dispersion.

**Justification** For the analysis, there is no "FAZ" signal credited to start emergency control room ventilation. No credit is taken for operator actions. MSIV isolation actuates on high steam flow.

**Assumption A-4** Control room ventilation intake flow is unfiltered. No consideration is needed of unfiltered inleakage in calculating dispersion.

**Justification** For the analysis ventilation remains in normal mode. No credit is taken for filtration at all.

**Assumption A-5** The time required for the plume to transit to the CR air intake is based on the plume moving with a horizontal velocity of 1 m/s. The local air intake is used as the basis for the transit time.

**Justification** There are three CR intakes at Columbia. Two of these are remote, located away from the power block (400 feet or more from the MSLB release location described in Assumption A-7). The third is the local intake which is contiguous with the CR building (see Appendix A of Reference 11). This is the CR intake closest to the MSLB release location; and thus, it is assumed that the plume translates directly to the local CR intake.



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Assumption A-6

The steam-air mixture may be treated as a perfect gas.

Justification

The perfect gas assumption is applicable to low pressure, high temperature gases where there are minimal interaction forces between gas molecules. The puff is at atmospheric pressure and high temperature.

Assumption A-7

As noted in the CR Dose portion of the Methodology section, the primary release location (transport pathway), and that upon which the final, licensing-basis results are based, is direct release to the environment. Release via the TGB (with brief confinement in the TGB) has also been considered.

Justification

Release directly to the environment is consistent with RG 1.183 which states that for MSLB, all radioactivity in the released coolant should be assumed to be released to the atmosphere instantaneously. This is also consistent with what would be expected for the MSLB at Columbia based on the following.

Per Reference 10 and Reference 11, Appendix A, with the MSLB in the steam tunnel or tunnel extension (located in the TGB), there are three blowout panels that are designed to vent to prevent overpressurization. Panel A at the north end of the tunnel vents into the TGB. Panels B and C vent to a vent-way which vents directly to the atmosphere via blow-out panel D. Thus, the release will vent either directly to the atmosphere or into the TGB.

If the release occurs into the TGB, approximately 65,000 lbm of hot steam will appear essentially instantaneously into a volume of  $\sim 5.7E6 \text{ ft}^3$  (Reference 11). Based on the perfect gas law, such a steam release would lead to a pressure increase of  $\sim 5.4 \text{ psi}$  within the TGB (based on an unmixed, isothermal compression such that each component experiences the same fractional reduction in volume but no increase in temperature – see Attachment 1). Thus for the TGB to remain intact, it would have to withstand a pressure of  $\sim 5.4 \text{ psig}$ . (Per Attachment 1, even a well-mixed model results in a pressure of  $\sim 3.7 \text{ psig}$ ). A fraction of this pressure ( $\sim 1 \text{ psig}$ ) would be expected to catastrophically fail the TGB siding; thus, the release into the TGB can be treated as a release directly to the environment.

Release via the TGB with brief confinement has also been considered and is discussed further in Assumption A-8. This is not, however, considered appropriate for the licensing basis and is included only for completeness.

Assumption A-8

For release into the TGB, there are two possibilities to consider. One is that the TGB fails such that it, in effect, provides no confinement of the steam puff and the result is similar to a release directly to the environment. This is the primary release path and is addressed by the release directly to the atmosphere discussed in Assumption A-7. The other case is where the TGB tends to briefly confine the puff, with release from the TGB at one or more specific failure locations. In this latter case, it is assumed that the steam puff mixes with the air in the TGB prior to release from the TGB.

Justification

The TGB is about  $5.7E6 \text{ ft}^3$  in net free volume. Assuming for the moment that the TGB remains largely intact and tends to briefly confine the steam release as it is vented through blowout Panel A, the puff will mix rapidly with the air in the TGB by jet entrainment and density driven exchange. Thus the release to the atmosphere from the TGB will be a mixture of air and steam. To account for isolated volumes in the TGB and displacement of TGB air at the time of venting into the TGB, the mixing is assumed to involve only  $2/3$  of the gross building volume. The  $5.7E6 \text{ ft}^3$  is the net building volume allowing 20% for equipment and internal structures. Therefore,  $2/3$  of the gross volume is  $0.67 \cdot 5.7E6 \cdot 1.25 = 84\%$  of the net TGB volume of  $5.7E6 \text{ ft}^3$ ; i.e., the mixture released from the TGB is the steam volume plus approximately 84% of the TGB volume as air.

**I.1 Calculation of CR Effective Puff Relative Concentration ( $X/Q$ ):** The Instantaneous Puff Release model described in Reference 5 to determine the time-dependent dispersion of a non-rising, ground level, instantaneous puff release was used to calculate the control room  $X/Q$  value. The details of calculating this relative concentration are given in the following steps:

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**I.1.1 Calculation of Initial Steam Volume:** The initial volume of the puff is established by the amount of steam released by the MSLB and by the flashing of entrained liquid. The calculation of this initial steam volume (and the DE I-131 concentration) is the first step of the calculation.

**I.1.1.1 Evaluation of the Initial Conditions of Steam Release:** Per Reference 9, the liquid-steam mixture is released over a period of ~6 seconds (assumed to be instantaneous per Assumption 1), 105,000 lbm as liquid and 25,000 lbm as steam, and the RCS pressure is 1060 psia. The temperature of the liquid-steam mixture at the time of the release to ambient is the saturation temperature corresponding to 1060 psia which is 552 F. Since the liquid is superheated at ambient pressure, some of this liquid will flash to steam. Per Reference 5 and Assumption 2, the steam will form the puff, and the unflashed liquid will settle by gravity.

**I.1.1.2 Determination of the liquid flashing fraction (ff):** The fraction of the released liquid that flashes into steam can be determined from the following energy balance equation:

$$mh = m_g h_g + m_l h_l$$

where:  $m$  = initial liquid mass (lbm)  
 $h$  = initial liquid enthalpy (Btu/lbm)  
 $m_g$  = flashed steam mass (lbm)  
 $h_g$  = flashed steam enthalpy (Btu/lbm)  
 $m_l$  = unflashed liquid mass (lbm)  
 $h_l$  = unflashed liquid enthalpy (Btu/lbm)

and the unflashed liquid and flashed steam are at atmospheric pressure and saturation temperature corresponding to atmospheric pressure (212 F).

The flashing fraction, ff, is

$$\begin{aligned} ff &= m_g/m = (mh - m_l h_l)/m/h_g \\ &= (h - m_l h_l/m)/h_g \end{aligned}$$

Since

$$m_l/m = (m - m_g)/m = 1 - ff$$

we have

$$ff = (h - (1 - ff)h_l)/h_g$$

Thus,

$$ff = (h - h_l)/(h_g - h_l)$$

Using the steam tables,

$$h(552 \text{ F}) = 552 \text{ Btu/lbm}$$

$$h_l(212 \text{ F}) = 180.2 \text{ Btu/lb}$$

$$h_g(212 \text{ F}) = 1150.5 \text{ Btu/lb}$$

Thus,

$$\begin{aligned} ff &= (552 - 180.2)/(1150.5 - 180.2) \\ &= 0.383 \end{aligned}$$

This means that 38.3% of the released liquid flashes into steam in addition to the 25,000 lbm of coolant initially released as steam.





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**I.1.1.3 Mass of Liquid Flashed and Total Steam Mass:** the mass of flashed steam is calculated by multiplying the flashing fraction by the amount of the released liquid:

$$m_g = 0.383 \times 105,000 = 4.02E4 \text{ lbm.}$$

The total initial steam puff mass is the sum of the initial mass of released steam (25,000 lbm) and the mass of steam flashed from the liquid (4.02E4 lbm):

$$\text{The total steam mass (lbm)} = 25,000 \text{ lbm} + 4.02E4 \text{ lbm} = 6.52E4 \text{ lbm}$$

**I.1.1.4 Volume of Steam:** The initial volume of the steam puff is calculated as follows:

The weighted average temperature of the mixture of the steam released at 552 F and the steam flashed from the liquid at 212 F is:

$$T_b = (4.02E4 \times 212 + 25000 \times 552) / 6.52E4 = 342 \text{ F} = 802 \text{ R}$$

Therefore, the initial volume of the plume (pure steam) is:

$$V = 6.52E4 \text{ lbm} / \rho_s$$

where  $\rho_s = 0.0311 \text{ lbm/ft}^3$  (super heated steam density at 802 R). Thus,

$$\text{Initial puff volume} = V = 2.1E6 \text{ ft}^3 = 5.95E4 \text{ m}^3 \quad (1)$$

**I.1.2 Calculation of the Effective Puff Relative Concentration:**

The instantaneous Puff Release model described in RG 1.194 (Reference 5) has been used to evaluate the relative concentration ( $\chi/Q$ ). The activity release to the environment must occur over a period of no longer than about one minute for a release to qualify as a puff release. The diffusion equation for an instantaneous puff ground level release, with no puff rise and no crosswind offset (i.e., the center of puff is assumed to pass directly over control room intake), integrated over the duration of the puff passage is:

$$\frac{\chi}{Q}(x, u, k, h) = \frac{\int_0^T \frac{2}{(\sigma_x^2(x, k) + \sigma_l^2)^{1/2} (2\pi)^{3/2} (\sigma_{xy}^2(x, k) + \sigma_l^2)} \cdot \exp \left[ -\frac{1}{2} \left( \frac{(x - u \cdot t)^2}{(\sigma_{xy}^2(x, k) + \sigma_l^2)} + \frac{h^2}{(\sigma_x^2(x, k) + \sigma_l^2)} \right) \right] \cdot F(t) dt}{\int_0^T F(t) dt} \quad (2)$$

where:

- $\chi$  = Integrated concentration at control room intake, Ci-m<sup>3</sup>/sec
- $Q$  = Release quantity, for nuclide, Ci
- $x$  = Release point to receptor distance, m. The distance from the blowout panels to the local CR intake is 200 ft (~ 61 m).
- $u$  = Wind speed, m/sec. Per RG 1.194 the wind speed is assumed to be 1 m/sec
- $k$  = Stability Class. Per RG 1.194 stability class F will be used.
- $h$  = Difference in elevation between the physical release point and the control room intake, m. If the control room intakes is at a higher elevation than the release point and the puff is buoyant, assume  $h = 0$ .
- $T$  = Transit time - time for trailing edge of puff to pass control room intake, sec. Per RG 1.194, the following formula should be used to calculate the transient time:

$$T = \frac{x + 3 \cdot [(\sigma_{xy}(x, k) + \sigma_l)]}{u} \quad (3)$$



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$F =$  Control room total intake flow rate, cfm. (If the control room intake flow rate is constant over the period 0 to T seconds, the  $F(t)$  terms can be omitted), since at Columbia the CR intake flow rate is not a function of time,  $F(t)$  in the numerator and denominator will cancel each other.

$\sigma_{x,y}(x,k) =$  Standard deviation, m, of the puff in the horizontal along the wind direction and cross-wind directions at the receptor location. Figure 4 in Reference 5 is used with the distance to the receptor and the stability class to determine  $\sigma_{x,y}$  at the receptor.

For a distance  $x = 61$  m and stability class F, the value of  $\sigma_{x,y}(x,k)$ , obtained from Figure 4 in Reference 5, is:

$$\sigma_{x,y}(x,k) = 2.9 \text{ m.}$$

$\sigma_z(x,k) =$  Standard deviation, m, of the puff in the vertical cross-wind direction at the receptor location. Figure 5 in Reference 5 may be used with the distance to the receptor and the stability class to determine  $\sigma_z$  at the receptor; but in this case, expansion in the z direction is conservatively neglected.

$\sigma_1 =$  Per RG 1.194, the initial standard deviation, m, is given by the following formula:

$$\sigma_1 = \left[ \frac{2 \cdot V}{(2\pi)^{\frac{3}{2}}} \right]^{\frac{1}{3}} \quad (4)$$

But per equation (1) above,  $V = 5.95E4 \text{ m}^3$ , hence,

$$\sigma_1 = 19.62 \text{ m}$$

The transient time, T, can now be calculated by introducing the values of x, u,  $\sigma_1$ , and  $\sigma_{x,y}(x,k)$  into equation (3), the result is:

$$T = 128.6 \text{ seconds.}$$

In order to simplify the integral in equation (2) above, the following constants are defined:

$$A = \frac{2}{(\sigma_z^2(x,k) + \sigma_1^2)^{\frac{1}{2}} (2\pi)^{\frac{3}{2}} (\sigma_{x,y}^2(x,k) + \sigma_1^2)} = 1.65E-5 \text{ m}^{-3} \quad (5)$$

$$B = \frac{\frac{1}{2}}{(\sigma_{x,y}^2(x,k) + \sigma_1^2)} = 1.27E-3 \text{ m}^{-2} \quad (6)$$

$$C = X \quad (7)$$

$$D = u \quad (8)$$

Introducing the definitions in equations (5) through (8) into equation (2) and multiplying the right-hand side of the equation by

$\left( \frac{\sqrt{\pi}}{\sqrt{\pi}} \cdot \frac{2}{2} \right)$ , the equation becomes:



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$$\chi/Q = \left( \frac{A\sqrt{\pi}}{2} \right) \frac{2}{\sqrt{\pi}} \int_0^T e^{-B(C-Dt)^2} dt \quad (9)$$

Furthermore, we need to introduce the following definitions:

$$E = B^{1/2} = 0.0356 \text{ m}^{-1} \quad (10)$$

$$F = EC = 2.17 \quad (11)$$

$$G = ED = 0.0356 \text{ sec}^{-1} \quad (12)$$

$$v = F - Gt \quad (13)$$

Introducing equations (10) through (13) into equation (9) yields the following equation:

$$\chi/Q = \left( \frac{A\sqrt{\pi}}{-2G} \right) \frac{2}{\sqrt{\pi}} \int_0^T e^{-v^2} dv \quad (14)$$

Equation (14) represents the definition of the error function, (erf), which has the following solution:

$$\chi/Q = \left( \frac{A\sqrt{\pi}}{-2G} \right) \frac{2}{\sqrt{\pi}} \int_0^T e^{-v^2} dv = \left( \frac{A\sqrt{\pi}}{-2G} \right) [\text{erf}(v(T)) - \text{erf}(v(0))] \quad (15)$$

where  $\text{erf}(v) = (2/\pi^{1/2}) \sum \{ (-1)^k v^{(2k+1)} / [k!(2k+1)] \}$  summed from  $k = 0$  to infinity. Tables of the error function are readily available.

For  $t = T = 128.6 \text{ sec}$ ,  $\text{erf}(v) = \text{erf}(F-GT) = \text{erf}(F-G(128.6)) = \text{erf}(2.17-(0.0356)(128.6)) = \text{erf}(2.17-4.58) = \text{erf}(-2.41)$

For  $t = 0 \text{ sec}$ ,  $\text{erf}(v) = \text{erf}(F-Gt) = \text{erf}(F-G(0)) = \text{erf}(2.17)$ .

Tables for  $\text{erf}(v)$  typically extend to  $v = 2$  which give  $\text{erf}(2) = 0.995322$  by using the first 18 terms of the error function expansion, (it has the value of 1.0 at infinity). Therefore, in order to obtain accurate values of the error function at  $v = -2.41$  and  $v = 2.17$ , the first 25 terms of the series function were used, therefore:

$$\text{erf}(-2.41) = -0.999346 \text{ and } \text{erf}(2.17) = 0.997851$$

The term  $[\text{erf}(v(T)) - \text{erf}(v(0))]$  in equation (15) can now be evaluated as follows

$$[\text{erf}(v(T)) - \text{erf}(v(0))] = [(-0.999346) - (0.997851)] = -1.997 \quad (16)$$

The second part of equation (15) is evaluated as follows:

$$-A\pi^{1/2}/2G = -(1.65\text{E-}5)(1.77)/2/0.0356 = -4.10\text{E-}4 \text{ sec/m}^3 \quad (17)$$

Multiplying equation (16) by (17) gives the  $X/Q$  value:

$$\chi/Q = (-4.10\text{E-}4)(-1.997) = 8.19\text{E-}04 \text{ sec/m}^3$$

Multiplying this value by the intake flowrate of  $1100 \text{ cfm} = 0.520 \text{ m}^3/\text{sec}$ , one obtains the fraction of the release,  $F_{CR}$ , that enters the CR. This fraction is:

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In the above analysis the assumption was made that the steam is directly released to the atmosphere via the blowout panel D. If one assumes that the steam release mixes with 2/3 of the TGB gross volume prior to being released to the environment, the puff will become larger and more dilute. Although the puff is more dilute, the exposure time will also become greater. It is expected that the dilution (which increases with the volume of the puff) will have a more significant effect than the extended exposure time (which increases only with the linear dimension of the puff). Therefore, one would expect the fraction of the release which enters the CR to decrease. The following evaluation confirms that expectation. Assume that brief holdup and mixing occurs in the TGB as noted in Assumption A-8; i.e., assume that the vented steam mixes with the TGB air prior to release from the TGB itself. Thus, the release via the TGB is pre-diluted (see "Methodology"). As noted in the Methodology section and discussed in Assumption A-7, this transport pathway evaluation is provided for completeness and is not considered appropriate for use in the licensing basis.

The puff volume was calculated as follows. Per Assumption A-8, the steam mixes with 84% of the air in the TGB volume; i.e.,  $5.95\text{E}+04 \text{ m}^3 \text{ (steam)} + 0.84 * 5.7\text{E}+06 \text{ ft}^3 \text{ (TGB volume)} / 35.3 \text{ ft}^3/\text{m}^3 = 5.95\text{E}+04 \text{ m}^3 + 1.36\text{E}+05 \text{ m}^3 = 1.96\text{E}+05 \text{ m}^3$ .

Applying this volume to equation (4), the  $\sigma_1$  increases by the ratio  $(1.96\text{E}+05/5.95\text{E}+04)^{1/3} = 1.49$ . The corresponding values of A and B become (from equations (5) and (6))  $5.03\text{E}-06 \text{ m}^3$  and  $5.79\text{E}-04 \text{ m}^2$ , respectively. Observing that equation (16) is already -1.997 and cannot be greater than -2 (absolute value), it is evident that the  $\chi/Q$  for the greater volume will vary as A/G from equation (15). Since  $G = ED$  (equation (12)) and  $E = B^{1/2}$  (equation (10)), and since  $D = u$  (equation (8)) = 1.0 m/sec,  $A/G = 2.09\text{E}-04 \text{ sec/m}^3$  for the TGB mixing case compared to  $4.63\text{E}-04 \text{ sec/m}^3$  for the direct release to the atmosphere. This means that the fraction of the activity which enters the CR for the TGB mixing case will be:

$$F_{CR} \text{ (TGB mixing case)} = 0.0426\% \times (2.09\text{E}-04/4.63\text{E}-04) = 0.0192\%.$$

The CR dose for the case with mixing of the steam puff with the TGB air prior to release to the environment will be 0.45 times that of the case for the pure steam puff released directly to the atmosphere.

**I.2 Calculation of the Source Term:** The following assumption is applicable to the source term calculations:

**Assumption B-1** The fission product inventory available for release is based on the reactor coolant DE I-131 concentration which is allowed by the Columbia Technical Specifications. To account for iodine spiking, the equilibrium level of DE I-131 is increased by a factor of 20.

**Justification** Per Section 15.6.4.5 of Reference 9, the only activity available for release from the MSLB is that present in the reactor coolant and steam lines prior to the break. This is consistent with the Technical Specifications as stated in Section 15.6.4.5 of Reference 9. Consistency with the current licensing basis is also maintained by the position that only the reactor coolant liquid contains the iodine. However, consistent with Reference 2, an increase by a factor of 20 will be included to take into account iodine spiking. This differs from the current analysis presented in Section 15.6.4.5 of Reference 9.

Based on Assumption B-1, the curie inventory of DE I-131 released in the MSLB is the product of the Technical Specification coolant activity concentration and the coolant liquid release from the break (105,000 lbm). Thus the coolant fission product inventory in Ci may be calculated as activity in  $\mu\text{Ci/gm} \times 105,000 \text{ lbm} \times 454 \text{ gm/lbm} / 1\text{E}6 \mu\text{Ci/Ci}$ . Per Assumption B-1, the DE I-131 concentration ( $0.2 \mu\text{Ci/gm}$ , as specified the Technical Specifications) is used in the calculation.

While it is true that a small amount of iodine may normally partition with the steam, the assumption that only the liquid coolant contains the iodine initially is more than compensated for by the iodine treatment in the dose calculation. In the dose calculation, it is assumed that all of the iodine contained in the liquid coolant (even the portion that does not flash) is added to the steam release puff.

As noted in Assumption B-1, there is a point of departure in this calculation relative to that reported in the FSAR; and that is the issue of iodine spiking. RG 1.183 (Reference 2) requires that iodine spiking be considered for analysis of MSLB dose at a value 20 times greater than the  $0.2 \mu\text{Ci/gm}$  value used for Section 15.6.4.5 of Reference 9. While the off-site dose limits from Reference 2 for MSLB without iodine spiking are a factor of 10 lower than the corresponding limits with spiking, the factor of 20 increase in activity outweighs the more favorable off-site dose limits by a factor of two. Moreover, for the CR dose, the limit for both cases is the same. Therefore, it is clear that the case with spiking is more limiting than the case without spiking.

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and the spiking case is the only case explicitly analyzed. However, for completeness, both sets of results are presented (the spiking case doses are divided by a factor of 20 to obtain the non-spiking case results). The Technical Specification DE I-131 concentration multiplied by a factor of 20 (equivalent to 4  $\mu\text{Ci/gm}$ ) is used for the spiking case.

**I.3 Development of the STARDOSE model:** The following assumptions are applicable to the STARDOSE model:

**Assumption B-2** The fission product release and other input parameters in STARDOSE are determined such that the amount of activity introduced into the CR (essentially instantaneously) is equal to the product of the time-integrated, normalized activity concentration (from the Reference 5 puff model, in  $\text{sec/m}^3$ ), the activity released ( $\text{Ci}$  of DE I-131), and the volumetric flow of normal CR makeup (in  $\text{m}^3/\text{sec}$ ). This activity is assumed to be instantaneously well-mixed within the CR volume.

**Justification** If the STARDOSE integrated activity introduced into the CR is equal to the actual time-integrated activity concentration (which results from the MSLB "puff" passing over the CR air intake) times the normal makeup rate, then the CR operators will be exposed to the correct source term. It is slightly conservative to introduce that amount of activity immediately, rather than over the two minute+ duration of the puff passage.

**Assumption B-3** For the CR MSLB dose calculation, no credit is taken for isolation and filtration of CR supply air.

**Justification** The normal makeup is assumed to continue for the duration of the accident. No credit is taken for a more rapid CR purge once the outside air concentration falls below that of the CR atmosphere.

The purpose of this subsection is to determine the STARDOSE model for fission product release which will provide a release equivalent to that from the diluted puff in terms of STARDOSE inputs. The results of this subsection are then used in the subsequent subsection to define the STARDOSE input file.

**I.3.1 Activity Release:** The STARDOSE fission product release is determined based on Assumption B-2 and is illustrated in Figure 1, page 4.000.

The DE I-131 total activity release is  $4 \mu\text{Ci/gm} \times 105,000 \text{ lbm} \times 454 \text{ gm/lbm} / 1\text{E}6 \mu\text{Ci/Ci} = 191 \text{ Ci}$ . The LIBFILE1.TXT file for STARDOSE (Appendix A) has the inventory set at  $4\text{E}-6 \text{ Ci}$ , the coolant activity per gram obtained by dividing the total activity released (191 Ci) by the mass of liquid released ( $4.767\text{E}7 \text{ g}$ ). By design, the STARDOSE code expects inventories to be in  $\text{Ci/MWt}$ . To obtain the DE I-131 activity in the 105,000 lbm of coolant, the "power level" in the STARDOSE INPUT.DAT file must be set to  $4.767\text{E}7$ , the number of grams of liquid coolant released.

The 0.0426% release (calculated above) to the CR is assumed to occur over six seconds (the steam release duration); therefore, the percent release per second is  $0.0426\% / 6 = 0.0071\%/\text{sec}$ , and the percent release per hour is  $0.0071\%/\text{sec} \times 3600 \text{ sec/hr} = 25.6\%/\text{hr}$  (or a fractional release rate per hour = 0.256). This results in a fractional release to the CR of  $0.256 / \text{hr} \times 6 \text{ sec} / 3600 \text{ sec/hr} = 0.0426\%$ , which is the fraction previously calculated in the I.1.2. The activity is then removed from the CR by being purged at the same rate of 1100 cfm as is assumed for the supply flowrate.

**I.3.2 Control Room Model:** The STARDOSE input file (INPUT.DAT) is presented in Appendix B. In this model, the CR control volume is set at  $214,000 \text{ ft}^3$ . The core control volume is as described above. Only two junctions are used: one from the core to the CR and one from the CR to the environment. No credit is taken for the CREF.

Dose conversion factors (which appear in the LIBFILE1.TXT file in Appendix A) are based on the default FGR 11 & 12 files in Reference 12 (consistent with the recommendations in References 1 and 2).

**I.4 CR Dose Results and Conclusions:** The STARDOSE-calculated doses include the effect of iodine spiking. To obtain "no spiking" doses, the "spiking included" iodine dose results were reduced by a factor of 20. It should be noted that neither filtered intake flow nor use of the remote intake(s) is credited in these results.

The results are summarized in Table 3 below.

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**Table 3. Control Room Dose From Direct Release to the Atmosphere**

	Whole Body	CEDE	TEDE	Reg Limit (TEDE)
Dose without iodine spiking (rem)	2.83E-05	8.95E-02	8.95E-02	5
Dose with iodine spiking (rem)	5.65E-04	1.79	1.79	5

This licensing-basis case can be confirmed by recognizing that (1) without filtration credit and (2) with a constant CR intake flow and exhaust rate, the normalized, time-integrated exposure within the control room would be the same as that at the CR air intake; i.e.  $8.19\text{E-}04 \text{ sec/m}^3$ . If this value is multiplied by the 191 Ci DE I-131 released and by the breathing rate inside the CR ( $3.5\text{E-}04 \text{ m}^3/\text{sec}$ ), the result is the DE I-131 Ci inhaled (i.e.,  $5.5\text{E-}05 \text{ Ci}$ ). Since the CEDE dose conversion factor (approximately the same as the TEDE dose conversion factor since the whole body dose contribution is so small) for I-131 is 32893 rem/Ci inhaled, the corresponding dose would be 1.8 rem TEDE calculated as follows:

$$\begin{aligned}\text{Inhaled Activity (Ci)} &= X/Q (\text{sec/m}^3) \times Q (\text{Ci}) \times \text{Breathing Rate (m}^3/\text{sec)} \\ &= 8.19\text{E-}4 \times 191 \times 3.5\text{E-}4 \\ &= 5.5\text{E-}5 \text{ Ci}\end{aligned}$$

$$\begin{aligned}\text{Dose (rem)} &= \text{Inhaled Activity (Ci)} \times \text{DCF (rem/Ci)} \\ &= 5.5\text{E-}5 \times 32,893 \\ &= 1.8 \text{ rem}\end{aligned}$$

This confirms the STARDOSE calculation.

The above confirmation also provides a simple means of estimating the effect of reducing the intake flow/exhaust rate once activity has been brought into the CR at 1100 cfm. Since the activity decreases in the CR according to  $e^{-\lambda t}$  (where  $\lambda$  is the fractional exhaust rate of the CR; i.e.,  $1100 \text{ cfm}/214,000 \text{ ft}^3 = 5.14\text{E-}03 / \text{min}$ ) and since the integral to  $t = \text{infinity}$  for that expression is simply  $1/\lambda$  (i.e., 194.5 minutes or 11,670 seconds), the normalized, time-integrated exposure within the CR is 11,670 seconds divided by the CR volume of  $214,000 \text{ ft}^3$  or  $6064 \text{ m}^3$ . The result is  $1.92 \text{ sec/m}^3$ . Recalling that  $0.000426 \times 191 \text{ Ci DE I-131}$  were brought into the CR (i.e., 0.081 Ci), the time-integrated exposure is  $1.92 \text{ sec/m}^3 \times 0.081 \text{ Ci} = 0.156 \text{ Ci-sec/m}^3$ . Multiplying this value by the breathing rate of  $3.5\text{E-}04 \text{ m}^3/\text{sec}$ , one obtains the same  $5.5\text{E-}05 \text{ Ci}$  inhaled as in the previous paragraph. This means that the integrated exposure will increase inversely with the exhaust rate after the 0.081 Ci DE I-131 has been introduced. Therefore, if the intake/exhaust rate were 1100 cfm during the passage of the puff but were then reduced to 800 cfm, the CR dose would increase from 1.8 rem TEDE to  $1100/800 \times 1.8 \text{ rem TEDE} = 2.5 \text{ rem TEDE}$ .

The conclusion from these results is that the MSLB CR doses are below the 5.0 rem TEDE regulatory limit for control room operator exposure given in Reference 2 for BWR MSLB.

For the sensitivity case of pre-mixing the steam with 84% of the air in the TGB, the above doses have been reduced by a 0.45 multiplier; the results are presented in Table 4 below:

**Table 4. Control Room Dose, Release Via TGB, Mixing w/ TGB Air**

	Whole Body	CEDE	TEDE	Reg Limit (TEDE)
Dose without iodine spiking (rem)	1.27E-05	4.03E-02	4.03E-02	5
Dose with iodine spiking (rem)	2.54E-04	0.81	0.81	5

Even though these results in Table 4 have been compared to the regulatory limits, these are not considered licensing-basis results. They show only that the assumption of a steam-only puff (direct release to the environment rather than mixing with TGB air) is the limiting case (i.e., that any pre-dilution will reduce the dose even though the exposure duration may become longer).

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**II. Off-site Dose Calculation:** Off-site doses include the Exclusion Area Boundary (EAB), and the Low Population Zone (LPZ). The following assumptions apply to the off-site dose calculations:

Assumption C-1 Same as Assumption B-1

Assumption C-2 Offsite dose assumes a direct unfiltered release to the environment; but because of the greater distances to the Exclusion Area Boundary (EAB) and Low Population Zone (LPZ) boundary, the dispersed release is assumed to be a continuous plume, modeled with PAVAN, rather than a puff. As with the onsite (CR) dispersion, plume dilution due to buoyancy is not considered.

Justification This is based on the current licensing basis which assumes a direct unfiltered release to the environment with plume dispersion.

**II.1 Dose Calculations:** The following expression has been used to calculate the off-site doses:

$$\text{Dose (rem)} = \text{Activity Release (Ci)} \times \chi/Q \text{ (sec/m}^3\text{)} \times \text{Breathing Rate (m}^3\text{/sec)} \times \text{Dose Conversion Factor (rem/Ci)}$$

The activity release (from the CR dose calculation above) is 191 Ci DE I-131. The  $\chi/Q$  is  $1.81\text{E-}4 \text{ sec/m}^3$  for the EAB and  $4.95\text{E-}5 \text{ sec/m}^3$  for the LPZ. The breathing rate is  $3.5\text{E-}4 \text{ m}^3\text{/sec}$ . The I-131 CEDE DCF (from the CR dose calculation) is 32893 rem/Ci inhaled, and this is approximately the same for TEDE (because the whole body dose is negligible). Therefore, the doses are as follows:

$$\text{Dose (EAB)} = 191 \text{ Ci} \times 1.81\text{E-}4 \text{ sec/m}^3 \times 3.5\text{E-}4 \text{ m}^3\text{/sec} \times 32893 \text{ rem/Ci} = 0.398 \text{ rem TEDE}$$

$$\text{Dose (LPZ)} = 191 \text{ Ci} \times 4.95\text{E-}5 \text{ sec/m}^3 \times 3.5\text{E-}4 \text{ m}^3\text{/sec} \times 32893 \text{ rem/Ci} = 0.109 \text{ rem TEDE}$$

**II.2 Offsite Dose Results and Conclusions:** The dose results for MSLB with spiking considered are 0.398 rem TEDE for the EAB and 0.109 rem TEDE for the LPZ.

The conclusion from these results is that the MSLB offsite doses with spiking considered are well below the 25 rem TEDE regulatory limit from Reference 2 for BWR MSLB and spiking. In fact, these results are less than the 2.5 rem TEDE regulatory limit for BWR MSLB without spiking. Clearly, the Columbia MSLB is not of concern for offsite dose.

It is noted that the results from this calculation are consistent with the assumptions and inputs from Appendix D of RG 1.183 (Reference 2). This is evident from the following:

- The iodine concentration (with spiking) corresponds to  $4.0 \mu\text{Ci/g}$  DE I-131 in the reactor liquid coolant.
- The activity released from the fuel is assumed to mix homogeneously in the reactor coolant and is assumed to enter the steam phase instantaneously.
- Per Assumption A-1, the MSIV closure time (6 seconds) is assumed to be the maximum allowed time.
- Per Assumption A-1, total mass of coolant released is the amount in the steam line and connecting lines at the time of the break plus the amount that passes through the valves prior to closure. The steam release is equal to the sum of (1) the steam in the steam lines and connecting lines at the time of the break, (2) the steam which passes through the valves prior to closure, and (3) the steam which flashes from the liquid coolant which passes through the valves prior to closure.
- All radioactivity in the released liquid coolant is assumed to be released to the atmosphere instantaneously (Assumption A-1).
- All radioactivity in the released coolant is assumed to be released as a ground-level release (Assumption A-2).
- No credit is taken for plateout, holdup, or dilution within facility buildings for the primary license basis case (Assumption A-7).
- All iodine is assumed to partition with the gas (Assumption A-2) during the flashing of the liquid coolant which is very conservative relative to what would occur with the Reference 2, Appendix D, paragraph 4.4 specification. In reality, the bulk of the iodine would be expected to remain with the unflashed liquid coolant.



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**Calculation of Pressure in the TGB**

- 1- First consider the air in the TGB before the steam is added:

$$P_1 V_1 = n_1 R T_1$$

$$P_1 = 1 \text{ atm} = 14.7 \text{ psi}$$

$$V_1 = 5.7\text{E}+6 \text{ ft}^3 = 1.617\text{E}+11 \text{ cm}^3 = \text{vol of TGB}$$

$$R = 82.06 \text{ (atm.cm}^3\text{)/(mol.K)}$$

$$T_1 = 25 \text{ C} = 298 \text{ K} = \text{standard room temp.}$$

$n_1 = 6.61\text{E}+6$  moles of air exist in the TGB before the steam is added.

- 2- Consider the steam released:

$$\text{mass of steam} = 65,000 \text{ lbm} = 2.95\text{E}+7 \text{ g} = (2.95\text{E}+6 \text{ g})/(18 \text{ g/mole}) = 1.64\text{E}+6 \text{ moles}$$

- 3- Adding steam to the air in the TGB will result in a total number of moles of  $n_2$

$$n_2 = \text{Total no. of moles in the TGB} = \text{moles of air} + \text{moles of steam}$$

$$n_2 = 6.61\text{E}+6 + 1.64\text{E}+6 = 8.25\text{E}+6 \text{ moles}$$

- 4- Average temperature of the air-steam mixture

$$\text{Temp of steam} = 342 \text{ F} = 172 \text{ C} = 445 \text{ K from MSLB calc, sec I.1.1.4}$$

$$\text{Temp of air in TGB} = 25 \text{ C} = 298 \text{ K}$$

$$T_2 = [(6.61\text{E}+6 * 298) + (1.64\text{E}+6 * 445)]/8.25\text{E}+6$$

$$T_2 = 327 \text{ K}$$

- 5- Now applying the ideal gas law to the mixture

$$P_2 V_2 = n_2 R T_2$$

$$V_2 = V_1 = 5.7\text{E}+6 \text{ ft}^3 = 1.617\text{E}+11 \text{ cm}^3 = \text{volume of TGB}$$

$$R = 82.06 \text{ (atm.cm}^3\text{)/(mol.K)}$$

$$T_2 = 327 \text{ K from step 4 above}$$

$$P_2 = 1.25 \text{ atm} \quad \text{the } 0.25 \text{ atm} = 3.67 \text{ psi ( i.e; } 0.25 * 14.7 \text{ psi/atm} = 3.67 \text{ psi)}$$

In fact, in the first two seconds of the puff injection into the TGB, there will be minimum mixing between the steam and the air in the TGB, this means that the steam plume will compress the air in the TGB and the air will compress the steam causing the initial pressure in the TGB to be even higher than the 3.67 psi calculated above using full mixing. The pressure of this isothermal compression of the two gases can be calculated as follows:

$$P_1 V_1 = P_2 V_2$$

$$P_1 = 14.7 \text{ psi (initial pressure in the TGB before steam injection)}$$

$$V_1 = 5.7\text{E}+6 \text{ ft}^3 + 1.61\text{E}+6 \text{ ft}^3 = 7.3\text{E}+6 \text{ ft}^3 \text{ (Volume of the TGB + volume of puff before entering the TGB)}$$

$$P_2 = \text{pressure in the TGB after the injection of the steam}$$

$$V_2 = \text{volume of the TGB which will contain both gases (the two gases will be compressed in this volume)}$$

$$P_2 = P_1 V_1/V_2$$

$$P_2 = (14.7)(2.1\text{E}+6 + 5.7\text{E}+6)/(5.7\text{E}+6)$$

$$P_2 = 20.1 \text{ psi}$$

$$P_2 - P_1 = 20.1 - 14.7 = 5.4 \text{ psi is the pressure added to the TGB upon the injection of the steam before it mixes with air.}$$





Prepared by / Date: *JD 6/17/04*

Verified by/Date: *BRJ 6-18-04*

Revision No. 0

**LIBFILE1.TXT File for STARDOSE MSLB Run**

n\_isotopes 3 n\_isotope\_groups 11

I131Org Org_I	NONE	NONE	4e-6	9.96E-07	1.080E+06	6.734E-02	0	0	0.03	32893	0.13	0	0	0	0	0
I131Elem Elm_I	NONE	NONE	4e-6	9.96E-07	1.080E+06	6.734E-02	0	0	0.03	32893	0.13	0	0	0	0	0
I131Part Prt_I	NONE	NONE	4e-6	9.96E-07	1.080E+06	6.734E-02	0	0	0.03	32893	0.13	0	0	0	0	0



Prepared by / Date: *JD 6/17/04*

Verified by/Date: *BH 6-18-04*

Revision No. 0

REV.  
BAR

STARDOSE INPUT.DAT File

edit\_time  
0.0 24 720  
end\_edit\_time

participating\_isotopes  
I131Org I131Elem I131Part  
end\_participating\_isotopes

core  
thermal\_power 4.767e+007  
elemental\_iodine\_frac 0.0485  
organic\_iodine\_frac 0.0015  
particulate\_iodine\_frac 0.95  
release\_frac

to\_control\_volume Control\_Room

Time	N_Gas	I_Grp	CsGrp	TeGrp	BaGrp	NMtlis	CeGrp	LaGrp	SrGrp
0.00167	0	0.256	0	0	0	0	0	0	0
720	0	0	0	0	0	0	0	0	0

end\_to\_control\_volume  
end\_release\_frac  
end\_core

control\_volume  
obj\_type OBJ\_CR  
name Control\_Room  
air\_volume 2.14e+005  
water\_volume 0  
surface\_area 0  
has\_recirc\_filter false  
breathing\_rate

Time(hr) Value(cms)  
720 0.00035

end\_breathing\_rate

occupancy\_factor

Time(hr) Value(frac)  
24 1  
96 0.6  
720 0.4

end\_occupancy\_factor  
end\_control\_volume

junction  
junction\_type AIR\_JUNCTION  
downstream\_location AIR\_SPACE  
upstream Core  
downstream Control\_Room  
has\_filter false  
flow\_rate

Time (hr) Value (cfm)  
720 1



Prepared by / Date: *JTB 6/17/04*

Verified by/Date: *BAJ 6-18-04*

Revision No. 0

REV.  
BAR

end\_flow\_rate  
end\_junction

junction  
junction\_type AIR\_JUNCTION  
downstream\_location AIR\_SPACE  
upstream Control\_Room  
downstream environment  
has\_filter false

flow\_rate  
Time(hr) Value(cfm)  
720 1100

end\_flow\_rate  
X\_over\_Q\_4\_ctrl\_room  
Time(hr) Value(s/m\*3)  
720 0

end\_X\_over\_Q\_4\_ctrl\_room  
X\_over\_Q\_4\_site\_boundary  
Time(hr) Value(s/m\*3)  
720 0

end\_X\_over\_Q\_4\_site\_boundary  
X\_over\_Q\_4\_low\_population\_zone  
Time(hr) Value(s/m\*3)  
720 0

end\_X\_over\_Q\_4\_low\_population\_zone  
end\_junction

environment  
breathing\_rate\_sb  
Time (hr) Value (cms)  
8 0.00035  
720 0.0

end\_breathing\_rate\_sb  
breathing\_rate\_lpz  
Time (hr) Value (cms)  
8 0.00035  
24 0.00018  
720 0.00023

end\_breathing\_rate\_lpz  
end\_environment

Prepared by / Date: *FE 6/17/04*Verified by/Date: *BAH 6-18-04*

Revision No. 0

**STARDOSE RESULTS.OUT Excerpts**

edit time 720.000000

Control\_Room

	thyroid	wbody	skin	CEDE
Total dose:	5.87E+001	5.65E-004	4.66E-003	1.79E+000
Noble gas	0.00E+000	0.00E+000	0.00E+000	0.00E+000
Org iodine	8.81E-002	8.47E-007	6.99E-006	2.68E-003
Elem iodine	2.85E+000	2.74E-005	2.26E-004	8.68E-002
Part iodine	5.58E+001	5.37E-004	4.43E-003	1.70E+000
Cesium	0.00E+000	0.00E+000	0.00E+000	0.00E+000
Tellurium	0.00E+000	0.00E+000	0.00E+000	0.00E+000
Barium	0.00E+000	0.00E+000	0.00E+000	0.00E+000
Noble metal	0.00E+000	0.00E+000	0.00E+000	0.00E+000
Lanthanides	0.00E+000	0.00E+000	0.00E+000	0.00E+000
Cerium	0.00E+000	0.00E+000	0.00E+000	0.00E+000
Strontinum	0.00E+000	0.00E+000	0.00E+000	0.00E+000

	air_space	water_pool	surface	recirc	thyroid	wbody	skin	CEDE
I131Org	6.41E-097	0.00E+000	0.00E+000	0.00E+000	8.81E-002	8.47E-007	6.99E-006	2.68E-003
I131Elem	4.33E-096	0.00E+000	0.00E+000	0.00E+000	2.85E+000	2.74E-005	2.26E-004	8.68E-002
I131Part	3.89E-094	0.00E+000	0.00E+000	0.00E+000	5.58E+001	5.37E-004	4.43E-003	1.70E+000

STARDOSE 1.01 (c) 1996-2002 Polestar Applied Technology, Inc.  
Thu Apr 01 09:38:21 2004



Prepared by / Date: *9/9/04*

Verified by/Date: *9/14/04*

Revision No. *1 MAS*

*9/28/04*

REV.  
BAR

Purpose and Approach:

The purpose of this appendix is to provide an analysis of the Columbia MSLB using RADTRAD to check the main calculation. In this case, RADTRAD 3.02a has been used – it is expected that the results would be essentially the same for RADTRAD 3.03. Refer to the RADTRAD documentation (NUREG/CR-6604, main body Reference 12, and supplements) for a discussion of the relationship between RADTRAD 3.02a and 3.03.

In the main body of the calculation, the case with spiking was shown to release 191 Ci of dose-equivalent (DE) I-131. The puff X/Q was calculated to be  $8.19\text{E-}4 \text{ sec/m}^3$ . Finally, the transit time for the puff was calculated to be 127.6 seconds. The effective volume dilution rate of the puff may be calculated from the inverse of the X/Q; i.e.,  $1/8.19\text{E-}4 \text{ m}^3/\text{sec} = 1221 \text{ m}^3/\text{sec}$ . The total volume dilution is the product of the effective volume dilution rate and transit time for the puff =  $1221 \text{ m}^3/\text{sec} \times 127.6 \text{ sec} = 1.558\text{E}5 \text{ m}^3$ . The average puff concentration during its transit across the control room air intake may be calculated from this volume. With the known air intake rate and the known transit time, the RADTRAD analysis may be set up.

RADTRAD Analysis Calculation

The RADTRAD default input files for the iodine inventory and dose conversion factors (i.e., c:\program files\us nuclear regulatory commission\radtrrad 3.02a\defaults\bwr\_il31.nif, and c:\program files\us nuclear regulatory commission\radtrrad 3.02a\defaults\fgr11&12.inp, respectively) were used. The default .nif file provides an iodine inventory per MWt of  $0.2581\text{E+}05 \text{ Ci}$ . Therefore, to release 191 Ci the .rtf file must be set up to release a fraction equal to  $191/2.581\text{E}4 = 7.4\text{E-}3$  as long as the power level is input as one MWt. This is the case, as seen in excerpts from the output file provided as Appendix D1 (these values are "boxed" so as to stand out in the input summary).

In RADTRAD, three compartments are used (see Appendix D1). The 191 Ci of DE I-131 are released to a "Plume" control volume with a volume of  $5.5\text{E}6 \text{ ft}^3$  (same as  $1.558\text{E}5 \text{ m}^3$ ) so that the correct average DE I-131 concentration is established. The control room air supply of 1100 cfm draws on this "Plume" control volume for 127.6 seconds (0.0354 hours) so that the correct amount of activity enters the control room. The control room volume is  $214000 \text{ ft}^3$ , as in the main calculation. The control room exhausts to the environment indefinitely at the same 1100 cfm rate. With a turnover rate of about 0.005 volumes per minute, the activity is cleared from the control room in about  $3 \times 1/0.005 \text{ minutes} = 600 \text{ minutes} = 10 \text{ hours}$ . The problem is run for 24 hours.

The 191 Ci of DE-131 is also released from the "plume" to the environment at a rate of  $1.44\text{E}5 \text{ \%/day} = 100\% \text{ per minute}$ . However, the release to the environment from the "Plume" control volume is kept at zero until 127.6 seconds (0.0354 hours) so that the control room dose is not affected. Because of the relatively long half-life of I-131, this delay has no effect on the dose calculation. The EAB dose X/Q is  $1.81\text{E-}4 \text{ sec/m}^3$ , the same value as in the main body of the calculation.

Results

The results are shown at the end of Appendix D-1. The doses are summarized as follows:

Time (hr)	CR		EAB	
	Thyroid (rem)	TEDE (rem)	Thyroid (rem)	TEDE (rem)
24.000	5.8236E+01	1.7736E+00	1.3068E+01	4.0017E-01

Conclusions

These doses agree well with the STARDOSE values of 1.79 rem TEDE for the control room and 0.398 rem TEDE for the EAB presented in the main body of the calculation. The RADTRAD analysis confirms the STARDOSE analysis.



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**Appendix D1 – Excerpts from  
RADTRAD Output for MSLB**

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D1-1

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D1-2

Calculation No. NE-02-04-06

Prepared by / Date: *J. Hester* 9/9/04

Verified by/Date: *R. Hester* 9/14/04

Revision No.

*01*

*MAK 9/28/04*

REV.  
BAR

```
#####  
RADTRAD Version 3.02a run on 6/02/2004 at 8:38:43  
#####  
#####  
File information  
#####
```

```
Plant file name          = C:\Program Files\U S Nuclear Regulatory  
Commission\Radtrrad 3.02a\Columbia_MSLB.psf  
Inventory file name      = c:\program files\u s nuclear regulatory  
commission\radtrrad 3.02a\defaults\bwr_i131.nif  
Scenario file name       = C:\Program Files\U S Nuclear Regulatory  
Commission\Radtrrad 3.02a\Columbia_MSLB.psf  
Release file name        = c:\program files\u s nuclear regulatory  
commission\radtrrad 3.02a\columbia_mslb.rft  
Dose conversion file name = c:\program files\u s nuclear regulatory  
commission\radtrrad 3.02a\defaults\fgr11&12.inp
```

```
#####      #####      #####      # #      # #####      #      # #####  
#      #      #      #      #      # #      #      #      #      #  
#      #      #      #      #      # #      #      #      #      #  
#####      #####      #####      # #      #      #####      #      #  
#      #      #      #      #      #      #      #      #      #  
#      #      #      #      #      #      #      #      #      #  
#      #      #      #      #      #      #      #      #      #  
#      #####      #      #      #      #      #####      #
```

```
Radtrrad 3.02 1/5/2000  
Columbia_MSLB  
Nuclide Inventory File:  
c:\program files\u s nuclear regulatory commission\radtrrad  
3.02a\defaults\bwr_i131.nif  
Plant Power Level:  
1.0000E+00  
Compartments:  
3  
Compartment 1:  
Plume  
3  
5.5000E+06  
0  
0  
0  
0  
0  
Compartment 2:  
CR  
1  
2.1400E+05
```



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**Appendix D1 – Excerpts from  
RADTRAD Output for MSLB**

Page No.  
D1-2

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D1-3

Calculation No. NE-02-04-06

Prepared by / Date: *J. Peters 9/9/04*

Verified by/Date: *R. Shu 9/14/04*

Revision No.

*81 MAD 9/28/04*

REV.  
BAR

0  
0  
0  
0  
0

Compartment 3:

E

2

0.0000E+00

0  
0  
0  
0  
0

Pathways:

3

Pathway 1:

Plume to CR

1  
2  
1

Pathway 2:

Plume to E

1  
3  
4

Pathway 3:

CR to E

2  
3  
1

End of Plant Model File

Scenario Description Name:

Plant Model Filename:

Source Term:

1

1 1.0000E+00

c:\program files\us nuclear regulatory commission\radtrad

3.02a\defaults\fg11&12.inp

c:\program files\us nuclear regulatory commission\radtrad 3.02a\columbia\_mslb.rft

0.0000E+00

0

9.5000E-01 4.8500E-02 1.5000E-03 1.0000E+00

Overlying Pool:

0

0.0000E+00

0  
0  
0  
0  
0

Compartments:

3



Prepared by / Date: *J. Wilson 9/9/04*

Verified by/Date: *R. Sher 9/14/04*

Revision No. *01 mms*

REV.  
BAR

Compartment 1:

0  
1  
0  
0  
0  
0  
0  
0  
0  
0

Compartment 2:

0  
1  
0  
0  
0  
0  
0  
0  
0  
0

Compartment 3:

0  
1  
0  
0  
0  
0  
0  
0  
0  
0

Pathways:

3

Pathway 1:

0  
0  
1  
3  
1  
3  
1  
3  
1  
3  
0  
0  
0  
0

0.0000E+00	1.0000E+00	1.1000E+03
3.5400E-02	1.0000E+00	0.0000E+00
2.4000E+01	1.0000E+00	0.0000E+00
0.0000E+00	1.0000E+00	1.1000E+03
3.5400E-02	1.0000E+00	0.0000E+00
2.4000E+01	1.0000E+00	0.0000E+00
0.0000E+00	1.0000E+00	1.1000E+03
3.5400E-02	1.0000E+00	0.0000E+00
2.4000E+01	1.0000E+00	0.0000E+00





Prepared by / Date: *J. Anderson* 9/9/04

Verified by/Date: *R. Me* 9/14/04

Revision No. *81* *max*

REV.  
BAR

0  
0  
0  
Pathway 2:  
0  
0  
0  
0  
0  
0  
0  
0  
0  
0  
1  
3  
0.0000E+00 0.0000E+00  
3.5400E-02 1.4400E+05  
2.4000E+01 0.0000E+00  
0

Pathway 3:  
0  
0  
1  
2  
0.0000E+00 1.0000E+00 1.1000E+03  
2.4000E+01 1.0000E+00 0.0000E+00  
1  
2  
0.0000E+00 1.0000E+00 1.1000E+03  
2.4000E+01 1.0000E+00 0.0000E+00  
1  
2  
0.0000E+00 1.0000E+00 1.1000E+03  
2.4000E+01 1.0000E+00 0.0000E+00  
0  
0  
0  
0  
0  
0  
0

Dose Locations:

2

Location 1:

CR

2  
0  
1  
2  
0.0000E+00 3.5000E-04  
2.4000E+01 0.0000E+00  
1  
2



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**Appendix D1 – Excerpts from  
RADTRAD Output for MSLB**

Page No.  
D1-5

Cont'd on page  
D1-6

Calculation No. NE-02-04-06

Prepared by / Date: *J. Watson 9/9/04*

Verified by/Date: *R. Ma 9/14/04*

Revision No.

*01 MAD 9/28/04*

REV.  
BAR

0.0000E+00 1.0000E+00  
2.4000E+01 0.0000E+00

Location 2:

EAB

3

1

3

0.0000E+00 1.8100E-04  
2.0000E+00 0.0000E+00  
2.4000E+01 0.0000E+00

1

3

0.0000E+00 3.5000E-04  
8.0000E+00 1.8000E-04  
2.4000E+01 0.0000E+00

0

Effective Volume Location:

1

2

0.0000E+00 1.0000E+00  
2.4000E+01 0.0000E+00

Simulation Parameters:

1

0.0000E+00 0.0000E+00

Output Filename:

C:\Program Files\U S Nuclear Regulatory Commission\Radtrrad 3.00

1

1

1

0

0

End of Scenario File

#####

RADTRAD Version 3.02a run on 6/02/2004 at 8:38:43

#####

#####

Scenario Description

#####

Radioactive Decay is enabled

RELEASE\_NAME = Columbia\_MSLB

Release Fractions and Timings

GAP

EARLY IN-VESSEL

	0.0003 hrs	0.0000 hrs
NOBLES	0.0000E+00	0.0000E+00
IODINE	7.4000E-03	0.0000E+00
CESIUM	0.0000E+00	0.0000E+00
TELLURIUM	0.0000E+00	0.0000E+00
STRONTIUM	0.0000E+00	0.0000E+00
BARIUM	0.0000E+00	0.0000E+00
RUTHENIUM	0.0000E+00	0.0000E+00
CERIUM	0.0000E+00	0.0000E+00
LANTHANUM	0.0000E+00	0.0000E+00



Prepared by / Date: *[Signature]* 9/9/04

Verified by/Date: *[Signature]* 9/14/04

Revision No.

*81 max 9/28/04*

REV.  
BAR

#####  
Cumulative Dose Summary  
#####

Time (hr)	CR		EAB	
	Thyroid (rem)	TEDE (rem)	Thyroid (rem)	TEDE (rem)
0.000	9.9475E-06	3.0295E-07	6.2315E-10	1.9083E-11
0.035	3.1832E-01	9.6943E-03	2.9963E-05	9.1757E-07
0.435	7.1078E+00	2.1647E-01	1.3066E+01	4.0012E-01
0.735	1.1672E+01	3.5547E-01	1.3066E+01	4.0013E-01
1.035	1.5828E+01	4.8204E-01	1.3067E+01	4.0014E-01
1.335	1.9613E+01	5.9731E-01	1.3067E+01	4.0015E-01
1.635	2.3060E+01	7.0228E-01	1.3067E+01	4.0016E-01
1.935	2.6198E+01	7.9787E-01	1.3068E+01	4.0017E-01
2.000	2.6837E+01	8.1730E-01	1.3068E+01	4.0017E-01
2.300	2.9638E+01	9.0261E-01	1.3068E+01	4.0017E-01
2.600	3.2189E+01	9.8030E-01	1.3068E+01	4.0017E-01
2.900	3.4512E+01	1.0510E+00	1.3068E+01	4.0017E-01
3.200	3.6627E+01	1.1155E+00	1.3068E+01	4.0017E-01
3.500	3.8553E+01	1.1741E+00	1.3068E+01	4.0017E-01
3.800	4.0308E+01	1.2276E+00	1.3068E+01	4.0017E-01
4.100	4.1905E+01	1.2762E+00	1.3068E+01	4.0017E-01
4.400	4.3360E+01	1.3205E+00	1.3068E+01	4.0017E-01
4.700	4.4685E+01	1.3609E+00	1.3068E+01	4.0017E-01
5.000	4.5891E+01	1.3976E+00	1.3068E+01	4.0017E-01
5.300	4.6990E+01	1.4311E+00	1.3068E+01	4.0017E-01
5.600	4.7990E+01	1.4615E+00	1.3068E+01	4.0017E-01
5.900	4.8901E+01	1.4893E+00	1.3068E+01	4.0017E-01
6.200	4.9731E+01	1.5145E+00	1.3068E+01	4.0017E-01
6.500	5.0486E+01	1.5376E+00	1.3068E+01	4.0017E-01
6.800	5.1174E+01	1.5585E+00	1.3068E+01	4.0017E-01
7.100	5.1801E+01	1.5776E+00	1.3068E+01	4.0017E-01
7.400	5.2372E+01	1.5950E+00	1.3068E+01	4.0017E-01
7.700	5.2891E+01	1.6108E+00	1.3068E+01	4.0017E-01
8.000	5.3364E+01	1.6252E+00	1.3068E+01	4.0017E-01
8.300	5.3795E+01	1.6383E+00	1.3068E+01	4.0017E-01
8.600	5.4187E+01	1.6503E+00	1.3068E+01	4.0017E-01
8.900	5.4545E+01	1.6612E+00	1.3068E+01	4.0017E-01
9.200	5.4870E+01	1.6711E+00	1.3068E+01	4.0017E-01
9.500	5.5166E+01	1.6801E+00	1.3068E+01	4.0017E-01
9.800	5.5436E+01	1.6883E+00	1.3068E+01	4.0017E-01
10.100	5.5682E+01	1.6958E+00	1.3068E+01	4.0017E-01
10.400	5.5906E+01	1.7026E+00	1.3068E+01	4.0017E-01
24.000	5.8236E+01	1.7736E+00	1.3068E+01	4.0017E-01

# ENERGY NORTHWEST

## DOCUMENT TRANSMITTAL

### TO BE COMPLETED BY ORIGINATOR

To: Energy Northwest P.O. Box 968 Richland, WA. 99352 <b>Attention: Records Management M/D 964Y</b>				1. Transmittal No.  9. Initiating Doc. No. PDC 2406		2. Page 1 of 1  21. Priority 1	
3. From Robin Feuerbacher				4. Purchase Order/Contract No.			
5. Energy Northwest Cognizant Engineer Mohammed Abu-Shehadeh <i>Mohammed Abu-Shehadeh</i> <span style="float: right;">5/6/04</span>				14. Receipt Acknowledged			
6. Originator Remarks Please make a copy for Mohammed							

7. ITEM NO.	8. DOCUMENT OR DRAWING NO.	9. SHEET NO.	10. REV. NO.	10. DOCUMENT TITLE OR ITEM SUBMITTED	Submitted For			15. OFFICIAL DISPOS.
					11. A P P R O V E	12. R E L E A S E	13. I N F O	
1	NE-02-03-16	305	0	Calculation of EAB and LPZ X/Q values using PAVAN with the 1996 – 1999 meteorological data	X			A

### TO BE COMPLETED BY ENERGY NORTHWEST

16. Energy Northwest Disposition Engineering Manager <i>Colin L. Feuerbacher</i> <span style="float: right;">5/30/04</span> Plant Technical Services Manager (if required)											
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6. Engr. Req. Response Date	19. REQ					20. RESPONSE					SIGNATURE AND DATE	ACTION PARTIES	19. REQ					20. RESPONSE					SIGNATURE AND DATE	ACTION PARTIES
	A P P R O V E	R E V I E W	A P P R O V E	A A P S P R N R O T O V E D	D I S A P P R O V E	A P P R O V E	R E V I E W	A P P R O V E	A A P S P R N R O T O V E D	D I S A P P R O V E			A P P R O V E	R E V I E W	A P P R O V E	A A P S P R N R O T O V E D	D I S A P P R O V E							
5. Cognizant Engineer Mohammed Abu-Shehadeh	X		X			<i>5/6/04</i> <i>Mohammed</i>	18. Design ALARA																	
17. Component/System Anal.							18. Penetrations																	
17. Mechanical Engineering							18. ASME Code Compliance																	
17. Electrical/I&C Engineering							18. Control Sys. Failure																	
18. Overall Design Verif. Ted Messler	X	X	X			<i>J. A. Messler</i> <i>5-9-04</i>	18. Pipe Break.Missile																	
18. Equip. Engineering							18. App. R/Electrical Sep.																	
18. Human Factors							18. Human Safety Fire Prot Lany Link <i>SUPV</i>	x		x						<i>CLP</i> <i>23 May 04</i>								
18. Emergency Prep.							18. Security APPROVE TO Tim Powell file in records	x	x	x						<i>JP 5/18/04</i>								
18. Environmental							18. Quality Assurance																	
18. MEL Input Coord.							18. Project Engineer Abbas Mostafa	X		X						<i>A. Mostafa</i> <i>9/30/04</i>								

# DMS REFERENCE DOCUMENT INDEX SHEET

 EC Number  
 PDC 2406

<b>Primary Document Identification</b>						AED	CAL	NE-02-03-16				1	
						Document Type	Document Sub-Type	Document Number			Sheet Number	Document Revision	

Input References							Output References					
	ADD	DELETE	Type	Subtype	Doc Number	Sheet No	ADD	DELETE	Type	Subtype	Doc Number	Sheet No
1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	AED	STL	S737		<input checked="" type="checkbox"/>	<input type="checkbox"/>	AED	CAL	NE-02-04-01	
2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	AED	ARC	A504		<input type="checkbox"/>	<input type="checkbox"/>				
3	<input checked="" type="checkbox"/>	<input type="checkbox"/>	CVI	CAL	981-00,121	1	<input type="checkbox"/>	<input type="checkbox"/>				
4	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
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16	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
17	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
18	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
19	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
20	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				

Note:	Note:
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## CALCULATION COVER SHEET

BDC/PDC Page  
PDC 2406

Equipment Piece No.	Project <b>Columbia</b>	Page 1.0	Cont'd on Page
	Discipline Nuclear	Calculation No. NE-02-03-16	
		Quality Class I	
	Remarks		

### TITLE/SUBJECT/PURPOSE

#### Title/Subject

Calculation of the EAB and LPZ X/Q values using PAVAN with the 1996 - 1999 meteorological data

#### Purpose

The purpose of this calculation is to determine the X/Q values for the Exclusion Area Boundary (EAB) and Low Population Zone (LPZ) using PAVAN in compliance with the regulatory guide 1.145.

### CALCULATION REVISION RECORD

REV NO.	STATUS/ F,P, OR S	REVISION DESCRIPTION	INITIATING DOCUMENTS	TRANSMITTAL NO.
0	F	New Calculation	PDC 2406	

### PERFORMANCE/VERIFICATION RECORD

REV NO.	PERFORMED BY/DATE	VERIFIED BY/DATE	APPROVED BY/DATE
0	Mohammed Abu-Shehadeh <i>Mohammed Abu-Shehadeh</i> 5/6/04	Ted Messier <i>Theodore A. Messier</i> 5-7-04	Larry Linik <i>Larry Linik</i> 5-7-04

- Study Calculations shall be used only for the purpose of evaluating alternate design options or assisting the engineer in performing assessments.

Prepared by/Date:

Mohammed Abu-Shehadeh

Verified by/Date:

Ted Messier

Calculation No. Revision No.

NE-02-03-16 0

**ITEM****PAGE NO. SEQUENCE**

Calculation Cover Sheet

1.0

Calculation Index

1.1

Verification Checklist for Calculations and CMRs

1.2

Comment Resolution

1.3

Calculation Reference List

1.4

Calculation Output Interface Document Revision Index

1.5

Calculation Output Summary

2.0

Calculation Method

3.0

Sketches

4.0 / NA

Calculations

5.0 – 5.1

**APPENDICES:**

Meteorological data from 1996-1999

Appendix A (pages A.0 - A.12)

PAVAN output with X/Q values for the EAB and LPZ

Appendix B (pages B.0 - B.283)

Appendix C

Appendix D

Appendix E

Appendix F

Appendix G

Historical/Information

Appendix H

Superseded Pages

Appendix S



# VERIFICATION CHECKLIST

Page No.  
1.2

Cont'd on page

Calculation/CMR NE-02-03-16  
was verified using the following methods:

Revision 0

☒ Checklist Below

☐ Alternate Calculation(s)

## Checklist Item

Verifier Initials

Clear statement of purpose of analysis .....  
Methodology is clearly stated, sufficiently detailed, and appropriate for the  
proposed application .....

Jam

Jam

Does the analysis/calculation methodology (including criteria and assumptions)  
differ from that described in the Plant or ISFSI FSAR or NRC Safety  
Evaluation Report, or are the results of the analysis/calculation as described  
in the Plant or ISFSI FSAR or NRC Safety Evaluation Report affected?

☒ Yes ☐ No .....  
If Yes, ensure that the requirements of 10 CFR 50.59 and/or 10 CFR 72.48  
have been processed in accordance with SWP-LIC-02. ....

BSW  
BSW

Does the analysis/calculation result require revising any existing output interface  
document as identified in DES-4-1, Attachment 7.3?

☒ Yes ☐ No .....  
If Yes, ensure that the appropriate actions are taken to revise the output  
interface documents per DES-4-1, section 3.1.8 (i.e., document change is  
initiated in accordance with applicable procedures) .....

Jam

Jam

Logical consistency of analysis .....

- Completeness of documenting references .....
- Completeness of input .....
- Accuracy of input data .....
- Consistency of input data with approved criteria .....
- Completeness in stating assumptions .....
- Validity of assumptions .....
- Calculation sufficiently detailed .....
- Arithmetical accuracy .....
- Physical units specified and correctly used .....
- Reasonableness of output conclusion .....

Jam

Jam

Jam

Jam

Jam

Jam

Jam

Jam

Jam

Supervisor independency check (if acting as Verifier) .....

- Did not specify analysis approach .....
- Did not rule out specific analysis options .....
- Did not establish analysis inputs .....

If a computer program was used: .....

- Is the program appropriate for the proposed application?
- Have the program error notices been reviewed to determine if they  
pose any limitations for this application?
- Is the program name, revision number, and date of run inscribed  
on the output?
- Is the program identified on the Calculation Method Form?  
If so, is it listed in Chapter 10 of the Engineering Standards Manual? .....

Jam

Jam

Other elements considered:

If separate Verifiers were used for validating these functions or a portion of these functions, each sign and initial below.  
Based on the foregoing, the Calculation/CMR is adequate for the purpose intended.

Verifier Signature(s)/Date

Theodore A. Messia 5-1-04  
Frank S. Worley 5-28-04

Verifier Initials

Jam

BSW





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## CALCULATION REFERENCE LIST

Page No.  
1.3

Cont'd on page

Calculation No. NE-02-03-16

Revision No. 0

NO	AUTHOR	ISSUE DATE/ EDITION OR REV.	TITLE	DOCUMENT NO.
1	NRC	February 1983 Rev. 1	Atmospheric Dispersion Models for Potential Accident Consequence Assessments at Nuclear Power Plants	Reg. Guide 1.145
2	T. J. Bander for NRC	November 1982	PAVAN: An Atmospheric Dispersion Program for Evaluating Design Basis Accidental Releases of Radioactive Materials from Nuclear Power Stations	NUREG/CR-2858 PNL-4413
3	CGS FSAR	November 1998	Final Safety Analysis Report	NA
4	Burns & Roe	5/6/1983 Rev. 5	West Elevation (Reactor Building)	DWG. A504
5	Burns and Roe, Inc	5/26/1983 Rev.19	Structural Reactor Building Exterior Walls	DWG. S737
6	Framatome ANP, Inc. By: Ted Messier	12/19/2003 Rev. 1	Generation of CGS Meteorological Data Input Files for Computer Code PAVAN	32-5032044-01



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**CALCULATION OUTPUT  
INTERFACE DOCUMENT  
REVISION INDEX**

Page No.  
1.4

Cont'd on page

Calculation No. NE-02-03-16

Prepared by / Date: 5/6/04  
Mohammed Abu-Shehadeh  
*mohammed Abu-Shehadeh*

Verified by/Date: J. A. Messier  
Ted Messier  
5-9-04

Revision No. 0

The below listed output interface calculations and/or documents are impacted by the current revision of the subject calculation. The listed output interfaces require revision as a result of this calculation. The documents have been revised, or the revision deferred with Manager approval, as indicated below.

AFFECTED DOCUMENT NO.	CHANGED BY (e.g., BDC, SCN, CMR, Rev.)	CHANGED DEFERRED (e.g., RFTS, LETTER NO.)	DEPT. MANAGER *
NE-02-99-13	PDC 2406	PTL - 213161	
NE-02-01-13	PDC 2406	PTL - 213161	
NE-02-01-15	PDC 2406	PTL - 213161	

\* Required for deferred changes only.



**CALCULATION OUTPUT  
SUMMARY**

Page No.  
2.0

Cont'd on page

Calculation No. NE-02-03-16

Revision No. 0

REV  
BAR.

**Discussion of Results**

The X/Q values for the Exclusion Area Boundary (EAB) and Low Population Zone (LPZ) have been calculated using the PAVAN computer program which complies with the requirements of regulatory guide 1.145. Four years (1996-1999) worth of meteorological data have been used in the calculations. Two sets of dispersion coefficients (Pasquill/Gifford and Desert sigma) were activated in running PAVAN, then the highest X/Q values were selected to represent the EAB and LPZ X/Q. The desert sigma X/Q values were slightly higher than the Pasquill-Gifford ones, therefore, the desert sigma X/Q values were selected from the 0.5-percent model (which generated slightly higher results than the 5-percent overall site limit model).

**Conclusions**

The X/Q values generated by PAVAN are listed in Table 1 and are compared to those values currently in the FSAR.



**CALCULATION  
METHOD**

Page No.  
3.0

Cont'd on page

Calculation No. NE-02-03-16

Prepared by / Date: 5/6/04  
Mohammed Abu-Shehadeh  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier T.A. Messier 5-9-04

Revision No. 0

REV  
BAR.

Analysis Method (Check appropriate boxes)

☐ Manual (As required, document source of equations in Reference List)

☒ Computer ☐ Main Frame ☒ Personal

☐ In-House Program

☐ Computer Service Bureau Program

☐ BCS ☐ CDC ☐ PCC ☐ OTHER \_\_\_\_\_

☒ Verified Program: Code name/Revision PAVAN 2.0

☐ Unverified Program: \_\_\_\_\_  
\_\_\_\_\_

Approach/Methodology

In order to calculate X/Q for the exclusion area boundary (EAB) and low population zone (LPZ) around CGS the PAVAN code was used to comply with regulatory guide 1.145. The following data were used:

- 1- Four hourly joint frequency data (JFD) files for the years 1996 - 1999 have been added up to generate a single hourly JFD file representing that period of time.
- 2- The calm wind category was distributed.
- 3- The option to use both desert sigma and Pasquill - Gifford sigma was activated in PAVAN, then the highest X/Q values were selected.



Prepared by / Date: 5/6/04  
Mohammed Abu-Shehadeh  
*Mohammed Abu-Shehadeh*

Verified by/Date:  
Ted Messier  
*T. A. Messier 5-7-04*

Revision No. 0

REV  
BAR.

### Purpose

To calculate X/Q for the exclusion area boundary (EAB) and low population zone (LPZ) around CGS using the PAVAN code to comply with regulatory guide 1.145.

### Methodology

Regulatory guide 1.145 (Ref. 1) recommends the use of two methods for calculating EAB and LPZ X/Q values. The highest X/Q value among the two methods should be selected (these methods are briefly discussed below). PAVAN (Ref. 2) is a computer program designed to comply with the requirements of regulatory guide 1.145 and has been used in this analysis.

### Input Data

The following data were used as input to PAVAN.

- 1- Since CGS is not releasing from a stack that is 2 1/2 times higher than adjacent buildings, the ground level release mode was used.
- 2- Distance to EAB is 1950 m (Ref. 3, section 2.1.2)
- 3- Distance to LPZ is 4827 m (Ref. 3, section 2.1.3.4)
- 4- Reactor building height is 229 ft, or 69.8 m (Ref. 4, A504)
- 5- Reactor building cross-sectional area is 2861 m<sup>2</sup>. The smallest width of the wall is 135 ft (41 m), Ref. 5. Therefore, the area is (Height x Width = Area, 69.8 x 41 = 2861 m<sup>2</sup>).
- 6- Four hourly joint frequency data (JFD) files (Ref. 6) for the years 1996 - 1999 have been added up (using an excel spreadsheet) to generate a single hourly JFD file representing that period of time. Eleven wind-speed categories were used in those JFDs (see Appendix A).
- 7- The calm wind category was distributed separately from the other 11 wind speed categories. The annual hourly calm distributions as well as the total 4-year hourly calm distribution are presented in Appendix A.
- 8- The option to use both desert sigma and Pasquill - Gifford sigma was activated in PAVAN, then the highest X/Q was selected.
- 9- The default terrain adjustment factor was used

### Results

PAVAN uses three procedures to calculate X/Q for the EAB and LPZ (see Ref. 2 for details). These are:

- a- The 0.5-percent procedure
- b- The SRP 2.3.4 procedure, and
- c- The 5-percent site limit procedure.



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Revision No. 0

REV  
BAR.

Regulatory guide 1.145 requires the use of only two procedures (a and c), therefore the SRP results were ignored in selecting the appropriate X/Q values. The other two procedures were compared and the highest X/Q values were selected for the EAB and LPZ. X/Q values from the 0.5-percent procedure were slightly higher than those from the 5-percent site-limit procedure, therefore the 0.5-percent X/Q values were selected.

Table 1 summarizes the results of X/Q values obtained from the PAVAN output (see Appendix B, pp B.75 and B.143), and provides a comparison to the X/Q values currently in the CGS FSAR (Ref. 3, Table 15.6-2).

**Table 1. X/Q (s/m<sup>3</sup>) values using PAVAN for the EAB and LPZ  
with comparison to the FSAR values**

	Current Analysis		FSAR (Table 15.6-2)	
	EAB	LPZ	EAB	LPZ
0 - 2 hrs	1.81E-4	-	2.62 E-4	-
0 - 8 hrs	-	4.95 E-5	-	4.47 E-5
8 - 24 hrs	-	3.69 E-5	-	2.91 E-5
1 - 4 d	-	1.95 E-5	-	1.14 E-5
4 - 30 d	-	7.81 E-6	-	2.97 E-6



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## APPENDIX A

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A-1

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A-2

Calculation No. NE-02-03-16

Prepared by / Date:

Mohammed Abu-Shehadeh

*Mohammed Abu-Shehadeh*

Verified by/Date:

Ted Messier

*T. A. Messier*  
*5-7-04*

Revision No. 0

## APPENDIX A

*Meteorological data from 1996-1999*



**APPENDIX A**

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

**Annual and Total Hourly Calm Distributions for 1996 – 1999**

<b>St. Class Year</b>	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G</b>
<b>1996</b>	21	4	8	35	45	60	81
<b>1997</b>	24	11	8	36	40	60	75
<b>1998</b>	40	12	7	25	56	65	100
<b>1999</b>	25	2	5	19	51	55	75
<b>Total</b>	110	29	28	115	192	240	331





# APPENDIX A

Page No.  
A-3

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A-4

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

## 1996 JFD

Stab. Class	(MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
A	0.95 - 2.25	7	2	2	3	2	5	6	2	8	5	5	6	1	4	4	8
	2.25 - 4.55	14	8	4	2	2	5	4	6	20	10	3	5	2	6	10	15
	4.55 - 6.75	7	6	3	0	2	2	4	15	18	7	9	6	0	5	5	7
	6.75 - 8.95	1	5	0	0	0	2	6	10	9	10	6	3	1	1	2	1
	8.95 - 11.25	2	3	1	0	0	1	3	3	10	9	0	0	1	0	0	1
	11.25 - 13.45	0	1	0	0	0	0	0	2	7	5	3	1	1	0	0	0
	13.45 - 17.95	3	1	0	0	0	0	0	0	1	4	1	0	0	0	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	0	0	1	3	1	0	0	1	0
	22.45 - 29.15	0	2	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
B	0.95 - 2.25	1	1	0	1	2	0	0	0	0	1	0	0	1	1	3	2
	2.25 - 4.55	4	2	3	1	1	1	1	0	3	1	1	3	3	1	3	2
	4.55 - 6.75	4	4	1	0	2	1	5	5	4	2	4	1	2	3	1	3
	6.75 - 8.95	5	4	2	0	0	1	3	1	3	5	3	0	1	3	5	2
	8.95 - 11.25	0	0	0	0	0	0	0	1	3	4	1	1	2	1	1	0
	11.25 - 13.45	0	1	0	0	0	0	0	0	3	1	1	0	3	1	1	1
	13.45 - 17.95	1	0	0	0	0	0	0	0	1	10	2	0	1	0	1	2
	17.95 - 22.45	0	0	0	0	0	0	0	0	0	1	2	2	0	0	0	0
	22.45 - 29.15	0	2	0	0	0	0	0	0	0	0	1	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C	0.95 - 2.25	1	3	1	1	0	0	0	0	0	1	1	0	0	0	2	2
	2.25 - 4.55	5	4	3	0	0	1	0	2	5	2	1	2	1	1	1	4
	4.55 - 6.75	6	1	1	0	0	0	5	7	2	3	2	2	2	0	1	5
	6.75 - 8.95	5	2	2	0	0	0	4	8	6	4	2	0	1	0	0	4
	8.95 - 11.25	2	1	1	0	0	0	1	0	4	1	1	2	1	1	2	3
	11.25 - 13.45	1	1	2	0	0	0	0	3	7	5	3	1	3	1	1	0
	13.45 - 17.95	0	0	0	0	0	0	0	0	3	9	5	5	4	0	0	4
	17.95 - 22.45	0	2	0	0	0	0	0	0	0	2	3	4	1	1	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	3	1	1	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
D	0.95 - 2.25	15	7	6	5	3	4	6	11	8	5	13	2	10	13	6	14
	2.25 - 4.55	22	18	8	4	1	9	18	29	25	28	12	12	9	19	48	39
	4.55 - 6.75	32	17	13	2	2	6	14	46	23	22	12	13	9	14	54	48
	6.75 - 8.95	19	8	12	1	1	4	11	39	33	13	14	10	7	16	53	31
	8.95 - 11.25	16	5	13	1	0	0	12	24	21	29	11	1	9	12	37	26
	11.25 - 13.45	10	7	3	0	0	0	4	12	20	15	8	7	9	21	26	13
	13.45 - 17.95	0	2	0	0	0	0	0	5	17	23	16	18	8	28	23	18
	17.95 - 22.45	0	4	0	0	0	0	0	0	3	8	10	16	7	6	10	0
	22.45 - 29.15	0	0	2	0	0	0	0	0	2	12	3	0	0	1	7	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	3	0	0	0	0	1	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

## 1996 JFD (Cont.)

E	0.95 - 2.25	13	7	3	4	7	1	9	6	18	12	13	13	17	30	30	11
	2.25 - 4.55	22	21	9	7	5	12	19	32	37	38	19	23	24	45	68	51
	4.55 - 6.75	20	14	14	5	8	7	29	46	46	20	22	17	20	36	96	46
	6.75 - 8.95	8	7	18	4	1	3	28	47	38	12	11	12	20	35	56	47
	8.95 - 11.25	6	2	4	2	0	1	27	39	43	20	15	11	14	42	52	9
	11.25 - 13.45	2	1	0	1	0	0	10	14	30	22	11	8	10	30	33	4
	13.45 - 17.95	3	5	0	1	1	0	0	18	24	41	13	12	7	55	45	14
	17.95 - 22.45	1	6	0	0	0	0	0	1	3	28	14	3	3	27	16	3
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	7	0	1	0	4	7	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F	0.95 - 2.25	28	17	10	4	5	2	5	7	20	17	11	24	25	29	29	26
	2.25 - 4.55	34	33	13	5	3	6	18	37	48	36	26	22	27	44	66	64
	4.55 - 6.75	22	15	10	0	0	1	15	41	67	32	15	19	22	27	47	44
	6.75 - 8.95	6	3	5	3	0	1	19	48	41	24	9	8	20	38	36	10
	8.95 - 11.25	0	0	0	0	0	1	10	34	24	13	5	3	2	22	17	0
	11.25 - 13.45	0	0	0	0	0	0	0	8	16	6	4	0	3	10	3	1
	13.45 - 17.95	0	0	0	0	0	0	1	3	10	10	4	4	0	3	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	1	0	6	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	1	0	1	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
G	0.95 - 2.25	33	19	6	7	0	1	5	12	16	9	18	11	26	16	29	37
	2.25 - 4.55	94	78	24	7	1	1	8	42	39	32	18	6	12	23	68	61
	4.55 - 6.75	30	28	20	3	0	0	10	46	41	16	5	5	4	17	36	29
	6.75 - 8.95	0	2	5	1	0	0	3	28	19	5	2	2	4	5	19	3
	8.95 - 11.25	0	0	1	0	0	0	1	12	6	1	0	1	1	1	3	0
	11.25 - 13.45	0	0	0	0	0	0	0	3	1	1	0	0	0	0	1	0
	13.45 - 17.95	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

## 1997 JFD

Stab. Class	(MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
A	0.95 - 2.25	8	7	9	8	9	7	8	7	10	5	2	6	5	5	4	6
	2.25 - 4.55	16	18	14	12	10	3	20	20	10	15	10	3	6	11	5	24
	4.55 - 6.75	10	9	15	9	2	5	8	16	9	12	7	6	2	2	8	9
	6.75 - 8.95	2	3	7	2	2	2	11	10	10	11	7	2	4	1	5	4
	8.95 - 11.25	2	2	6	0	0	0	3	1	6	13	9	4	1	1	1	10
	11.25 - 13.45	2	1	2	1	0	0	1	0	2	6	4	0	1	1	1	1
	13.45 - 17.95	4	3	6	0	0	0	0	0	4	3	10	2	2	3	1	8
	17.95 - 22.45	0	0	2	0	0	0	0	0	0	2	3	1	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	0	1	0	2	4	0	1
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
B	0.95 - 2.25	0	4	1	2	3	2	4	2	2	1	2	0	1	2	1	1
	2.25 - 4.55	5	7	3	1	1	5	4	2	5	5	3	3	1	4	2	7
	4.55 - 6.75	5	3	7	1	0	1	2	5	10	6	2	3	1	1	1	6
	6.75 - 8.95	2	8	6	1	1	1	0	7	6	2	2	4	3	2	2	0
	8.95 - 11.25	2	4	3	1	0	0	0	1	6	5	5	1	1	1	3	3
	11.25 - 13.45	2	0	1	1	0	0	0	1	2	2	1	0	3	2	2	0
	13.45 - 17.95	0	1	1	1	0	0	0	1	4	0	6	1	4	2	0	1
	17.95 - 22.45	1	0	0	0	0	0	0	0	0	5	1	2	0	1	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	1	2	0	2	2	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C	0.95 - 2.25	1	2	1	0	1	1	1	1	2	1	4	2	1	1	0	0
	2.25 - 4.55	9	5	2	1	4	0	5	4	3	7	5	4	2	1	2	4
	4.55 - 6.75	8	3	3	6	3	0	1	8	9	4	4	3	1	3	4	7
	6.75 - 8.95	8	6	1	0	1	0	0	2	5	3	4	2	7	0	1	3
	8.95 - 11.25	5	3	4	0	0	0	2	4	1	4	4	5	1	2	0	0
	11.25 - 13.45	2	1	1	0	0	0	0	0	3	3	2	1	4	3	2	6
	13.45 - 17.95	1	2	2	0	0	0	1	2	0	2	6	3	4	0	3	2
	17.95 - 22.45	0	0	0	0	0	0	0	0	0	1	6	5	1	5	0	1
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	2	0	0	1	1	0	1
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
D	0.95 - 2.25	9	11	9	4	3	4	7	5	5	7	6	6	4	5	6	10
	2.25 - 4.55	27	26	22	12	19	7	12	30	32	17	6	9	10	8	34	31
	4.55 - 6.75	43	27	17	15	8	12	14	26	32	20	18	9	8	16	36	48
	6.75 - 8.95	20	28	17	8	6	10	15	39	30	20	20	5	9	20	24	47
	8.95 - 11.25	15	13	13	5	2	2	4	16	31	22	15	8	10	10	19	26
	11.25 - 13.45	14	4	6	0	0	0	1	4	8	18	11	6	11	9	14	16
	13.45 - 17.95	4	2	3	2	0	0	0	7	11	19	18	19	14	30	12	20
	17.95 - 22.45	0	2	3	0	0	0	0	0	1	16	20	13	6	10	6	15
	22.45 - 29.15	1	1	2	0	0	0	0	0	0	15	13	6	4	2	4	3
	29.15 - 40.35	0	0	2	0	0	0	0	0	0	0	1	0	2	0	1	3
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0


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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

**1997 JFD (Cont.)**

E	0.95 - 2.25	11	10	6	8	4	4	6	7	18	16	13	10	16	10	11	21
	2.25 - 4.55	36	26	28	14	5	6	18	27	53	31	28	19	29	34	49	64
	4.55 - 6.75	34	32	15	13	7	1	14	36	35	30	13	12	9	35	56	53
	6.75 - 8.95	23	16	7	2	3	4	10	47	40	18	22	9	13	22	48	46
	8.95 - 11.25	11	4	5	2	0	5	11	35	39	25	18	4	9	22	37	40
	11.25 - 13.45	3	2	2	4	0	1	7	24	18	28	15	9	4	12	38	27
	13.45 - 17.95	2	2	3	0	0	0	6	18	21	41	24	10	11	16	33	36
	17.95 - 22.45	1	0	0	0	0	0	0	1	7	37	14	6	5	7	8	16
	22.45 - 29.15	1	0	1	0	0	0	0	0	3	13	4	2	3	4	2	4
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
F	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.95 - 2.25	15	15	11	6	6	5	3	13	17	12	15	15	16	13	11	14
	2.25 - 4.55	52	53	30	17	5	3	7	32	49	39	35	22	22	35	49	35
	4.55 - 6.75	36	21	13	12	8	1	5	36	64	40	19	19	7	20	35	43
	6.75 - 8.95	4	3	8	6	2	0	8	43	51	28	10	4	5	16	42	28
	8.95 - 11.25	1	0	0	3	0	0	2	36	23	9	4	5	7	7	14	12
	11.25 - 13.45	1	0	0	0	0	0	2	11	8	21	2	4	2	6	14	2
	13.45 - 17.95	0	0	0	0	0	0	2	10	7	9	3	1	2	5	1	0
	17.95 - 22.45	0	0	0	0	0	0	0	1	3	8	1	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	1	1	1	0	0	0	0
G	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.95 - 2.25	18	27	13	8	6	9	4	14	17	10	16	15	12	16	11	15
	2.25 - 4.55	65	61	36	15	3	1	5	13	33	26	23	15	13	23	29	54
	4.55 - 6.75	29	17	16	10	1	0	0	12	43	15	11	5	4	8	24	28
	6.75 - 8.95	3	1	5	4	1	0	2	21	25	21	6	3	1	3	10	10
	8.95 - 11.25	0	0	1	2	0	0	0	10	11	5	0	1	3	0	0	1
	11.25 - 13.45	0	0	0	1	0	0	0	5	6	3	0	1	0	0	1	0
	13.45 - 17.95	0	0	0	0	0	0	0	1	2	0	0	0	0	0	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.95 - 2.25	18	27	13	8	6	9	4	14	17	10	16	15	12	16	11	15
	2.25 - 4.55	65	61	36	15	3	1	5	13	33	26	23	15	13	23	29	54
	4.55 - 6.75	29	17	16	10	1	0	0	12	43	15	11	5	4	8	24	28
	6.75 - 8.95	3	1	5	4	1	0	2	21	25	21	6	3	1	3	10	10
	8.95 - 11.25	0	0	1	2	0	0	0	10	11	5	0	1	3	0	0	1
	11.25 - 13.45	0	0	0	1	0	0	0	5	6	3	0	1	0	0	1	0
	13.45 - 17.95	0	0	0	0	0	0	0	1	2	0	0	0	0	0	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	1	1	0	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

## 1998 JFD

Stab. Class	(MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
A	0.95 - 2.25	9	16	9	7	9	6	8	6	5	7	1	2	6	9	6	7
	2.25 - 4.55	18	13	24	13	9	17	39	21	26	12	13	2	9	3	20	20
	4.55 - 6.75	18	17	13	2	4	16	17	31	22	9	3	4	4	4	2	11
	6.75 - 8.95	16	15	6	4	2	3	16	37	24	8	9	1	2	1	1	1
	8.95 - 11.25	11	15	2	2	3	2	6	19	30	11	5	0	1	0	1	2
	11.25 - 13.45	5	7	2	0	0	1	3	8	23	6	2	0	0	0	0	3
	13.45 - 17.95	6	13	3	0	0	0	0	3	35	12	5	0	0	2	1	0
	17.95 - 22.45	1	1	0	0	0	0	0	2	13	1	0	0	0	1	2	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	1	0	0	0	0	2	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
B	0.95 - 2.25	2	1	0	0	0	3	1	2	3	2	1	2	1	0	1	7
	2.25 - 4.55	6	3	2	1	2	2	1	3	6	9	6	2	4	2	3	6
	4.55 - 6.75	13	11	4	3	1	1	4	9	12	0	2	1	0	0	2	8
	6.75 - 8.95	7	4	1	1	0	2	5	11	12	3	0	0	0	2	1	3
	8.95 - 11.25	4	4	4	0	0	1	1	4	11	3	2	0	1	1	0	2
	11.25 - 13.45	0	1	0	0	0	0	0	0	6	6	2	0	0	1	0	0
	13.45 - 17.95	2	1	1	2	0	0	0	0	5	2	4	1	1	0	1	0
	17.95 - 22.45	0	0	0	0	0	0	0	0	2	0	2	0	0	1	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	1	1	0	1	1	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C	0.95 - 2.25	2	4	2	2	1	0	1	1	3	3	1	1	0	0	0	2
	2.25 - 4.55	5	8	1	2	2	2	2	6	4	5	1	6	1	1	2	6
	4.55 - 6.75	5	7	4	3	3	1	4	8	10	5	2	0	3	3	3	4
	6.75 - 8.95	3	6	0	1	1	3	2	10	13	4	2	1	0	0	2	4
	8.95 - 11.25	4	4	0	0	0	1	2	8	6	8	5	2	2	1	2	6
	11.25 - 13.45	1	1	0	0	0	0	1	4	4	6	0	0	0	3	0	0
	13.45 - 17.95	2	0	0	0	0	0	0	0	6	3	6	0	0	1	0	2
	17.95 - 22.45	0	0	0	0	0	0	0	0	1	1	0	1	2	0	3	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
D	0.95 - 2.25	13	11	8	9	4	0	9	5	12	2	10	9	6	12	9	8
	2.25 - 4.55	32	12	13	8	8	9	17	23	26	16	11	5	10	13	32	33
	4.55 - 6.75	35	16	13	3	5	5	20	32	30	14	12	9	7	8	28	35
	6.75 - 8.95	15	12	7	7	6	3	25	26	43	22	4	2	7	11	33	33
	8.95 - 11.25	19	4	7	0	1	2	13	29	29	22	3	3	8	10	27	24
	11.25 - 13.45	8	4	6	0	0	1	4	6	18	25	5	4	4	10	20	14
	13.45 - 17.95	3	6	0	0	0	0	2	6	26	39	12	5	3	11	13	7
	17.95 - 22.45	1	2	3	0	0	0	0	0	6	26	13	5	1	6	5	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	5	14	5	0	4	4	4	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	1	2	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



**ENERGY  
NORTHWEST**  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

### 1998 JFD (Cont.)

E	0.95 - 2.25	15	10	7	7	4	6	5	9	13	15	15	17	16	27	21	10
	2.25 - 4.55	32	33	18	5	3	8	15	21	35	30	14	22	16	35	47	43
	4.55 - 6.75	24	16	11	2	2	6	22	52	47	22	20	16	21	25	46	52
	6.75 - 8.95	7	3	10	1	0	1	29	69	44	18	20	7	15	39	54	28
	8.95 - 11.25	3	1	3	0	0	2	13	48	49	18	5	10	7	34	38	17
	11.25 - 13.45	5	0	0	0	0	0	3	33	49	22	25	4	8	48	35	1
	13.45 - 17.95	3	6	3	0	0	0	4	18	46	47	29	8	8	29	17	7
	17.95 - 22.45	1	7	7	0	0	0	0	8	28	30	2	3	12	3	1	
	22.45 - 29.15	0	0	0	0	0	0	0	0	3	15	16	1	3	7	1	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	2	4	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F	0.95 - 2.25	17	17	11	3	2	5	6	11	14	15	20	17	18	27	29	27
	2.25 - 4.55	47	33	20	8	2	7	10	38	53	45	17	25	25	34	66	67
	4.55 - 6.75	22	15	14	3	0	3	11	57	66	30	19	13	13	24	38	50
	6.75 - 8.95	1	1	7	1	0	0	22	51	74	21	9	4	5	15	38	13
	8.95 - 11.25	0	0	1	0	0	1	2	25	27	9	2	1	5	10	15	6
	11.25 - 13.45	0	0	0	0	0	0	2	5	4	4	3	0	2	9	3	1
	13.45 - 17.95	0	0	0	0	0	0	1	4	11	1	2	0	0	2	0	4
	17.95 - 22.45	0	0	0	0	0	0	0	0	0	1	0	0	1	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
G	0.95 - 2.25	29	35	29	9	4	3	7	11	15	17	18	21	13	21	20	40
	2.25 - 4.55	52	58	31	4	0	2	15	29	39	36	17	10	18	26	58	67
	4.55 - 6.75	16	7	17	1	0	0	7	56	49	15	6	5	1	4	28	38
	6.75 - 8.95	5	2	5	1	0	0	2	24	36	7	3	0	2	0	19	16
	8.95 - 11.25	0	0	1	0	0	0	0	7	8	2	0	1	0	1	2	0
	11.25 - 13.45	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0
	13.45 - 17.95	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



**ENERGY  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

### 1999 JFD

Stab.	(MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW
A	0.95 - 2.25	8	14	10	5	7	7	6	1	4	2	6	4	3	4	11	6
	2.25 - 4.55	25	21	9	9	9	14	15	10	15	12	5	10	13	11	14	26
	4.55 - 6.75	25	14	10	0	2	7	21	16	17	6	4	1	3	6	12	27
	6.75 - 8.95	34	14	6	1	1	2	11	26	14	5	2	6	4	2	11	21
	8.95 - 11.25	21	8	2	0	1	1	10	13	16	4	9	4	5	5	2	18
	11.25 - 13.45	9	0	1	0	0	0	2	5	25	8	2	3	3	5	4	13
	13.45 - 17.95	12	1	1	0	0	0	1	4	22	10	5	11	7	6	4	3
	17.95 - 22.45	0	0	0	0	0	0	0	0	7	1	5	6	7	5	1	0
	22.45 - 29.15	0	0	0	0	0	0	0	1	7	0	0	3	1	3	1	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
B	0.95 - 2.25	4	2	0	2	2	0	1	2	0	1	0	1	1	0	3	2
	2.25 - 4.55	5	1	3	1	2	3	6	3	8	3	6	1	1	1	4	5
	4.55 - 6.75	5	0	3	0	0	2	9	5	4	0	2	0	2	3	5	5
	6.75 - 8.95	1	2	1	0	1	3	4	8	3	5	2	2	2	0	4	5
	8.95 - 11.25	5	2	1	0	0	1	2	10	9	3	2	2	2	3	1	3
	11.25 - 13.45	4	0	0	0	0	0	2	5	4	4	1	0	3	3	1	2
	13.45 - 17.95	1	0	0	0	0	0	3	3	11	7	4	0	4	3	0	1
	17.95 - 22.45	0	0	0	0	0	0	0	1	1	2	3	0	1	0	1	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	2	4	0	1	1	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C	0.95 - 2.25	2	1	4	2	1	3	3	0	1	2	1	0	2	2	1	2
	2.25 - 4.55	5	2	5	1	0	0	1	3	2	4	2	2	3	6	11	3
	4.55 - 6.75	6	7	3	0	1	0	10	8	5	2	1	1	3	6	9	9
	6.75 - 8.95	1	1	0	0	0	1	5	4	5	3	6	4	0	3	4	5
	8.95 - 11.25	5	3	0	0	0	1	2	6	9	2	5	2	3	3	3	2
	11.25 - 13.45	3	0	0	0	0	0	0	4	6	4	2	3	0	0	1	1
	13.45 - 17.95	4	0	0	0	0	0	4	3	6	6	0	1	2	4	0	1
	17.95 - 22.45	0	0	0	0	0	0	0	0	5	6	4	4	0	3	4	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	2	1	2	0	0	3	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
D	0.95 - 2.25	8	3	3	5	6	5	5	2	7	5	11	8	15	9	15	8
	2.25 - 4.55	24	12	10	9	9	7	18	20	19	16	14	13	21	10	35	25
	4.55 - 6.75	23	13	11	5	8	6	13	23	22	11	11	16	5	26	30	13
	6.75 - 8.95	15	11	4	3	5	9	18	21	20	10	13	8	9	17	21	18
	8.95 - 11.25	11	10	1	0	2	3	13	27	22	16	16	5	13	15	15	8
	11.25 - 13.45	9	0	1	0	0	4	7	21	26	18	10	9	5	14	13	4
	13.45 - 17.95	3	2	1	0	0	1	2	20	52	36	18	7	9	34	3	4
	17.95 - 22.45	0	0	0	0	0	0	1	3	29	18	2	8	4	29	7	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	11	6	2	0	1	11	1	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	2	3	2	0	0	2	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0



Prepared by / Date:  
Mohammed Abu-Shehadeh

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Ted Messier

Revision No. 0

**1999 JFD (Cont.)**

E	0.95 - 2.25	6	8	7	7	7	5	10	13	13	10	14	12	13	23	18	13
	2.25 - 4.55	27	12	8	4	9	5	26	50	30	25	28	33	29	27	42	56
	4.55 - 6.75	19	17	14	7	2	6	26	38	25	19	17	24	31	56	43	20
	6.75 - 8.95	13	7	11	1	1	17	43	49	31	14	10	17	38	48	35	10
	8.95 - 11.25	5	3	3	5	0	4	27	44	44	16	14	9	13	63	27	8
	11.25 - 13.45	1	1	1	0	0	1	12	20	39	28	12	12	21	50	17	2
	13.45 - 17.95	0	0	0	0	0	0	12	17	43	35	5	8	15	51	17	0
	17.95 - 22.45	0	0	0	0	0	0	1	1	6	17	4	1	1	18	4	1
	22.45 - 29.15	0	0	0	0	0	0	0	0	2	7	6	2	0	5	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	2	4	1	0	0	1	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
F	0.95 - 2.25	26	14	11	5	5	4	9	9	13	3	10	10	16	12	27	16
	2.25 - 4.55	35	22	7	0	4	8	31	55	49	24	18	15	28	27	51	46
	4.55 - 6.75	17	14	3	1	0	5	24	57	35	21	12	7	10	30	42	30
	6.75 - 8.95	2	1	2	0	0	3	36	42	17	18	9	12	15	34	24	5
	8.95 - 11.25	1	1	2	0	0	0	21	36	20	7	5	7	18	15	5	5
	11.25 - 13.45	2	0	0	0	0	0	5	5	13	3	1	1	9	3	0	0
	13.45 - 17.95	0	0	0	0	0	0	0	4	5	7	1	0	0	4	1	0
	17.95 - 22.45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
G	0.95 - 2.25	25	22	15	4	9	7	9	13	7	8	10	10	11	13	27	32
	2.25 - 4.55	61	52	15	3	2	2	16	29	18	12	17	7	11	25	56	70
	4.55 - 6.75	14	23	4	0	0	0	19	42	24	3	4	1	6	15	37	33
	6.75 - 8.95	0	3	4	0	0	0	2	24	19	2	4	1	6	6	22	3
	8.95 - 11.25	0	0	0	0	0	0	2	14	2	0	0	1	1	3	1	0
	11.25 - 13.45	0	0	0	0	0	0	0	2	1	2	0	0	0	0	0	0
	13.45 - 17.95	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0





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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

### Total 1996 - 1999 JFD<sup>(1)</sup>

Stab.	(MPH)	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WN	NW	NNW
A	0.95 - 2.25	32	39	30	23	27	25	28	16	27	19	14	18	15	22	25	27
	2.25 - 4.55	73	60	51	36	30	39	78	57	71	49	31	20	30	31	49	85
	4.55 - 6.75	60	46	41	11	10	30	50	78	66	34	23	17	9	17	27	54
	6.75 - 8.95	53	37	19	7	5	9	44	83	57	34	24	12	11	5	19	27
	8.95 - 11.25	36	28	11	2	4	4	22	36	62	37	23	8	8	6	4	31
	11.25 - 13.45	16	9	5	1	0	1	6	15	57	25	11	4	5	6	5	17
	13.45 - 17.95	25	18	10	0	0	0	1	7	62	29	21	13	9	11	6	11
	17.95 - 22.45	1	1	2	0	0	0	0	2	20	5	11	8	7	6	4	0
	22.45 - 29.15	0	2	0	0	0	0	0	1	7	2	1	3	3	7	3	1
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
B	0.95 - 2.25	7	8	1	5	7	5	6	6	5	5	3	3	4	3	8	12
	2.25 - 4.55	20	13	11	4	6	11	12	8	22	18	16	9	9	8	12	20
	4.55 - 6.75	27	18	15	4	3	5	20	24	30	8	10	5	5	7	9	22
	6.75 - 8.95	15	18	10	2	2	7	12	27	24	15	7	6	6	7	12	10
	8.95 - 11.25	11	10	8	1	0	2	3	16	29	15	10	4	6	6	5	8
	11.25 - 13.45	6	2	1	1	0	0	2	6	15	13	5	0	9	7	4	3
	13.45 - 17.95	4	2	2	3	0	0	3	4	21	19	16	2	10	5	2	4
	17.95 - 22.45	1	0	0	0	0	0	0	1	3	8	8	4	1	2	1	0
	22.45 - 29.15	0	2	0	0	0	0	0	0	0	4	8	0	4	4	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C	0.95 - 2.25	6	10	8	5	3	4	5	2	6	7	7	3	3	3	3	6
	2.25 - 4.55	24	19	11	4	6	3	8	15	14	18	9	14	7	9	16	17
	4.55 - 6.75	25	18	11	9	7	1	20	31	26	14	9	6	9	12	17	25
	6.75 - 8.95	17	15	3	1	2	4	11	24	29	14	14	7	8	3	7	16
	8.95 - 11.25	16	11	5	0	0	2	7	18	20	15	15	11	7	7	7	11
	11.25 - 13.45	7	3	3	0	0	0	1	11	20	18	7	5	7	7	4	7
	13.45 - 17.95	7	2	2	0	0	0	5	5	15	20	17	9	10	5	3	9
	17.95 - 22.45	0	2	0	0	0	0	0	0	6	10	13	14	4	9	7	1
	22.45 - 29.15	0	0	0	0	0	0	0	0	2	6	3	1	1	8	0	1
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
D	0.95 - 2.25	45	32	26	23	16	13	27	23	32	19	40	25	35	39	36	40
	2.25 - 4.55	105	68	53	33	37	32	65	102	102	77	43	39	50	50	149	128
	4.55 - 6.75	133	73	54	25	23	29	61	127	107	67	53	47	29	64	148	144
	6.75 - 8.95	69	59	40	19	18	26	69	125	126	65	51	25	32	64	131	129
	8.95 - 11.25	61	32	34	6	5	7	42	96	103	89	45	17	40	47	98	84
	11.25 - 13.45	41	15	16	0	0	5	16	43	72	76	34	26	29	54	73	47
	13.45 - 17.95	10	12	4	2	0	1	4	38	106	117	64	49	34	103	51	49
	17.95 - 22.45	1	8	6	0	0	0	1	3	39	68	45	42	18	51	28	15
	22.45 - 29.15	1	1	4	0	0	0	0	0	13	38	32	11	5	18	16	3
	29.15 - 40.35	0	0	2	0	0	0	0	0	2	7	5	0	2	2	2	3
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0


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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

**Total 1996 - 1999 JFD (Cont.)**

E	0.95 - 2.25	45	35	23	26	22	16	30	35	62	53	55	52	62	90	80	55
	2.25 - 4.55	117	92	63	30	22	31	78	130	155	124	89	97	98	141	206	214
	4.55 - 6.75	97	79	54	27	19	20	91	172	153	91	72	69	81	152	241	171
	6.75 - 8.95	51	33	46	8	5	25	110	212	153	62	63	45	86	144	193	131
	8.95 - 11.25	25	10	15	9	0	12	78	166	175	79	52	34	43	161	154	74
	11.25 - 13.45	11	4	3	5	0	2	32	91	136	100	63	33	43	140	123	34
	13.45 - 17.95	8	13	6	1	1	0	22	71	134	164	71	38	41	151	112	57
	17.95 - 22.45	3	13	7	0	0	0	1	3	24	110	62	12	12	64	31	21
	22.45 - 29.15	1	0	1	0	0	0	0	0	8	42	26	6	6	20	10	4
	29.15 - 40.35	0	0	0	0	0	0	0	0	2	8	5	0	0	2	0	0
F	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.95 - 2.25	86	63	43	18	18	16	23	40	64	47	56	66	75	81	96	83
	2.25 - 4.55	168	141	70	30	14	24	66	162	199	144	96	84	102	140	232	212
	4.55 - 6.75	97	65	40	16	8	10	55	191	232	123	65	58	52	101	162	167
	6.75 - 8.95	13	8	22	10	2	4	85	184	183	91	37	28	45	103	140	56
	8.95 - 11.25	2	1	3	3	0	2	35	131	94	38	16	16	32	54	51	23
	11.25 - 13.45	3	0	0	0	0	0	9	29	41	34	10	5	16	28	20	4
	13.45 - 17.95	0	0	0	0	0	0	4	21	33	27	10	5	2	14	2	4
	17.95 - 22.45	0	0	0	0	0	0	0	2	3	15	1	0	1	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	2	3	2	1	0	0	0	0
G	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0.95 - 2.25	105	103	63	28	19	20	25	50	55	44	62	57	62	66	87	124
	2.25 - 4.55	272	249	106	29	6	6	44	113	129	106	75	38	54	97	211	252
	4.55 - 6.75	89	75	57	14	1	0	36	156	157	49	26	16	15	44	125	128
	6.75 - 8.95	8	8	19	6	1	0	9	97	99	35	15	6	13	14	70	32
	8.95 - 11.25	0	0	3	2	0	0	3	43	27	8	0	4	5	5	6	1
	11.25 - 13.45	0	0	0	1	0	0	0	10	9	6	0	1	0	0	2	0
	13.45 - 17.95	0	0	0	0	0	0	0	2	3	1	0	0	0	0	0	0
	17.95 - 22.45	0	0	0	0	0	0	0	1	2	0	0	0	0	0	0	0
	22.45 - 29.15	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
	29.15 - 40.35	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0
	> 40.35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

<sup>(1)</sup>Each entry in this combined file is the sum of the four corresponding entries from the 4 annual files (1996-1999). For example the number of hours in the combines file for the north direction, stability class A, and wind speed category 0.95-2.25 is 32 obtained follows:

Year	Hrs	
1996	7	Dir = N, ST = A, WSC = 0.95-2.25
1997	8	Dir = N, ST = A, WSC = 0.95-2.25
1998	9	Dir = N, ST = A, WSC = 0.95-2.25
1999	8	Dir = N, ST = A, WSC = 0.95-2.25
1996-1999	32	Dir = N, ST = A, WSC = 0.95-2.25



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date: 5/6/04  
Mohammed Abu-Shehadeh

Verified by/Date: T. A. Messier  
Ted Messier 5-7-04

Revision No. 0

*Mohammed Abu-Shehadeh*

## APPENDIX B

PAVAN output with X/Q values for the EAB and LPZ



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
OPRINTOUT OF INPUT CARDS

RUN DATE: 11/19/2003

TIME: 23: 4:56

```
1 10010 01101 00000 00000 00000 00000 00000 00000 00000 00000 00000 00000 00000 00000 00000
2 CGS JFD 1996-1999 GROUND LEVEL RELEASE
3 10.0 METERS 10 - 75 METERS
4 MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99
5 input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G
6 12 31640 0
7 .500 2861.000 70.000 10.000 10.000
8 110.000 29.000 28.000 115.000 192.000 240.000 331.000
9 32.000 39.000 30.000 23.000 27.000 25.000 28.000 16.000 27.000 19.000 14.000 18.000 15.000 22.000 25.000 27.000
9 73.000 60.000 51.000 36.000 30.000 39.000 78.000 57.000 71.000 49.000 31.000 20.000 30.000 31.000 49.000 85.000
9 60.000 46.000 41.000 11.000 10.000 30.000 50.000 78.000 66.000 34.000 23.000 17.000 9.000 17.000 27.000 54.000
9 53.000 37.000 19.000 7.000 5.000 9.000 44.000 83.000 57.000 34.000 24.000 12.000 11.000 5.000 19.000 27.000
9 36.000 28.000 11.000 2.000 4.000 4.000 22.000 36.000 62.000 37.000 23.000 8.000 8.000 6.000 4.000 31.000
9 16.000 9.000 5.000 1.000 .000 1.000 6.000 15.000 57.000 25.000 11.000 4.000 5.000 6.000 5.000 17.000
9 25.000 18.000 10.000 .000 .000 .000 1.000 7.000 62.000 29.000 21.000 13.000 9.000 11.000 6.000 11.000
9 1.000 1.000 2.000 .000 .000 .000 .000 2.000 20.000 5.000 11.000 8.000 7.000 6.000 4.000 .000
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9 7.000 8.000 1.000 5.000 7.000 5.000 6.000 6.000 5.000 5.000 3.000 3.000 4.000 3.000 8.000 12.000
9 20.000 13.000 11.000 4.000 6.000 11.000 12.000 8.000 22.000 18.000 16.000 9.000 9.000 8.000 12.000 20.000
9 27.000 18.000 15.000 4.000 3.000 5.000 20.000 24.000 30.000 8.000 10.000 5.000 5.000 7.000 9.000 22.000
9 15.000 18.000 10.000 2.000 2.000 7.000 12.000 27.000 24.000 15.000 7.000 6.000 6.000 7.000 12.000 10.000
9 11.000 10.000 8.000 1.000 .000 2.000 3.000 16.000 29.000 15.000 10.000 4.000 6.000 6.000 5.000 8.000
9 6.000 2.000 1.000 1.000 .000 .000 2.000 6.000 15.000 13.000 5.000 .000 9.000 7.000 4.000 3.000
9 4.000 2.000 2.000 3.000 .000 .000 3.000 4.000 21.000 19.000 16.000 2.000 10.000 5.000 2.000 4.000
9 1.000 .000 .000 .000 .000 .000 .000 .000 1.000 3.000 8.000 8.000 4.000 1.000 2.000 1.000 .000
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9 6.000 10.000 8.000 5.000 3.000 4.000 5.000 2.000 6.000 7.000 7.000 3.000 3.000 3.000 3.000 6.000
9 24.000 19.000 11.000 4.000 6.000 3.000 8.000 15.000 14.000 18.000 9.000 14.000 7.000 9.000 16.000 17.000
9 25.000 18.000 11.000 9.000 7.000 1.000 20.000 31.000 26.000 14.000 9.000 6.000 9.000 12.000 17.000 25.000
9 17.000 15.000 3.000 1.000 2.000 4.000 11.000 24.000 29.000 14.000 14.000 7.000 8.000 3.000 7.000 16.000
9 16.000 11.000 5.000 .000 .000 2.000 7.000 18.000 20.000 15.000 15.000 11.000 7.000 7.000 7.000 11.000
9 7.000 3.000 3.000 .000 .000 .000 1.000 11.000 20.000 18.000 7.000 5.000 7.000 7.000 4.000 7.000
9 7.000 2.000 2.000 .000 .000 .000 5.000 5.000 15.000 20.000 17.000 9.000 10.000 5.000 3.000 9.000
9 .000 2.000 .000 .000 .000 .000 .000 .000 6.000 10.000 13.000 14.000 4.000 9.000 7.000 1.000
9 .000 .000 .000 .000 .000 .000 .000 .000 2.000 6.000 3.000 1.000 1.000 8.000 .000 1.000
9 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000
9 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000 .000
9 45.000 32.000 26.000 23.000 16.000 13.000 27.000 23.000 32.000 19.000 40.000 25.000 35.000 39.000 36.000 40.000
9 105.000 68.000 53.000 33.000 37.000 32.000 65.000 102.000 102.000 77.000 43.000 39.000 50.000 50.000 149.000 128.000
9 133.000 73.000 54.000 25.000 23.000 29.000 61.000 127.000 107.000 67.000 53.000 47.000 29.000 64.000 148.000 144.000
9 69.000 59.000 40.000 19.000 18.000 26.000 69.000 125.000 126.000 65.000 51.000 25.000 32.000 64.000 131.000 129.000
9 61.000 32.000 34.000 6.000 5.000 7.000 42.000 96.000 103.000 89.000 45.000 17.000 40.000 47.000 98.000 84.000
9 41.000 15.000 16.000 .000 .000 5.000 16.000 43.000 72.000 76.000 34.000 26.000 29.000 54.000 73.000 47.000
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**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

9	10.000	12.000	4.000	2.000	.000	1.000	4.000	38.000	106.000	117.000	64.000	49.000	34.000	103.000	51.000	49.000
9	1.000	8.000	6.000	.000	.000	.000	1.000	3.000	39.000	68.000	45.000	42.000	18.000	51.000	28.000	15.000
9	1.000	1.000	4.000	.000	.000	.000	.000	.000	13.000	38.000	32.000	11.000	5.000	18.000	16.000	3.000
9	.000	.000	2.000	.000	.000	.000	.000	.000	2.000	7.000	5.000	.000	2.000	2.000	2.000	3.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
9	45.000	35.000	23.000	26.000	22.000	16.000	30.000	35.000	62.000	53.000	55.000	52.000	62.000	90.000	80.000	55.000
9	117.000	92.000	63.000	30.000	22.000	31.000	78.000	130.000	155.000	124.000	89.000	97.000	98.000	141.000	206.000	214.000
9	97.000	79.000	54.000	27.000	19.000	20.000	91.000	172.000	153.000	91.000	72.000	69.000	81.000	152.000	241.000	171.000
9	51.000	33.000	46.000	8.000	5.000	25.000	110.000	212.000	153.000	62.000	63.000	45.000	86.000	144.000	193.000	131.000
9	25.000	10.000	15.000	9.000	.000	12.000	78.000	166.000	175.000	79.000	52.000	34.000	43.000	161.000	154.000	74.000
9	11.000	4.000	3.000	5.000	.000	2.000	32.000	91.000	136.000	100.000	63.000	33.000	43.000	140.000	123.000	34.000
9	8.000	13.000	6.000	1.000	1.000	.000	22.000	71.000	134.000	164.000	71.000	38.000	41.000	151.000	112.000	57.000
9	3.000	13.000	7.000	.000	.000	.000	1.000	3.000	24.000	110.000	62.000	12.000	12.000	64.000	31.000	21.000
9	1.000	.000	1.000	.000	.000	.000	.000	.000	8.000	42.000	26.000	6.000	6.000	20.000	10.000	4.000
9	.000	.000	.000	.000	.000	.000	.000	.000	2.000	8.000	5.000	.000	.000	2.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
9	86.000	63.000	43.000	18.000	18.000	16.000	23.000	40.000	64.000	47.000	56.000	66.000	75.000	81.000	96.000	83.000
9	168.000	141.000	70.000	30.000	14.000	24.000	66.000	162.000	199.000	144.000	96.000	84.000	102.000	140.000	232.000	212.000
9	97.000	65.000	40.000	16.000	8.000	10.000	55.000	191.000	232.000	123.000	65.000	58.000	52.000	101.000	162.000	167.000
9	13.000	8.000	22.000	10.000	2.000	4.000	85.000	184.000	183.000	91.000	37.000	28.000	45.000	103.000	140.000	56.000
9	2.000	1.000	3.000	3.000	.000	2.000	35.000	111.000	94.000	38.000	16.000	16.000	32.000	54.000	51.000	23.000
9	3.000	.000	.000	.000	.000	.000	9.000	29.000	41.000	34.000	10.000	5.000	16.000	28.000	20.000	4.000
9	.000	.000	.000	.000	.000	.000	4.000	21.000	33.000	27.000	10.000	5.000	2.000	14.000	2.000	4.000
9	.000	.000	.000	.000	.000	.000	.000	2.000	3.000	15.000	1.000	.000	1.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	2.000	3.000	2.000	1.000	.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
9	105.000	103.000	63.000	28.000	19.000	20.000	25.000	50.000	55.000	44.000	62.000	57.000	62.000	66.000	87.000	124.000
9	272.000	249.000	106.000	29.000	6.000	6.000	44.000	113.000	129.000	106.000	75.000	38.000	54.000	97.000	211.000	252.000
9	89.000	75.000	57.000	14.000	1.000	.000	36.000	156.000	157.000	49.000	26.000	16.000	15.000	44.000	125.000	128.000
9	8.000	8.000	19.000	6.000	1.000	.000	9.000	97.000	99.000	35.000	15.000	6.000	13.000	14.000	70.000	32.000
9	.000	.000	3.000	2.000	.000	.000	3.000	43.000	27.000	8.000	.000	4.000	5.000	5.000	6.000	1.000
9	.000	.000	.000	1.000	.000	.000	.000	10.000	9.000	6.000	.000	1.000	.000	.000	2.000	.000
9	.000	.000	.000	.000	.000	.000	.000	2.000	3.000	1.000	.000	.000	.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	1.000	2.000	.000	.000	.000	.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	1.000	.000	.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	1.000	.000	.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
9	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
10	200.	.950	2.250	4.550	6.750	8.950	11.250	13.450	17.950	22.450	29.150	40.350	100.000	.000	.000	.000
11	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.	1950.
11	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.	4827.



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION  
WIND SPEED (M/S)  
TOWER RELEASE  
WIND SPEED (M/S)  
ATMOSPHERIC STABILITY CLASS A

TOWER RELEASE	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL
.42 .42	.029	.035	.037	.021	.024	.022	.025	.014	.024	.017	.013	.016	.013	.030	.022	.024	.348
1.01 1.01	.101	.123	.095	.073	.085	.079	.088	.051	.085	.060	.044	.057	.047	.070	.079	.085	1.223
2.03 2.03	.231	.190	.161	.114	.095	.123	.247	.180	.224	.155	.098	.063	.095	.098	.155	.269	2.497
3.02 3.02	.190	.145	.130	.035	.032	.095	.158	.247	.209	.107	.073	.054	.028	.054	.085	.171	1.811
4.00 4.00	.168	.117	.060	.022	.016	.028	.139	.262	.180	.107	.076	.038	.035	.016	.060	.085	1.410
5.03 5.03	.114	.088	.035	.006	.013	.013	.070	.114	.196	.117	.073	.025	.025	.019	.013	.098	1.018
6.01 6.01	.051	.028	.016	.003	.000	.003	.019	.047	.180	.079	.035	.013	.016	.019	.016	.054	.578
8.02 8.02	.079	.057	.032	.000	.000	.000	.003	.022	.196	.092	.066	.041	.028	.035	.019	.035	.705
10.04 10.04	.003	.003	.006	.000	.000	.000	.000	.006	.063	.016	.035	.025	.022	.019	.013	.000	.212
13.03 13.03	.000	.006	.000	.000	.000	.000	.000	.003	.022	.006	.003	.009	.009	.022	.009	.003	.095
18.04 18.04	.000	.000	.000	.000	.000	.000	.000	.000	.000	.003	.000	.000	.000	.000	.000	.003	.006
44.70 44.70	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
TOTAL	.96	.79	.56	.27	.26	.36	.75	.95	1.38	.76	.52	.34	.32	.37	.47	.83	9.90

JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION  
WIND SPEED (M/S)  
TOWER RELEASE  
WIND SPEED (M/S)  
ATMOSPHERIC STABILITY CLASS B

TOWER RELEASE	N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	TOTAL
.42 .42	.007	.008	.001	.005	.007	.005	.006	.006	.005	.005	.003	.003	.004	.003	.008	.012	.092
1.01 1.01	.022	.025	.003	.016	.022	.016	.019	.019	.016	.016	.009	.009	.013	.009	.025	.038	.278
2.03 2.03	.063	.041	.035	.013	.019	.035	.038	.025	.070	.057	.051	.038	.028	.025	.038	.063	.629
3.02 3.02	.085	.057	.047	.013	.009	.016	.063	.076	.095	.025	.032	.016	.016	.022	.028	.070	.670
4.00 4.00	.047	.057	.032	.006	.006	.022	.038	.085	.076	.047	.022	.019	.019	.022	.038	.032	.569
5.03 5.03	.035	.032	.025	.003	.000	.006	.009	.051	.092	.047	.032	.013	.019	.019	.016	.025	.424
6.01 6.01	.019	.006	.003	.003	.000	.000	.006	.019	.047	.041	.016	.000	.028	.022	.013	.009	.234
8.02 8.02	.013	.006	.006	.009	.000	.000	.009	.013	.066	.060	.051	.006	.032	.016	.006	.013	.307
10.04 10.04	.003	.000	.000	.000	.000	.000	.000	.003	.009	.025	.025	.013	.003	.006	.003	.000	.092
13.03 13.03	.000	.006	.000	.000	.000	.000	.000	.000	.000	.013	.025	.000	.013	.013	.000	.000	.070
18.04 18.04	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
44.70 44.70	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
TOTAL	.29	.24	.15	.07	.06	.10	.19	.30	.48	.34	.27	.11	.17	.16	.18	.26	3.36



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

### JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION

### ATMOSPHERIC STABILITY CLASS C

WIND SPEED (M/S)																		TOTAL
TOWER RELEASE		N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	
.42	.42	.007	.011	.009	.005	.003	.004	.005	.002	.007	.008	.008	.003	.003	.003	.003	.007	.088
1.01	1.01	.019	.032	.025	.016	.009	.013	.016	.006	.019	.022	.022	.009	.009	.009	.009	.019	.256
2.03	2.03	.076	.060	.035	.013	.019	.009	.023	.047	.044	.057	.028	.044	.022	.028	.051	.054	.613
3.02	3.02	.079	.057	.035	.028	.022	.003	.063	.098	.082	.044	.028	.019	.028	.038	.054	.079	.759
4.00	4.00	.054	.047	.009	.003	.006	.013	.035	.076	.092	.044	.044	.022	.025	.009	.022	.051	.553
5.03	5.03	.051	.035	.026	.000	.000	.006	.022	.057	.063	.047	.047	.035	.022	.022	.022	.035	.480
6.01	6.01	.022	.009	.009	.000	.000	.000	.003	.035	.063	.057	.022	.016	.022	.022	.013	.022	.316
8.02	8.02	.022	.006	.006	.000	.000	.000	.016	.016	.047	.063	.054	.028	.032	.016	.009	.028	.345
10.04	10.04	.000	.006	.000	.000	.000	.000	.000	.000	.019	.032	.041	.044	.013	.028	.022	.003	.209
13.03	13.03	.000	.000	.000	.000	.000	.000	.000	.000	.006	.019	.009	.003	.003	.025	.000	.003	.070
18.04	18.04	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
44.70	44.70	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
TOTAL		.33	.26	.14	.07	.06	.05	.19	.34	.44	.39	.30	.22	.18	.20	.21	.30	3.69

### JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION

### ATMOSPHERIC STABILITY CLASS D

WIND SPEED (M/S)																		TOTAL
TOWER RELEASE		N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	
.42	.42	.035	.025	.020	.018	.012	.010	.021	.018	.025	.015	.031	.019	.027	.030	.028	.031	.363
1.01	1.01	.142	.101	.082	.073	.051	.041	.085	.073	.101	.060	.126	.079	.111	.123	.114	.126	1.489
2.03	2.03	.332	.215	.168	.104	.117	.101	.205	.322	.322	.243	.136	.123	.158	.158	.471	.405	3.581
3.02	3.02	.420	.231	.171	.079	.073	.092	.193	.401	.338	.212	.168	.149	.092	.202	.468	.455	3.742
4.00	4.00	.218	.186	.126	.060	.057	.082	.218	.395	.398	.205	.161	.079	.101	.202	.414	.408	3.312
5.03	5.03	.193	.101	.107	.019	.016	.022	.133	.303	.326	.281	.142	.054	.126	.149	.310	.265	2.547
6.01	6.01	.130	.047	.051	.000	.000	.016	.051	.136	.228	.240	.107	.082	.092	.171	.231	.149	1.729
8.02	8.02	.032	.038	.013	.006	.000	.003	.013	.120	.335	.370	.202	.155	.107	.326	.161	.255	2.035
10.04	10.04	.003	.025	.019	.000	.000	.000	.003	.009	.123	.215	.142	.133	.057	.161	.088	.047	1.027
13.03	13.03	.003	.003	.013	.000	.000	.000	.000	.000	.041	.120	.101	.035	.016	.057	.051	.009	.449
18.04	18.04	.000	.000	.006	.000	.000	.000	.000	.000	.006	.022	.016	.000	.006	.006	.006	.009	.079
44.70	44.70	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
TOTAL		1.51	.97	.78	.36	.33	.37	.92	1.78	2.24	1.98	1.33	.91	.89	1.59	2.34	2.06	20.35

### JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION

### ATMOSPHERIC STABILITY CLASS E

WIND SPEED (M/S)																		TOTAL
TOWER RELEASE		N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	
.42	.42	.037	.029	.019	.021	.018	.013	.025	.029	.051	.043	.045	.043	.051	.074	.066	.045	.607
1.01	1.01	.142	.111	.073	.082	.070	.051	.095	.111	.196	.168	.174	.164	.196	.284	.253	.174	2.342
2.03	2.03	.370	.291	.199	.095	.070	.098	.247	.411	.490	.392	.281	.307	.310	.446	.651	.676	5.332
3.02	3.02	.307	.250	.171	.085	.060	.063	.288	.544	.484	.288	.228	.218	.256	.480	.762	.540	5.022
4.00	4.00	.161	.104	.145	.025	.016	.079	.348	.670	.484	.196	.199	.142	.272	.455	.620	.414	4.320
5.03	5.03	.079	.032	.047	.028	.000	.038	.247	.525	.553	.250	.164	.107	.136	.509	.487	.234	3.436
6.01	6.01	.035	.013	.009	.016	.000	.006	.101	.288	.430	.316	.199	.104	.136	.442	.389	.207	2.592
8.02	8.02	.025	.041	.019	.003	.003	.000	.070	.224	.424	.518	.224	.120	.130	.477	.354	.283	2.813
10.04	10.04	.009	.041	.022	.000	.000	.000	.003	.009	.076	.348	.196	.038	.038	.202	.098	.066	1.147
13.03	13.03	.003	.000	.003	.000	.000	.000	.000	.000	.025	.133	.082	.019	.019	.063	.032	.013	.392
18.04	18.04	.000	.000	.000	.000	.000	.000	.000	.000	.006	.025	.016	.000	.000	.006	.000	.003	.054
44.70	44.70	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.003	.000
TOTAL		1.17	.91	.71	.36	.24	.35	1.42	2.81	3.22	2.68	1.81	1.26	1.54	3.44	3.70	2.45	28.06



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

**JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION**

**ATMOSPHERIC STABILITY CLASS F**

WIND SPEED (M/S)																		TOTAL
TOWER RELEASE		N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	
.42 .42		.075	.055	.037	.016	.016	.014	.020	.035	.055	.041	.049	.057	.065	.070	.083	.072	.759
1.01 1.01		.272	.199	.136	.057	.057	.051	.073	.126	.202	.149	.177	.209	.237	.256	.303	.262	2.765
2.03 2.03		.531	.446	.221	.095	.044	.076	.209	.512	.629	.455	.303	.265	.322	.442	.733	.670	5.954
3.02 3.02		.307	.205	.126	.051	.025	.032	.174	.604	.733	.389	.205	.183	.164	.319	.512	.528	4.558
4.00 4.00		.041	.025	.070	.032	.006	.013	.269	.582	.578	.288	.117	.088	.142	.326	.442	.177	3.195
5.03 5.03		.006	.003	.009	.009	.000	.006	.111	.414	.297	.120	.051	.051	.101	.171	.161	.073	1.583
6.01 6.01		.009	.000	.000	.000	.000	.000	.028	.092	.130	.107	.032	.016	.051	.088	.063	.013	.629
8.02 8.02		.000	.000	.000	.000	.000	.000	.013	.066	.104	.085	.032	.016	.006	.044	.006	.013	.386
10.04 10.04		.000	.000	.000	.000	.000	.000	.000	.006	.009	.047	.003	.000	.003	.000	.000	.000	.070
13.03 13.03		.000	.000	.000	.000	.000	.000	.000	.000	.006	.009	.006	.003	.000	.000	.000	.000	.025
18.04 18.04		.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
44.70 44.70		.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
TOTAL		1.24	.93	.60	.26	.15	.19	.90	2.44	2.75	1.69	.97	.89	1.09	1.72	2.31	1.81	19.92

**JOINT FREQUENCY DISTRIBUTION OF WIND SPEED AND DIRECTION**

**ATMOSPHERIC STABILITY CLASS G**

WIND SPEED (M/S)																		TOTAL
TOWER RELEASE		N	NNE	NE	ENE	E	ESE	SE	SSE	S	SSW	SW	WSW	W	WNW	NW	NNW	
.42 .42		.113	.111	.068	.030	.020	.022	.027	.054	.059	.047	.067	.061	.067	.071	.094	.134	1.046
1.01 1.01		.332	.326	.199	.088	.060	.063	.079	.158	.174	.139	.196	.180	.196	.209	.275	.392	3.066
2.03 2.03		.860	.787	.335	.092	.019	.019	.139	.357	.408	.335	.237	.120	.171	.307	.667	.796	5.648
3.02 3.02		.281	.237	.180	.044	.003	.000	.114	.493	.496	.155	.082	.051	.047	.139	.395	.405	3.123
4.00 4.00		.025	.025	.060	.019	.003	.000	.028	.307	.313	.111	.047	.019	.041	.044	.221	.101	1.365
5.03 5.03		.000	.000	.009	.006	.000	.000	.009	.136	.085	.025	.000	.013	.016	.016	.019	.003	.338
6.01 6.01		.000	.000	.000	.003	.000	.000	.000	.032	.028	.019	.000	.003	.000	.000	.006	.000	.092
8.02 8.02		.000	.000	.000	.000	.000	.000	.000	.006	.009	.003	.000	.000	.000	.000	.000	.000	.019
10.04 10.04		.000	.000	.000	.000	.000	.000	.000	.003	.006	.000	.000	.000	.000	.000	.000	.000	.009
13.03 13.03		.000	.000	.000	.000	.000	.000	.000	.000	.000	.003	.000	.000	.000	.000	.000	.000	.003
18.04 18.04		.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.003	.000	.000	.000	.000	.000	.003
44.70 44.70		.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
TOTAL		1.61	1.49	.85	.28	.11	.10	.40	1.55	1.58	.84	.63	.45	.54	.79	1.68	1.83	14.71





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Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

OWIND MEASURED AT 10.0 METERS.  
WIND SPEED CORRECTED TO THE RELEASE HEIGHT OF 10.0 METERS.  
OVERALL WIND DIRECTION FREQUENCY  
WIND DIRECTION: N NNE NE ENE E ESE SE SSE S SSW SW WSW W WNW NW NNW  
FREQUENCY: 7.1 5.6 3.8 1.7 1.2 1.5 4.8 10.2 12.1 8.7 5.8 4.2 4.7 8.3 10.9 9.5  
OVERALL WIND SPEED FREQUENCY AS MEASURED ON THE TOWER:  
MAX.WIND SPEED (M/S): .425 1.006 2.034 3.018 4.001 5.029 6.013 8.024 10.036 13.031 18.038 44.704  
WIND SPEED FREQUENCY: 3.30 11.42 24.25 19.68 14.73 9.83 6.17 6.61 2.77 1.10 .14 .00  
OBUILDING AND RELEASE CHARACTERISTICS:  
RELEASE HEIGHT: 10.00 METERS  
MIXING VOLUME COEFFICIENT: .50  
BUILDING CROSS-SECTIONAL AREA: 2861.00 SQUARE METERS  
GBOUNDARY DISTANCES (METERS) FROM THE SOURCE FOR EACH DOWNWIND SECTOR:  
DOWNWIND SECTOR S SSW SW WSW W WNW NW NNW N NNE NE ENE E ESE SE SSE  
BOUNDARY 1 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950. 1950.  
BOUNDARY 2 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827. 4827.  
THE CONVERSION FACTOR APPLIED TO THE WIND SPEED CLASSES IS .447  
IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0 RUN DATE: 11/19/2003 TIME: 23: 4:56  
/PLANT NAME: CGS METEOROLOGICAL INSTRUMENTATION  
DATA PERIOD: JFD 1996-1999 WIND SENSORS HEIGHT: 10.0 METERS  
TYPE OF RELEASE: GROUND LEVEL RELEASE DELTA-T HEIGHTS: 10 75 METERS  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OWINDSPEEDS ADJUSTED TO 10.0 METERS.  
PERCENT OF THE TIME A GIVEN WINDSPEED IS LOWER:  
OWINDSPEED CUMULATIVE FREQUENCY  
(METER/SEC) (PERCENT)  
.42 3.30  
1.01 14.72  
2.03 38.98  
3.02 58.66  
4.00 73.38  
5.03 83.21  
6.01 89.38  
8.02 95.99  
10.04 98.75  
13.03 99.86  
18.04 100.00  
44.70 100.00



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Ted Messier

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### GLOG-NORMAL INTERPOLATION PERCENTILES

WINDSPEED (METER/SEC)	CUMULATIVE FREQUENCY (PERCENT)
.25	1.00
.41	3.00
.52	5.00
.78	10.00
1.02	15.00
1.22	20.00
1.42	25.00
1.63	30.00
1.85	35.00
2.08	40.00
2.30	45.00
2.54	50.00
2.80	55.00
3.09	60.00
3.39	65.00
3.73	70.00
4.14	75.00
4.63	80.00
5.42	85.00
6.13	90.00



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Prepared by / Date:  
Mohammed Abu-Shehadeh

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Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96 99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

CPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE S SECTOR.

RUN DATE: 11/19/2003 TIME: 23:4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

STABILITY CLASS	WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT EFF METERS	PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q VALUES (SEC/CUBIC METER)	USED	
										MEANDER	BLDG WAKE	CA=1431.SQ.METERS
A	.4	.40	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06	
A	1.0	1.42	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06	
A	2.0	3.24	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07	
A	3.0	2.66	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07	
A	4.0	2.35	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07	
A	5.0	1.60	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07	
A	6.0	.71	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07	
A	8.0	1.11	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07	
A	10.0	.04	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07	
B	.4	.10	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06	
B	1.0	.31	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06	
B	2.0	.89	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06	
B	3.0	1.20	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06	
B	4.0	.67	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06	
B	5.0	.49	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07	
B	6.0	.27	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07	
B	8.0	.18	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07	
B	10.0	.04	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07	
C	.4	.09	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05	
C	1.0	.27	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06	
C	2.0	1.07	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06	
C	3.0	1.11	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06	
C	4.0	.76	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06	
C	5.0	.71	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06	
C	6.0	.31	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06	
C	8.0	.31	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07	
D	.4	.49	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05	
D	1.0	2.00	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05	
D	2.0	4.66	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05	
D	3.0	5.91	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05	
D	4.0	3.06	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06	
D	5.0	2.71	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06	
D	6.0	1.82	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06	
D	8.0	.44	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06	
D	10.0	.04	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06	
D	13.0	.04	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06	

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 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	2.00	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.20	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	4.31	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	2.27	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	1.11	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	.49	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	.36	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.13	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	.04	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
F	.4	1.05	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	3.82	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	7.46	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	4.31	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	.58	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	.09	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	.13	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
G	.4	1.59	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	4.66	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	12.08	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	3.95	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	.36	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CCS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert = P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 S SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.591	2.639	7.302	7.820	11.640	12.128	24.209	26.207	30.160	37.622
	.11324	.18780	.51965	.55651	.82831	.86304	1.72271	1.86494	2.14623	2.67720
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.759E-05	1.733E-05
	37.977	42.285	44.284	49.480	50.057	54.366	54.454	54.547	54.680	59.343
	2.70248	3.00906	3.15128	3.52107	3.56215	3.86873	3.37505	3.88160	3.89109	4.22295
0	1.654E-05	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.243E-06	7.972E-06	7.009E-06	6.596E-06
	61.608	62.719	68.626	69.114	69.217	72.281	72.637	72.903	75.612	75.746
	4.38413	4.46315	4.88350	4.91827	4.92556	5.14364	5.16892	5.18788	5.38068	5.39016
0	5.863E-06	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06
	77.567	77.611	78.055	78.366	79.432	79.836	73.880	79.925	81.035	81.923
	5.51974	5.52290	5.55451	5.57663	5.65249	5.68123	5.58439	5.68755	5.76657	5.82978
0	2.004E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07	8.159E-07	7.711E-07	6.825E-07
	82.679	83.389	84.810	86.010	86.320	86.987	87.298	87.786	91.028	91.295
	5.88351	5.93408	6.03521	6.12055	6.14267	6.19008	6.21221	6.24697	6.47769	6.49666
0	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.119E-07	2.609E-07	1.955E-07	1.563E-07		
	93.960	94.137	94.182	96.536	98.135	98.845	99.956	100.000		
	6.68629	6.69893	6.70209	6.86960	6.98338	7.03395	7.11297	7.11613		



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.721  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.675  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.518  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.381  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 4.880  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 5.377  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 5.516  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 6.866

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
1 1 -7.89311 -12.99081 -1.66951  
1 2 -9.45953 -14.10528 -2.19641  
1 3 -9.86416 -17.32444 -3.86356  
1 4 -10.33296 -22.39834 -6.66745  
1 5 -11.00948 -22.54719 -6.75459  
1 6 -11.35742 -29.26353 -10.80884  
1 7 -11.86825 -34.68799 -14.17941  
1 8 -12.04686 -50.99743 -24.39349  
1 9 -14.75199 NUMXQ(K)= 9

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.691E-04	.071	1.000
2.693E-04	.213	3.000
2.041E-04	.356	5.000
1.367E-04	.712	10.000
1.065E-04	1.067	15.000
8.850E-05	1.423	20.000
7.574E-05	1.779	25.000
6.424E-05	2.135	30.000
5.568E-05	2.491	35.000
4.692E-05	2.846	40.000
3.838E-05	3.202	45.000
3.153E-05	3.558	50.000
2.356E-05	3.914	55.000
1.798E-05	4.270	60.000
1.393E-05	4.625	65.000
1.053E-05	4.981	70.000
7.319E-06	5.337	75.000
4.033E-06	5.693	80.000
1.921E-06	6.049	85.000
9.461E-07	6.405	90.000
0 1.683E-04	0.5	7.03

0 ANNUAL AVERAGE = 1.17E-05  
OK= 1 FIVEXQ(K)= 1.683E-04 FIVEPR(K)= 7.026



**ENERGY  
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## APPENDIX B

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B-13

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
CA-1431.SQ.METERS

A	.4	.63	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	2.20	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	3.39	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	2.60	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	2.09	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	1.58	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.51	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	1.02	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07
A	10.0	.06	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07
A	13.0	.11	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07
B	.4	.15	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.45	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.73	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	1.02	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	1.02	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.56	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.11	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.11	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
B	13.0	.11	1950.	0.	0.	320.6	240.6	320.6	3.168E-07	3.149E-07	3.149E-07
C	.4	.20	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.56	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	1.07	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	1.02	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.85	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.62	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.17	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.11	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07
C	10.0	.11	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

D	.4	.44	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	1.81	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	3.84	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	4.12	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	3.33	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	1.81	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	.85	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	.68	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	.45	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06
D	13.0	.06	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06
E	.4	.51	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	1.98	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.19	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	4.46	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	1.86	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	.56	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	.23	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	.73	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.73	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
F	.4	.98	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	3.56	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	7.96	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	3.67	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	.45	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	.06	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
G	.4	1.98	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	5.81	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	14.06	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	4.23	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	.45	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05





**ENERGY  
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## APPENDIX B

Page No.  
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B-15

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATONE JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 SSW SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.984	2.960	8.774	9.286	12.842	13.283	27.339	29.315	33.549	41.508
	.11109	.16570	.49124	.51990	.71901	.74371	1.53069	1.64131	1.87835	2.32399
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.733E-05	1.654E-05
	41.960	45.629	47.435	52.629	53.080	57.540	57.596	57.791	61.630	63.493
	2.34927	2.55471	2.65585	2.94662	2.97190	3.22159	3.22475	3.23567	3.45059	3.55489
0	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.249E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06
	64.057	68.178	68.404	68.553	71.883	72.617	73.182	74.988	75.722	76.569
	3.58649	3.81721	3.82986	3.83819	4.02466	4.06575	4.09735	4.19849	4.23958	4.28699
0	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06	2.004E-06	1.594E-06
	77.246	77.698	78.770	79.396	79.847	79.904	80.920	81.654	82.501	83.122
	4.32491	4.35020	4.41025	4.44529	4.47057	4.47373	4.53062	4.57171	4.61912	4.65388
0	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07	8.159E-07	7.989E-07	7.711E-07	6.825E-07	5.198E-07
	85.323	86.339	86.509	87.525	87.638	88.202	88.315	91.702	91.815	94.412
	4.77714	4.83403	4.84352	4.90041	4.90673	4.93833	4.94465	5.13429	5.14061	5.28599
0	5.114E-07	3.920E-07	3.149E-07	3.119E-07	2.609E-07	1.955E-07	1.563E-07	1.204E-07		
	94.524	96.613	96.726	98.307	98.815	99.831	99.887	100.000		
	5.29232	5.40926	5.41558	5.50407	5.53252	5.58941	5.59257	5.59889		



**ENERGY  
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## APPENDIX B

Page No.  
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B-16

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 I/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 2)= 1.529  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 3)= 2.322  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 4)= 2.944  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 5)= 3.552  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 6)= 3.814  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 7)= 4.021  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 8)= 4.195  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 9)= 4.236  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE (10)= 4.284  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE (11)= 5.131

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
2 1 -7.89311 -13.23726 -1.74693  
2 2 -9.45953 -14.57489 -2.36548  
2 3 -9.86416 -18.98779 -4.58141  
2 4 -10.33296 -25.57276 -8.06715  
2 5 -11.00948 -30.30216 -10.68695  
2 6 -11.35742 -31.78788 -11.52505  
2 7 -11.63953 -31.90096 -11.58974  
2 8 -11.86825 -34.90391 -13.32707  
2 9 -11.92912 -50.76847 -22.52968  
2 10 -12.04686 -52.41453 -23.48742  
2 11 -14.07546 NUMXQ(K)= 11

BACK EXTRAPOLATION FOR 1 PERCENTILE.

5.291E-04	.056	1.000
2.995E-04	.168	3.000
2.256E-04	.280	5.000
1.499E-04	.560	10.000
1.163E-04	.840	15.000
9.638E-05	1.120	20.000
8.290E-05	1.400	25.000
7.139E-05	1.680	30.000
6.154E-05	1.960	35.000
5.396E-05	2.240	40.000
4.443E-05	2.519	45.000
3.606E-05	2.799	50.000
2.782E-05	3.079	55.000
2.034E-05	3.359	60.000
1.476E-05	3.639	65.000
1.015E-05	3.919	70.000
7.002E-06	4.199	75.000
3.604E-06	4.479	80.000
1.827E-06	4.759	85.000
9.552E-07	5.039	90.000
1.606E-04	0.5	8.93

0 ANNUAL AVERAGE = 1.05E-05  
OK= 2 FIVEEXQ(K)= 1.606E-04 FIVEPR(K)= 8.930



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SW SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	CHI/Q VALUES (SEC/CUBIC METER)
	AT 10.0 METERS	PERCENT	METERS	METERS	METERS		METERS	METERS	METERS	METERS	METERS	MEANDER BLDG WAKE USED CA=1431.SQ.METERS
A	.4	.71	1950.	0.	0.		556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	2.50	1950.	0.	0.		556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	4.25	1950.	0.	0.		556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	3.42	1950.	0.	0.		556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	1.58	1950.	0.	0.		556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	.92	1950.	0.	0.		556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.42	1950.	0.	0.		556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	.83	1950.	0.	0.		556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07
A	10.0	.17	1950.	0.	0.		556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07
B	.4	.03	1950.	0.	0.		320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.08	1950.	0.	0.		320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.92	1950.	0.	0.		320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	1.25	1950.	0.	0.		320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.83	1950.	0.	0.		320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.67	1950.	0.	0.		320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.08	1950.	0.	0.		320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.17	1950.	0.	0.		320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
C	.4	.23	1950.	0.	0.		253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.67	1950.	0.	0.		253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	.92	1950.	0.	0.		253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	.92	1950.	0.	0.		253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.25	1950.	0.	0.		253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.42	1950.	0.	0.		253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.25	1950.	0.	0.		253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.17	1950.	0.	0.		253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

D	.4	.53	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	2.17	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	4.42	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	4.50	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	3.33	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	2.83	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.33	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	.33	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	.50	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06
D	13.0	.33	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06
D	18.0	.17	1950.	0.	0.	114.1	75.2	114.1	2.058E-06	1.954E-06	1.954E-06
E	.4	.50	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	1.92	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.25	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	4.50	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	3.83	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	1.25	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	.25	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	.50	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.58	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	.08	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
F	.4	.98	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	3.58	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	5.83	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	3.33	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	1.83	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	.25	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
G	.4	1.79	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	5.25	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	8.83	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	4.75	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	1.58	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.25	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 6/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 SW SECTOR BOUNDARY DISTANCE = 1950.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.791	2.774	8.023	8.519	12.102	12.631	21.463	23.379	28.128	33.960
	.06795	.10522	.30434	.32317	.45908	.47914	.81416	.88685	1.06700	1.28824
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.733E-05
	35.543	38.876	41.042	46.291	46.541	48.374	52.874	53.124	53.354	57.770
	1.34829	1.47472	1.55689	1.75601	1.76549	1.83502	2.00569	2.01517	2.02391	2.19142
0	1.654E-05	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.249E-06	7.972E-06	7.009E-06	6.596E-06
	61.602	62.852	67.351	67.601	67.629	70.961	71.461	72.128	74.961	75.544
	2.33681	2.38421	2.55488	2.56437	2.56541	2.69183	2.71079	2.73608	2.84354	2.86566
0	5.863E-06	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06
	76.877	76.960	77.294	77.377	78.293	79.004	79.504	79.837	80.754	81.670
	2.91623	2.91939	2.93203	2.93519	2.96996	2.99691	3.01587	3.02852	3.06328	3.09805
0	2.004E-06	1.954E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07	8.159E-07	7.711E-07
	81.920	82.087	82.503	85.003	86.253	86.503	87.336	87.502	88.169	92.418
	3.10753	3.11385	3.12965	3.22447	3.27188	3.28136	3.31297	3.31929	3.34457	3.50576
0	6.825E-07	5.198E-07	5.114E-07	3.920E-07	3.119E-07	2.609E-07	1.955E-07	1.563E-07		
	92.501	95.917	96.084	97.667	98.584	99.000	99.833	100.000		
	3.50892	3.63850	3.64482	3.70487	3.73964	3.75544	3.78705	3.79337		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .323  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .813  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.287  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.754  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.334  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.552  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.841  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 2.913  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 3.642

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
3 1 -7.89311 -13.72447 -1.82031  
3 2 -8.76654 -14.65135 -2.16062  
3 3 -9.45953 -15.08770 -2.34220  
3 4 -9.86416 -18.38037 -3.81862  
3 5 10.33296 -22.38516 -5.71895  
3 6 -11.00948 -29.20814 -9.14911  
3 7 -11.35742 -32.85490 -11.01820  
3 8 -11.86825 -42.64309 -16.15710  
3 9 -12.04686 -58.33539 -24.44380  
3 10 -14.48615 NUMXQ(K)= 10

BACK EXTRAPOLATION FOR 1 PERCENTILE.

5.033E-04 .038 1.000  
2.833E-04 .114 3.000  
2.130E-04 .190 5.000  
1.389E-04 .379 10.000  
1.028E-04 .569 15.000  
8.239E-05 .759 20.000  
6.831E-05 .948 25.000  
5.815E-05 1.138 30.000  
4.973E-05 1.328 35.000  
4.070E-05 1.517 40.000  
3.400E-05 1.707 45.000  
2.719E-05 1.897 50.000  
2.171E-05 2.086 55.000  
1.763E-05 2.276 60.000  
1.343E-05 2.466 65.000  
9.728E-06 2.655 70.000  
6.984E-06 2.845 75.000  
3.819E-06 3.035 80.000  
1.977E-06 3.224 85.000  
1.056E-06 3.414 90.000  
0 1.133E-04 0.5 13.18  
ANNUAL AVERAGE = 6.20E-06  
OK= 3 FIVEVQ(K)= 1.133E-04 FIVEPR(K)=13.181



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

CPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WSW SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

CLASS	METER/SEC	PERCENT	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)
	AT 10.0 METERS		METERS	METERS	METERS		METERS	METERS	METERS	METERS	METERS	MEANDER BLDG WAKE USED
												CA-1431.SQ.METERS
A	.4	1.24	1950.	0.	0.		556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	4.37	1950.	0.	0.		556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	6.83	1950.	0.	0.		556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	2.09	1950.	0.	0.		556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	1.33	1950.	0.	0.		556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	.38	1950.	0.	0.		556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.19	1950.	0.	0.		556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
B	.4	.31	1950.	0.	0.		320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.95	1950.	0.	0.		320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.76	1950.	0.	0.		320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.76	1950.	0.	0.		320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.38	1950.	0.	0.		320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.19	1950.	0.	0.		320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.19	1950.	0.	0.		320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.57	1950.	0.	0.		320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
C	.4	.33	1950.	0.	0.		253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.95	1950.	0.	0.		253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	.76	1950.	0.	0.		253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	1.71	1950.	0.	0.		253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.19	1950.	0.	0.		253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

D	.4	1.07	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	4.37	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	6.26	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	4.75	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	3.61	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	1.14	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	8.0	.38	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
E	.4	1.28	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	4.94	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.70	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	5.23	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	1.52	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	1.71	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	.95	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	.19	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
F	.4	.94	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	3.42	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	5.70	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	3.04	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	1.90	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	.57	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
G	.4	1.81	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	5.32	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	5.51	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	2.66	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	1.14	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.38	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05
G	6.0	.19	1950.	0.	0.	488.9	3.2	488.9	3.410E-05	2.637E-05	2.637E-05





**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-dceert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 WSW SECTOR BOUNDARY DISTANCE = 1950.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.814	2.751	8.067	9.346	12.763	13.829	19.334	24.270	26.928	32.623
	.03020	.04580	.13430	.15559	.21248	.23023	.32188	.40406	.44831	.54312
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.888E-05
	33.762	36.800	41.166	46.861	47.241	49.139	49.329	54.455	55.024	55.352
	.56209	.61266	.68535	.78017	.78649	.81809	.82125	.90659	.91607	.92153
0	1.733E-05	1.654E-05	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.249E-06	7.972E-06	7.009E-06
	61.617	63.136	64.844	69.590	70.540	70.852	74.459	74.649	75.598	76.737
	1.02583	1.05111	1.07956	1.15857	1.17438	1.17958	1.23963	1.24280	1.25860	1.27756
0	4.393E-06	4.080E-06	3.942E-06	3.693E-06	2.657E-06	2.017E-06	2.004E-06	1.559E-06	1.360E-06	1.026E-06
	77.117	78.066	78.826	80.067	81.775	82.535	82.725	87.091	87.850	88.230
	1.28388	1.29969	1.31233	1.33299	1.36143	1.37408	1.37724	1.44993	1.46257	1.46889
0	8.159E-07	7.711E-07	6.825E-07	5.198E-07	5.114E-07	3.920E-07	3.119E-07	2.609E-07		
	88.420	95.254	95.444	97.532	98.102	99.430	99.810	100.000		
	1.47205	1.58583	1.58900	1.62376	1.63324	1.65537	1.66169	1.66485		



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .155  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .542  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .779  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.050  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 1.157  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 1.238  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 1.257

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
4 1 -7.89311 -14.22389 -1.84570  
4 2 -8.76654 -16.69590 -2.68174  
4 3 -9.86416 -19.12134 -3.63383  
4 4 -10.33296 -25.14385 -6.12401  
4 5 -11.00948 -32.72177 -9.40731  
4 6 -11.35742 -36.02084 -10.85998  
4 7 -11.63953 -49.95643 -17.06721  
4 8 -11.73961 NUMXQ(K)= 8

BACK EXTRAPOLATION FOR 1 PERCENTILE.

5.000E-04 .017 1.000  
2.889E-04 .050 3.000  
2.204E-04 .083 5.000  
1.474E-04 .166 10.000  
1.045E-04 .250 15.000  
8.123E-05 .333 20.000  
6.647E-05 .416 25.000  
5.623E-05 .499 30.000  
4.755E-05 .583 35.000  
4.004E-05 .666 40.000  
3.433E-05 .749 45.000  
2.815E-05 .832 50.000  
2.270E-05 .916 55.000  
1.861E-05 .999 60.000  
1.492E-05 1.082 65.000  
1.140E-05 1.165 70.000  
8.401E-06 1.249 75.000  
0 5.617E-05 0.5 30.03  
CANNUAL AVERAGE = 2.62E-06  
OK= 4 FIVEXQ(K)= 5.617E-05 FIVEPR(K)=30.033



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE M SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA-1431.SQ.METERS

A	.4	2.01	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	7.09	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	7.87	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	2.62	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	1.31	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	1.05	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
B	.4	.61	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	1.84	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	1.57	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.79	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.52	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
C	.4	.27	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.79	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	1.57	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	1.84	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.52	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
D	.4	1.03	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	4.20	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	9.71	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	6.04	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	4.72	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	1.31	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
E	.4	1.50	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	5.77	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.77	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	4.99	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	1.31	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	8.0	.26	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
F	.4	1.30	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	4.72	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	3.67	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	2.20	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	.52	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
G	.4	1.70	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	4.99	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	1.57	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	.26	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	.26	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0 RUN DATE: 11/19/2003 TIME: 23: 4:56  
/PLANT NAME: CCS METEOROLOGICAL INSTRUMENTATION  
DATA PERIOD: JFD 1996-1999 WIND SENSORS HEIGHT: 10.0 METERS  
TYPE OF RELEASE: GROUND LEVEL RELEASE DELTA T HEIGHTS: 10 - 75 METERS  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 W SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
CDESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.702	2.997	7.983	9.479	14.203	15.229	16.803	22.577	22.839	26.513
	.02049	.03610	.09615	.11416	.17105	.18340	.20236	.27190	.27506	.31930
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	2.644E-05	2.194E-05	1.888E-05	1.733E-05	1.654E-05	1.168E-05
	26.776	28.875	33.074	38.848	39.373	44.359	44.631	54.341	55.653	61.689
	.32246	.34775	.39832	.46785	.47417	.53422	.53750	.65444	.67024	.74294
0	9.662E-06	8.811E-06	8.249E-06	7.972E-06	7.009E-06	4.080E-06	3.942E-06	3.693E-06	2.657E-06	2.017E-06
	62.295	67.019	67.281	68.068	69.391	71.218	72.792	74.806	76.643	78.218
	.75023	.80712	.81028	.81976	.83556	.85769	.87665	.90090	.92303	.94199
0	2.004E-06	1.559E-06	1.360E-06	1.026E-06	7.711E-07	5.198E-07	3.920E-07	3.119E-07		
	78.743	85.829	86.616	87.141	95.014	97.638	98.950	100.000		
	.94831	1.03365	1.04313	1.04945	1.14427	1.17587	1.19168	1.20432		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .114  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .272  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .467  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= .654  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= .669  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= .806  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= .819

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
5 1 -7.89311 -14.28541 -1.80889  
5 2 -8.76654 -18.48326 -3.18479  
5 3 -9.62876 -20.43863 -3.88810  
5 4 -10.33296 -24.28579 -5.36827  
5 5 10.96301 -24.50976 -5.45852  
5 6 11.00948 -34.21918 -9.38429  
5 7 -11.63953 -54.01101 -17.60993  
5 8 11.73961 NUMXQ(K)= 8

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.792E-04	.012	1.000
2.832E-04	.036	3.000
2.186E-04	.060	5.000
1.481E-04	.120	10.000
9.963E-05	.181	15.000
7.454E-05	.241	20.000
5.782E-05	.301	25.000
4.573E-05	.361	30.000
3.737E-05	.422	35.000
3.083E-05	.482	40.000
2.477E-05	.542	45.000
2.031E-05	.602	50.000
1.693E-05	.662	55.000
1.284E-05	.723	60.000
9.783E-06	.783	65.000
0 2.878E-05	0.5	41.52

CANNUL AVERAGE = 1.67E-06  
OK= 5 FIVEXQ(K)= 2.878E-05 FIVEPR(K)=41.517



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METROROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATONE JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WNW SECTOR.

STABILITY CLASS	WINDSPEED	FREQUENCY	DISTANCE	TERRAIN	HT	EPF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
	AT 10.0 METERS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
	CA=1431.50 METERS													
A	.4	1.48	1950.	0.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06		
A	1.0	5.19	1950.	0.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06		
A	2.0	8.10	1950.	0.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07		
A	3.0	6.23	1950.	0.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07		
A	4.0	1.87	1950.	0.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07		
A	5.0	.83	1950.	0.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07		
A	6.0	.21	1950.	0.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07		
B	.4	.34	1950.	0.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06		
B	1.0	1.04	1950.	0.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06		
B	2.0	2.78	1950.	0.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06		
B	3.0	1.04	1950.	0.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06		
B	4.0	1.45	1950.	0.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06		
B	5.0	.42	1950.	0.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07		
C	.4	.29	1950.	0.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05		
C	1.0	.83	1950.	0.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06		
C	2.0	.62	1950.	0.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06		
C	3.0	.21	1950.	0.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06		
C	4.0	.83	1950.	0.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06		
C	5.0	.42	1950.	0.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06		



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

D	.4	.66	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	2.70	1950.	0.	0.	114.1	75.2	114.1	1.691E-05	1.505E-05	1.505E-05
D	2.0	6.64	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	6.02	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	5.40	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	1.45	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.04	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	.21	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
E	.4	.86	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	3.32	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	6.44	1950.	0.	0.	195.7	22.3	195.7	1.595E-05	1.254E-05	1.254E-05
E	3.0	4.15	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	5.19	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	2.49	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	.42	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
F	.4	.91	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	3.32	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	4.98	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	2.08	1950.	0.	0.	303.4	8.4	303.4	4.111E-05	3.506E-05	3.506E-05
F	4.0	.83	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	.42	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
G	.4	1.42	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	4.15	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	1.25	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN. VERSION 2.0  
/PLANT NAME: CCS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 MNW SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
CBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.201E-05	3.506E-05
	1.417	2.328	6.480	7.341	10.663	11.322	12.567	15.889	20.872	22.948
	.02157	.03544	.09865	.11175	.16232	.17236	.19132	.24189	.31774	.34935
0	3.505E-05	3.254E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.733E-05	1.654E-05	1.316E-05	1.168E-05
	25.647	32.083	32.913	37.065	37.481	37.768	44.411	49.602	52.093	58.114
	.39043	.48841	.50105	.56426	.57059	.57496	.67609	.75511	.79303	.88469
0	1.101E-05	9.662E-06	8.811E-06	7.972E-06	7.009E-06	5.863E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06
	58.529	58.871	64.269	65.099	66.553	67.591	67.798	68.836	69.459	70.934
	.89101	.89622	.97839	.99104	1.01316	1.02896	1.03212	1.04793	1.05741	1.07987
0	2.657E-06	2.017E-06	2.004E-06	1.594E-06	1.559E-06	1.360E-06	1.026E-06	8.159E-07	7.711E-07	5.198E-07
	71.142	73.426	74.256	74.671	79.862	80.900	82.353	82.768	90.865	97.093
	1.08303	1.11779	1.13043	1.13676	1.21577	1.23157	1.25370	1.26002	1.38328	1.47810
0	3.920E-07	3.119E-07	2.609E-07							
	98.962	99.792	100.000							
	1.50654	1.51918	1.52234							





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

### 0 X/Q PERCENTILES

(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

### 0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED

CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .112  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .488  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .754  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= .884  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= .977  
HANDCHECK GRAPH: SLOPE LT 1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 1.012

### 0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)

6	1	-7.89311	-14.53560	-1.88693
6	2	-8.76654	-18.89070	-3.31139
6	3	-10.33296	21.68706	-4.39343
6	4	-11.00948	-25.60153	-6.00410
6	5	-11.35742	-29.23881	-7.53726
6	6	-11.63953	-52.42868	-17.46881
6	7	-11.86825	NUNXQ(K)= 7	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.435E-04	.015	1.000
2.540E-04	.046	3.000
1.930E-04	.076	5.000
1.142E-04	.152	10.000
7.499E-05	.228	15.000
5.509E-05	.304	20.000
4.310E-05	.381	25.000
3.513E-05	.457	30.000
2.850E-05	.533	35.000
2.320E-05	.609	40.000
1.930E-05	.685	45.000
1.626E-05	.761	50.000
1.319E-05	.837	55.000
1.069E-05	.913	60.000
8.182E-06	.990	65.000
0 3.141E-05	0.5	32.84

0ANNUAL AVERAGE = 1.72E-06

OK= 6 FIVEQ(K)= 3.141E-05 FIVEPR(K)=32.844



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NW SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF PLUME METERS	HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q MEANDER	VALUES BLDG WAKE	(SEC/CUBIC METER) USED CA=1431.SQ.METERS
A	.4	.53	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06		
A	1.0	1.86	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06		
A	2.0	5.18	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07		
A	3.0	3.32	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07		
A	4.0	2.92	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07		
A	5.0	1.46	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07		
A	6.0	.40	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07		
A	8.0	.07	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07		
B	.4	.13	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06		
B	1.0	.40	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06		
B	2.0	.80	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06		
B	3.0	1.33	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06		
B	4.0	.80	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06		
B	5.0	.20	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07		
B	6.0	.13	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07		
B	8.0	.20	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07		
C	.4	.11	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05		
C	1.0	.33	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06		
C	2.0	.53	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06		
C	3.0	1.33	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06		
C	4.0	.73	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06		
C	5.0	.46	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06		
C	6.0	.07	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06		
C	8.0	.33	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07		



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

D	.4	.44	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	1.79	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	4.32	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	4.05	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	4.58	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	2.79	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.06	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	.27	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	.07	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06
E	.4	.52	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	1.99	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.18	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	6.04	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	7.30	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	5.18	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	2.13	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	1.46	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.07	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
F	.4	.42	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	1.53	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	4.38	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	3.65	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	5.64	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	2.32	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	.60	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.27	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
G	.4	.57	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	1.66	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	2.92	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	2.39	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	.60	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.20	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma-desert = P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 NW SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	.567	.985	2.646	3.162	4.689	5.127	8.049	10.041	12.432	16.815
	.02696	.04690	.12591	.15048	.22318	.24401	.38308	.47789	.59167	.80027
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.759E-05
	17.412	21.065	22.858	28.037	28.237	33.881	39.924	42.248	42.363	42.961
	.82871	1.00254	1.08788	1.33440	1.34388	1.61253	1.90014	2.01076	2.01622	2.04467
0	1.733E-05	1.654E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.249E-06	7.972E-06
	47.277	54.582	54.848	60.027	64.078	66.203	66.334	70.917	72.378	72.710
	2.25011	2.59777	2.61041	2.85693	3.04973	3.15086	3.15711	3.37519	3.44472	3.46053
0	7.009E-06	6.596E-06	5.863E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.513E-06	2.657E-06	2.017E-06
	75.499	75.565	76.628	76.893	77.292	77.823	78.351	78.418	79.746	80.541
	3.59327	3.59643	3.64700	3.65964	3.67860	3.70389	3.72904	3.73220	3.79541	3.83334
0	2.004E-06	1.594E-06	1.559E-06	1.360E-06	1.314E-06	1.026E-06	9.992E-07	8.159E-07	7.711E-07	6.825E-07
	81.273	81.738	83.598	84.926	84.992	85.789	86.121	86.320	91.500	91.633
	3.86811	3.89023	3.97873	4.04194	4.04510	4.08303	4.09883	4.10831	4.35483	4.36115
0	5.198E-07	5.124E-07	3.920E-07	3.119E-07	2.609E-07	1.955E-07				
	94.953	95.152	98.074	99.535	99.934	100.000				
	4.51918	4.52866	4.66773	4.73726	4.75622	4.75938				



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .150  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .799  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.333  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.595  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.148  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.442  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.590

0 X I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
7 1 -7.89311 -14.61708 -1.76960  
7 2 -8.76654 -14.60453 -1.96759  
7 3 -9.86416 -15.72441 -2.43242  
7 4 -10.33296 -15.83454 -2.48211  
7 5 -11.00948 -20.38589 -4.82342  
7 6 -11.41681 -24.84470 -7.22130  
7 7 -11.70542 -27.17987 -8.50469  
7 8 -11.86825 NUMXQ(K)= 8  
2.832E-04 .048 1.000  
1.604E-04 .143 3.000  
1.174E-04 .238 5.000  
7.470E-05 .476 10.000  
5.642E-05 .714 15.000  
4.451E-05 .952 20.000  
3.625E-05 1.190 25.000  
3.047E-05 1.428 30.000  
2.617E-05 1.666 35.000  
2.288E-05 1.904 40.000  
2.027E-05 2.142 45.000  
1.816E-05 2.380 50.000  
1.628E-05 2.618 55.000  
1.357E-05 2.856 60.000  
1.145E-05 3.094 65.000  
9.196E-06 3.332 70.000  
7.192E-06 3.570 75.000  
0 7.224E-05 0.5 10.51  
0 ANNUAL AVERAGE = 3.67E-06  
OK= 7 FIVEXQ(K)= 7.224E-05 FIVEPR(K)=10.506



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE MNW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA-1431.SQ.METERS

A	.4	.14	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	.50	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	1.77	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	2.43	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	2.58	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	1.12	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.47	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	.22	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07
A	10.0	.06	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07
A	13.0	.03	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07
B	.4	.06	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.19	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.25	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.75	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.84	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.50	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.19	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.12	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
B	10.0	.03	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07
C	.4	.02	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.06	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	.47	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	.97	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.75	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.56	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.34	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.16	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07
D	.4	.17	1950.	0.	0.	114.1	75.2	114.1	6.742E-05	6.301E-05	6.301E-05
D	1.0	.72	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	3.18	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	3.95	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	3.89	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	2.99	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.34	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	1.18	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	.09	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.28	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	1.09	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	4.05	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	5.36	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	6.60	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	5.17	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	2.83	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	2.21	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.09	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
F	.4	.34	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	1.25	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	5.04	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	5.95	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	5.73	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	4.08	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	.90	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.65	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
F	10.0	.06	1950.	0.	0.	303.4	8.4	303.4	1.242E-05	1.054E-05	1.054E-05
G	.4	.53	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	1.56	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	3.52	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	4.86	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	3.02	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	1.34	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05
G	6.0	.31	1950.	0.	0.	488.9	3.2	488.9	3.410E-05	2.637E-05	2.637E-05
G	8.0	.06	1950.	0.	0.	488.9	3.2	488.9	2.555E-05	1.976E-05	1.976E-05
G	10.0	.03	1950.	0.	0.	488.9	3.2	488.9	2.043E-05	1.580E-05	1.580E-05



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.6 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 NNW SECTOR BOUNDARY DISTANCE = 1950.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	.531	.873	2.429	2.712	3.957	4.132	7.650	8.740	13.597	18.640
	.05392	.08860	.24663	.27529	.40171	.41946	.77661	.88722	1.38027	1.89228
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.976E-05
	21.660	27.607	28.323	32.370	33.709	39.438	39.749	45.104	49.183	49.245
	2.19886	2.80252	2.87521	3.28609	3.42199	4.00353	4.03514	4.57875	4.99279	4.99911
0	1.888E-05	1.759E-05	1.733E-05	1.654E-05	1.580E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	1.054E-05
	49.267	50.169	53.345	59.945	59.977	60.630	65.799	69.753	72.586	72.648
	5.00129	5.09295	5.41533	6.08536	6.08852	6.15490	6.67955	7.08094	7.36855	7.37487
0	9.662E-06	8.811E-06	8.249E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06	4.393E-06	4.080E-06	3.942E-06
	72.710	76.601	78.812	78.874	81.863	81.956	83.295	84.478	84.665	85.132
	7.38112	7.77619	8.00059	8.00691	8.31033	8.31981	8.45571	8.57581	8.59478	8.64218
0	3.693E-06	3.513E-06	2.657E-06	2.017E-06	2.004E-06	1.594E-06	1.559E-06	1.360E-06	1.314E-06	1.026E-06
	85.274	85.367	86.332	86.581	87.329	87.889	88.387	89.134	89.477	90.317
	8.65656	8.66604	8.76402	8.78930	8.86515	8.92204	8.97261	9.04847	9.08323	9.16857
0	9.992E-07	8.159E-07	7.711E-07	6.825E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.119E-07	2.609E-07
	90.473	90.971	92.746	92.933	95.361	95.486	95.517	98.101	99.222	99.689
	9.18437	9.23494	9.41509	9.43406	9.68058	9.69322	9.69638	9.95871	10.07249	10.11990
0	1.955E-07	1.563E-07	1.204E-07							
	99.907	99.969	100.000							
	10.14202	10.14834	10.15150							





**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.890  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 3.419  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.989  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 6.082  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 7.365  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 7.997  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 8.307

0 K I XQSAVE(K,I) XQINT(K,I) XQSLCP(K,I)  
8 1 -7.89311 -13.29717 -1.65290  
8 2 -9.86416 -13.95033 -1.96738  
8 3 -10.36477 -14.54063 -2.29127  
8 4 -10.76940 -14.80393 -2.45124  
8 5 -11.00948 -17.39050 -4.12219  
8 6 -11.41681 -20.95011 -6.57852  
8 7 -11.70542 -22.84182 -7.92467  
8 8 -11.86825 NUMXQ(K)= 8  
2.757E-04 .102 1.000  
1.564E-04 .305 3.000  
1.177E-04 .508 5.000  
7.786E-05 1.015 10.000  
6.011E-05 1.523 15.000  
4.912E-05 2.030 20.000  
4.083E-05 2.538 25.000  
3.492E-05 3.045 30.000  
3.032E-05 3.553 35.000  
2.634E-05 4.061 40.000  
2.328E-05 4.568 45.000  
2.062E-05 5.076 50.000  
1.839E-05 5.583 55.000  
1.651E-05 6.091 60.000  
1.496E-05 6.598 65.000  
1.291E-05 7.106 70.000  
9.822E-06 7.614 75.000  
7.738E-06 8.121 80.000  
0 1.187E-04 0.5 4.93  
ANNUAL AVERAGE = 8.64E-06  
OK= 8 FIVEEXQ(K)= 1.187E-04 FIVEPR(K)= 4.925



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE N SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF METERS	PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q VALUES (SEC/CUBIC METER)	USED	
											MEANDER	BLDG WAKE	CA=1431.SQ.METERS
A	.4	.20	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	.71	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	1.86	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	1.73	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	1.49	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	1.62	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	1.49	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	1.62	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	1.959E-07	1.955E-07	1.955E-07
A	10.0	.52	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	1.566E-07	1.563E-07	1.563E-07
A	13.0	.18	1950.	0.	0.	0.	556.3	364.0	556.3	556.3	1.206E-07	1.204E-07	1.204E-07
B	.4	.04	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.13	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.58	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.78	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.63	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.76	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.39	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.55	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	5.144E-07	5.114E-07	5.114E-07
B	10.0	.08	1950.	0.	0.	0.	320.6	240.6	320.6	320.6	4.113E-07	4.089E-07	4.089E-07
C	.4	.05	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.16	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	.37	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	.68	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.76	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.52	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.52	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.39	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	1.011E-06	9.992E-07	9.992E-07
C	10.0	.16	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	8.082E-07	7.989E-07	7.989E-07
C	13.0	.05	1950.	0.	0.	0.	253.6	154.7	253.6	253.6	6.225E-07	6.153E-07	6.153E-07
D	.4	.20	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	.84	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	2.67	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	2.80	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	3.30	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	2.69	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.88	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	2.77	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	1.02	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	3.699E-06	3.513E-06	3.513E-06
D	13.0	.34	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	2.849E-06	2.705E-06	2.705E-06
D	18.0	.05	1950.	0.	0.	0.	114.1	75.2	114.1	114.1	2.058E-06	1.954E-06	1.954E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.42	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	1.62	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	4.05	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	4.00	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	4.00	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	4.58	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	3.56	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	3.50	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.63	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	.21	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
E	18.0	.05	1950.	0.	0.	195.7	22.3	195.7	4.053E-06	3.670E-06	3.670E-06
F	.4	.46	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	1.67	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	5.20	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	6.07	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	4.79	1950.	0.	0.	303.4	8.4	303.4	3.125E-05	2.644E-05	2.644E-05
F	5.0	2.46	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	1.07	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.86	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
F	10.0	.08	1950.	0.	0.	303.4	8.4	303.4	1.242E-05	1.054E-05	1.054E-05
F	13.0	.05	1950.	0.	0.	303.4	8.4	303.4	9.565E-06	8.118E-06	8.118E-06
G	.4	.49	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	1.44	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	3.37	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	4.11	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	2.59	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.71	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05
G	6.0	.24	1950.	0.	0.	488.9	3.2	488.9	3.410E-05	2.637E-05	2.637E-05
G	8.0	.08	1950.	0.	0.	488.9	3.2	488.9	2.555E-05	1.976E-05	1.976E-05
G	10.0	.05	1950.	0.	0.	488.9	3.2	488.9	2.043E-05	1.580E-05	1.580E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 M SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	.491	.950	2.388	2.809	4.482	4.687	8.060	9.682	13.788	18.993
	.05932	.11480	.28863	.33940	.54168	.56637	.97408	1.17004	1.66625	2.29520
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.976E-05
	21.582	27.649	28.486	32.540	33.246	38.032	38.268	42.269	44.728	44.806
	2.60809	3.34134	3.44248	3.93236	4.01770	4.59608	4.62453	5.10809	5.40518	5.41467
0	1.888E-05	1.759E-05	1.733E-05	1.654E-05	1.580E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	1.054E-05
	44.860	45.933	48.600	52.602	52.654	53.517	58.094	60.892	64.449	64.528
	5.42122	5.55080	5.87318	6.35675	6.36307	6.46737	7.02046	7.35864	7.78848	7.79796
0	9.662E-06	8.811E-06	8.249E-06	8.118E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06	5.080E-06	4.393E-06
	64.571	67.866	71.371	71.423	71.580	74.274	74.901	76.784	76.994	79.766
	7.80317	8.20140	8.62491	8.63123	8.65020	8.97573	9.05159	9.27915	9.30443	9.63945
0	4.080E-06	3.942E-06	3.693E-06	3.670E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06	2.034E-06	1.954E-06
	79.897	80.263	80.463	80.516	81.536	81.876	82.556	83.131	83.890	83.942
	9.65525	9.69950	9.72376	9.73008	9.85334	9.89443	9.97660	10.04613	10.13779	10.14411
0	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07	8.155E-07	7.989E-07	7.711E-07	6.825E-07
	84.465	85.171	85.956	86.479	87.106	87.499	88.257	88.414	90.271	90.663
	10.20732	10.29266	10.38747	10.45069	10.52654	10.57395	10.66560	10.68457	10.90897	10.95637
0	6.153E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.119E-07	2.609E-07	1.955E-07	1.563E-07	1.204E-07
	90.726	92.442	92.991	93.069	94.560	96.182	97.672	99.294	99.817	100.000
	10.96270	11.17129	11.23766	11.24715	11.42730	11.62325	11.60340	11.99936	12.06257	12.08469



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 2.293  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 3.929  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.621  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 6.353  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 7.785  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 8.621  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 8.972  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 9.276

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
9	1		-7.89311	-13.02357	-1.58231
9	2		-9.86416	-13.80166	-1.97200
9	3		-10.33296	-15.18981	-2.76117
9	4		-10.54338	-15.54032	-2.96946
9	5		-11.00948	-16.86686	-3.83886
9	6		-11.41681	-18.83233	-5.22329
9	7		-11.70542	-21.81211	-7.40716
9	8		-11.86825	-24.82745	-9.65329
9	9		-12.04686		
			2.684E-04	.121	1.000
			1.547E-04	.363	3.000
			1.172E-04	.604	5.000
			7.824E-05	1.208	10.000
			6.071E-05	1.813	15.000
			4.981E-05	2.417	20.000
			4.116E-05	3.021	25.000
			3.503E-05	3.625	30.000
			2.963E-05	4.230	35.000
			2.476E-05	4.834	40.000
			2.088E-05	5.438	45.000
			1.786E-05	6.042	50.000
			1.515E-05	6.647	55.000
			1.273E-05	7.251	60.000
			1.075E-05	7.855	65.000
			8.719E-06	8.459	70.000
			6.653E-06	9.064	75.000
0			1.301E-04	0.5	4.14
			ANNUAL AVERAGE =	9.87E-06	
OK=	9		FIVEQ(K)=	1.301E-04	FIVEPR(K)= 4.137



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NNE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT				SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS									
CA=1431.SQ.METERS									
A	.4	.20	1950.	0.	0.	556.3	364.0	556.3	3.701E-06
A	1.0	.69	1950.	0.	0.	556.3	364.0	556.3	1.563E-06
A	2.0	1.78	1950.	0.	0.	556.3	364.0	556.3	7.728E-07
A	3.0	1.24	1950.	0.	0.	556.3	364.0	556.3	5.209E-07
A	4.0	1.24	1950.	0.	0.	556.3	364.0	556.3	3.929E-07
A	5.0	1.35	1950.	0.	0.	556.3	364.0	556.3	3.126E-07
A	6.0	.91	1950.	0.	0.	556.3	364.0	556.3	2.614E-07
A	8.0	1.06	1950.	0.	0.	556.3	364.0	556.3	1.959E-07
A	10.0	.18	1950.	0.	0.	556.3	364.0	556.3	1.566E-07
A	13.0	.07	1950.	0.	0.	556.3	364.0	556.3	1.204E-07
A	18.0	.04	1950.	0.	0.	556.3	364.0	556.3	8.715E-08
B	.4	.06	1950.	0.	0.	320.6	240.6	320.6	9.719E-06
B	1.0	.18	1950.	0.	0.	320.6	240.6	320.6	4.104E-06
B	2.0	.66	1950.	0.	0.	320.6	240.6	320.6	2.029E-06
B	3.0	.29	1950.	0.	0.	320.6	240.6	320.6	1.368E-06
B	4.0	.55	1950.	0.	0.	320.6	240.6	320.6	1.032E-06
B	5.0	.55	1950.	0.	0.	320.6	240.6	320.6	8.208E-07
B	6.0	.47	1950.	0.	0.	320.6	240.6	320.6	6.865E-07
B	8.0	.69	1950.	0.	0.	320.6	240.6	320.6	5.144E-07
B	10.0	.29	1950.	0.	0.	320.6	240.6	320.6	4.113E-07
B	13.0	.15	1950.	0.	0.	320.6	240.6	320.6	3.168E-07
C	.4	.09	1950.	0.	0.	253.6	154.7	253.6	1.910E-05
C	1.0	.25	1950.	0.	0.	253.6	154.7	253.6	8.064E-06
C	2.0	.66	1950.	0.	0.	253.6	154.7	253.6	3.988E-06
C	3.0	.51	1950.	0.	0.	253.6	154.7	253.6	2.688E-06
C	4.0	.51	1950.	0.	0.	253.6	154.7	253.6	2.027E-06
C	5.0	.55	1950.	0.	0.	253.6	154.7	253.6	1.613E-06
C	6.0	.66	1950.	0.	0.	253.6	154.7	253.6	1.349E-06
C	8.0	.73	1950.	0.	0.	253.6	154.7	253.6	1.011E-06
C	10.0	.36	1950.	0.	0.	253.6	154.7	253.6	8.082E-07
C	13.0	.22	1950.	0.	0.	253.6	154.7	253.6	6.225E-07
D	.4	.17	1950.	0.	0.	114.1	75.2	114.1	8.742E-05
D	1.0	.69	1950.	0.	0.	114.1	75.2	114.1	3.691E-05
D	2.0	2.80	1950.	0.	0.	114.1	75.2	114.1	1.825E-05
D	3.0	2.44	1950.	0.	0.	114.1	75.2	114.1	1.230E-05
D	4.0	2.37	1950.	0.	0.	114.1	75.2	114.1	9.279E-06
D	5.0	3.24	1950.	0.	0.	114.1	75.2	114.1	7.382E-06
D	6.0	2.77	1950.	0.	0.	114.1	75.2	114.1	6.174E-06
D	8.0	4.26	1950.	0.	0.	114.1	75.2	114.1	4.626E-06
D	10.0	2.48	1950.	0.	0.	114.1	75.2	114.1	3.699E-06
D	13.0	1.38	1950.	0.	0.	114.1	75.2	114.1	2.849E-06
D	18.0	.25	1950.	0.	0.	114.1	75.2	114.1	2.058E-06



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.50	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	1.93	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	4.52	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	3.31	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	2.26	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	2.88	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	3.64	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	5.97	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	4.01	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	1.53	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
E	18.0	.29	1950.	0.	0.	195.7	22.3	195.7	4.053E-06	3.670E-06	3.670E-06
F	.4	.47	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	1.71	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	5.24	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	4.48	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	3.31	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	1.38	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	1.24	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.98	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
F	10.0	.55	1950.	0.	0.	303.4	8.4	303.4	1.242E-05	1.054E-05	1.054E-05
F	13.0	.11	1950.	0.	0.	303.4	8.4	303.4	9.565E-06	8.118E-06	8.118E-06
G	.4	.55	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	1.60	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	3.86	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	1.78	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	1.27	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.29	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05
G	6.0	.22	1950.	0.	0.	488.9	3.2	488.9	3.410E-05	2.637E-05	2.637E-05
G	8.0	.04	1950.	0.	0.	488.9	3.2	488.9	2.555E-05	1.976E-05	1.976E-05
G	13.0	.04	1950.	0.	0.	488.9	3.2	488.9	1.573E-05	1.217E-05	1.217E-05



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JTD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JTD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-C

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 NME SECTOR BOUNDARY DISTANCE = 1950.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	.547	1.016	2.619	3.119	4.831	5.000	8.860	10.790	12.575	17.819
	.04745	.08820	.22726	.27067	.41921	.43387	.76889	.93640	1.09127	1.54639
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.976E-05
	19.094	23.574	24.266	28.782	29.073	32.387	32.606	35.920	37.304	37.341
	1.65701	2.04576	2.10581	2.49772	2.52300	2.81061	2.82958	3.11719	3.23729	3.24045
0	1.888E-05	1.759E-05	1.733E-05	1.654E-05	1.318E-05	1.316E-05	1.217E-05	1.168E-05	1.101E-05	1.054E-05
	37.429	38.667	41.471	43.729	44.713	47.590	47.626	50.066	53.708	54.255
	3.24810	3.35555	3.59892	3.79487	3.88021	4.12989	4.13305	4.34481	4.66086	4.70827
0	9.662E-06	8.811E-06	8.249E-06	8.118E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06	5.080E-06	4.393E-06
	54.315	56.682	62.655	62.764	63.019	66.261	70.267	73.035	74.564	78.825
	4.71348	4.91892	5.43725	5.44673	5.46885	5.75014	6.09780	6.33801	6.47075	6.84053
0	4.080E-06	3.942E-06	3.693E-06	3.670E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06	2.004E-06	1.954E-06
	79.008	79.663	79.860	80.151	82.628	84.012	84.522	85.177	85.687	85.942
	6.85634	6.91323	6.93030	6.95558	7.17050	7.29060	7.33485	7.39174	7.43598	7.45811
0	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07	8.155E-07	7.989E-07	7.711E-07	6.825E-07
	86.488	87.180	87.472	88.127	88.673	89.402	89.948	90.312	92.097	92.570
	7.50552	7.56557	7.59085	7.64774	7.69515	7.75836	7.80577	7.83738	7.99224	8.03333
0	6.153E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.149E-07	3.119E-07	2.609E-07	1.955E-07	1.563E-07
	92.789	94.027	94.719	95.010	96.249	96.394	97.742	98.652	99.709	99.891
	8.05229	8.15975	8.21980	8.24509	8.35255	8.36519	8.48213	8.56114	8.65280	8.66860
	1.204E-07	8.695E-08								
	99.964	100.000								
	8.67492	8.67808								





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .270  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.545  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.495  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 3.234  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.792  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 5.433  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 6.094  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 6.334

```
0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)
10 1 -7.89311 -13.40578 -1.66776
10 2 -8.76654 -13.66530 1.76106
10 3 -9.86416 -14.98350 -2.37177
10 4 -10.33296 -17.88185 -3.84993
10 5 -10.76940 -16.92771 -3.33346
10 6 -11.00948 -18.22671 -4.06513
10 7 -11.70542 -17.97172 -3.90618
10 8 -11.92912 -21.21210 -6.00089
10 9 -12.04686 NUMXQ(K)= 9
2.797E-04 .087 1.000
1.592E-04 .260 3.000
1.182E-04 .434 5.000
7.676E-05 .868 10.000
5.859E-05 1.302 15.000
4.660E-05 1.736 20.000
3.748E-05 2.170 25.000
3.039E-05 2.603 30.000
2.346E-05 3.037 35.000
1.895E-05 3.471 40.000
1.568E-05 3.905 45.000
1.284E-05 4.339 50.000
1.068E-05 4.773 55.000
8.994E-06 5.207 60.000
7.683E-06 5.641 65.000
6.645E-06 6.075 70.000
0 1.085E-04 0.5 5.76
0ANNUAL AVERAGE = 6.73E-06
0X= 10 FIVEXQ(K)= 1.085E-04 FIVEPR(K)= 5.762
```



**ENERGY  
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## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE


SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NE SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF PLUME METERS	HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	CHI/Q VALUES (SEC/CUBIC METER) MEANDER BLDG WAKE USED CA=1431.SQ.METERS
A	.4	.22	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	.76	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	1.68	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	1.25	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	1.30	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	1.25	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.60	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	1.14	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07
A	10.0	.60	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07
A	13.0	.05	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07
B	.4	.05	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.16	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.87	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.54	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.38	1950.	0.	0.	320.6	240.6	320.6	1.012E-06	1.026E-06	1.026E-06
B	5.0	.54	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.27	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.87	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
B	10.0	.43	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07
B	13.0	.43	1950.	0.	0.	320.6	240.6	320.6	3.168E-07	3.149E-07	3.149E-07
C	.4	.13	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.38	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	.49	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	.49	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.76	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.81	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.38	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.92	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07
C	10.0	.70	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07
C	13.0	.16	1950.	0.	0.	253.6	154.7	253.6	6.225E-07	6.153E-07	6.153E-07
D	.4	.53	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	2.17	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	2.33	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	2.87	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	2.76	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	2.44	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.84	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	3.47	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	2.44	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06
D	13.0	1.73	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06
D	18.0	.27	1950.	0.	0.	114.1	75.2	114.1	2.058E-06	1.954E-06	1.954E-06
E	.4	.77	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	2.98	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	4.82	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	3.90	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	3.41	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	2.82	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	3.41	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	3.85	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	3.36	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	1.41	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
E	18.0	.27	1950.	0.	0.	195.7	22.3	195.7	4.053E-06	3.670E-06	3.670E-06
F	.4	.83	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	3.03	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	5.20	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	3.52	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	2.00	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	.87	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	.54	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.54	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
F	10.0	.05	1950.	0.	0.	303.4	8.4	303.4	1.242E-05	1.054E-05	1.054E-05
F	13.0	.11	1950.	0.	0.	303.4	8.4	303.4	9.565E-06	8.118E-06	8.118E-06
G	.4	1.15	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	3.36	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	4.06	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	1.41	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	.81	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	18.0	.05	1950.	0.	0.	488.9	3.2	488.9	1.137E-05	8.789E-06	8.789E-06

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		Calculation No. NE-02-03-16	
Prepared by / Date: Mohammed Abu-Shehadeh	Verified by/Date: Ted Messier	Revision No.      0	

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003      TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10      75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp      output file: P96-99-F.out      sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

O NE SECTOR      BOUNDARY DISTANCE = 1950.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5      A= 2661.      D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q.      THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.146	1.978	5.337	6.109	9.143	9.672	13.735	16.714	18.123	23.324
	.06687	.11541	.31137	.35641	.53340	.56427	.80131	.97514	1.05731	1.36073
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.759E-05	1.733E-05
	24.136	27.657	29.824	34.646	36.650	40.551	41.417	41.549	42.090	44.420
	1.40814	1.61357	1.73999	2.02128	2.13822	2.36578	2.41635	2.42400	2.45561	2.59151
0	1.654E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	1.054E-05	9.662E-06	8.811E-06	8.789E-06	8.249E-06
	47.833	48.374	51.191	54.063	57.476	57.530	57.583	60.346	60.400	64.247
	2.79063	2.82223	2.98658	3.15409	3.35320	3.35637	3.35949	3.52068	3.52384	3.74824
0	8.118E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06	5.080E-06	4.193E-06	4.080E-06	3.942E-06	3.693E-06
	64.355	64.734	67.172	70.531	72.373	73.781	77.248	77.411	77.898	78.114
	3.75456	3.77668	3.91891	4.11486	4.22232	4.30450	4.50677	4.51625	4.54470	4.55728
0	3.670E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06	2.004E-06	1.954E-06	1.594E-06	1.559E-06	1.360E-06
	78.385	80.823	82.556	83.044	83.910	84.669	84.940	85.752	86.511	87.053
	4.57308	4.71530	4.81644	4.84489	4.89545	4.93970	4.95551	5.00291	5.04716	5.07877
0	1.334E-06	1.026E-06	9.992E-07	8.159E-07	7.989E-07	7.711E-07	6.825E-07	6.153E-07	5.198E-07	5.114E-07
	87.432	87.811	88.732	89.274	89.978	91.657	91.928	92.091	93.337	94.203
	5.10089	5.12301	5.17674	5.20835	5.24944	5.34741	5.36322	5.37270	5.44539	5.49596
0	4.089E-07	3.920E-07	3.149E-07	3.119E-07	2.609E-07	1.955E-07	1.563E-07	1.204E-07		
	94.637	95.937	96.370	97.616	98.212	99.350	99.946	100.000		
	5.52124	5.59710	5.62238	5.69508	5.72984	5.79621	5.83098	5.83414		



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .356  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.359  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.019  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.788  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.350  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 4.111  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 4.503  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 4.712

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
11	1		-7.89111	-13.31378	-1.68968
11	2		-8.76654	-14.89098	-2.27575
11	3		-9.86416	-16.37451	-2.94737
11	4		-10.33296	-20.46327	-4.94207
11	5		-11.00948	-20.59740	-5.01218
11	6		-11.41681	-21.42536	-5.46421
11	7		-11.92912	-28.41419	-9.48564
11	8		-12.33547	-29.90431	-10.36474
11	9		-12.55917	NUMXQ(K)= 9	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

3.987E-04	.058	1.000	
2.296E-04	.175	1.000	
1.743E-04	.292	5.000	
1.062E-04	.583	10.000	
7.614E-05	.875	15.000	
5.954E-05	1.167	20.000	
4.799E-05	1.459	25.000	
3.872E-05	1.750	30.000	
3.187E-05	2.042	35.000	
2.418E-05	2.334	40.000	
1.886E-05	2.625	45.000	
1.501E-05	2.917	50.000	
1.215E-05	3.209	55.000	
9.902E-06	3.500	60.000	
8.110E-06	3.792	65.000	
6.724E-06	4.084	70.000	
5.017E-06	4.376	75.000	
3.695E-06	4.667	80.000	
0	1.200E-04	0.5	8.57

ANNUAL AVERAGE = 6.46E-06  
OK= 11 FIVEXQ(K)= 1.200E-04 FIVEPR(K)= 8.570



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ENE SECTOR.

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN HT	EFF PLUME HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
AT 10.0 METERS									MEANDER	BLDG WAKE	USED
									CA=1431.SQ.METERS		
A	.4	.39	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	1.36	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	1.51	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	1.29	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	.91	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	.61	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.30	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	.98	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07
A	10.0	.61	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07
A	13.0	.23	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07
B	.4	.07	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.23	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.68	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.38	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.45	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.30	1950.	0.	0.	320.6	240.6	320.6	8.298E-07	8.159E-07	8.159E-07
B	8.0	.15	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
B	10.0	.30	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07
C	.4	.08	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.23	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	1.06	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	.45	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.53	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.83	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.38	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.68	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07
C	10.0	1.06	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07
C	13.0	.08	1950.	0.	0.	253.6	154.7	253.6	6.225E-07	6.153E-07	6.153E-07
D	.4	.46	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	1.89	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	2.95	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	3.55	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	1.89	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	1.29	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.97	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	3.71	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	3.18	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06
D	13.0	.83	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.02	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	3.93	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	7.34	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	5.22	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	3.40	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	2.57	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	2.50	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	2.87	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.91	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	.45	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
F	.4	1.37	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	4.99	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	6.35	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	4.39	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	2.12	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	1.21	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	.38	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.38	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
F	13.0	.08	1950.	0.	0.	303.4	8.4	303.4	9.565E-06	8.118E-06	8.118E-06
G	.4	1.47	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	4.31	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	2.87	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	1.21	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	.45	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.30	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05
G	6.0	.08	1950.	0.	0.	488.9	3.2	488.9	3.410E-05	2.617E-05	2.617E-05



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/ PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 ENE SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.471	2.840	7.151	8.170	13.161	13.623	16.497	20.429	21.639	27.992
	.06147	.11869	.29884	.34143	.55002	.56931	.68942	.85376	.90433	1.16982
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.888E-05
	28.446	32.832	34.723	42.059	42.361	44.479	44.554	49.773	50.983	51.061
	1.18878	1.37210	1.45111	1.75768	1.77033	1.85882	1.86198	2.08006	2.11063	2.13391
0	1.759E-05	1.733E-05	1.654E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.249E-06
	51.439	54.389	57.792	58.170	60.741	64.296	66.792	66.866	68.757	71.631
	2.14971	2.27297	2.41520	2.43100	2.53846	2.68700	2.79130	2.79443	2.87344	2.99354
0	8.118E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06
	71.707	71.933	73.219	74.127	76.093	76.547	80.252	80.479	81.538	81.925
	2.99670	3.00618	3.05991	3.09784	3.18002	3.19898	3.35385	3.36333	3.40758	3.42375
0	3.513E-06	2.705E-06	2.657E-06	2.017E-06	2.004E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06
	85.101	85.933	86.387	87.068	87.597	88.429	89.790	90.168	90.547	91.000
	3.55649	3.59126	3.61022	3.63866	3.66079	3.69555	3.75244	3.76825	3.78405	3.80101
0	9.992E-07	8.159E-07	7.989E-07	7.711E-07	6.153E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.119E-07
	91.681	91.984	93.042	94.555	94.631	95.916	96.067	96.370	97.277	97.882
	3.83146	3.84410	3.88835	3.95156	3.95472	4.00845	4.02477	4.02741	4.06534	4.09062
0	2.609E-07	1.955E-07	1.563E-07	1.204E-07						
	98.185	99.168	99.773	100.000						
	4.10327	4.14435	4.16964	4.17912						

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
 (BASED ON THE UPPER ENVELOPE OF THE  
 ORDERED X/Q-FREQUENCY VALUES, AND AS  
 PLOTTED ON A LOG-NORMAL GRAPH.)  
 0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
 CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
 SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .341  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .549  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.168  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.756  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.413  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.789  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.991  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 3.351  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 3.553

0 K I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
12 1	-7.89311	-13.25285	1.65823
12 2	-8.76654	-15.32152	-2.42286
12 3	-9.15996	-15.65424	-2.55369
12 4	-9.86416	-16.49446	-2.92427
12 5	-10.33296	-21.13936	-5.12875
12 6	-11.00948	-23.92265	-6.53792
12 7	-11.41681	-29.42709	-9.41558
12 8	-11.70542	-35.14363	-12.45281
12 9	-12.33547	-27.78733	-8.43641
12 10	-12.55917	NUMKQ(K)= 10	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.470E-04	.042	1.000
2.618E-04	.125	3.000
2.029E-04	.209	5.000
1.322E-04	.418	10.000
9.350E-05	.627	15.000
7.174E-05	.836	20.000
5.804E-05	1.045	25.000
4.811E-05	1.254	30.000
4.034E-05	1.463	35.000
3.453E-05	1.672	40.000
2.826E-05	1.881	45.000
2.261E-05	2.090	50.000
1.842E-05	2.299	55.000
1.490E-05	2.507	60.000
1.189E-05	2.716	65.000
9.075E-06	2.925	70.000
6.403E-06	3.134	75.000
4.471E-06	3.343	80.000
3.529E-06	3.552	85.000
0 1.140E-04	0.5	11.96

0 ANNUAL AVERAGE = 5.66E-06  
 OK= 12 FIVEQ(K)= 1.140E-04 FIVEPR(K)=11.964





# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 9/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE E SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN HT METERS	EFF PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
CA-1431.SQ.METERS												
A	.4	.28	1950.	0.	0.	556.3	364.0	556.3	1.701E-06	3.693E-06	3.693E-06	
A	1.0	1.00	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06	
A	2.0	2.00	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07	
A	3.0	.60	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07	
A	4.0	.73	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.92CE-07	3.920E-07	
A	5.0	.53	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07	
A	6.0	.33	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07	
A	8.0	.60	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07	
A	10.0	.47	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07	
A	13.0	.20	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07	
B	.4	.09	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06	
B	1.0	.27	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06	
B	2.0	.60	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06	
B	3.0	.33	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06	
B	4.0	.40	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06	
B	5.0	.40	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07	
B	6.0	.60	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07	
B	8.0	.67	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07	
B	10.0	.07	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07	
B	13.0	.27	1950.	0.	0.	320.6	240.6	320.6	3.168E-07	3.149E-07	3.149E-07	
C	.4	.07	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.886E-05	1.886E-05	
C	1.0	.20	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06	
C	2.0	.47	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06	
C	3.0	.60	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06	
C	4.0	.53	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06	
C	5.0	.47	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06	
C	6.0	.47	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06	
C	8.0	.67	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07	
C	10.0	.27	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07	
C	13.0	.07	1950.	0.	0.	253.6	154.7	253.6	6.225E-07	6.153E-07	6.153E-07	
D	.4	.57	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05	
D	1.0	2.33	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05	
D	2.0	3.33	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05	
D	3.0	1.93	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05	
D	4.0	2.13	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06	
D	5.0	2.67	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06	
D	6.0	1.93	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06	
D	8.0	2.27	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06	
D	10.0	1.20	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06	
D	13.0	.33	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06	
D	18.0	.13	1950.	0.	0.	114.1	75.2	114.1	2.058E-06	1.954E-06	1.954E-06	
E	.4	1.07	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04	
E	1.0	4.13	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05	
E	2.0	6.53	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05	
E	3.0	5.40	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05	
E	4.0	5.73	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05	
E	5.0	2.87	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05	
E	6.0	2.87	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05	
E	8.0	2.73	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06	
E	10.0	.80	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06	
E	13.0	.40	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06	
F	.4	1.37	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04	
F	1.0	5.00	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04	
F	2.0	6.80	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05	
F	3.0	3.47	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05	
F	4.0	3.00	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05	
F	5.0	2.13	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05	
F	6.0	1.07	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05	
F	8.0	.13	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05	
F	10.0	.07	1950.	0.	0.	303.4	8.4	303.4	1.242E-05	1.054E-05	1.054E-05	
G	.4	1.41	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04	
G	1.0	4.13	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04	
G	2.0	3.60	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05	
G	3.0	1.00	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05	
G	4.0	.87	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05	
G	5.0	.33	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05	



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

0 SITE EXCLUSION BOUNDARY CALCULATIONS:

0 E SECTOR BOUNDARY DISTANCE = 1950.0 METERS

0 DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

0 BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.410	2.782	6.915	7.986	12.987	13.556	17.156	21.290	22.290	29.090
	.06687	.13188	.32784	.37861	.61565	.64266	.81333	1.00929	1.05670	1.37907
0	3.962E-05	3.506E-05	3.505E-05	3.354E-05	3.152E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.759E-05
	29.957	33.424	35.757	42.290	42.624	45.624	51.024	53.157	53.227	54.293
	1.42016	1.58451	1.69513	2.00486	2.02067	2.16289	2.41890	2.52003	2.52331	2.57388
0	1.733E-05	1.654E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	1.054E-05	9.662E-06	8.811E-06	8.249E-06
	57.627	63.360	63.494	66.360	68.294	71.160	71.227	71.315	73.448	76.182
	2.73191	3.00372	3.01004	3.14594	3.23760	3.37350	3.37666	3.38083	3.48196	3.61155
0	7.972E-06	7.009E-06	6.596E-06	5.863E-06	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.513E-06
	76.382	79.048	79.849	81.782	82.182	84.449	84.715	85.182	85.466	86.666
	3.62103	3.74745	3.78538	3.87703	3.89600	4.00346	4.01610	4.03822	4.05170	4.10859
0	2.705E-06	2.657E-06	2.017E-06	2.004E-06	1.954E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06
	87.000	87.600	88.200	88.733	88.866	89.333	90.333	90.666	91.133	91.533
	4.12439	4.15284	4.18128	4.20657	4.21289	4.23501	4.28242	4.29822	4.32035	4.33931
0	9.992E-07	8.159E-07	7.989E-07	7.711E-07	6.825E-07	6.153E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07
	92.200	92.600	92.866	94.867	95.467	95.533	96.133	96.800	96.867	97.600
	4.37091	4.38988	4.40252	4.49734	4.52578	4.52894	4.55739	4.58899	4.59215	4.62692
0	3.149E-07	3.119E-07	2.609E-07	1.955E-07	1.563E-07	1.204E-07				
	97.867	98.400	98.733	99.333	99.800	100.000				
	4.63956	4.66485	4.68065	4.70909	4.73122	4.74070				



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CH<sub>2</sub>/Q IS EQUALED OR EXCEEDED  
CH<sub>1</sub>/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .378  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.378  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.003  
HANDCHECK GRAPH: SLOPE LT 1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 3.001  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.370  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.608  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.744  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 3.874  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 4.105

J	K	1	XQSAVE(K,1)	XQINT(K,1)	XQSLOP(K,1)
13	1		-7.89311	-13.10971	-1.62607
13	2		-8.76654	-15.03985	-2.34871
13	3		-9.86416	-16.73080	-3.11606
13	4		-10.33296	-18.38447	-3.92147
13	5		-11.00948	-25.81873	-7.87447
13	6		-11.41681	-28.51189	-9.34699
13	7		-11.70542	-29.04175	-9.64168
13	8		-11.86825	-32.20620	-11.42829
13	9		-12.04686	-45.64285	-19.02883
13	10		-12.55917	NUMXQ(K)= 10	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.375E-04	.047	1.000
2.595E-04	.142	3.000
2.001E-04	.237	5.000
1.303E-04	.474	10.000
9.320E-05	.711	15.000
7.277E-05	.948	20.000
5.969E-05	1.185	25.000
5.008E-05	1.422	30.000
4.138E-05	1.659	35.000
3.495E-05	1.896	40.000
2.941E-05	2.133	45.000
2.472E-05	2.370	50.000
2.107E-05	2.607	55.000
1.817E-05	2.844	60.000
1.514E-05	3.081	65.000
1.167E-05	3.318	70.000
8.816E-06	3.556	75.000
6.583E-06	3.793	80.000
4.172E-06	4.030	85.000
1.248E-04	0.5	10.55

ANNUAL AVERAGE = 6.50E-06  
OK= 13 FIVEXQ(K)= 1.248E-04 FIVEPR(K)=10.547



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ESE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.5Q.METERS

A	.4	.24	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06
A	1.0	.84	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06
A	2.0	1.19	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	.65	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	.19	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	.23	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.23	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	.42	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07
A	10.0	.23	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07
A	13.0	.27	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07
B	.4	.04	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.11	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.31	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.27	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.27	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.23	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.27	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.19	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
B	10.0	.08	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07
B	13.0	.15	1950.	0.	0.	320.6	240.6	320.6	3.168E-07	3.149E-07	3.149E-07
C	.4	.04	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.11	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	.34	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	.46	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.11	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.27	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.27	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.19	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07
C	10.0	.34	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07
C	13.0	.31	1950.	0.	0.	253.6	154.7	253.6	6.225E-07	6.153E-07	6.153E-07
D	.4	.36	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	1.49	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	1.91	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	2.45	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	2.45	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	1.80	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	2.07	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	3.94	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	1.95	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06
D	13.0	.69	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06
D	18.0	.08	1950.	0.	0.	114.1	75.2	114.1	2.058E-06	1.954E-06	1.954E-06
E	.4	.89	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	3.44	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.40	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	5.82	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	5.51	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	6.16	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	5.36	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	5.78	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	2.45	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	.77	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
E	18.0	.08	1950.	0.	0.	195.7	22.3	195.7	4.053E-06	3.670E-06	3.670E-06
F	.4	.85	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	3.10	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	5.36	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	3.87	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	3.94	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	2.07	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	1.07	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.54	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
G	.4	.86	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	2.53	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	3.71	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	1.68	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	.54	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.19	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE:PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM PRAMATOME JPD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 ESE SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
0 DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
0 BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.  
0 3.733E-04 2.491E-04 1.576E-04 1.559E-04 1.052E-04 8.301E-05 7.794E-05 6.581E-05 5.254E-05 5.201E-05  
.862 1.712 4.238 5.131 8.231 8.595 12.308 15.752 17.436 22.794  
.07118 .14140 .35000 .42370 .67970 .70980 1.01637 1.30082 1.43989 1.88237  
0 3.962E-05 3.506E-05 3.505E-05 3.254E-05 3.152E-05 2.644E-05 2.194E-05 2.103E-05 1.888E-05 1.759E-05  
23.330 27.196 28.688 34.085 34.276 38.218 44.035 46.102 46.142 47.213  
1.92661 2.24583 2.36909 2.81473 2.83053 3.15607 3.63648 3.80715 3.81042 3.89892  
0 1.733E-05 1.654E-05 1.318E-05 1.316E-05 1.168E-05 1.101E-05 9.662E-06 8.811E-06 8.249E-06 7.972E-06  
49.127 54.638 55.174 61.336 63.785 69.143 69.181 71.631 77.410 77.524  
4.05695 4.51207 4.55631 5.06516 5.26744 5.70992 5.71304 5.91532 6.39256 6.40204  
0 7.009E-06 6.596E-06 5.863E-06 5.080E-06 4.393E-06 4.080E-06 3.942E-06 3.693E-06 3.670E-06 3.513E-06  
79.323 81.773 83.839 84.605 88.547 88.662 89.006 89.245 89.322 91.274  
6.55059 6.75286 6.92354 6.98675 7.31228 7.32176 7.35021 7.36997 7.37630 7.53748  
0 2.705E-06 2.657E-06 2.017E-06 2.004E-06 1.954E-06 1.594E-06 1.559E-06 1.360E-06 1.334E-06 1.026E-06  
91.963 92.422 92.728 92.843 92.920 93.188 94.030 94.297 94.565 94.833  
7.59437 7.63230 7.65758 7.66707 7.67339 7.69551 7.76504 7.78717 7.80929 7.83141  
0 9.992E-07 8.159E-07 7.989E-07 7.711E-07 6.825E-07 6.153E-07 5.198E-07 5.114E-07 4.089E-07 3.920E-07  
95.025 95.254 95.599 96.785 97.053 97.359 98.010 98.201 98.278 98.469  
7.84722 7.86618 7.89463 7.99260 8.01473 8.04001 8.09374 8.10954 8.11586 8.13167  
0 3.149E-07 3.119E-07 2.609E-07 1.955E-07 1.563E-07 1.204E-07  
98.622 98.852 99.081 99.502 99.732 100.000  
8.14431 8.16327 8.18224 8.21700 8.23597 8.25809



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .423  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.880  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.812  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.509  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 5.706  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 6.389  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 6.749  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 6.920  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 7.308  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 7.534

0 X I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
14 1 -7.89311 -12.89450 -1.56779  
14 2 -8.76654 -13.98449 -1.98177  
14 3 -9.86416 -15.59954 -2.75857  
14 4 -10.33296 -16.34961 -3.15145  
14 5 -11.00948 -17.03407 -3.55538  
14 6 -11.41681 -19.41735 -5.06384  
14 7 -11.70542 -23.79038 -7.93528  
14 8 -11.92912 -25.52002 -9.09243  
14 9 -12.04686 -26.99855 -10.09022  
14 10 -12.33547 -32.60150 -13.94582  
14 11 -12.55917 NUMXQ(K)= 11  
3.489E-04 .083 1.000  
2.058E-04 .248 3.000  
1.580E-04 .413 5.000  
9.779E-05 .826 10.000  
7.230E-05 1.239 15.000  
5.777E-05 1.652 20.000  
4.682E-05 2.065 25.000  
3.788E-05 2.477 30.000  
3.138E-05 2.890 35.000  
2.604E-05 3.303 40.000  
2.201E-05 3.716 45.000  
1.887E-05 4.129 50.000  
1.636E-05 4.542 55.000  
1.410E-05 4.955 60.000  
1.227E-05 5.368 65.000  
1.067E-05 5.781 70.000  
8.950E-06 6.194 75.000  
7.215E-06 6.606 80.000  
5.454E-06 7.019 85.000  
3.897E-06 7.432 90.000  
0 1.393E-04 0.5 6.05  
ANNUAL AVERAGE = 8.41E-06  
OK= 14 FIVEQ(K)= 1.393E-04 FIVEPR(K)= 6.055



**APPENDIX B**

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SE SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

CLASS	WINDSPEED	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
	AT 10.0 METERS CA=1431.SQ.METERS													
A	.4	.21	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06			
A	1.0	.73	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06			
A	2.0	1.42	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07			
A	3.0	.78	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07			
A	4.0	.55	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07			
A	5.0	.12	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07			
A	6.0	.15	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07			
A	8.0	.17	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07			
A	10.0	.12	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07			
A	13.0	.09	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07			
B	.4	.08	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06			
B	1.0	.23	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06			
B	2.0	.35	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06			
B	3.0	.26	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06			
B	4.0	.35	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06			
B	5.0	.15	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07			
B	6.0	.12	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07			
B	8.0	.06	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07			
B	10.0	.03	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07			
C	.4	.03	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05			
C	1.0	.09	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06			
C	2.0	.46	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06			
C	3.0	.49	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06			
C	4.0	.20	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06			
C	5.0	.20	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06			
C	6.0	.12	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06			
C	8.0	.09	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07			
C	10.0	.20	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07			
D	.4	.26	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05			
D	1.0	1.05	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05			
D	2.0	4.33	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05			
D	3.0	4.30	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05			
D	4.0	3.81	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06			
D	5.0	2.85	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06			
D	6.0	2.12	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06			
D	8.0	1.48	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06			
D	10.0	.81	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06			
D	13.0	.46	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06			
D	18.0	.06	1950.	0.	0.	114.1	75.2	114.1	2.058E-06	1.954E-06	1.954E-06			



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.62	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	2.32	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	5.99	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	7.00	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	5.61	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	4.48	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	3.57	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	3.25	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.90	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	.29	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
F	.4	.77	1950.	3.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.492E-04
F	1.0	2.79	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04
F	2.0	6.74	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	4.71	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	4.07	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	1.48	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	.58	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.06	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
G	.4	.86	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	2.53	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	6.13	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	3.63	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	2.03	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.17	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05
G	6.0	.06	1950.	0.	0.	488.9	3.2	488.9	3.410E-05	2.637E-05	2.637E-05





**ENERGY  
NORTHWEST**  
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## APPENDIX B

Page No.  
B-62

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B-63

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CCS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96 99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 SE SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	.863	1.628	4.156	4.758	7.548	7.803	13.935	16.259	19.892	26.633
	.09383	.17705	.45202	.51753	.82095	.84873	1.51561	1.76845	2.16352	2.89677
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.888E-05
	28.667	33.375	34.421	40.407	40.581	44.650	44.708	51.711	53.193	53.223
	3.11801	3.63002	3.74380	4.39487	4.41384	4.85631	4.86263	5.62433	5.78552	5.78879
0	1.759E-05	1.731E-05	1.654E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.249E-06
	53.804	58.134	63.742	63.800	68.275	72.576	76.150	76.227	80.034	83.288
	5.85201	6.32293	6.93292	6.93924	7.42596	7.89373	8.28247	8.29081	8.70484	9.05882
0	7.972E-06	7.009E-06	6.596E-06	5.863E-06	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.513E-06
	83.375	86.223	87.124	89.245	89.536	91.028	91.250	91.715	91.922	92.735
	9.06830	9.37804	9.47602	9.70674	9.73834	9.89953	9.92481	9.97538	9.99784	10.08634
0	2.705E-06	2.657E-06	2.017E-06	2.004E-06	1.954E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06
	93.200	93.694	94.043	94.246	94.305	94.508	95.234	95.496	95.612	95.961
	10.13691	10.19064	10.22856	10.25069	10.25701	10.27913	10.35814	10.38659	10.39923	10.43716
0	9.992E-07	8.159E-07	7.989E-07	7.711E-07	6.825E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.119E-07
	96.048	96.193	96.397	97.821	97.937	98.721	98.780	98.809	99.361	99.477
	10.44664	10.46244	10.48457	10.63943	10.65207	10.73741	10.74373	10.74689	10.80694	10.81959
0	2.609E-07	1.955E-07	1.563E-07	1.204E-07						
	99.622	99.797	99.913	100.000						
	10.83539	10.85435	10.86699	10.87648						

Calculation No. NE-02-03-16

**Prepared by / Date:**  
**Mohammed Abu-Shehadeh**

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 2 )	5.17
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 3 )	2.894
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 4 )	4.391
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 5 )	6.929
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 6 )	8.279
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 7 )	9.055
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 8 )	9.375
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE( 9 )	9.704
HANDCHECK GRAPH:	SLOPE LT	-1.0	FOR LOW PERCENTAGES.	XSAVE(10)	10.083

```

0 K I QXSAVE(K,I) QKINT(K,I) QXSLIP(K,I)
15 1 -7.89311 -12.87549 -1.60237
15 2 -8.76654 -12.98201 -1.64391
15 3 -9.86416 -14.55278 -2.47211
15 4 -10.33296 -15.44553 -2.99511
15 5 -11.00948 -17.39104 -4.30868
15 6 -11.41681 -19.54949 -5.86537
15 7 -11.70542 -22.97431 -8.42626
15 8 -11.86825 -24.00465 -9.20799
15 9 -12.04686 -42.55036 -23.48894
15 10 -12.55917 KUMQ(K) = 10
3.480E-04 .109 1.000
2.002E-04 .326 3.000
1.515E-04 .544 5.000
1.001E-04 1.088 10.000
7.722E-05 1.631 15.000
6.362E-05 2.175 20.000
5.442E-05 2.719 25.000
4.565E-05 3.263 30.000
3.840E-05 3.807 35.000
3.293E-05 4.351 40.000
2.790E-05 4.894 45.000
2.391E-05 5.438 50.000
2.074E-05 5.982 55.000
1.817E-05 6.526 60.000
1.583E-05 7.070 65.000
1.338E-05 7.614 70.000
1.141E-05 8.157 75.000
9.399E-06 8.701 80.000
7.498E-06 9.245 85.000
5.242E-06 9.789 90.000
0 1.589E-04 0.5 4.60
ANNUAL AVERAGE = 1.24E-05
OK= 15 FIVEQ(K) = 1.589E-04 FIVEPR(K) = 4.597

```



**APPENDIX B**

Page No.  
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Cont'd on page  
B-65

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSE SECTOR.

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN HT	EFF PLUME HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
									MEANDER	BLDG WAKE	USED
AT 10.0 METERS											
CA=1431.SQ.METERS											
A	.4	.25	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	1.693E-06	3.693E-06
A	1.0	.89	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	2.559E-06	1.559E-06
A	2.0	2.82	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07
A	3.0	1.79	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07
A	4.0	.89	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07
A	5.0	1.03	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07
A	6.0	.56	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07
A	8.0	.36	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07
A	13.0	.03	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07
A	18.0	.03	1950.	0.	0.	556.3	364.0	556.3	8.715E-08	8.695E-08	8.695E-08
B	.4	.13	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06
B	1.0	.40	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06
B	2.0	.66	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06
B	3.0	.73	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06
B	4.0	.33	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06
B	5.0	.27	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07
B	6.0	.10	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07
B	8.0	.13	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07
C	.4	.07	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05
C	1.0	.20	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06
C	2.0	.56	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06
C	3.0	.83	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06
C	4.0	.53	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06
C	5.0	.36	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06
C	6.0	.23	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06
C	8.0	.30	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07
C	10.0	.03	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07
C	13.0	.03	1950.	0.	0.	253.6	154.7	253.6	6.225E-07	6.153E-07	6.153E-07
D	.4	.32	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05
D	1.0	1.33	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05
D	2.0	4.24	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05
D	3.0	4.77	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05
D	4.0	4.27	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06
D	5.0	2.78	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06
D	6.0	1.56	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06
D	8.0	1.62	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06
D	10.0	.50	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06
D	13.0	.10	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06
D	18.0	.10	1950.	0.	0.	114.1	75.2	114.1	2.058E-06	1.954E-06	1.954E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.47	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04
E	1.0	1.82	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05
E	2.0	7.09	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05
E	3.0	5.67	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05
E	4.0	4.34	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05
E	5.0	2.45	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05
E	6.0	2.13	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05
E	8.0	1.89	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06
E	10.0	.70	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06
E	13.0	.13	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06
F	.4	.75	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04
F	1.0	2.75	1950.	0.	0.	303.4	8.4	303.4	1.219E-04	1.052E-04	1.052E-04
F	2.0	7.02	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05
F	3.0	5.53	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05
F	4.0	1.86	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05
F	5.0	.76	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05
F	6.0	.13	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05
F	8.0	.13	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05
G	.4	1.40	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04
G	1.0	4.11	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04
G	2.0	8.35	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05
G	3.0	4.24	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05
G	4.0	1.06	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05
G	5.0	.03	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
CSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 SSE SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
0DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
0BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.402	2.157	6.265	6.738	9.488	9.812	18.162	19.985	24.226	31.251
	.13373	.20569	.59760	.64264	.90496	.93583	1.73229	1.90612	2.31067	2.98071
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.194E-05	2.103E-05	1.888E-05	1.759E-05
	32.332	37.845	39.171	46.262	46.295	48.151	53.817	54.579	54.648	54.781
	3.08185	3.60966	3.73608	4.41244	4.41560	4.59259	5.13305	5.20574	5.21230	5.22494
0	1.733E-05	1.654E-05	1.318E-05	1.316E-05	1.168E-05	1.101E-05	9.662E-06	8.811E-06	8.249E-06	7.972E-06
	59.022	63.363	63.496	65.948	70.719	71.846	71.977	76.252	78.142	78.339
	5.62949	6.04352	6.05617	6.29005	6.74517	6.85263	6.86512	7.27284	7.45299	7.47195
0	7.009E-06	6.596E-06	5.863E-06	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.513E-06	2.705E-06
	81.123	81.819	83.376	83.509	85.132	85.530	86.093	86.348	86.845	86.944
	7.73744	7.80381	7.95216	7.96500	8.11987	8.15779	8.21152	8.21578	8.28319	8.29267
0	2.657E-06	2.017E-06	2.004E-06	1.954E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07
	87.773	88.435	88.965	89.065	89.429	90.324	91.053	91.285	91.616	91.915
	8.37168	8.43489	8.48546	8.49494	8.52971	8.61504	8.68458	8.70670	8.73831	8.76675
0	8.159E-07	7.989E-07	7.711E-07	6.825E-07	6.153E-07	5.198E-07	5.114E-07	3.920E-07	3.119E-07	2.609E-07
	92.180	92.213	95.030	95.129	95.162	96.951	97.084	97.979	99.006	99.569
	8.79203	8.79519	9.06384	9.07332	9.07648	9.24725	9.25980	9.34513	9.44311	9.49684
0	1.955E-07	1.204E-07	8.695E-08							
	99.934	99.967	100.000							
	9.53160	9.53476	9.53792							



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .642  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.978  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.409  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 6.040  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 6.741  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 7.449  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 7.734  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 7.949  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 8.208

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
16	1		-7.89311	-12.98725	-1.69626
16	2		-8.76654	-13.28689	-1.82669
16	3		-9.86416	-14.79932	-2.61943
16	4		-10.33296	-17.84130	-4.40350
16	5		-11.00948	-20.62949	-6.20065
16	6		-11.35742	-21.32489	-6.66569
16	7		-11.70542	-23.52493	-8.17633
16	8		-11.86825	-29.18372	-12.16643
16	9		-12.04686	-44.34816	-22.93253
16	10		-12.44381	NUMXQ(K)= 10	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.434E-04	.095	1.000	
2.487E-04	.286	3.000	
1.860E-04	.477	5.000	
1.200E-04	.954	10.000	
9.053E-05	1.431	15.000	
7.339E-05	1.908	20.000	
6.197E-05	2.384	25.000	
5.373E-05	2.861	30.000	
4.557E-05	3.338	35.000	
3.887E-05	3.815	40.000	
3.367E-05	4.292	45.000	
2.765E-05	4.769	50.000	
2.255E-05	5.246	55.000	
1.866E-05	5.723	60.000	
1.527E-05	6.200	65.000	
1.207E-05	6.677	70.000	
9.527E-06	7.153	75.000	
7.449E-06	7.630	80.000	
4.619E-06	8.107	85.000	
0	1.810E-04	0.5	5.24

ANNUAL AVERAGE = 1.36E-05  
OK= 16 FIVEQ(K)= 1.810E-04 FIVEPR(K)= 5.242



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996 1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ALL SECTOR.

CLASS	METER/SEC	PERCENT	METERS	TERRAIN HT	EFF PLUME HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
AT 10.0 METERS												
A	.4	.35	1950.	0.	0.	556.3	364.0	556.3	3.701E-06	3.693E-06	3.693E-06	
A	1.0	1.22	1950.	0.	0.	556.3	364.0	556.3	1.563E-06	1.559E-06	1.559E-06	
A	2.0	2.50	1950.	0.	0.	556.3	364.0	556.3	7.728E-07	7.711E-07	7.711E-07	
A	3.0	1.81	1950.	0.	0.	556.3	364.0	556.3	5.209E-07	5.198E-07	5.198E-07	
A	4.0	1.41	1950.	0.	0.	556.3	364.0	556.3	3.929E-07	3.920E-07	3.920E-07	
A	5.0	1.02	1950.	0.	0.	556.3	364.0	556.3	3.126E-07	3.119E-07	3.119E-07	
A	6.0	.58	1950.	0.	0.	556.3	364.0	556.3	2.614E-07	2.609E-07	2.609E-07	
A	8.0	.70	1950.	0.	0.	556.3	364.0	556.3	1.959E-07	1.955E-07	1.955E-07	
A	10.0	.21	1950.	0.	0.	556.3	364.0	556.3	1.566E-07	1.563E-07	1.563E-07	
A	13.0	.09	1950.	0.	0.	556.3	364.0	556.3	1.206E-07	1.204E-07	1.204E-07	
A	18.0	.01	1950.	0.	0.	556.3	364.0	556.3	8.715E-08	8.695E-08	8.695E-08	
B	.4	.09	1950.	0.	0.	320.6	240.6	320.6	9.719E-06	9.662E-06	9.662E-06	
B	1.0	.28	1950.	0.	0.	320.6	240.6	320.6	4.104E-06	4.080E-06	4.080E-06	
B	2.0	.63	1950.	0.	0.	320.6	240.6	320.6	2.029E-06	2.017E-06	2.017E-06	
B	3.0	.67	1950.	0.	0.	320.6	240.6	320.6	1.368E-06	1.360E-06	1.360E-06	
B	4.0	.57	1950.	0.	0.	320.6	240.6	320.6	1.032E-06	1.026E-06	1.026E-06	
B	5.0	.42	1950.	0.	0.	320.6	240.6	320.6	8.208E-07	8.159E-07	8.159E-07	
B	6.0	.23	1950.	0.	0.	320.6	240.6	320.6	6.865E-07	6.825E-07	6.825E-07	
B	8.0	.31	1950.	0.	0.	320.6	240.6	320.6	5.144E-07	5.114E-07	5.114E-07	
B	10.0	.09	1950.	0.	0.	320.6	240.6	320.6	4.113E-07	4.089E-07	4.089E-07	
B	13.0	.07	1950.	0.	0.	320.6	240.6	320.6	3.168E-07	3.149E-07	3.149E-07	
C	.4	.09	1950.	0.	0.	253.6	154.7	253.6	1.910E-05	1.888E-05	1.888E-05	
C	1.0	.26	1950.	0.	0.	253.6	154.7	253.6	8.064E-06	7.972E-06	7.972E-06	
C	2.0	.61	1950.	0.	0.	253.6	154.7	253.6	3.988E-06	3.942E-06	3.942E-06	
C	3.0	.76	1950.	0.	0.	253.6	154.7	253.6	2.688E-06	2.657E-06	2.657E-06	
C	4.0	.55	1950.	0.	0.	253.6	154.7	253.6	2.027E-06	2.004E-06	2.004E-06	
C	5.0	.48	1950.	0.	0.	253.6	154.7	253.6	1.613E-06	1.594E-06	1.594E-06	
C	6.0	.32	1950.	0.	0.	253.6	154.7	253.6	1.349E-06	1.334E-06	1.334E-06	
C	8.0	.34	1950.	0.	0.	253.6	154.7	253.6	1.011E-06	9.992E-07	9.992E-07	
C	10.0	.21	1950.	0.	0.	253.6	154.7	253.6	8.082E-07	7.989E-07	7.989E-07	
C	13.0	.07	1950.	0.	0.	253.6	154.7	253.6	6.225E-07	6.153E-07	6.153E-07	
D	.4	.36	1950.	0.	0.	114.1	75.2	114.1	8.742E-05	8.301E-05	8.301E-05	
D	1.0	1.49	1950.	0.	0.	114.1	75.2	114.1	3.691E-05	3.505E-05	3.505E-05	
D	2.0	3.58	1950.	0.	0.	114.1	75.2	114.1	1.825E-05	1.733E-05	1.733E-05	
D	3.0	3.74	1950.	0.	0.	114.1	75.2	114.1	1.230E-05	1.168E-05	1.168E-05	
D	4.0	3.31	1950.	0.	0.	114.1	75.2	114.1	9.279E-06	8.811E-06	8.811E-06	
D	5.0	2.55	1950.	0.	0.	114.1	75.2	114.1	7.382E-06	7.009E-06	7.009E-06	
D	6.0	1.73	1950.	0.	0.	114.1	75.2	114.1	6.174E-06	5.863E-06	5.863E-06	
D	8.0	2.04	1950.	0.	0.	114.1	75.2	114.1	4.626E-06	4.393E-06	4.393E-06	
D	10.0	1.03	1950.	0.	0.	114.1	75.2	114.1	3.699E-06	3.513E-06	3.513E-06	
D	13.0	.45	1950.	0.	0.	114.1	75.2	114.1	2.849E-06	2.705E-06	2.705E-06	
D	18.0	.08	1950.	0.	0.	114.1	75.2	114.1	2.058E-06	1.954E-06	1.954E-06	
E	.4	.61	1950.	0.	0.	195.7	22.3	195.7	1.722E-04	1.559E-04	1.559E-04	
E	1.0	2.34	1950.	0.	0.	195.7	22.3	195.7	7.269E-05	6.581E-05	6.581E-05	
E	2.0	5.13	1950.	0.	0.	195.7	22.3	195.7	3.595E-05	3.254E-05	3.254E-05	
E	3.0	5.02	1950.	0.	0.	195.7	22.3	195.7	2.423E-05	2.194E-05	2.194E-05	
E	4.0	4.32	1950.	0.	0.	195.7	22.3	195.7	1.827E-05	1.654E-05	1.654E-05	
E	5.0	3.44	1950.	0.	0.	195.7	22.3	195.7	1.454E-05	1.316E-05	1.316E-05	
E	6.0	2.59	1950.	0.	0.	195.7	22.3	195.7	1.216E-05	1.101E-05	1.101E-05	
E	8.0	2.81	1950.	0.	0.	195.7	22.3	195.7	9.112E-06	8.249E-06	8.249E-06	
E	10.0	1.15	1950.	0.	0.	195.7	22.3	195.7	7.285E-06	6.596E-06	6.596E-06	
E	13.0	.39	1950.	0.	0.	195.7	22.3	195.7	5.611E-06	5.080E-06	5.080E-06	
E	18.0	.05	1950.	0.	0.	195.7	22.3	195.7	4.053E-06	3.670E-06	3.670E-06	
F	.4	.76	1950.	0.	0.	303.4	8.4	303.4	2.935E-04	2.491E-04	2.491E-04	
F	1.0	2.77	1950.	0.	0.	303.4	8.4	303.4	1.239E-04	1.052E-04	1.052E-04	
F	2.0	5.95	1950.	0.	0.	303.4	8.4	303.4	6.128E-05	5.201E-05	5.201E-05	
F	3.0	4.56	1950.	0.	0.	303.4	8.4	303.4	4.131E-05	3.506E-05	3.506E-05	
F	4.0	3.20	1950.	0.	0.	303.4	8.4	303.4	3.115E-05	2.644E-05	2.644E-05	
F	5.0	1.58	1950.	0.	0.	303.4	8.4	303.4	2.478E-05	2.103E-05	2.103E-05	
F	6.0	.63	1950.	0.	0.	303.4	8.4	303.4	2.073E-05	1.759E-05	1.759E-05	
F	8.0	.39	1950.	0.	0.	303.4	8.4	303.4	1.553E-05	1.318E-05	1.318E-05	
F	10.0	.07	1950.	0.	0.	303.4	8.4	303.4	1.242E-05	1.054E-05	1.054E-05	
F	13.0	.03	1950.	0.	0.	303.4	8.4	303.4	9.565E-06	8.118E-06	8.118E-06	
G	.4	1.05	1950.	0.	0.	488.9	3.2	488.9	4.828E-04	3.733E-04	3.733E-04	
G	1.0	3.07	1950.	0.	0.	488.9	3.2	488.9	2.039E-04	1.576E-04	1.576E-04	
G	2.0	5.65	1950.	0.	0.	488.9	3.2	488.9	1.008E-04	7.794E-05	7.794E-05	
G	3.0	3.12	1950.	0.	0.	488.9	3.2	488.9	6.795E-05	5.254E-05	5.254E-05	
G	4.0	1.37	1950.	0.	0.	488.9	3.2	488.9	5.125E-05	3.962E-05	3.962E-05	
G	5.0	.34	1950.	0.	0.	488.9	3.2	488.9	4.077E-05	3.152E-05	3.152E-05	
G	6.0	.09	1950.	0.	0.	488.9	3.2	488.9	3.410E-05	2.637E-05	2.637E-05	
G	8.0	.02	1950.	0.	0.	488.9	3.2	488.9	2.555E-05	1.976E-05	1.976E-05	
G	10.0	.01	1950.	0.	0.	488.9	3.2	488.9	2.043E-05	1.580E-05	1.580E-05	
G	13.0	.00	1950.	0.	0.	488.9	3.2	488.9	1.573E-05	1.217E-05	1.217E-05	
G	18.0	.00	1950.	0.	0.	488.9	3.2	488.9	1.137E-05	8.789E-06	8.789E-06	



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

DIRECTION-INDEPENDENT (S.R.P 2.3.4) MODEL.

MINIMUM BOUNDARY DISTANCE = 1950.0 METERS.

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.


OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.046	1.805	4.870	5.477	8.243	8.606	14.254	16.596	19.719	25.673
	1.04614	1.80468	4.87042	5.47724	8.24273	8.60619	14.25411	16.59608	19.71871	25.67320
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.976E-05
	27.039	31.596	33.085	38.417	38.755	41.950	42.042	47.064	48.647	48.666
	27.03856	31.59608	33.08470	38.41656	38.75474	41.95006	42.04172	47.06384	48.64728	48.66624
0	1.888E-05	1.759E-05	1.733E-05	1.654E-05	1.580E-05	1.318E-05	1.316E-05	1.217E-05	1.168E-05	1.101E-05
	48.755	49.384	52.965	57.285	57.295	57.680	61.116	61.119	64.861	67.453
	48.75474	49.38369	52.96460	57.28508	57.29457	57.68016	61.11568	61.11884	64.86094	67.45259
0	1.054E-05	9.662E-06	8.811E-06	8.789E-06	8.249E-06	8.118E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06
	67.522	67.614	70.926	70.929	73.742	73.767	74.023	76.571	77.718	79.447
	67.52213	67.61378	70.92605	70.92921	73.74210	73.76739	74.02339	76.57080	77.71809	79.44691
0	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.670E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06
	79.839	81.874	82.152	82.765	83.113	83.167	84.194	84.643	85.401	86.030
	79.83881	81.87422	82.15235	82.76550	83.11317	83.16689	84.19408	84.64288	85.40141	86.03036
0	2.004E-06	1.954E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07	8.159E-07	7.989E-07
	86.583	86.662	87.143	88.366	89.036	89.352	89.921	90.265	90.689	90.898
	86.58346	86.66248	87.14288	88.36602	89.03606	89.35211	89.92101	90.26551	90.68903	90.89762
0	7.711E-07	6.825E-07	6.153E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.149E-07	3.119E-07	2.609E-07
	93.394	93.628	93.698	95.509	95.815	95.907	97.317	97.386	98.404	98.982
	93.39446	93.62834	93.69788	95.50887	95.81544	95.90710	97.31671	97.38625	98.40395	98.98233
	1.955E-07	1.563E-07	1.204E-07	8.695E-08						
	99.687	99.899	99.994	100.000						
	99.68713	99.89889	99.99371	100.00000						



 <b>ENERGY NORTHWEST</b> People • Vision • Solutions	<b>APPENDIX B</b>	Page No. B-70	Cont'd on page B-71
		Calculation No. NE-02-03-16	
Prepared by / Date: Mohammed Abu-Shehadeh	Verified by/Date: Ted Messier	Revision No.      0	

3      X/Q PERCENTILES  
 (BASED ON THE UPPER ENVELOPE OF THE  
 ORDERED X/Q-FREQUENCY VALUES, AND AS  
 PLOTTED ON A LOG-NORMAL GRAPH.)  
 0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
     CHI/Q      WITH RESPECT TO      WHEN THE WIND BLOWS  
 SEC/CUBIC METER    THE TOTAL TIME      INTO THIS SECTOR ONLY

BACK EXTRAPOLATION FOR 1 PERCENTILE.

3.809E-04	1.000	1.000
2.242E-04	3.000	3.000
1.693E-04	5.000	5.000
1.099E-04	10.000	10.000
8.205E-05	15.000	15.000
6.507E-05	20.000	20.000
5.332E-05	25.000	25.000
4.394E-05	30.000	30.000
3.664E-05	35.000	35.000
3.037E-05	40.000	40.000
2.452E-05	45.000	45.000
2.026E-05	50.000	50.000
1.764E-05	55.000	55.000
1.489E-05	60.000	60.000
1.219E-05	65.000	65.000
9.828E-06	70.000	70.000
7.702E-06	75.000	75.000
5.950E-06	80.000	80.000
4.615E-06	85.000	85.000
3.352E-06	90.000	90.000
0    1.693E-04	5.0	5.00
OK= 17    FIVEQ(K)= 1.693E-04    FIVEPR(K)= 5.000		



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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B-72

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CCS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert = P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
OPIVE PERCENT OVERALL SITE LIMIT  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.733E-04	2.491E-04	1.576E-04	1.559E-04	1.052E-04	8.301E-05	7.794E-05	6.581E-05	5.254E-05	5.201E-05
	1.046	1.805	4.870	5.477	8.243	8.606	14.254	16.596	19.719	25.673
	1.04614	1.80468	4.87042	5.47724	8.24273	8.60620	14.25411	16.59609	19.71872	25.67321
0	3.962E-05	3.506E-05	3.505E-05	3.254E-05	3.152E-05	2.644E-05	2.637E-05	2.194E-05	2.103E-05	1.976E-05
	27.039	31.596	33.085	38.417	38.755	41.950	42.042	47.064	48.647	48.666
	27.03857	31.59609	33.08472	38.41658	38.75476	41.95008	42.04174	47.06386	48.64730	48.66627
0	1.888E-05	1.759E-05	1.733E-05	1.654E-05	1.580E-05	1.318E-05	1.316E-05	1.217E-05	1.168E-05	1.101E-05
	48.755	49.384	52.965	57.285	57.295	57.680	61.116	61.119	64.861	67.453
	48.75476	49.38371	52.96462	57.28510	57.29459	57.68017	61.11570	61.11886	64.86096	67.45261
0	1.054E-05	9.662E-06	8.811E-06	8.789E-06	8.249E-06	8.118E-06	7.972E-06	7.009E-06	6.596E-06	5.863E-06
	67.522	67.614	70.926	70.929	73.742	73.767	74.023	76.571	77.718	79.447
	67.52215	67.61383	70.92610	70.92926	73.74215	73.76744	74.02347	76.57088	77.71815	79.44698
0	5.080E-06	4.393E-06	4.080E-06	3.942E-06	3.693E-06	3.670E-06	3.513E-06	2.705E-06	2.657E-06	2.017E-06
	79.839	81.874	82.152	82.766	83.113	83.167	84.194	84.643	85.401	86.030
	79.83890	81.87431	82.15244	82.76559	83.11323	83.16696	84.19415	84.64294	85.40147	86.03042
0	2.004E-06	1.954E-06	1.594E-06	1.559E-06	1.360E-06	1.334E-06	1.026E-06	9.992E-07	8.159E-07	7.989E-07
	86.584	86.663	87.143	88.366	89.036	89.352	89.921	90.266	90.689	90.898
	86.58353	86.66256	87.14297	88.36612	89.03616	89.35222	89.92114	90.26564	90.68917	90.89777
0	7.711E-07	6.825E-07	6.153E-07	5.198E-07	5.114E-07	4.089E-07	3.920E-07	3.149E-07	3.119E-07	2.609E-07
	93.395	93.628	93.698	95.509	95.816	95.907	97.317	97.386	98.404	98.982
	93.39461	93.62849	93.69803	95.50903	95.81561	95.90726	97.31687	97.38641	98.40411	98.98248
	1.955E-07	1.563E-07	1.204E-07	8.695E-08						
	99.687	99.899	99.994	100.000						
	99.68729	99.89906	99.99388	100.00020						

# APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)

18	1	-7.89311	-10.64124	-1.18976
18	2	-9.86416	10.71703	-1.30581
18	3	-10.33296	-10.82610	-1.67665
18	4	-10.76940	-10.80680	-1.10587
18	5	-11.00948	-10.73168	1.51571
18	6	-11.41681	-10.70420	-1.57651
18	7	-11.70542	-10.59021	-1.75600
18	8	-11.92912	-10.93760	-1.30040
18	9	-15.93279	NUMXQ(K)= 9	

3.809E-04 1.000 1.000

2.242E-04 1.000 3.000

1.693E-04 5.000 5.000

1.099E-04 10.000 10.000

8.205E-05 15.000 15.000

6.507E-05 20.000 20.000

5.332E-05 25.000 25.000

4.394E-05 30.000 30.000

3.664E-05 35.000 35.000

3.037E-05 40.000 40.000

2.452E-05 45.000 45.000

2.026E-05 50.000 50.000

1.764E-05 55.000 55.000

1.489E-05 60.000 60.000

1.219E-05 65.000 65.000

9.828E-06 70.000 70.000

7.702E-06 75.000 75.000

5.952E-06 80.000 80.000

4.619E-06 85.000 85.000

3.357E-06 90.000 90.000

1.693E-04 5.0 5.00

BACK EXTRAPOLATION FOR 1 PERCENTILE.

0 CK= 18 PIVEXQ(K)= 1.693E-04 FIVEPR(K)= 5.000

0 K HIGHPR PR GRNDVT(K)

1 -2.61965 .44011 7.11613

2 -1.70114 .444581 5.59889

3 -2.80567 .25107 3.79337

4 -3.03767 .11922 1.66485

5 -3.13349 .08638 1.20432

6 -3.13647 .08550 1.52234

7 -3.05142 .11389 4.75939

8 -2.83132 .23178 10.15150

9 -2.78472 .26788 12.08469

10 -2.87121 .20446 8.67808

11 -2.77952 .27220 5.83414

12 -2.79549 .25911 4.17912

13 -2.76275 .28659 4.74070

14 -2.72818 .31843 8.25809

15 -2.65745 .39368 10.87648

16 -2.57624 .49942 9.53793

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

	K	HOURS(K)	TOTHR			
	1	38.55353	38.55353			
	2	389.45290	428.00640			
	3	21.99344	449.99980			
	4	10.44326	460.44310			
	5	7.56680	468.00990			
	6	7.49005	475.50000			
	7	9.97647	485.47640			
	8	20.30433	505.78080			
	9	23.46587	529.24660			
	10	17.91033	547.15700			
	11	23.84494	571.00190			
	12	22.69833	593.70020			
	13	25.10538	618.80550			
	14	27.89463	646.70020			
	15	34.48661	681.18680			
	16	43.74879	724.93560			
0	K	PIVEXQ	SVANN	SLTIME	TIMINT	I
1	1.683E-04	1.170E-05		-0.3179	-8.4694	1
						2
						3
						4
2	1.606E-04	1.048E-05		-0.3255	-8.5111	1
						2
						3
						4
3	1.133E-04	6.203E-06		-0.3465	-8.8449	1
						2
						3
						4
4	5.617E-05	2.616E-06		-0.3657	-9.5336	1
						2
						3
						4
5	2.878E-05	1.666E-06		-0.3398	-10.2203	1
						2
						3
						4
6	3.141E-05	1.715E-06		-0.3467	-10.1282	1
						2
						3
						4
7	7.224E-05	3.675E-06		-0.3552	-9.2893	1
						2
						3
						4
8	1.187E-04	8.638E-06		-0.3125	-8.8223	1
						2
						3
						4
9	1.301E-04	9.874E-06		-0.3075	-8.7340	1
						2
						3
						4
10	1.085E-04	6.727E-06		-0.3317	-8.8985	1
						2
						3
						4
11	1.200E-04	6.459E-06		-0.3485	-8.7866	1
						2
						3
						4
12	1.140E-04	5.663E-06		-0.3580	-8.8315	1
						2
						3
						4
13	1.248E-04	6.498E-06		-0.3524	-8.7447	1
						2
						3
						4
14	1.393E-04	8.409E-06		-0.3348	-8.6469	1
						2
						3
						4



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

				2	16.0	-9.57514
				3	72.0	-10.07868
				4	624.0	-10.80164
15	1.589E-04	1.240E-05	-.3041	-8.5366		
				1	8.0	-9.16902
				2	16.0	-9.37983
				3	72.0	-9.83727
				4	624.0	-10.49403
16	1.810E-04	1.359E-05	-.3088	-8.4033		
				1	8.0	-9.04532
				2	16.0	-9.25935
				3	72.0	-9.72376
				4	624.0	-10.39054
17	1.693E-04	1.359E-05	-.3008	-8.4753		
				1	8.0	9.10087
				2	16.0	-9.30939
				3	72.0	-9.76186
				4	624.0	-10.41151
18	1.693E-04	1.359E-05	-.3008	-8.4753		
				1	8.0	-9.10087
				2	16.0	-9.30939
				3	72.0	-9.76186
				4	624.0	-10.41151



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM PRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
0  
RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS  
RELATIVE CONCENTRATION (X/Q) VALUES (SEC/CUBIC METER)

VERSUS  
AVERAGING TIME

HOURS PER YEAR MAX  
0-2 HR X/Q IS

DOWNWIND DISTANCE SECTOR (METERS)	0-2 HOURS	0-8 HOURS	8-24 HOURS	1-4 DAYS	4-30 DAYS	ANNUAL AVERAGE	EXCEEDED IN SECTOR	DOWNWIND SECTOR
S 1950.	1.68E-04	1.08E-04	8.69E-05	5.39E-05	2.71E-05	1.17E-05	38.6	S
SSW 1950.	1.61E-04	1.02E-04	8.16E-05	5.00E-05	2.48E-05	1.05E-05	389.5	SSW
SW 1950.	1.13E-04	7.01E-05	5.51E-05	3.27E-05	1.55E-05	6.20E-06	22.0	SW
WSW 1950.	5.62E-05	3.38E-05	2.63E-05	1.51E-05	6.88E-06	2.62E-06	10.4	WSW
W 1950.	2.88E-05	1.80E-05	1.42E-05	8.52E-06	4.09E-06	1.67E-06	7.6	W
WNW 1950.	3.14E-05	1.94E-05	1.53E-05	9.06E-06	4.29E-06	1.72E-06	7.5	WNW
NW 1950.	7.22E-05	4.41E-05	3.45E-05	2.02E-05	9.39E-06	3.67E-06	10.0	NW
NNW 1950.	1.19E-04	7.70E-05	6.20E-05	3.87E-05	1.97E-05	8.64E-06	20.3	NNW
N 1950.	1.10E-04	8.49E-05	6.86E-05	4.32E-05	2.23E-05	9.87E-06	23.5	N
NNE 1950.	1.09E-04	6.85E-05	5.45E-05	3.31E-05	1.62E-05	6.73E-06	17.9	NNE
NE 1950.	1.20E-04	7.40E-05	5.81E-05	3.44E-05	1.62E-05	6.46E-06	23.8	NE
ENE 1950.	1.14E-04	6.94E-05	5.41E-05	3.16E-05	1.46E-05	5.66E-06	22.7	ENE
E 1950.	1.25E-04	7.65E-05	6.00E-05	3.53E-05	1.65E-05	6.50E-06	25.1	E
ESE 1950.	1.39E-04	8.76E-05	6.94E-05	4.20E-05	2.04E-05	8.41E-06	27.9	ESE
SE 1950.	1.59E-04	1.04E-04	8.44E-05	5.34E-05	2.77E-05	1.24E-05	34.5	SE
SSE 1950.	1.81E-04	1.18E-04	9.52E-05	5.98E-05	3.07E-05	1.36E-05	43.7	SSE
MAX X/Q	1.81E-04					TOTAL HOURS AROUND SITE:	724.9	
SRP 2.3.4 1950.	1.69E-04	1.12E-04	9.06E-05	5.76E-05	3.01E-05	1.36E-05		
SITE LIMIT	1.69E-04	1.12E-04	9.06E-05	5.76E-05	3.01E-05	1.36E-05		

OTHER FIVE-PERCENT-FOR-THE-ENTIRE-SITE X/Q IS LIMITING.  
0\*\*NOTE\*\*: VALUES ON THIS PAGE ARE APPROXIMATIONS ONLY.  
CHECK THE REASONABLENESS OF THE ENVELOPES  
COMPUTED FOR THE 0-2 HOUR VALUES. FOR ANY  
FAULTY ENVELOPES, ADJUST THE ABOVE VALUES.



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE S SECTOR.

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
AT 10.0 METERS															
CA=1431.SQ.METERS															
A	.4	.40	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07			
A	1.0	1.42	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07			
A	2.0	3.24	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07			
A	3.0	2.66	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07			
A	4.0	2.35	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08			
A	5.0	1.60	4827.	0.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08			
A	6.0	.71	4827.	0.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08			
A	8.0	1.11	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08			
A	10.0	.04	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08			
B	.4	.10	4827.	0.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06			
B	1.0	.31	4827.	0.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07			
B	2.0	.89	4827.	0.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07			
B	3.0	1.20	4827.	0.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07			
B	4.0	.67	4827.	0.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07			
B	5.0	.49	4827.	0.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07			
B	6.0	.27	4827.	0.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08			
B	8.0	.18	4827.	0.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08			
B	10.0	.04	4827.	0.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08			
C	.4	.09	4827.	0.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06			
C	1.0	.27	4827.	0.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06			
C	2.0	1.07	4827.	0.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07			
C	3.0	1.11	4827.	0.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07			
C	4.0	.76	4827.	0.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07			
C	5.0	.71	4827.	0.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07			
C	6.0	.31	4827.	0.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07			
C	8.0	.31	4827.	0.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07			
D	.4	.49	4827.	0.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05			
D	1.0	2.00	4827.	0.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06			
D	2.0	4.66	4827.	0.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06			
D	3.0	5.91	4827.	0.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06			
D	4.0	3.06	4827.	0.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06			
D	5.0	2.71	4827.	0.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06			
D	6.0	1.82	4827.	0.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06			
D	8.0	.44	4827.	0.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06			
D	10.0	.04	4827.	0.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07			
D	13.0	.04	4827.	0.	0.	0.	221.3	158.9	221.3	6.947E-07	6.856E-07	6.856E-07			



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	2.00	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.20	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	4.31	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	2.27	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	1.11	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	.49	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	.36	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.13	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.04	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
F	.4	1.05	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	3.82	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	7.46	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	4.31	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	.58	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	.09	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	.13	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
G	.4	1.59	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	4.66	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	12.08	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	3.95	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.36	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 S SECTOR BOUNDARY DISTANCE = 4827.0 METERS

DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.591	2.639	7.302	7.820	19.901	23.721	27.673	28.161	30.160	30.515
	.11324	.18780	.51965	.55651	1.41618	1.68798	1.96927	2.00400	2.14623	2.17151
0	1.899E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	6.423E-06	5.070E-06	4.393E-06
	37.977	42.285	47.481	48.059	50.057	50.146	54.454	54.588	56.853	61.516
	2.70248	3.00906	3.37884	3.41993	3.56215	3.56848	3.87505	3.88453	4.04572	4.37758
0	4.034E-06	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.557E-06	1.486E-06
	62.627	63.115	69.022	69.114	69.470	72.534	72.668	75.377	75.421	77.242
	4.45659	4.49136	4.91171	4.91827	4.94355	5.16163	5.17111	5.36391	5.36707	5.49665
0	1.202E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07	3.700E-07	3.163E-07
	77.345	77.789	78.055	78.100	78.504	78.548	79.614	79.925	81.025	82.456
	5.50394	5.53554	5.55451	5.55767	5.58642	5.58958	5.66543	5.68755	5.76657	5.86771
0	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.054E-07	1.015E-07
	83.211	84.100	84.810	85.121	86.320	89.563	89.874	90.540	93.205	93.693
	5.92143	5.98465	6.03521	6.05734	6.14267	6.37339	6.39552	6.44293	6.63256	6.66733
0	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	5.086E-08	3.965E-08	3.170E-08		
	93.960	96.314	96.491	98.090	98.801	98.845	99.956	100.000		
	6.68629	6.85380	6.86644	6.98022	7.03079	7.03395	7.11297	7.11613		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.686  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.700  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.559  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 3.872  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 4.908  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 5.158  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 5.360  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 5.493  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 6.976

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
1 1 -8.57322 -13.80769 -1.71430  
1 2 -10.16758 -17.77680 -3.58355  
1 3 10.87178 22.81338 -6.19742  
1 4 -11.63119 -24.67657 -7.23005  
1 5 -11.90999 -24.84286 -7.32422  
1 6 -12.72980 -32.08663 -11.70420  
1 7 -13.01191 -32.79868 -12.14112  
1 8 -13.24063 -37.10030 -14.81144  
1 9 -13.41924 -55.03370 -26.02798  
1 10 -16.57596 NUMXQ(K)= 10

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.391E-04 .071 1.000  
1.352E-04 .213 3.000  
1.017E-04 .356 5.000  
6.742E-05 .712 10.000  
5.217E-05 1.067 15.000  
4.313E-05 1.423 20.000  
3.558E-05 1.779 25.000  
2.719E-05 2.135 30.000  
2.153E-05 2.491 35.000  
1.651E-05 2.846 40.000  
1.196E-05 3.202 45.000  
8.913E-06 3.558 50.000  
6.500E-06 3.914 55.000  
4.829E-06 4.270 60.000  
3.658E-06 4.625 65.000  
2.735E-06 4.981 70.000  
1.831E-06 5.337 75.000  
9.446E-07 5.693 80.000  
4.281E-07 6.049 85.000  
2.011E-07 6.405 90.000  
0 8.345E-05 0.5 7.03  
ANNUAL AVERAGE = 2.20E-06  
OX= 1 FIVEQ(K)= 8.345E-05 FIVEPR(K)= 7.026

# APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSW SECTOR.

 STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
 CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
 AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.63	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	2.20	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	3.39	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	2.60	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	2.09	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	1.58	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
A	6.0	.51	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08
A	8.0	1.02	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08
A	10.0	.06	4827.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08
A	13.0	.11	4827.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08
B	.4	.15	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	.45	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	.73	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	1.02	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	1.02	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
B	5.0	.56	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07
B	6.0	.11	4827.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08
B	8.0	.11	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08
B	13.0	.11	4827.	0.	0.	725.4	859.0	725.4	3.920E-08	3.917E-08	3.917E-08
C	.4	.20	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.56	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	1.07	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	1.02	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.85	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
C	5.0	.62	4827.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07
C	6.0	.17	4827.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07
C	8.0	.11	4827.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07
C	10.0	.11	4827.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07
D	.4	.44	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05
D	1.0	1.81	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	3.84	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	4.12	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	3.33	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	1.81	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06
D	6.0	.85	4827.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06
D	8.0	.68	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06
D	10.0	.45	4827.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07
D	13.0	.06	4827.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.51	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	1.98	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.19	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	4.46	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	1.86	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	.56	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	.23	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	.73	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.73	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
F	.4	.98	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	3.56	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	7.96	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	3.67	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	.45	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	.06	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
G	.4	1.98	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	5.81	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	14.06	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	4.23	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.45	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

LOW POPULATION ZONE CALCULATIONS:  
0 SSW SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.984	2.960	8.774	9.286	23.342	26.898	31.132	31.573	33.549	34.000
	.11109	.16570	.49124	.51990	1.30688	1.50599	1.74303	1.76773	1.87835	1.90363
0	1.899E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	5.070E-06	4.393E-06	4.034E-06
	41.960	45.629	50.822	51.274	53.080	53.137	57.596	59.459	63.298	63.862
	2.34927	2.55471	2.84548	2.87076	2.97190	2.97506	3.22475	3.32904	3.54396	3.57557
0	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.486E-06	1.202E-06	1.114E-06
	64.088	68.209	68.404	69.138	72.468	73.202	75.008	75.855	76.004	76.681
	3.58821	3.81893	3.82986	3.87094	4.05742	4.09850	4.19964	4.24705	4.25538	4.29131
0	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07
	77.246	77.698	78.323	78.380	79.452	79.904	80.920	83.122	83.968	84.702
	4.32491	4.35020	4.38523	4.38839	4.44845	4.47373	4.53062	4.63388	4.70129	4.74238
0	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.113E-07	1.054E-07	1.015E-07	8.490E-08
	85.323	85.492	86.509	89.896	90.008	91.025	91.137	93.734	94.299	94.412
	4.77714	4.78663	4.84352	5.03315	5.03947	5.09636	5.10268	5.24807	5.27967	5.28599
0	7.952E-08	6.362E-08	6.326E-08	5.292E-08	3.965E-08	3.917E-08	3.170E-08	2.442E-08		
	96.500	96.613	98.194	98.702	99.718	99.831	99.887	100.000		
	5.40293	5.40926	5.49775	5.52620	5.58309	5.58941	5.59257	5.59889		



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.504  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.347  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.969  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 3.222  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.541  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 4.054  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 4.196  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 4.244  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 4.321  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 5.399

C	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
2	1		-8.57322	-14.05213	-1.79098
2	2		-10.16758	-18.55566	-3.86734
2	3		-10.87178	-25.73632	-7.48140
2	4		-11.63119	-26.15022	-7.70093
2	5		-11.90999	-30.41824	-10.00903
2	6		-12.33539	-31.98439	-10.87590
2	7		-13.01191	-37.80581	-14.21301
2	8		-13.24063	-71.86451	-33.91882
2	9		-13.41924	-72.24459	-34.13940
2	10		-13.71102	-55.86605	-24.58670
2	11		-26.34724	NUMXQ(K)= 11	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.704E-04	.056	1.000
1.509E-04	.168	3.000
1.128E-04	.280	5.000
7.421E-05	.560	10.000
5.720E-05	.840	15.000
4.718E-05	1.120	20.000
4.043E-05	1.400	25.000
3.244E-05	1.680	30.000
2.545E-05	1.960	35.000
2.053E-05	2.240	40.000
1.519E-05	2.519	45.000
1.081E-05	2.799	50.000
7.873E-06	3.079	55.000
5.596E-06	3.359	60.000
3.853E-06	3.639	65.000
2.660E-06	3.919	70.000
1.778E-06	4.199	75.000
7.388E-07	4.479	80.000
3.627E-07	4.759	85.000
1.840E-07	5.039	90.000
0 7.963E-05	0.5	8.93
ANNUAL AVERAGE = 1.99E-06		
OK= 2	FIVEXQ(K)= 7.963E-05	FIVEPR(K)= 8.930



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

LUSHRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SW SECTOR.

CLASS	WINDSPEED METER/SEC	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN HT METERS	EFF PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q VALUES (SEC/CUBIC METER)		
									MEANDER	BLDG WAKE	USED
	AT 10.0 METERS								CA=1431.SQ.METERS		
A	.4	.71	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	2.50	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	4.25	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	3.42	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	1.58	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	.92	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
A	6.0	.42	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08
A	8.0	.83	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08
A	10.0	.17	4827.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08
B	.4	.03	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	.08	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	.92	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	1.25	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	.83	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
B	5.0	.67	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07
B	6.0	.08	4827.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08
B	8.0	.17	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08
C	.4	.23	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.67	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	.92	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	.92	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.25	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
C	5.0	.42	4827.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07
C	6.0	.25	4827.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07
C	8.0	.17	4827.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07
D	.4	.53	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05
D	1.0	2.17	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	4.42	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	4.50	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	3.33	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	2.83	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06
D	6.0	1.33	4827.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06
D	8.0	.33	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06
D	10.0	.50	4827.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07
D	13.0	.33	4827.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07
D	18.0	.17	4827.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07	4.954E-07



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.50	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	1.92	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.25	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	4.50	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	3.83	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	1.25	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	.25	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	.59	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.59	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.08	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
P	.4	.98	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
P	1.0	3.58	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
P	2.0	5.83	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
P	3.0	3.33	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
P	4.0	1.83	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
P	5.0	.25	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
G	.4	1.79	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	5.25	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	8.83	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	4.75	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	1.58	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.25	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

LOW POPULATION ZONE CALCULATIONS:  
0 SW SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.791	2.774	8.023	8.519	17.351	20.934	25.683	26.212	28.128	29.711
	.06795	.10522	.10414	.12317	.65819	.79410	.97425	.99431	1.06700	1.12705
0	1.899E-05	1.597E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	5.070E-06	4.393E-06
	35.543	35.793	39.126	44.375	46.208	48.374	48.624	53.124	56.956	61.372
	1.34829	1.35777	1.48420	1.68331	1.75284	1.83502	1.84450	2.01517	2.16056	2.32807
0	4.034E-06	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.557E-06	1.486E-06
	62.622	62.872	67.371	67.601	68.101	71.434	72.017	74.850	74.933	76.266
	2.37547	2.38496	2.55563	2.56437	2.58333	2.70975	2.73188	2.83933	2.84250	2.89306
0	1.202E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07	4.954E-07	3.700E-07
	76.254	76.627	77.294	77.794	78.504	78.837	79.754	79.837	80.004	80.920
	2.89411	2.90675	2.93203	2.95100	2.97795	2.99059	3.02535	3.02852	3.03484	3.06960
0	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.054E-07
	83.420	83.670	84.586	85.003	85.253	86.503	90.752	90.918	91.752	95.168
	3.16442	3.17390	3.20867	3.22447	3.23195	3.28116	3.44255	3.44887	3.48047	3.61006
0	1.015E-07	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	3.965E-08	3.170E-08		
	95.834	95.917	97.500	97.667	98.584	99.000	99.833	100.000		
	3.63534	3.63850	3.69855	3.70487	3.71964	3.75544	3.78705	3.79337		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .304  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .793  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.347  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.833  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.326  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.553  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.707  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 2.837  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 2.890  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 3.632

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
3 1 -8.57322 -14.57718 -1.87419  
3 2 -9.43545 -15.49635 -2.20923  
3 3 -10.16758 -18.67768 -3.52816  
3 4 -10.87178 -24.53923 -6.17751  
3 5 -11.63119 -26.52127 -7.12607  
3 6 -12.33539 -32.09314 -9.92501  
3 7 -12.72980 -34.51620 -11.16699  
3 8 -13.01191 -34.67773 -11.25087  
3 9 -13.24063 -54.72895 -21.77439  
3 10 -13.41924 -63.29005 -26.28696  
3 11 -16.10317 NUMXQ(K) = 11

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.572E-04	.038	1.000
1.423E-04	.114	3.000
1.061E-04	.190	5.000
6.793E-05	.379	10.000
4.996E-05	.569	15.000
3.983E-05	.759	20.000
3.048E-05	.948	25.000
2.392E-05	1.138	30.000
1.939E-05	1.328	35.000
1.425E-05	1.517	40.000
1.065E-05	1.707	45.000
8.069E-06	1.897	50.000
6.096E-06	2.086	55.000
4.703E-06	2.276	60.000
3.448E-06	2.466	65.000
2.464E-06	2.655	70.000
1.743E-06	2.845	75.000
8.550E-07	3.035	80.000
4.213E-07	3.224	85.000
2.147E-07	3.414	90.000
5.518E-08	0.5	13.18

0 ANNUAL AVERAGE = 1.17E-06  
OK= 3 FIVEXQ(K)= 5.518E-05 FIVEPR(K)=13.181



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WSW SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN HT METERS	KFF METERS	PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
										CA=1431.SQ.METERS			
AT 10.0 METERS													
A	.4	1.24	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07		
A	1.0	4.37	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07		
A	2.0	6.83	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07		
A	3.0	2.09	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07		
A	4.0	1.33	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08		
A	5.0	.38	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08		
A	6.0	.19	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08		
B	.4	.31	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06		
B	1.0	.95	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07		
B	2.0	.76	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07		
B	3.0	.76	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07		
B	4.0	.38	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07		
B	5.0	.19	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07		
B	6.0	.19	4827.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08		
B	8.0	.57	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08		
C	.4	.33	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06		
C	1.0	.95	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06		
C	2.0	.76	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07		
C	3.0	1.71	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07		
C	4.0	.19	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07		
D	.4	1.07	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05		
D	1.0	4.37	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06		
D	2.0	6.26	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06		
D	3.0	4.75	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06		
D	4.0	3.61	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06		
D	5.0	1.14	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06		
D	8.0	.38	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06		



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.28	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	4.94	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.70	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	5.13	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	1.52	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	1.71	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	.95	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	.19	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
F	.4	.94	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	3.42	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	5.70	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	3.04	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	1.90	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	.57	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
G	.4	1.81	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	5.32	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	5.51	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	2.66	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	1.14	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.38	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05
G	6.0	.19	4827.	0.	0.	1000.0	3.5	1000.0	1.509E-05	1.336E-05	1.336E-05



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

0LOW POPULATION ZONE CALCULATIONS:

0 WSW SECTOR BOUNDARY DISTANCE = 4827.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

0BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.814	2.751	8.067	9.346	14.851	18.268	20.926	21.992	26.928	28.067
	.03020	.04580	.13430	.15559	.24725	.30414	.34838	.36613	.44831	.46727
0	1.899E-05	1.597E-05	1.336E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	5.070E-06
	33.762	34.142	34.332	37.369	43.064	44.963	49.329	49.899	55.024	56.543
	.56209	.56841	.57157	.62214	.71695	.74856	.82125	.83073	.91607	.94135
0	4.393E-06	4.034E-06	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	1.777E-06	1.202E-06	1.114E-06
	62.808	64.516	65.465	70.211	70.540	70.729	74.336	75.475	75.788	76.168
	1.04565	1.07410	1.08990	1.16891	1.17438	1.17754	1.23759	1.25655	1.26176	1.26808
0	1.110E-06	7.492E-07	5.490E-07	5.075E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07	1.692E-07	1.564E-07
	77.117	78.358	79.118	80.067	81.775	86.142	86.331	87.091	87.850	94.684
	1.28388	1.30454	1.31729	1.33299	1.36143	1.43413	1.43729	1.44993	1.46257	1.57635
0	1.276E-07	1.054E-07	1.015E-07	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08		
	95.064	97.152	97.342	97.532	98.861	99.430	99.810	100.000		
	1.58267	1.61744	1.62060	1.62376	1.64589	1.65537	1.66169	1.66485		



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .134  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .304  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .561  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= .820  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= .915  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 1.073  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 1.168  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 1.236  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 1.575

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
4 1 -8.57322 -15.48082 -2.01386  
4 2 -9.43545 -17.94689 -2.83537  
4 3 -10.16758 -19.44942 -3.38301  
4 4 -10.87178 -25.05645 -5.59441  
4 5 -11.63119 -28.24546 -6.92330  
4 6 -11.90999 -32.11650 -8.56392  
4 7 -12.42081 -34.48468 -9.59363  
4 8 -12.72980 -41.88872 -12.85873  
4 9 -13.01191 -75.93091 -28.01758  
4 10 -15.67072 NJMKQ(K)= 10

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.601E-04	.017	1.000
1.429E-04	.050	3.000
1.064E-04	.083	5.000
6.621E-05	.166	10.000
4.605E-05	.250	15.000
3.470E-05	.333	20.000
2.695E-05	.416	25.000
2.182E-05	.499	30.000
1.769E-05	.583	35.000
1.358E-05	.666	40.000
1.071E-05	.749	45.000
8.585E-06	.832	50.000
6.711E-06	.916	55.000
5.098E-06	.999	60.000
3.926E-06	1.082	65.000
2.995E-06	1.165	70.000
2.029E-06	1.249	75.000
1.006E-06	1.332	80.000
5.176E-07	1.415	85.000
2.752E-07	1.498	90.000
2.179E-05	0.5	30.03

0 ANNUAL AVERAGE = 4.85E-07

OK= 4 FIVEQ(K)= 2.179E-05 FIVEPR(K)=30.033



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE W SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q	VALUES (SEC/CUBIC METER)	USED
										MEANDER	BLDG WAKE	
											CA=1431.SQ.METERS	
A	.4	2.01	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	7.09	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	7.87	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	2.62	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	1.31	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	1.05	4827.	0.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
B	.4	.61	4827.	0.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	1.84	4827.	0.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	1.57	4827.	0.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	.79	4827.	0.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	.52	4827.	0.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
C	.4	.27	4827.	0.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.79	4827.	0.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	1.57	4827.	0.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	1.84	4827.	0.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.52	4827.	0.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
D	.4	1.03	4827.	0.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05
D	1.0	4.20	4827.	0.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	9.71	4827.	0.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	6.04	4827.	0.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	4.72	4827.	0.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	1.31	4827.	0.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.50	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	5.77	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.77	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	4.99	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	1.31	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	8.0	.26	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
F	.4	1.30	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	4.72	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	3.67	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	2.13	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	.52	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
G	.4	1.70	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	4.99	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	1.57	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	.26	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.26	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

GLOW POPULATION ZONE CALCULATIONS:

0 W SECTOR BOUNDARY DISTANCE = 4827.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

0BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.702	2.997	7.983	9.479	11.054	15.778	16.040	17.066	22.819	23.102
	.03049	.03610	.09615	.11416	.13313	.19002	.19318	.20552	.27506	.27822
0	1.899E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	6.723E-06	5.070E-06	4.393E-06	2.962E-06	2.629E-06
	26.776	28.875	34.649	35.174	39.373	44.359	45.671	55.381	61.417	61.689
	.32246	.34775	.41728	.42360	.47417	.53422	.55002	.66696	.73966	.74294
0	2.528E-06	2.234E-06	1.777E-06	1.202E-06	1.110E-06	7.492E-07	5.490E-07	5.075E-07	3.700E-07	3.163E-07
	61.952	66.676	67.988	68.593	69.381	71.395	72.969	74.806	76.643	83.729
	.74610	.80299	.81879	.82608	.83556	.85982	.87878	.90090	.92303	1.00836
0	2.791E-07	2.510E-07	1.692E-07	1.564E-07	1.276E-07	1.054E-07	7.952E-08	6.326E-08		
	84.254	85.829	86.616	94.489	95.014	97.638	98.950	100.000		
	1.01468	1.03365	1.04313	1.13795	1.14427	1.17587	1.19168	1.20432		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = .096  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = .190  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = .322  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = .474  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = .666  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = .802  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8) = 1.137

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
5 1 -8.57322 -15.63189 -1.99745  
5 2 -9.43545 -20.37820 -3.52745  
5 3 -10.16758 -22.14254 -4.13697  
5 4 -10.87178 -26.80175 -5.84715  
5 5 -11.63119 -26.91788 -5.89191  
5 6 -12.33539 -37.32047 -10.09497  
5 7 -13.01191 -62.22779 -20.43861  
5 8 -15.67072 NUMXQ(K)= 8

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.492E-04	.012	1.000
1.394E-04	.036	3.000
1.048E-04	.060	5.000
6.298E-05	.120	10.000
4.060E-05	.181	15.000
2.812E-05	.241	20.000
2.085E-05	.301	25.000
1.522E-05	.361	30.000
1.124E-05	.422	35.000
8.604E-06	.482	40.000
6.765E-06	.542	45.000
5.441E-06	.602	50.000
4.458E-06	.662	55.000
3.287E-06	.723	60.000
2.453E-06	.783	65.000
1.552E-06	.843	70.000
9.225E-07	.903	75.000
5.648E-07	.963	80.000
3.550E-07	1.024	85.000
2.283E-07	1.084	90.000
7.977E-06	0.5	41.52

0 ANNUAL AVERAGE = 3.02E 07  
OK= 5 FIVEQ(K)= 7.977E-06 FIVEPR(K)=41.517



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WNW SECTOR.

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
												MEANDER	BLDG WAKE	USED
AT 10.0 METERS														
CA-1431.SQ.METERS														
A	.4	1.48	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07		
A	1.0	5.19	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07		
A	2.0	8.10	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07		
A	3.0	6.23	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07		
A	4.0	1.87	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08		
A	5.0	.83	4827.	0.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08		
A	6.0	.21	4827.	0.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08		
B	.4	.34	4827.	0.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06		
B	1.0	1.04	4827.	0.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07		
B	2.0	2.28	4827.	0.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07		
B	3.0	1.04	4827.	0.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07		
B	4.0	1.45	4827.	0.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07		
B	5.0	.42	4827.	0.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07		
C	.4	.29	4827.	0.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06		
C	1.0	.83	4827.	0.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06		
C	2.0	.62	4827.	0.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07		
C	3.0	.21	4827.	0.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07		
C	4.0	.83	4827.	0.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07		
C	5.0	.42	4827.	0.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07		
D	.4	.66	4827.	0.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05		
D	1.0	2.70	4827.	0.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06		
D	2.0	6.64	4827.	0.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06		
D	3.0	6.02	4827.	0.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06		
D	4.0	5.40	4827.	0.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06		
D	5.0	1.45	4827.	0.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06		
D	6.0	1.04	4827.	0.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06		
D	8.0	.21	4827.	0.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.86	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	3.32	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	6.44	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	4.15	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	5.19	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	2.49	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	.42	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
F	.4	.91	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	3.32	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	4.98	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	2.08	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	.83	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	.42	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
G	.4	1.42	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	4.15	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	1.25	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATONE JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 WNW SECTOR BOUNDARY DISTANCE = 4827.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.104E-05	2.017E-05	1.899E-05	1.280E-05
	1.417	2.328	6.480	7.341	8.587	11.908	12.567	15.889	20.872	22.948
	.02157	.03544	.09865	.11175	.13072	.18129	.19132	.24189	.31774	.34935
0	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	5.070E-06	4.393E-06	4.034E-06	3.374E-06	2.962E-06
	29.384	30.214	32.913	33.328	37.481	42.671	49.315	51.806	52.221	58.242
	.44732	.45997	.50105	.50737	.57059	.64960	.75074	.78866	.79498	.88664
0	2.629E-06	2.234E-06	1.777E-06	1.486E-06	1.202E-06	1.114E-06	1.110E-06	7.492E-07	5.490E-07	5.075E-07
	58.529	63.927	65.380	66.418	66.760	66.968	67.798	69.274	69.896	70.934
	.89101	.97319	.99531	1.01111	1.01632	1.01948	1.03212	1.05458	1.06406	1.07987
0	3.700E-07	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.692E-07	1.564E-07	1.276E-07	1.054E-07	1.015E-07
	71.142	76.332	77.163	79.446	79.862	80.900	88.997	90.450	96.678	97.093
	1.08303	1.16204	1.17468	1.20945	1.21577	1.23157	1.35483	1.37696	1.47177	1.47810
0	7.952E-08	6.326E-08	5.292E-08							
	98.962	99.792	100.000							
	1.50654	1.51918	1.52234							



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED

CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .099  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .117  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .788  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= .886  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= .972  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 1.470

0 X 1 XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
6 1 -8.57322 -15.70315 -2.02540  
6 2 -9.43545 -21.60352 -3.93210  
6 3 -10.87178 -24.30515 -4.92197  
6 4 -12.42081 -29.78536 -7.19163  
6 5 -12.72980 -32.05612 -8.14912  
6 6 -13.01191 -57.91115 -19.21262  
6 7 -16.06513 NUMXQ(K)= 7

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.275E-04	.015	1.000
1.251E-04	.046	3.000
9.315E-05	.076	5.000
4.769E-05	.152	10.000
2.894E-05	.228	15.000
2.006E-05	.304	20.000
1.413E-05	.381	25.000
1.042E-05	.457	30.000
8.020E-06	.533	35.000
6.369E-06	.609	40.000
5.182E-06	.685	45.000
4.298E-06	.761	50.000
3.447E-06	.837	55.000
2.707E-06	.913	60.000
1.982E-06	.990	65.000
1.159E-06	1.066	70.000
7.006E-07	1.142	75.000
4.356E-07	1.218	80.000
2.777E-07	1.294	85.000
1.810E-07	1.370	90.000
0 8.940E-06	0.5	32.84

0 ANNUAL AVERAGE = 3.11E-07  
OK= 6 FIVEQ(K)= 8.940E-06 FIVEPR(K)=32.844



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.245

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NW SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

STABILITY CLASS	WINDSPEED	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q	VALUES (SEC/CUBIC METER)		
	AT 10.0 METERS	PERCENT	METERS	METERS			METERS		METERS	METERS	METERS	MEANDER	BLDG WAKE	USED	
	CA=1431.SQ.METERS														
A	.4	.53	4827.	0.		0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07			
A	1.0	1.86	4827.	0.		0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07			
A	2.0	5.18	4827.	0.		0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07			
A	3.0	3.32	4827.	0.		0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07			
A	4.0	2.92	4827.	0.		0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08			
A	5.0	1.46	4827.	0.		0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08			
A	6.0	.40	4827.	0.		0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08			
A	8.0	.07	4827.	0.		0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08			
B	.4	.13	4827.	0.		0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06			
B	1.0	.40	4827.	0.		0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07			
B	2.0	.80	4827.	0.		0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07			
B	3.0	1.33	4827.	0.		0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07			
B	4.0	.80	4827.	0.		0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07			
B	5.0	.20	4827.	0.		0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07			
B	6.0	.13	4827.	0.		0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08			
B	8.0	.20	4827.	0.		0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08			
C	.4	.11	4827.	0.		0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06			
C	1.0	.33	4827.	0.		0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06			
C	2.0	.53	4827.	0.		0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07			
C	3.0	1.33	4827.	0.		0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07			
C	4.0	.73	4827.	0.		0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07			
C	5.0	.46	4827.	0.		0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07			
C	6.0	.07	4827.	0.		0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07			
C	8.0	.33	4827.	0.		0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07			
D	.4	.44	4827.	0.		0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05			
D	1.0	1.79	4827.	0.		0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06			
D	2.0	4.32	4827.	0.		0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06			
D	3.0	4.05	4827.	0.		0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06			
D	4.0	4.58	4827.	0.		0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06			
D	5.0	2.79	4827.	0.		0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06			
D	6.0	1.06	4827.	0.		0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06			
D	8.0	.27	4827.	0.		0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06			
D	10.0	.07	4827.	0.		0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07			



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	1.99	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.18	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	6.04	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	7.30	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	5.18	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	2.13	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	1.46	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.07	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
F	.4	.42	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	1.53	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	4.38	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	3.65	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	5.64	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	2.32	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	.60	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.27	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
G	.4	.57	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	1.66	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	2.92	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	2.39	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.60	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.20	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

LUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: NET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 NW SECTOR BOUNDARY DISTANCE = 4827.0 METERS

DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	.567	.985	2.646	3.162	6.084	7.611	10.002	10.439	12.432	13.029
	.02696	.04690	.12591	.15048	.28955	.36224	.47602	.49686	.59167	.62012
0	1.899E-05	1.597E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	6.423E-06	5.070E-06
	17.412	17.611	21.264	26.444	32.088	33.881	36.205	42.248	42.846	50.151
	.82871	.81820	1.01203	1.25855	1.52720	1.61253	1.72315	2.01076	2.03921	2.38687
0	4.813E-06	4.393E-06	4.034E-06	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06
	50.416	54.733	59.913	62.038	66.088	66.203	67.664	72.246	72.313	75.102
	2.39951	2.60495	2.85147	2.95261	3.14540	3.15086	3.22040	3.43848	3.44164	3.57438
0	1.486E-06	1.202E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	5.490E-07	5.075E-07	3.700E-07	3.163E-07
	76.164	76.256	76.561	76.893	76.960	77.488	78.019	78.418	79.746	81.605
	3.62495	3.63120	3.64384	3.65964	3.66280	3.68796	3.71324	3.73220	3.79542	3.88391
0	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.054E-07	1.015E-07
	82.336	83.133	83.598	83.664	84.992	90.172	90.504	91.301	94.621	94.820
	3.91868	3.95660	3.97873	3.98189	4.04510	4.29162	4.30743	4.34535	4.50338	4.51286
0	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	3.965E-08				
	94.953	97.875	98.074	99.535	99.934	100.000				
	4.51918	4.65825	4.66773	4.73726	4.75622	4.75938				



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .126  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .362  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .828  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.525  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.009  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.849  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.435  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 3.571  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 4.655

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
7	1		-8.57322	-15.16700	-1.96315
7	2		-9.43545	-16.02541	-2.18107
7	3		-10.16758	-16.70478	-2.43402
7	4		-10.87178	-17.82875	-2.90303
7	5		-11.54831	-18.56984	-3.24559
7	6		-11.90999	-18.97035	-3.44077
7	7		-12.42081	-25.94936	-7.10717
7	8		-13.01191	-36.71158	-13.01937
7	9		-13.24063	-58.60069	-25.16130
7	10		-16.34724	NUMXQ(K)= 10	
			1.392E-04	.048	1.000
			7.345E-05	.143	3.000
			5.182E-05	.238	5.000
			3.065E-05	.476	10.000
			2.166E-05	.714	15.000
			1.636E-05	.952	20.000
			1.281E-05	1.190	25.000
			1.043E-05	1.428	30.000
			8.624E-06	1.666	35.000
			7.233E-06	1.904	40.000
			6.143E-06	2.142	45.000
			5.274E-06	2.380	50.000
			4.584E-06	2.618	55.000
			4.016E-06	2.856	60.000
			3.126E-06	3.094	65.000
			2.471E-06	3.332	70.000
			1.791E-06	3.570	75.000
			8.587E-07	3.808	80.000
			4.240E-07	4.045	85.000
			2.164E-07	4.283	90.000
0			2.941E-05	0.5	10.51
			CANNUAL AVERAGE =	6.61E-07	
OK=	7		FIVEXQ(K)=	2.941E-05	FIVEPR(K)=10.506



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CRI/Q CALCULATIONS FOR THE NNW SECTOR.

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
												MEANDER	BLDG WAKE	USED
AT 10.0 METERS														
CA=1431.SQ.METERS														
A	.4	.14	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07		
A	1.0	.50	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07		
A	2.0	1.77	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07		
A	3.0	2.43	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07		
A	4.0	2.58	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08		
A	5.0	1.12	4827.	0.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08		
A	6.0	.47	4827.	0.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08		
A	8.0	.22	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08		
A	10.0	.06	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08		
A	13.0	.03	4827.	0.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08		
B	.4	.06	4827.	0.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06		
B	1.0	.19	4827.	0.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07		
B	2.0	.25	4827.	0.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07		
B	3.0	.75	4827.	0.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07		
B	4.0	.84	4827.	0.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07		
B	5.0	.50	4827.	0.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07		
B	6.0	.19	4827.	0.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08		
B	8.0	.12	4827.	0.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08		
B	10.0	.03	4827.	0.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08		
C	.4	.02	4827.	0.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06		
C	1.0	.06	4827.	0.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06		
C	2.0	.47	4827.	0.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07		
C	3.0	.97	4827.	0.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07		
C	4.0	.75	4827.	0.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07		
C	5.0	.56	4827.	0.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07		
C	6.0	.34	4827.	0.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07		
C	8.0	.16	4827.	0.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07		
D	.4	.17	4827.	0.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05		
D	1.0	.72	4827.	0.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06		
D	2.0	3.18	4827.	0.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06		
D	3.0	3.95	4827.	0.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06		
D	4.0	1.89	4827.	0.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06		
D	5.0	2.99	4827.	0.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06		
D	6.0	1.34	4827.	0.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06		
D	8.0	1.18	4827.	0.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06		
D	10.0	.09	4827.	0.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07		



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## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.28	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	1.03	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	4.05	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	5.36	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	6.60	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	5.17	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	2.83	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	2.21	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.09	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
F	.4	.34	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	1.25	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	5.04	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	5.95	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	5.73	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	4.08	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	.90	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.65	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
F	10.0	.06	4827.	0.	0.	696.0	11.2	696.0	4.073E-06	3.848E-06	3.848E-06
G	.4	.53	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	1.56	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	3.52	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	4.86	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	3.02	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	1.34	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05
G	6.0	.31	4827.	0.	0.	1000.0	3.5	1000.0	1.509E-05	1.336E-05	1.336E-05
G	8.0	.06	4827.	0.	0.	1000.0	3.5	1000.0	1.131E-05	1.001E-05	1.001E-05
G	10.0	.03	4827.	0.	0.	1000.0	3.5	1000.0	9.041E-06	8.002E-06	8.002E-06

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OLOW POPULATION ZONE CALCULATIONS:

0 NNW SECTOR BOUNDARY DISTANCE = 4827.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	.531	.873	2.429	2.712	6.230	7.475	12.332	12.507	13.597	16.617
	.05392	.08860	.24663	.27529	.63243	.75886	1.25190	1.26965	1.38027	1.68685
0	1.899E-05	1.597E-05	1.336E-05	1.280E-05	1.001E-05	9.974E-06	9.652E-06	8.885E-06	8.002E-06	7.679E-06
	21.660	22.999	23.310	29.257	29.319	33.367	39.095	39.811	39.843	43.921
	2.19886	2.33476	2.36636	2.97003	2.97635	3.38722	3.96877	4.04146	4.04462	4.45865
0	6.723E-06	6.423E-06	5.070E-06	4.813E-06	4.393E-06	4.034E-06	3.848E-06	3.374E-06	2.962E-06	2.629E-06
	49.276	50.179	56.779	57.433	60.609	65.777	65.839	68.673	72.627	72.648
	5.00227	5.09392	5.76396	5.83033	6.15271	6.67736	6.68369	6.97130	7.37269	7.37487
0	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.486E-06	1.202E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07
	74.859	78.750	78.844	81.833	83.171	83.233	84.416	84.478	84.572	84.713
	7.59927	7.99434	8.00382	8.30723	8.44314	8.44939	8.56949	8.57581	8.58529	8.59967
0	5.490E-07	5.075E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07
	85.180	85.367	86.332	86.830	87.578	87.827	88.387	88.730	89.477	91.251
	8.64708	8.66604	8.76402	8.81458	8.89044	8.91572	8.97261	9.00738	9.08323	9.26338
0	1.392E-07	1.276E-07	1.054E-07	1.015E-07	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	5.086E-08
	91.407	92.248	94.676	95.174	95.361	97.945	98.070	99.191	99.658	99.689
	9.27919	9.36452	9.62105	9.66161	9.68058	9.94290	9.95555	10.06933	10.11673	10.11989
0	3.965E-08	3.170E-08	2.442E-08							
	99.907	99.969	100.000							
	10.14202	10.14834	10.15150							



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .246  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.197  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.965  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.999  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 6.673  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 7.369  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 7.991  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 8.304

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
8 1 -8.57322 -14.71252 -1.88390  
8 2 -9.43545 -14.50262 -1.80213  
8 3 -10.87178 -16.11356 -2.60171  
8 4 -11.54831 -17.33238 -3.29631  
8 5 -11.90999 -17.72791 -3.53675  
8 6 -12.42081 -21.38906 -5.97661  
8 7 -12.72985 -22.20133 -6.53724  
8 8 -13.01191 -28.49446 -11.01409  
8 9 -13.24063 NUMXQ(K)= 9  
1.339E-04 .102 1.000  
7.057E-05 .305 3.000  
5.174E-05 .508 5.000  
3.298E-05 1.015 10.000  
2.487E-05 1.523 15.000  
2.016E-05 2.030 20.000  
1.621E-05 2.538 25.000  
1.318E-05 3.045 30.000  
1.102E-05 3.553 35.000  
9.320E-06 4.061 40.000  
7.763E-06 4.568 45.000  
6.557E-06 5.076 50.000  
5.556E-06 5.583 55.000  
4.762E-06 6.091 60.000  
4.122E-06 6.598 65.000  
3.325E-06 7.106 70.000  
2.649E-06 7.614 75.000  
2.034E-06 8.121 80.000  
0 5.223E-05 0.5 4.93  
ANNUAL AVERAGE = 1.59E-06  
OK= 8 FIVEXQ(K)= 5.223E-05 FIVEPR(K)= 4.925



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: NET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96 99 P.inp output file: P96-99-P.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.143

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE N SECTOR.

CLASS	WINDSPEED	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
	AT 10.0 METERS													
CA=1431.SQ.METERS														
A	.4	.20	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07		
A	1.0	.71	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07		
A	2.0	1.86	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07		
A	3.0	1.73	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07		
A	4.0	1.49	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08		
A	5.0	1.62	4827.	0.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08		
A	6.0	1.49	4827.	0.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08		
A	8.0	1.62	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08		
A	10.0	.52	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08		
A	13.0	.18	4827.	0.	0.	0.	1000.3	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08		
B	.4	.04	4827.	0.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06		
B	1.0	.23	4827.	0.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07		
B	2.0	.58	4827.	0.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07		
B	3.0	.78	4827.	0.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07		
B	4.0	.63	4827.	0.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07		
B	5.0	.76	4827.	0.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07		
B	6.0	.39	4827.	0.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08		
B	8.0	.55	4827.	0.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08		
B	10.0	.08	4827.	0.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08		
C	.4	.05	4827.	0.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06		
C	1.0	.16	4827.	0.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06		
C	2.0	.37	4827.	0.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07		
C	3.0	.68	4827.	0.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07		
C	4.0	.76	4827.	0.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07		
C	5.0	.52	4827.	0.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07		
C	6.0	.52	4827.	0.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07		
C	8.0	.39	4827.	0.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07		
C	10.0	.16	4827.	0.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07		
C	13.0	.05	4827.	0.	0.	0.	568.7	500.4	568.7	8.583E-08	8.569E-08	8.569E-08		
D	.4	.20	4827.	0.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05		
D	1.0	.84	4827.	0.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06		
D	2.0	2.67	4827.	0.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06		
D	3.0	2.80	4827.	0.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06		
D	4.0	3.30	4827.	0.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06		
D	5.0	2.69	4827.	0.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06		
D	6.0	1.88	4827.	0.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06		
D	8.0	2.77	4827.	0.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06		
D	10.0	1.02	4827.	0.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07		
D	13.0	.34	4827.	0.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07		
D	18.0	.05	4827.	0.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07	4.954E-07		



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.42	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	1.62	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	4.05	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	4.00	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	4.00	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	4.58	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	3.56	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	3.50	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.63	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.21	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
E	18.0	.05	4827.	0.	0.	428.5	35.6	428.5	1.158E-06	1.125E-06	1.125E-06
F	.4	.46	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	1.67	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	5.20	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	6.07	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	4.79	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	2.46	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	1.07	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.86	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
F	10.0	.08	4827.	0.	0.	696.0	11.2	696.0	4.073E-06	3.848E-06	3.848E-06
F	13.0	.05	4827.	0.	0.	696.0	11.2	696.0	3.137E-06	2.964E-06	2.964E-06
G	.4	.49	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	1.44	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	3.37	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	4.11	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	2.59	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.71	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05
G	6.0	.24	4827.	0.	0.	1000.0	3.5	1000.0	1.509E-05	1.336E-05	1.336E-05
G	8.0	.08	4827.	0.	0.	1000.0	3.5	1000.0	1.131E-05	1.001E-05	1.001E-05
G	10.0	.05	4827.	0.	0.	1000.0	3.5	1000.0	9.041E-06	8.002E-06	8.002E-06





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## APPENDIX B

Page No.  
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B-111

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 N SECTOR BOUNDARY DISTANCE = 4827.0 METERS

DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	.491	.950	2.388	2.809	6.182	7.856	11.962	12.167	13.788	16.377
	.05932	.11480	.28863	.33940	.74711	.94939	1.44560	1.47029	1.66625	1.97914
0	1.899E-05	1.597E-05	1.336E-05	1.280E-05	1.001E-05	9.974E-06	9.652E-06	8.885E-06	8.002E-06	7.679E-06
	21.582	22.288	22.523	28.591	28.669	32.723	37.509	38.346	38.398	40.857
	2.60809	2.69343	2.72187	3.45512	3.46460	3.95449	4.53287	4.63401	4.64033	4.93742
0	6.723E-06	6.423E-06	5.070E-06	4.813E-06	4.393E-06	4.034E-06	3.848E-06	3.374E-06	2.964E-06	2.962E-06
	44.858	45.931	49.932	50.795	53.463	58.040	58.118	61.675	61.727	64.526
	5.42099	5.55057	6.03414	6.13843	6.46081	7.01391	7.02339	7.45323	7.45955	7.79773
0	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.557E-06	1.486E-06	1.202E-06	1.125E-06	1.114E-06
	64.580	68.084	71.380	72.007	74.701	74.910	76.794	76.837	76.889	79.661
	7.80428	8.22780	8.62603	8.70188	9.02742	9.05270	9.28026	9.28547	9.29179	9.62681
0	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07	4.954E-07	3.700E-07	3.163E-07	2.791E-07
	79.818	80.838	81.039	81.379	81.745	81.876	81.928	82.608	83.314	84.073
	9.64577	9.76904	9.79329	9.83438	9.87863	9.89443	9.90075	9.98292	10.06826	10.15991
0	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.113E-07	1.054E-07	1.015E-07
	84.648	85.171	85.694	86.479	88.336	88.728	89.356	89.513	91.239	91.997
	10.22945	10.29266	10.35587	10.45069	10.67509	10.72249	10.79835	10.81731	11.02591	11.11756
0	8.569E-08	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	5.086E-08	3.965E-08	3.170E-08	2.442E-08
	92.049	92.442	93.932	94.482	96.103	97.594	97.672	99.294	99.817	100.000
	11.12388	11.17129	11.35144	11.41782	11.61377	11.79392	11.80340	11.99936	12.06257	12.08470



**ENERGY  
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## APPENDIX B

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B-112

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = .948  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = 2.605  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = 4.529  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = 7.010  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = 8.622  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = 9.024  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8) = 9.277  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9) = 9.643

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
9 1 -8.57322 -14.34161 -1.77906  
9 2 -10.16758 -14.25735 -1.74314  
9 3 -10.87178 -16.12952 -2.70707  
9 4 -11.54831 -18.34420 -4.01574  
9 5 -12.42081 -20.29952 -5.34134  
9 6 -13.01191 -25.44657 -9.11380  
9 7 -13.24063 -28.78827 -11.60894  
9 8 -13.41924 -31.21796 -13.44420  
9 9 -13.71102 NUMXQ(K) = 9  
1.305E-04 .121 1.000  
7.021E-05 .363 3.000  
5.139E-05 .604 5.000  
3.274E-05 1.208 10.000  
2.476E-05 1.813 15.000  
2.010E-05 2.417 20.000  
1.596E-05 3.021 25.000  
1.279E-05 3.625 30.000  
1.055E-05 4.230 35.000  
8.530E-06 4.834 40.000  
6.774E-06 5.438 45.000  
5.485E-06 6.042 50.000  
4.512E-06 6.647 55.000  
3.676E-06 7.251 60.000  
2.929E-06 7.855 65.000  
2.365E-06 8.459 70.000  
1.732E-06 9.064 75.000  
0 5.781E-05 0.5 4.14  
ANNUAL AVERAGE = 1.80E-06  
OK= 9 FIVEQ(K) = 5.781E-05 FIVEPR(K) = 4.137

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NNE SECTOR.

CLASS	METER/SEC AT 10.0 METERS	PERCENT	FREQUENCY METERS	DISTANCE METERS	TERRAIN HT METERS	HT EFF METERS	PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	CHI/Q VALUES (SEC/CUBIC METER) MEANDER	BLDG WAKE CA-1431.SQ.METERS	USED
A													
A	.4	.20	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07	
A	1.0	.69	4827.	0.	0.	0.	1030.0	1000.0	1000.0	1.165E-07	1.163E-07	1.163E-07	
A	2.0	1.78	4827.	0.	0.	0.	1030.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07	
A	3.0	1.24	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07	
A	4.0	1.24	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08	
A	5.0	1.35	4827.	0.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08	
A	6.0	.91	4827.	0.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08	
A	8.0	1.06	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08	
A	10.0	.18	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08	
A	13.0	.07	4827.	0.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08	
A	18.0	.04	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.765E-08	1.764E-08	1.764E-08	
B													
B	.4	.06	4827.	0.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06	
B	1.0	.18	4827.	0.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07	
B	2.0	.66	4827.	0.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07	
B	3.0	.29	4827.	0.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07	
B	4.0	.55	4827.	0.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07	
B	5.0	.55	4827.	0.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07	
B	6.0	.47	4827.	0.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08	
B	8.0	.69	4827.	0.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08	
B	10.0	.29	4827.	0.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08	
B	13.0	.15	4827.	0.	0.	0.	725.4	859.0	725.4	3.920E-08	3.917E-08	3.917E-08	
C													
C	.4	.09	4827.	0.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06	
C	1.0	.25	4827.	0.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06	
C	2.0	.66	4827.	0.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07	
C	3.0	.51	4827.	0.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07	
C	4.0	.51	4827.	0.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07	
C	5.0	.55	4827.	0.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07	
C	6.0	.66	4827.	0.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07	
C	8.0	.73	4827.	0.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07	
C	10.0	.36	4827.	0.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07	
C	13.0	.22	4827.	0.	0.	0.	568.7	500.4	568.7	8.583E-08	8.569E-08	8.569E-08	
D													
D	.4	.17	4827.	0.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05	
D	1.0	.69	4827.	0.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06	
D	2.0	2.80	4827.	0.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06	
D	3.0	2.44	4827.	0.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06	
D	4.0	2.37	4827.	0.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06	
D	5.0	3.24	4827.	0.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06	
D	6.0	2.77	4827.	0.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06	
D	8.0	4.26	4827.	0.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06	
D	10.0	2.48	4827.	0.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07	
D	13.0	1.38	4827.	0.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07	
D	18.0	.25	4827.	0.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07	4.954E-07	
E													
E	.4	.50	4827.	0.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05	
E	1.0	1.93	4827.	0.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05	
E	2.0	4.52	4827.	0.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06	
E	3.0	3.31	4827.	0.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06	
E	4.0	2.26	4827.	0.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06	
E	5.0	2.88	4827.	0.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06	
E	6.0	3.64	4827.	0.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06	
E	8.0	5.97	4827.	0.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06	
E	10.0	4.01	4827.	0.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06	
E	13.0	1.53	4827.	0.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06	
E	18.0	.29	4827.	0.	0.	0.	428.5	35.6	428.5	1.158E-06	1.125E-06	1.125E-06	
F													
F	.4	.47	4827.	0.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05	
F	1.0	1.71	4827.	0.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05	
F	2.0	5.24	4827.	0.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05	
F	3.0	4.48	4827.	0.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05	
F	4.0	3.31	4827.	0.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06	
F	5.0	1.38	4827.	0.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06	
F	6.0	1.24	4827.	0.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06	
F	8.0	.98	4827.	0.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06	
F	10.0	.55	4827.	0.	0.	0.	696.0	11.2	696.0	4.073E-06	3.848E-06	3.848E-06	
F	13.0	.11	4827.	0.	0.	0.	696.0	11.2	696.0	3.137E-06	2.964E-06	2.964E-06	
G													
G	.4	.55	4827.	0.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04	
G	1.0	1.60	4827.	0.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05	
G	2.0	3.86	4827.	0.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05	
G	3.0	1.78	4827.	0.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05	
G	4.0	1.27	4827.	0.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05	
G	5.0	.29	4827.	0.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05	
G	6.0	.22	4827.	0.	0.	0.	1000.0	3.5	1000.0	1.509E-05	1.336E-05	1.336E-05	
G	8.0	.04	4827.	0.	0.	0.	1000.0	3.5	1000.0	1.131E-05	1.001E-05	1.001E-05	
G	13.0	.04	4827.	0.	0.	0.	1000.0	3.5	1000.0	6.963E-06	6.163E-06	6.163E-06	



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
GLOW POPULATION ZONE CALCULATIONS:  
O NNE SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELON ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	.547	1.016	2.619	3.119	6.979	8.691	10.476	10.645	12.575	13.850
	.04745	.08820	.22726	.27067	.60568	.75423	.90910	.92376	1.09127	1.20189
0	1.899E-05	1.597E-05	1.336E-05	1.280E-05	1.001E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06
	19.094	19.386	19.604	24.084	24.120	28.636	31.950	32.642	34.026	37.341
	1.65701	1.68229	1.70126	2.09001	2.09317	2.48507	2.77269	2.83274	2.95284	3.24045
0	6.423E-06	6.163E-06	5.070E-06	4.813E-06	4.393E-06	4.034E-06	3.848E-06	3.374E-06	2.964E-06	2.962E-06
	38.579	38.615	40.873	41.857	44.661	47.538	48.084	51.726	51.836	54.276
	3.34791	3.35107	3.54702	3.63236	3.87572	4.12540	4.17281	4.48887	4.49835	4.71011
0	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.557E-06	1.486E-06	1.202E-06	1.125E-06	1.114E-06
	54.364	60.337	62.704	66.710	69.952	71.481	74.249	74.309	74.601	78.862
	4.71775	5.23609	5.44152	5.78918	6.07047	6.20322	6.44342	6.44863	6.47391	6.84370
0	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07	4.954E-07	3.700E-07	3.163E-07	2.791E-07
	79.117	81.593	81.790	83.174	83.830	84.012	84.267	84.776	85.468	85.978
	6.86582	7.08074	7.09781	7.21791	7.27480	7.29060	7.31272	7.35697	7.41702	7.46127
0	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.113E-07	1.054E-07	1.015E-07
	86.634	87.180	87.836	88.127	89.912	90.640	91.186	91.551	92.789	93.335
	7.51816	7.56557	7.62246	7.64774	7.80261	7.86582	7.91323	7.94484	8.05229	8.09970
0	8.569E-08	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	5.086E-08	3.965E-08	3.917E-08	3.170E-08
	93.554	94.027	95.265	95.957	97.305	98.215	98.507	99.563	99.709	99.891
	8.11867	8.15975	8.26721	8.32726	8.44420	8.52322	8.54850	8.64016	8.65280	8.66860
	2.442E-08	1.764E-08								
	99.964	100.000								
	8.67492	8.67809								



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .753  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.655  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.770  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.122  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 5.232  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 5.785  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 6.067  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 6.440  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 6.862

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
10 1 -8.57322 -14.59846 -1.82283  
10 2 -10.16758 -15.87443 -2.34775  
10 3 -10.87178 -17.57376 -3.14525  
10 4 -11.54831 -20.88477 -4.87358  
10 5 -12.42081 -19.54039 -4.09948  
10 6 -12.88803 -20.19483 -4.50278  
10 7 -13.11173 -21.61479 -5.40546  
10 8 -13.24663 -22.36723 -5.89115  
10 9 -13.41924 -26.95746 -8.91325  
10 10 -13.71102 NUMXQ(K)= 10  
1.379E-04 .087 1.000  
7.449E-05 .260 3.000  
5.469E-05 .434 5.000  
3.404E-05 .868 10.000  
2.375E-05 1.302 15.000  
1.790E-05 1.736 20.000  
1.341E-05 2.170 25.000  
1.052E-05 2.603 30.000  
7.944E-06 3.037 35.000  
5.938E-06 3.471 40.000  
4.567E-06 3.905 45.000  
3.660E-06 4.339 50.000  
3.039E-06 4.773 55.000  
2.557E-06 5.207 60.000  
2.143E-06 5.641 65.000  
1.773E-06 6.075 70.000  
1.420E-06 6.509 75.000  
0 5.005E-05 0.5 5.76  
CANNUAL AVERAGE = 1.23E-06  
CK= 10 FIVEXQ(K)= 5.005E-05 FIVEPR(K)= 5.762



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT			SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)					
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS											
CA=1431.5Q.METERS											
A	.4	.22	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	.76	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	1.68	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	1.25	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	1.33	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	1.25	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
A	6.0	.60	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08
A	8.0	1.14	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08
A	10.0	.60	4827.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08
A	13.0	.05	4827.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08
B	.4	.05	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	.16	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	.87	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	.54	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	.38	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
B	5.0	.54	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07
B	6.0	.27	4827.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08
B	8.0	.87	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08
B	10.0	.43	4827.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08
B	13.0	.43	4827.	0.	0.	725.4	859.0	725.4	3.920E-08	3.917E-08	3.917E-08
C	.4	.13	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.38	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	.49	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	.49	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.76	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
C	5.0	.81	4827.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07
C	6.0	.38	4827.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07
C	8.0	.92	4827.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07
C	10.0	.70	4827.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07
C	13.0	.16	4827.	0.	0.	568.7	500.4	568.7	8.583E-08	8.569E-08	8.569E-08
D	.4	.53	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05
D	1.0	2.17	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	2.33	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	2.87	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	2.76	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	2.44	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06
D	6.0	1.84	4827.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06
D	8.0	3.47	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06
D	10.0	2.44	4827.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07
D	13.0	1.73	4827.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07
D	18.0	.27	4827.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07	4.954E-07
E	.4	.77	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	2.98	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	4.82	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	3.90	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	3.41	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	2.82	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	3.41	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	3.85	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	3.36	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	1.41	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
E	18.0	.27	4827.	0.	0.	428.5	35.6	428.5	1.158E-06	1.125E-06	1.125E-06
F	.4	.83	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	3.03	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	5.20	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	3.52	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	2.00	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	.87	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	.54	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.54	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
F	10.0	.05	4827.	0.	0.	696.0	11.2	696.0	4.073E-06	3.848E-06	3.848E-06
F	13.0	.11	4827.	0.	0.	696.0	11.2	696.0	3.137E-06	2.964E-06	2.964E-06
G	.4	1.15	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	3.36	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	4.06	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	1.41	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.81	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	18.0	.05	4827.	0.	0.	1000.0	3.5	1000.0	5.030E-06	4.452E-06	4.452E-06



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OLOW POPULATION ZONE CALCULATIONS:

0 NE SECTOR BOUNDARY DISTANCE = 4827.0 METERS

DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.146	1.978	5.337	6.109	10.172	13.206	14.614	15.143	18.123	18.935
	.06687	.11541	.31137	.35641	.59345	.77044	.85262	.88348	1.05731	1.10472
0	1.899E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	6.423E-06	5.070E-06	4.813E-06
	24.136	27.657	32.479	34.483	36.650	37.517	41.417	41.959	45.372	45.914
	1.40814	1.61357	1.89486	2.01180	2.13822	2.18879	2.41635	2.44796	2.64707	2.67868
0	4.452E-06	4.393E-06	4.034E-06	3.848E-06	3.374E-06	2.964E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06
	45.968	48.297	51.115	51.169	54.582	54.690	57.561	57.692	61.539	64.301
	2.68184	2.81774	2.98209	2.98525	3.18437	3.19069	3.35820	3.36585	3.59025	3.75143
0	2.021E-06	1.777E-06	1.557E-06	1.486E-06	1.202E-06	1.125E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07
	67.660	70.058	71.506	73.348	73.402	73.673	77.140	77.519	79.957	80.172
	3.94739	4.08961	4.17179	4.27925	4.28237	4.29817	4.50045	4.52257	4.6648C	4.67738
0	6.858E-07	5.490E-07	5.075E-07	4.954E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07
	81.906	82.394	82.556	82.827	83.315	84.073	84.831	85.698	86.511	86.890
	4.77851	4.80696	4.81644	4.83224	4.86069	4.90494	4.94918	4.99975	5.04716	5.06929
0	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.113E-07	1.054E-07	1.015E-07	8.569E-08	8.490E-08	7.952E-08
	87.432	89.111	90.032	90.411	91.116	92.362	92.903	93.066	93.337	94.637
	5.10089	5.19887	5.25260	5.27472	5.31581	5.38850	5.42011	5.42959	5.44539	5.52124
0	6.362E-08	6.326E-08	5.292E-08	5.086E-08	3.965E-08	3.917E-08	3.170E-08	2.442E-08		
	95.504	96.750	97.345	97.779	98.916	99.350	99.946	100.000		
	5.57181	5.64451	5.67927	5.70456	5.77093	5.79621	5.83098	5.83414		



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .311  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .770  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.407  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.136  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.414  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.979  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.944  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 4.086  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 4.276  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 4.519  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(12)= 4.661

0 K I XOSAVE(K,I) XQINT(K,I) XOSLOP(K,I)  
11 1 -8.57322 -14.43160 -1.82612  
11 2 -9.43545 -15.83738 -2.33994  
11 3 -10.16758 -17.66461 -3.09404  
11 4 -10.87178 -20.73628 -4.49315  
11 5 -11.63119 -22.59565 -5.41070  
11 6 -11.90999 -22.98853 -5.60964  
11 7 -12.42081 -22.69910 -5.45600  
11 8 -13.11173 -26.88185 -7.83632  
11 9 -13.24063 -27.88965 -8.41527  
11 10 -13.41924 -32.60690 -11.15858  
11 11 -13.71102 -39.00584 -14.93734  
11 12 -13.93155 NUNXQ(K)= 12

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.031E-04	.058	1.000
1.118E-04	.175	3.000
8.302E-05	.292	5.000
4.845E-05	.583	10.000
3.324E-05	.875	15.000
2.379E-05	1.167	20.000
1.784E-05	1.459	25.000
1.286E-05	1.750	30.000
9.683E-06	2.042	35.000
7.282E-06	2.334	40.000
5.508E-06	2.625	45.000
4.259E-06	2.917	50.000
3.379E-06	3.209	55.000
2.729E-06	3.500	60.000
2.236E-06	3.792	65.000
1.786E-06	4.084	70.000
1.322E-06	4.376	75.000
0 5.495E-05	0.5	8.57

0 ANNUAL AVERAGE = 1.19E-06  
OK= 11 FIVEHQ(K)= 5.495E-05 FIVEPR(K)= 8.570





# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION. IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE EXE SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN HT METERS	EFF PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q VALUES (SEC/CUBIC METER)		
									MEANDER	BLDG WAKE	USED
AT 10.0 METERS											
A	.4	.39	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	1.36	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	1.51	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	1.29	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	.91	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	.61	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
A	6.0	.30	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08
A	8.0	.98	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08
A	10.0	.61	4827.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08
A	13.0	.23	4827.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08
B	.4	.07	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	.23	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	.68	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	.38	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	.45	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
B	5.0	.30	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07
B	8.0	.15	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08
B	10.0	.30	4827.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08
C	.4	.08	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.23	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	1.06	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	.45	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.53	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
C	5.0	.83	4827.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07
C	6.0	.38	4827.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07
C	8.0	.68	4827.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07
C	10.0	1.06	4827.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07
C	13.0	.08	4827.	0.	0.	568.7	500.4	568.7	8.583E-08	8.569E-08	8.569E-08
D	.4	.46	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05
D	1.0	1.89	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	2.95	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	3.55	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	1.89	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	1.29	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06
D	6.0	1.97	4827.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06
D	8.0	3.71	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06
D	10.0	3.18	4827.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07
D	13.0	.83	4827.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.02	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	3.93	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	7.34	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	5.22	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	3.40	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	2.57	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	2.50	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	2.87	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.91	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.45	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
P	.4	1.37	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
P	1.0	4.99	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
P	2.0	6.35	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
P	3.0	4.39	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	2.12	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	1.21	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	.38	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.38	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
F	13.0	.08	4827.	0.	0.	696.0	11.2	696.0	3.137E-06	2.964E-06	2.964E-06
G	.4	1.47	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	4.31	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	2.87	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	1.21	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.45	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.30	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05
G	6.0	.08	4827.	0.	0.	1000.0	3.5	1000.0	1.509E-05	1.336E-05	1.336E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATCHR JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert = P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

CLOW POPULATION ZONE CALCULATIONS:

0 ENR SECTOR BOUNDARY DISTANCE = 4827.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.471	2.840	7.151	8.170	11.044	16.035	17.245	17.707	21.639	22.093
	.06147	.11869	.29884	.34143	.46153	.67012	.72069	.73998	.90433	.92330
0	1.899E-05	1.597E-05	1.336E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	6.423E-06
	28.446	28.748	28.824	33.210	40.546	42.664	44.554	45.764	50.983	51.361
	1.18878	1.20143	1.20459	1.38790	1.69447	1.78297	1.86198	1.91255	2.13063	2.14643
0	5.070E-06	4.813E-06	4.393E-06	4.034E-06	3.374E-06	2.964E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06
	54.764	55.142	58.092	60.663	63.159	63.234	66.789	66.867	69.741	71.632
	2.28866	2.30446	2.42772	2.53518	2.63948	2.64264	2.79119	2.79446	2.91456	2.99358
0	2.021E-06	1.777E-06	1.557E-06	1.486E-06	1.202E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07
	72.539	73.825	74.279	76.245	76.320	80.026	80.252	83.429	83.816	84.648
	3.03151	3.08523	3.10420	3.18637	3.18950	3.34436	3.35385	3.48659	3.50276	3.53753
0	5.490E-07	5.075E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07
	85.706	85.933	86.387	87.748	88.278	88.958	89.790	90.168	90.547	92.059
	3.58177	3.59126	3.61022	3.66711	3.68923	3.71768	3.75244	3.76825	3.78405	3.84726
0	1.392E-07	1.276E-07	1.113E-07	1.054E-07	1.015E-07	8.569E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08
	92.740	93.194	94.252	95.538	95.841	95.916	96.824	96.975	97.580	97.882
	3.87571	3.89467	3.93892	3.99265	4.00529	4.00845	4.04638	4.05270	4.07798	4.09062
0	5.086E-08	3.965E-08	3.170E-08	2.442E-08						
	98.185	99.168	99.773	100.000						
	4.10327	4.14435	4.16964	4.17912						



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .299  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .669  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.187  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.781  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 1.860  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.128  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.533  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 2.788  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 2.912  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 2.991  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(12)= 3.483  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(13)= 4.002

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
12	1		-8.57322	-14.34564	-1.78597
12	2		-9.43545	-16.72586	-2.65162
12	3		-10.16758	-18.37782	-3.31953
12	4		-10.87178	-20.43606	-4.22978
12	5		-11.54831	-21.40772	-4.69220
12	6		-11.63119	-22.07070	-5.01040
12	7		-11.90999	-26.00114	-6.94856
12	8		-12.42081	-26.94587	-7.43194
12	9		-12.72980	-28.73422	-8.36686
12	10		-12.88803	-32.83082	-10.52989
12	11		-13.01191	-38.42793	-13.50366
12	12		-13.93155	-75.88050	-34.14944
12	13		-16.10317	NUMXQ(K)= 13	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.296E-04	.042	1.000	
1.301E-04	.125	3.000	
9.809E-05	.209	5.000	
5.936E-05	.418	10.000	
4.089E-05	.627	15.000	
2.944E-05	.836	20.000	
2.235E-05	1.045	25.000	
1.741E-05	1.254	30.000	
1.350E-05	1.463	35.000	
1.078E-05	1.672	40.000	
8.705E-06	1.881	45.000	
7.002E-06	2.090	50.000	
5.389E-06	2.299	55.000	
4.168E-06	2.507	60.000	
3.233E-06	2.716	65.000	
2.485E-06	2.925	70.000	
1.697E-06	3.134	75.000	
1.150E-06	3.343	80.000	
6.670E-07	3.552	85.000	
2.735E-07	3.761	90.000	
0	5.044E-05	0.5	11.96
ANNUAL AVERAGE = 1.04E-06			
OK= 12	FIVEXQ(K)= 5.044E-05	FIVEPR(K)=11.964	

# APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: NET DATA TAKEN FROM PRAMATONE JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE E SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q VALUES (SEC/CUBIC METER)	BLDG WAKE CA=1431.SQ.METERS	USED
A	.4	.28	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	1.00	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	2.00	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	.60	4827.	0.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	.73	4827.	0.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	.53	4827.	0.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
A	6.0	.33	4827.	0.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08
A	8.0	.60	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08
A	10.0	.47	4827.	0.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08
A	13.0	.20	4827.	0.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08
B	.4	.09	4827.	0.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	.27	4827.	0.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	.60	4827.	0.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	.33	4827.	0.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	.40	4827.	0.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
B	5.0	.40	4827.	0.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07
B	6.0	.60	4827.	0.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08
B	8.0	.67	4827.	0.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08
B	10.0	.07	4827.	0.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08
B	13.0	.27	4827.	0.	0.	0.	725.4	859.0	725.4	3.920E-08	3.917E-08	3.917E-08
C	.4	.07	4827.	0.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.20	4827.	0.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	.47	4827.	0.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	.60	4827.	0.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.53	4827.	0.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
C	5.0	.47	4827.	0.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07
C	6.0	.47	4827.	0.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07
C	8.0	.67	4827.	0.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07
C	10.0	.27	4827.	0.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07
C	13.0	.07	4827.	0.	0.	0.	568.7	500.4	568.7	8.583E-08	8.569E-08	8.569E-08
D	.4	.57	4827.	0.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05
D	1.0	2.33	4827.	0.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	3.33	4827.	0.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	1.93	4827.	0.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	2.13	4827.	0.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	2.67	4827.	0.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06
D	6.0	1.93	4827.	0.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06
D	8.0	2.27	4827.	0.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06
D	10.0	1.20	4827.	0.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07
D	13.0	.33	4827.	0.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07
D	16.0	.13	4827.	0.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07	4.954E-07
E	.4	1.07	4827.	0.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	4.13	4827.	0.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	6.53	4827.	0.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	5.40	4827.	0.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	5.73	4827.	0.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	2.87	4827.	0.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	2.87	4827.	0.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	2.73	4827.	0.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.80	4827.	0.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.40	4827.	0.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
F	.4	1.37	4827.	0.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	5.00	4827.	0.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	6.80	4827.	0.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	3.47	4827.	0.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	3.00	4827.	0.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	2.13	4827.	0.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	1.07	4827.	0.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.13	4827.	0.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
F	10.0	.07	4827.	0.	0.	0.	696.0	11.2	696.0	4.073E-06	3.848E-06	3.848E-06
G	.4	1.41	4827.	0.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	4.13	4827.	0.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	3.60	4827.	0.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	1.00	4827.	0.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.87	4827.	0.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.33	4827.	0.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
COMMENTS: Input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
GLOW POPULATION ZONE CALCULATIONS:  
0 E SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
0BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.  
0 1.891E-04 9.094E-05 7.984E-05 4.777E-05 3.948E-05 3.839E-05 2.661E-05 2.104E-05 2.017E-05 2.007E-05  
1.410 2.782 6.915 7.986 11.587 16.587 17.587 18.156 22.290 23.157  
.06687 .13188 .32784 .37861 .54928 .78632 .83373 .86074 1.05670 1.09778  
0 1.899E-05 1.597E-05 1.280E-05 9.974E-06 9.652E-06 8.885E-06 7.679E-06 6.723E-06 6.423E-06 5.070E-06  
29.957 30.290 33.757 40.290 43.290 45.624 47.757 53.157 54.224 59.958  
1.42016 1.43596 1.60031 1.91005 2.05227 2.16289 2.26403 2.52003 2.57060 2.84241  
0 4.813E-06 4.393E-06 4.034E-06 3.848E-06 3.374E-06 2.962E-06 2.629E-06 2.528E-06 2.234E-06 2.021E-06  
60.091 63.424 66.291 66.358 69.225 71.158 71.227 73.960 76.094 76.894  
2.84873 3.00676 3.14266 3.14582 3.28173 3.37338 3.37666 3.50624 3.60738 3.64531  
0 1.777E-06 1.557E-06 1.486E-06 1.202E-06 1.114E-06 1.110E-06 8.904E-07 7.492E-07 6.858E-07 5.490E-07  
79.561 79.961 81.894 81.982 84.249 84.449 85.649 85.933 86.266 86.733  
3.77173 3.79069 3.88235 3.88652 3.99398 4.00346 4.06035 4.07382 4.08962 4.11175  
0 5.075E-07 4.954E-07 3.700E-07 3.163E-07 2.791E-07 2.510E-07 2.220E-07 1.857E-07 1.692E-07 1.564E-07  
87.000 87.133 87.733 88.733 89.266 89.866 90.333 90.800 91.133 93.133  
4.12439 4.13071 4.15916 4.20657 4.23185 4.26030 4.28242 4.30454 4.32035 4.41516  
0 1.392E-07 1.276E-07 1.113E-07 1.054E-07 1.015E-07 8.569E-08 8.490E-08 7.952E-08 6.362E-08 6.326E-08  
93.800 94.200 94.467 95.067 95.467 95.533 96.133 96.867 97.533 98.067  
4.44677 4.46573 4.47837 4.50682 4.52578 4.52894 4.55739 4.59215 4.62376 4.64904  
0 5.292E-08 5.086E-08 3.965E-08 3.917E-08 3.170E-08 2.442E-08  
98.400 98.467 99.067 99.333 99.800 100.000  
4.66485 4.66801 4.69645 4.70909 4.73122 4.74070



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .327  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .785  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.419  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.517  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.140  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.279  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.604  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 3.768  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 3.879  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 4.000  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(12)= 4.057

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
13 1 -8.57322 -14.22795 -1.76264  
13 2 -9.43545 -15.99860 -2.41387  
13 3 -10.16758 -17.77814 -3.15054  
13 4 -10.87178 -20.55067 -4.41532  
13 5 -11.90999 -22.28706 -5.30260  
13 6 -12.42081 -29.62188 -9.24469  
13 7 -12.59942 -30.37227 -9.65221  
13 8 -13.01191 -33.19906 -11.22389  
13 9 -13.24063 -37.10111 -13.41826  
13 10 -13.41924 -49.62372 -20.51362  
13 11 -13.71102 -72.55437 -33.61180  
13 12 -13.93155 NUMQ(K)= 12

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.246E-04 .047 1.000  
1.275E-04 .142 3.000  
9.617E-05 .237 5.000  
5.914E-05 .474 10.000  
4.192E-05 .711 15.000  
3.090E-05 .948 20.000  
2.369E-05 1.185 25.000  
1.894E-05 1.422 30.000  
1.445E-05 1.659 35.000  
1.138E-05 1.896 40.000  
9.175E-06 2.133 45.000  
7.544E-06 2.370 50.000  
6.221E-06 2.607 55.000  
5.092E-06 2.844 60.000  
4.225E-06 3.081 65.000  
3.215E-06 3.318 70.000  
2.380E-06 3.556 75.000  
1.718E-06 3.793 80.000  
1.003E-06 4.030 85.000  
0 5.658E-05 0.5 10.55  
0 ANNUAL AVERAGE = 1.19E-06  
OK= 13 FIVEQ(K)= 5.658E-05 FIVEPR(K)=10.547



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ESE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.6Q.METERS

A	.4	.24	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	.84	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	1.19	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	.65	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	.19	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	.23	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
A	6.0	.23	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08
A	8.0	.42	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08
A	10.0	.23	4827.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08	3.170E-08
A	13.0	.27	4827.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08
B	.4	.04	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	.11	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	.31	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	.27	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	.27	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
B	5.0	.23	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07
B	6.0	.27	4827.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08
B	8.0	.19	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08
B	10.0	.08	4827.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08	5.086E-08
B	13.0	.15	4827.	0.	0.	725.4	859.0	725.4	3.920E-08	3.917E-08	3.917E-08
C	.4	.04	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.11	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	.34	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	.46	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.11	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
C	5.0	.27	4827.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07
C	6.0	.27	4827.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07
C	8.0	.19	4827.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07
C	10.0	.34	4827.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07
C	13.0	.31	4827.	0.	0.	568.7	500.4	568.7	8.583E-08	8.569E-08	8.569E-08
D	.4	.36	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.104E-05
D	1.0	1.49	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	1.91	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	2.45	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	2.45	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	1.80	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06
D	6.0	2.07	4827.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06
D	8.0	3.94	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06
D	10.0	1.95	4827.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07
D	13.0	.69	4827.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07
D	18.0	.08	4827.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07	4.954E-07
E	.4	.89	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	3.44	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.40	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	5.82	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	5.51	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	6.16	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	5.36	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	5.78	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	2.45	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.77	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
E	18.0	.08	4827.	0.	0.	428.5	35.6	428.5	1.158E-06	1.125E-06	1.125E-06
F	.4	.85	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	3.10	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	5.36	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	3.87	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	3.94	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	2.07	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	1.07	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.54	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
G	.4	.86	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	2.53	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	3.71	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	1.68	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	.54	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.19	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05



Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OLOW POPULATION ZONE CALCULATIONS:

0 ESE SECTOR BOUNDARY DISTANCE = 4827.0 METERS

ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	.862	1.712	4.238	5.131	8.843	11.943	13.627	13.992	17.436	17.972
	.07118	.14140	.35000	.42370	.73027	.98628	1.12534	1.15544	1.43989	1.48414
0	1.899E-05	1.597E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	6.423E-06	5.070E-06
	23.330	23.521	27.387	32.783	36.725	38.218	40.285	46.102	47.174	52.685
	1.92661	1.94242	2.26163	2.70727	3.03281	3.15607	3.32674	3.80715	3.89564	4.35076
0	4.813E-06	4.393E-06	4.034E-06	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06
	53.221	55.134	61.296	66.654	69.104	69.143	74.922	77.372	79.821	81.620
	4.39501	4.55304	5.06189	5.50436	5.70664	5.70992	6.18716	6.38944	6.59171	6.74026
0	1.557E-06	1.486E-06	1.202E-06	1.125E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07
	82.386	84.452	84.490	84.567	88.509	88.623	90.575	90.815	91.504	91.848
	6.80347	6.97414	6.97726	6.98359	7.30912	7.31860	7.47979	7.49956	7.55645	7.58489
0	5.075E-07	4.954E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07
	91.963	92.039	92.499	93.341	93.455	93.762	94.030	94.297	94.565	95.752
	7.59437	7.60069	7.63862	7.70815	7.71764	7.74292	7.76504	7.78717	7.80929	7.90727
0	1.392E-07	1.276E-07	1.113E-07	1.054E-07	1.015E-07	8.569E-08	8.490E-08	7.952E-08	6.362E-08	6.326E-08
	95.943	96.211	96.553	97.206	97.436	97.742	98.010	98.201	98.393	98.622
	7.92307	7.94519	7.97364	8.02737	8.04633	8.07162	8.09374	8.10954	8.12535	8.14431
0	5.292E-08	5.086E-08	3.965E-08	3.917E-08	3.170E-08	2.442E-08				
	98.852	98.928	99.349	99.502	99.732	100.000				
	8.16327	8.16959	8.20436	8.21700	8.23597	8.25809				



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .350  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .985  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.925  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 3.030  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.804  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 5.058  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 5.501  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 6.183  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 6.588  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 6.970  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(12)= 7.315  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(13)= 7.476

0 K I XOSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
14 1 -8.57322 -14.15417 -1.74947  
14 2 -9.43545 -14.84173 -2.00438  
14 3 -10.16758 -16.42638 -2.68391  
14 4 -10.87178 -18.11974 -3.50213  
14 5 -11.54831 -18.16952 -3.52865  
14 6 -11.90999 -18.63843 -3.79299  
14 7 -12.42081 -19.54508 -4.34609  
14 8 -12.59942 -20.47383 -4.92723  
14 9 -12.88803 -23.53201 -6.91362  
14 10 -13.11173 -28.98304 -10.53026  
14 11 -13.41924 -30.48745 -11.54812  
14 12 -13.71102 -41.54215 -19.15767  
14 13 -13.93155 NUMXQ(K)= 13  
1.753E-04 .083 1.000  
9.731E-05 .248 3.000  
7.144E-05 .413 5.000  
4.381E-05 .826 10.000  
3.043E-05 1.239 15.000  
2.246E-05 1.652 20.000  
1.718E-05 2.065 25.000  
1.313E-05 2.477 30.000  
1.040E-05 2.890 35.000  
8.441E-06 3.303 40.000  
6.992E-06 3.716 45.000  
5.829E-06 4.129 50.000  
4.916E-06 4.542 55.000  
4.196E-06 4.955 60.000  
3.561E-06 5.368 65.000  
2.992E-06 5.781 70.000  
2.519E-06 6.194 75.000  
1.997E-06 6.606 80.000  
1.430E-06 7.019 85.000  
9.499E-07 7.432 90.000  
0 6.265E-05 0.5 6.05  
ANNUAL AVERAGE = 1.54E-06  
OK= 14 FIVEXQ(K)= 6.265E-05 FIVEPR(K)= 6.055

# APPENDIX B

 Page No.  
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B-129

Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT				SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)			
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS										
CA=1431.SQ.METERS										
A	.4	.21	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07
A	1.0	.73	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07
A	2.0	1.42	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07
A	3.0	.78	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07
A	4.0	.55	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08
A	5.0	.12	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08
A	6.0	.15	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08
A	8.0	.17	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08
A	10.0	.12	4827.	0.	0.	1000.0	1000.0	1000.0	3.172E-08	3.170E-08
A	13.0	.09	4827.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08
B	.4	.08	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06
B	1.0	.23	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07
B	2.0	.35	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07
B	3.0	.26	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07
B	4.0	.35	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07
B	5.0	.15	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07
B	6.0	.12	4827.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08
B	8.0	.06	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08
B	10.0	.03	4827.	0.	0.	725.4	859.0	725.4	5.090E-08	5.086E-08
C	.4	.03	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06
C	1.0	.09	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06
C	2.0	.46	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07
C	3.0	.49	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07
C	4.0	.20	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07
C	5.0	.20	4827.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07
C	6.0	.12	4827.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07
C	8.0	.09	4827.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07
C	10.0	.20	4827.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07
D	.4	.26	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05
D	1.0	1.05	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06
D	2.0	4.33	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06
D	3.0	4.30	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06
D	4.0	3.81	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06
D	5.0	2.85	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06
D	6.0	2.12	4827.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06
D	8.0	1.48	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06
D	10.0	.81	4827.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07
D	13.0	.46	4827.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07
D	18.0	.06	4827.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07



**APPENDIX B**

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Cont'd on page  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.60	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	2.32	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	5.99	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	7.60	4827.	0.	0.	428.5	35.6	428.5	6.924E-06	6.723E-06	6.723E-06
E	4.0	5.61	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	4.48	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	3.57	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	3.25	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.90	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.29	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
F	.4	.77	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	2.79	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	6.74	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	4.71	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	4.67	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	1.48	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	.58	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.06	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
G	.4	.86	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	2.53	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	6.13	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	3.63	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	2.03	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.17	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05
G	6.0	.06	4827.	0.	0.	1000.0	3.5	1000.0	1.509E-05	1.336E-05	1.336E-05

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
 /PLANT NAME: CGS  
 DATA PERIOD: JPD 1996-1999  
 TYPE OF RELEASE: GROUND LEVEL RELEASE  
 SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
 COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
 PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
 CLOW POPULATION ZONE CALCULATIONS.  
 0 SE SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
 ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
 BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
 CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
 BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
 THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
 THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	.861	1.628	4.156	4.758	10.890	13.679	17.312	17.567	19.892	21.926
	.09383	.17705	.45202	.51753	1.18441	1.48783	1.88289	1.91068	2.16352	2.38476
0	1.899E-05	1.597E-05	1.336E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	6.423E-06
	28.667	28.842	28.900	33.607	39.594	43.662	44.708	46.190	53.193	53.774
	3.11801	3.13697	3.14329	3.65530	4.30638	4.74885	4.86263	5.02382	5.78552	5.84873
0	5.070E-06	4.813E-06	4.393E-06	4.034E-06	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06
	59.382	59.441	63.770	68.245	71.820	76.120	76.150	79.405	83.212	84.112
	6.45872	6.46504	6.93596	7.42269	7.81143	8.27920	8.28247	8.63646	9.05049	9.14847
0	1.777E-06	1.557E-06	1.486E-06	1.202E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07
	86.960	87.251	89.372	89.449	90.931	91.018	91.831	92.038	92.503	92.968
	9.45820	9.48981	9.72053	9.72886	9.89005	9.89953	9.98803	10.01048	10.06105	10.11162
0	5.075E-07	4.954E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07
	93.200	93.258	93.752	94.479	94.682	95.031	95.234	95.351	95.612	97.036
	10.13691	10.14323	10.19696	10.27597	10.29809	10.33602	10.35814	10.37079	10.39923	10.55410
0	1.392E-07	1.276E-07	1.113E-07	1.054E-07	1.015E-07	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08
	97.123	97.472	97.675	98.460	98.605	98.721	99.274	99.332	99.448	99.593
	10.56358	10.60151	10.62363	10.70897	10.72477	10.73741	10.79746	10.80378	10.81642	10.83223
0	5.086E-08	3.965E-08	3.170E-08	2.442E-08						
	99.622	99.797	99.913	100.000						
	10.83539	10.85435	10.86699	10.87648						



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.486  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 3.115  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.745  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 5.782  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 7.419  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 8.276  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 9.047  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 9.455  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 9.717  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 9.896

0 K 1 XQSAVE(K,1) XQINT(K,1) XQSLOP(K,1)  
15 1 -8.57322 -13.87180 -1.70406  
15 2 -10.16758 -15.11160 -2.27441  
15 3 -10.87178 -17.37024 -3.48603  
15 4 -11.54831 -17.79426 -3.73992  
15 5 -11.90999 -18.18507 -3.98831  
15 6 -12.42081 -20.05307 -5.28079  
15 7 -12.72980 -20.72868 -5.76798  
15 8 -13.01191 -25.44484 -9.29311  
15 9 -13.24063 -28.44781 -11.57978  
15 10 -13.41924 -50.00460 -28.18966  
15 11 -13.71102 XUMXQ(K)= 11  
1.755E-04 .109 1.000  
9.748E-05 .326 3.000  
7.253E-05 .544 5.000  
4.721E-05 1.088 10.000  
3.532E-05 1.631 15.000  
2.702E-05 2.175 20.000  
2.177E-05 2.719 25.000  
1.769E-05 3.263 30.000  
1.386E-05 3.807 35.000  
1.116E-05 4.351 40.000  
9.142E-06 4.894 45.000  
7.542E-06 5.438 50.000  
6.288E-06 5.982 55.000  
5.271E-06 6.526 60.000  
4.468E-06 7.070 65.000  
3.757E-06 7.614 70.000  
3.090E-06 8.157 75.000  
2.532E-06 8.701 80.000  
2.001E-06 9.245 85.000  
1.329E-06 9.789 90.000  
0 7.623E-05 0.5 4.60  
ANNUAL AVERAGE = 2.29E-06  
OK= 15 FIVEEXQ(K)= 7.623E-05 FIVEPR(K)= 4.597



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: NET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSE SECTOR.

STABILITY	WINDSPEED	FREQUENCY	DISTANCE	TERRAIN HT	EFF PLUME HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS											
CA=1431.SQ.METERS											
A	.4	.25	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07	7.492E-07	7.492E-07
A	1.0	.89	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07	3.163E-07	3.163E-07
A	2.0	2.82	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07	1.564E-07	1.564E-07
A	3.0	1.79	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07	1.054E-07	1.054E-07
A	4.0	.89	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08	7.952E-08	7.952E-08
A	5.0	1.03	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08	6.326E-08	6.326E-08
A	6.0	.56	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08	5.292E-08	5.292E-08
A	8.0	.36	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08	3.965E-08	3.965E-08
A	13.0	.03	4827.	0.	0.	1000.0	1000.0	1000.0	2.443E-08	2.442E-08	2.442E-08
A	18.0	.03	4827.	0.	0.	1000.0	1000.0	1000.0	1.765E-08	1.764E-08	1.764E-08
B	.4	.13	4827.	0.	0.	725.4	859.0	725.4	1.203E-06	1.202E-06	1.202E-06
B	1.0	.40	4827.	0.	0.	725.4	859.0	725.4	5.079E-07	5.075E-07	5.075E-07
B	2.0	.66	4827.	0.	0.	725.4	859.0	725.4	2.512E-07	2.510E-07	2.510E-07
B	3.0	.73	4827.	0.	0.	725.4	859.0	725.4	1.693E-07	1.692E-07	1.692E-07
B	4.0	.33	4827.	0.	0.	725.4	859.0	725.4	1.277E-07	1.276E-07	1.276E-07
B	5.0	.27	4827.	0.	0.	725.4	859.0	725.4	1.016E-07	1.015E-07	1.015E-07
B	6.0	.10	4827.	0.	0.	725.4	859.0	725.4	8.496E-08	8.490E-08	8.490E-08
B	8.0	.13	4827.	0.	0.	725.4	859.0	725.4	6.366E-08	6.362E-08	6.362E-08
C	.4	.07	4827.	0.	0.	568.7	500.4	568.7	2.634E-06	2.629E-06	2.629E-06
C	1.0	.20	4827.	0.	0.	568.7	500.4	568.7	1.112E-06	1.110E-06	1.110E-06
C	2.0	.56	4827.	0.	0.	568.7	500.4	568.7	5.499E-07	5.490E-07	5.490E-07
C	3.0	.83	4827.	0.	0.	568.7	500.4	568.7	3.706E-07	3.700E-07	3.700E-07
C	4.0	.53	4827.	0.	0.	568.7	500.4	568.7	2.795E-07	2.791E-07	2.791E-07
C	5.0	.36	4827.	0.	0.	568.7	500.4	568.7	2.224E-07	2.220E-07	2.220E-07
C	6.0	.23	4827.	0.	0.	568.7	500.4	568.7	1.860E-07	1.857E-07	1.857E-07
C	8.0	.30	4827.	0.	0.	568.7	500.4	568.7	1.394E-07	1.392E-07	1.392E-07
C	10.0	.03	4827.	0.	0.	568.7	500.4	568.7	1.114E-07	1.113E-07	1.113E-07
C	13.0	.03	4827.	0.	0.	568.7	500.4	568.7	8.583E-08	8.569E-08	8.569E-08
D	.4	.32	4827.	0.	0.	221.3	158.9	221.3	2.131E-05	2.104E-05	2.134E-05
D	1.0	1.33	4827.	0.	0.	221.3	158.9	221.3	9.000E-06	8.885E-06	8.885E-06
D	2.0	4.24	4827.	0.	0.	221.3	158.9	221.3	4.450E-06	4.393E-06	4.393E-06
D	3.0	4.77	4827.	0.	0.	221.3	158.9	221.3	3.000E-06	2.962E-06	2.962E-06
D	4.0	4.27	4827.	0.	0.	221.3	158.9	221.3	2.262E-06	2.234E-06	2.234E-06
D	5.0	2.78	4827.	0.	0.	221.3	158.9	221.3	1.800E-06	1.777E-06	1.777E-06
D	6.0	1.56	4827.	0.	0.	221.3	158.9	221.3	1.506E-06	1.486E-06	1.486E-06
D	8.0	1.62	4827.	0.	0.	221.3	158.9	221.3	1.128E-06	1.114E-06	1.114E-06
D	10.0	.50	4827.	0.	0.	221.3	158.9	221.3	9.020E-07	8.904E-07	8.904E-07
D	13.0	.10	4827.	0.	0.	221.3	158.9	221.3	6.947E-07	6.858E-07	6.858E-07
D	18.0	.10	4827.	0.	0.	221.3	158.9	221.3	5.018E-07	4.954E-07	4.954E-07



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.47	4827.	0.	0.	428.5	35.6	428.5	4.920E-05	4.777E-05	4.777E-05
E	1.0	1.82	4827.	0.	0.	428.5	35.6	428.5	2.077E-05	2.017E-05	2.017E-05
E	2.0	7.09	4827.	0.	0.	428.5	35.6	428.5	1.027E-05	9.974E-06	9.974E-06
E	3.0	5.67	4827.	0.	0.	428.5	35.6	428.5	6.914E-06	6.723E-06	6.723E-06
E	4.0	4.34	4827.	0.	0.	428.5	35.6	428.5	5.222E-06	5.070E-06	5.070E-06
E	5.0	2.45	4827.	0.	0.	428.5	35.6	428.5	4.154E-06	4.034E-06	4.034E-06
E	6.0	1.13	4827.	0.	0.	428.5	35.6	428.5	3.475E-06	3.374E-06	3.374E-06
E	8.0	1.89	4827.	0.	0.	428.5	35.6	428.5	2.604E-06	2.528E-06	2.528E-06
E	10.0	.70	4827.	0.	0.	428.5	35.6	428.5	2.082E-06	2.021E-06	2.021E-06
E	13.0	.13	4827.	0.	0.	428.5	35.6	428.5	1.603E-06	1.557E-06	1.557E-06
F	.4	.75	4827.	0.	0.	696.0	11.2	696.0	9.625E-05	9.094E-05	9.094E-05
F	1.0	2.75	4827.	0.	0.	696.0	11.2	696.0	4.064E-05	3.839E-05	3.839E-05
F	2.0	7.02	4827.	0.	0.	696.0	11.2	696.0	2.010E-05	1.899E-05	1.899E-05
F	3.0	5.53	4827.	0.	0.	696.0	11.2	696.0	1.355E-05	1.280E-05	1.280E-05
F	4.0	1.86	4827.	0.	0.	696.0	11.2	696.0	1.022E-05	9.652E-06	9.652E-06
F	5.0	.76	4827.	0.	0.	696.0	11.2	696.0	8.128E-06	7.679E-06	7.679E-06
F	6.0	.13	4827.	0.	0.	696.0	11.2	696.0	6.799E-06	6.423E-06	6.423E-06
F	8.0	.13	4827.	0.	0.	696.0	11.2	696.0	5.094E-06	4.813E-06	4.813E-06
G	.4	1.40	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04	1.891E-04	1.891E-04
G	1.0	4.11	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05	7.984E-05	7.984E-05
G	2.0	8.35	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05	3.948E-05	3.948E-05
G	3.0	4.24	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05	2.661E-05	2.661E-05
G	4.0	1.06	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05	2.007E-05	2.007E-05
G	5.0	.03	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05	1.597E-05	1.597E-05





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96 99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 SSE SECTOR BOUNDARY DISTANCE = 4827.0 METERS

DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.402	2.157	6.265	6.738	15.088	17.839	22.080	22.404	24.226	25.287
	.13373	.20569	.59760	.64264	1.43910	1.70142	2.10597	2.13684	2.31067	2.41181
0	1.899E-05	1.597E-05	1.280E-05	9.974E-06	9.652E-06	8.885E-06	7.679E-06	6.723E-06	6.423E-06	5.070E-06
	32.312	32.345	37.878	44.970	46.825	48.151	48.913	54.579	54.712	59.053
	3.08185	3.08501	3.61282	4.28918	4.46617	4.59259	4.66529	5.20574	5.21838	5.63242
0	4.813E-06	4.393E-06	4.034E-06	3.374E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06
	59.185	63.427	65.879	67.006	71.777	71.846	73.735	78.010	78.705	81.489
	5.64506	6.04961	6.28349	6.39095	6.84607	6.85262	7.03278	7.44049	7.50686	7.77235
0	1.557E-06	1.486E-06	1.202E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07
	81.621	83.179	83.310	84.934	85.132	85.629	85.884	85.983	86.546	86.944
	7.78499	7.93353	7.94603	8.10090	8.11986	8.16727	8.19153	8.20101	8.25474	8.29267
0	4.954E-07	3.700E-07	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07
	87.044	87.872	88.767	89.297	89.960	90.324	90.556	91.285	94.102	94.400
	8.30215	8.38116	8.46650	8.51707	8.58028	8.61504	8.63717	8.70670	8.97535	9.00379
0	1.276E-07	1.123E-07	1.054E-07	1.015E-07	8.569E-08	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08
	94.731	94.764	96.554	96.819	96.852	96.951	97.846	97.979	99.006	99.569
	9.03540	9.03856	9.20923	9.23451	9.23767	9.24715	9.33249	9.34513	9.44311	9.49684
0	3.965E-08	2.442E-08	1.764E-08							
	99.934	99.967	100.000							
	9.53160	9.53476	9.53792							



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .597  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.700  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.079  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.463  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 5.203  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 6.280  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 7.437  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 7.769  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 7.930  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 8.116

0	K	1	XQSAVE(K,1)	XQINT(K,1)	XQSLOP(K,1)
16	1		-8.57122	-13.86655	-1.76259
16	2		-9.43545	-14.10932	-1.85916
16	3		-10.16758	-16.11916	-2.80711
16	4		-10.87178	-18.31249	-3.98045
16	5		-11.54831	-19.87894	-4.90224
16	6		-11.90999	-20.75716	-5.44249
16	7		-12.42081	-22.74505	-6.74031
16	8		-13.01191	-27.24272	-9.85499
16	9		-13.24063	-36.30701	-16.23465
16	10		-13.41924	-46.30125	-23.32514
16	11		-13.71102		

NUMXQ(K)= 11

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.261E-04	.095	1.000
1.240E-04	.286	1.000
9.170E-05	.477	5.000
5.826E-05	.954	10.000
4.365E-05	1.431	15.000
3.370E-05	1.908	20.000
2.595E-05	2.384	25.000
2.081E-05	2.861	30.000
1.647E-05	3.338	35.000
1.294E-05	3.815	40.000
1.040E-05	4.292	45.000
8.279E-06	4.769	50.000
6.587E-06	5.246	55.000
5.212E-06	5.723	60.000
4.186E-06	6.200	65.000
3.271E-06	6.677	70.000
2.568E-06	7.153	75.000
1.958E-06	7.630	80.000
1.132E-06	8.107	85.000
0	8.910E-05	0.5
0	8.910E-05	5.24

ANNUAL AVERAGE = 2.55E-06

OK= 16 FIVEHQ(K)= 8.910E-05 FIVEPR(K)= 5.242

# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ALL SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT				SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	MEANDER	BLOD WAKE	USED
AT 10.0 METERS									
A	.4	.35	4827.	0.	0.	1000.0	1000.0	1000.0	7.495E-07
A	1.0	1.22	4827.	0.	0.	1000.0	1000.0	1000.0	3.165E-07
A	2.0	2.50	4827.	0.	0.	1000.0	1000.0	1000.0	1.565E-07
A	3.0	1.81	4827.	0.	0.	1000.0	1000.0	1000.0	1.055E-07
A	4.0	1.41	4827.	0.	0.	1000.0	1000.0	1000.0	7.956E-08
A	5.0	1.02	4827.	0.	0.	1000.0	1000.0	1000.0	6.329E-08
A	6.0	.58	4827.	0.	0.	1000.0	1000.0	1000.0	5.294E-08
A	8.0	.70	4827.	0.	0.	1000.0	1000.0	1000.0	3.967E-08
A	10.0	.21	4827.	0.	0.	1000.0	1000.0	1000.0	3.172E-08
A	13.0	.09	4827.	0.	0.	1000.0	1000.0	1000.0	2.443E-08
A	18.0	.01	4827.	0.	0.	1000.0	1000.0	1000.0	1.765E-08
B	.4	.09	4827.	0.	0.	725.4	859.0	725.4	1.203E-06
B	1.0	.28	4827.	0.	0.	725.4	859.0	725.4	5.079E-07
B	2.0	.63	4827.	0.	0.	725.4	859.0	725.4	2.512E-07
B	3.0	.67	4827.	0.	0.	725.4	859.0	725.4	1.693E-07
B	4.0	.57	4827.	0.	0.	725.4	859.0	725.4	1.277E-07
B	5.0	.42	4827.	0.	0.	725.4	859.0	725.4	1.016E-07
B	6.0	.23	4827.	0.	0.	725.4	859.0	725.4	8.496E-08
B	8.0	.31	4827.	0.	0.	725.4	859.0	725.4	6.366E-08
B	10.0	.09	4827.	0.	0.	725.4	859.0	725.4	5.090E-08
B	13.0	.07	4827.	0.	0.	725.4	859.0	725.4	3.920E-08
C	.4	.09	4827.	0.	0.	568.7	500.4	568.7	2.634E-06
C	1.0	.26	4827.	0.	0.	568.7	500.4	568.7	1.112E-06
C	2.0	.61	4827.	0.	0.	568.7	500.4	568.7	5.499E-07
C	3.0	.76	4827.	0.	0.	568.7	500.4	568.7	3.706E-07
C	4.0	.55	4827.	0.	0.	568.7	500.4	568.7	2.795E-07
C	5.0	.48	4827.	0.	0.	568.7	500.4	568.7	2.224E-07
C	6.0	.32	4827.	0.	0.	568.7	500.4	568.7	1.860E-07
C	8.0	.34	4827.	0.	0.	568.7	500.4	568.7	1.394E-07
C	10.0	.21	4827.	0.	0.	568.7	500.4	568.7	1.114E-07
C	13.0	.07	4827.	0.	0.	568.7	500.4	568.7	8.583E-08
D	.4	.36	4827.	0.	0.	221.3	158.9	221.3	2.131E-05
D	1.0	1.49	4827.	0.	0.	221.3	158.9	221.3	9.000E-06
D	2.0	3.58	4827.	0.	0.	221.3	158.9	221.3	4.450E-06
D	3.0	3.74	4827.	0.	0.	221.3	158.9	221.3	3.000E-06
D	4.0	3.31	4827.	0.	0.	221.3	158.9	221.3	2.262E-06
D	5.0	2.55	4827.	0.	0.	221.3	158.9	221.3	1.800E-06
D	6.0	1.73	4827.	0.	0.	221.3	158.9	221.3	1.506E-06
D	8.0	2.04	4827.	0.	0.	221.3	158.9	221.3	1.128E-06
D	10.0	1.03	4827.	0.	0.	221.3	158.9	221.3	9.020E-07
D	13.0	.45	4827.	0.	0.	221.3	158.9	221.3	6.947E-07
D	18.0	.08	4827.	0.	0.	221.3	158.9	221.3	5.018E-07
E	.4	.61	4827.	0.	0.	428.5	35.6	428.5	4.920E-05
E	1.0	2.34	4827.	0.	0.	428.5	35.6	428.5	2.077E-05
E	2.0	5.33	4827.	0.	0.	428.5	35.6	428.5	1.027E-05
E	3.0	5.02	4827.	0.	0.	428.5	35.6	428.5	6.924E-06
E	4.0	4.32	4827.	0.	0.	428.5	35.6	428.5	5.222E-06
E	5.0	3.44	4827.	0.	0.	428.5	35.6	428.5	4.154E-06
E	6.0	2.59	4827.	0.	0.	428.5	35.6	428.5	3.475E-06
E	8.0	2.81	4827.	0.	0.	428.5	35.6	428.5	2.604E-06
E	10.0	1.15	4827.	0.	0.	428.5	35.6	428.5	2.082E-06
E	13.0	.39	4827.	0.	0.	428.5	35.6	428.5	1.603E-06
E	18.0	.05	4827.	0.	0.	428.5	35.6	428.5	1.158E-06
F	.4	.76	4827.	0.	0.	696.0	11.2	696.0	9.625E-05
F	1.0	2.77	4827.	0.	0.	696.0	11.2	696.0	4.064E-05
F	2.0	5.95	4827.	0.	0.	696.0	11.2	696.0	2.010E-05
F	3.0	4.56	4827.	0.	0.	696.0	11.2	696.0	1.355E-05
F	4.0	3.20	4827.	0.	0.	696.0	11.2	696.0	1.022E-05
F	5.0	1.58	4827.	0.	0.	696.0	11.2	696.0	8.128E-06
F	6.0	.63	4827.	0.	0.	696.0	11.2	696.0	6.799E-06
F	8.0	.39	4827.	0.	0.	696.0	11.2	696.0	5.094E-06
F	10.0	.07	4827.	0.	0.	696.0	11.2	696.0	4.073E-06
F	13.0	.03	4827.	0.	0.	696.0	11.2	696.0	3.137E-06
G	.4	1.05	4827.	0.	0.	1000.0	3.5	1000.0	2.136E-04
G	1.0	3.07	4827.	0.	0.	1000.0	3.5	1000.0	9.021E-05
G	2.0	5.65	4827.	0.	0.	1000.0	3.5	1000.0	4.461E-05
G	3.0	3.12	4827.	0.	0.	1000.0	3.5	1000.0	3.007E-05
G	4.0	1.37	4827.	0.	0.	1000.0	3.5	1000.0	2.268E-05
G	5.0	.34	4827.	0.	0.	1000.0	3.5	1000.0	1.804E-05
G	6.0	.09	4827.	0.	0.	1000.0	3.5	1000.0	1.509E-05
G	8.0	.02	4827.	0.	0.	1000.0	3.5	1000.0	1.131E-05
G	10.0	.01	4827.	0.	0.	1000.0	3.5	1000.0	9.041E-06
G	13.0	.00	4827.	0.	0.	1000.0	3.5	1000.0	6.963E-06
G	18.0	.00	4827.	0.	0.	1000.0	3.5	1000.0	5.030E-06



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
GLOW POPULATION ZONE CALCULATIONS:  
DIRECTION-INDEPENDENT (S.R.P 2.3.4) MODEL.  
MINIMUM BOUNDARY DISTANCE = 4827.0 METERS.  
DESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.046	1.805	4.870	5.477	11.125	13.891	17.013	17.377	19.719	21.084
	1.04614	1.80468	4.87042	5.47724	11.12516	13.89064	17.01327	17.37674	19.71871	21.08407
0	1.699E-05	1.597E-05	1.336E-05	1.280E-05	1.001E-05	9.974E-06	9.652E-06	8.885E-06	8.002E-06	7.679E-06
	27.039	27.377	27.468	32.026	32.045	37.377	40.572	42.061	42.070	43.654
	27.03856	27.37674	27.46839	32.02592	32.04488	37.37674	40.57206	42.06068	42.07016	43.65360
0	6.723E-06	6.423E-06	6.163E-06	5.070E-06	4.813E-06	4.452E-06	4.393E-06	4.034E-06	3.848E-06	3.374E-06
	48.676	49.305	49.308	53.628	54.014	54.017	57.598	61.033	61.103	63.695
	48.67572	49.30468	49.30784	53.62832	54.01391	54.01707	57.59798	61.03351	61.10304	63.69469
0	2.964E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.557E-06	1.486E-06	1.202E-06
	63.720	67.462	67.551	70.363	73.676	74.823	77.370	77.762	79.491	79.583
	63.71998	67.46207	67.55057	70.36346	73.67573	74.82301	77.37042	77.76233	79.49115	79.58281
0	1.125E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07	4.954E-07	3.700E-07
	79.637	81.672	81.928	82.955	83.303	83.752	84.365	84.643	84.722	85.480
	79.63654	81.67194	81.92795	82.95513	83.30280	83.75159	84.36475	84.64288	84.72189	85.48042
0	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.113E-07
	86.704	87.257	87.886	88.366	88.682	89.352	91.849	92.193	92.762	92.971
	86.70356	87.25666	87.88561	88.36602	88.68208	89.35211	91.84895	92.19345	92.76235	92.97095
0	1.054E-07	1.015E-07	8.569E-08	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	5.086E-08	3.965E-08
	94.782	95.205	95.275	95.509	96.918	97.225	98.243	98.821	98.913	99.610
	94.78194	95.20546	95.27499	95.50887	96.91848	97.22505	98.24275	98.82114	98.91280	99.61760
	3.917E-08	3.170E-08	2.442E-08	1.764E-08						
	99.687	99.899	99.994	100.000						
	99.68713	99.89889	99.99371	100.00000						



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 13.890  
BACK EXTRAPOLATION FOR 1 PERCENTILE.

1.933E-04	1.000	1.000
1.082E-04	3.000	3.000
7.960E-05	5.000	5.000
4.959E-05	10.000	10.000
3.571E-05	15.000	15.000
2.673E-05	20.000	20.000
2.085E-05	25.000	25.000
1.621E-05	30.000	30.000
1.259E-05	35.000	35.000
9.914E-06	40.000	40.000
7.911E-06	45.000	45.000
6.369E-06	50.000	50.000
5.190E-06	55.000	55.000
4.214E-06	60.000	60.000
3.383E-06	65.000	65.000
2.681E-06	70.000	70.000
2.062E-06	75.000	75.000
1.450E-06	80.000	80.000
1.111E-06	85.000	85.000
7.952E-07	90.000	90.000
0 7.960E-05	5.0	5.00
OK= 17 FIVEQ(K)= 7.960E-05		FIVEPR(K)= 5.000



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSMRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

LOW POPULATION ZONE CALCULATIONS:  
OFIVE PERCENT OVERALL SITE LIMIT  
ODESERT SIGMA VALUES USED. MEANDER IS INCLUDED IN THESE VALUES- RG 1.145 MEANDER FACTORS ARE NOT USED.  
BUILDING WAKE CREDIT ALLOWED, C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.891E-04	9.094E-05	7.984E-05	4.777E-05	3.948E-05	3.839E-05	2.661E-05	2.104E-05	2.017E-05	2.007E-05
	1.046	1.805	4.870	5.477	11.125	13.891	17.013	17.377	19.719	21.084
	1.04614	1.80468	4.87042	5.47724	11.12516	13.89065	17.01328	17.37674	19.71871	21.08406
0	1.899E-05	1.597E-05	1.336E-05	1.280E-05	1.001E-05	9.974E-06	9.652E-06	8.885E-06	8.002E-06	7.679E-06
	27.039	27.377	27.468	32.026	32.045	37.377	40.572	42.061	42.070	43.654
	27.03856	27.37673	27.46819	32.02591	32.04487	37.37673	40.57205	42.06067	42.07016	43.65360
0	6.723E-06	6.421E-06	6.163E-06	5.070E-06	4.813E-06	4.452E-06	4.393E-06	4.034E-06	3.848E-06	3.374E-06
	48.676	49.305	49.308	53.628	54.014	54.017	57.598	61.033	61.103	63.695
	48.67572	49.30468	49.30784	53.62832	54.01390	54.01707	57.59798	61.03350	61.10304	63.69470
0	2.964E-06	2.962E-06	2.629E-06	2.528E-06	2.234E-06	2.021E-06	1.777E-06	1.557E-06	1.486E-06	1.202E-06
	63.720	67.462	67.551	70.363	73.676	74.823	77.370	77.762	79.491	79.583
	63.71999	67.46210	67.55061	70.36349	73.67577	74.82304	77.37045	77.76237	79.49120	79.58288
0	1.125E-06	1.114E-06	1.110E-06	8.904E-07	7.492E-07	6.858E-07	5.490E-07	5.075E-07	4.954E-07	3.700E-07
	79.637	81.672	81.928	82.955	83.303	83.752	84.365	84.643	84.722	85.480
	79.63661	81.67202	81.92805	82.95523	83.30287	83.75166	84.36481	84.64294	84.72198	85.48051
0	3.163E-07	2.791E-07	2.510E-07	2.220E-07	1.857E-07	1.692E-07	1.564E-07	1.392E-07	1.276E-07	1.113E-07
	86.704	87.257	87.886	88.366	88.682	89.352	91.849	92.194	92.762	92.971
	86.70366	87.25677	87.88571	88.36613	88.68219	89.35223	91.84906	92.19356	92.76248	92.97108
0	1.054E-07	1.015E-07	8.569E-08	8.490E-08	7.952E-08	6.362E-08	6.326E-08	5.292E-08	5.086E-08	3.965E-08
	94.782	95.206	95.275	95.509	96.919	97.225	98.243	98.821	98.913	99.618
	94.78208	95.20561	95.27515	95.50903	96.91864	97.22523	98.24293	98.82130	98.91296	99.61777
	3.917E-08	3.170E-08	2.442E-08	1.764E-08						
	99.687	99.899	99.994	100.000						
	99.68730	99.89906	99.99389	100.00020						



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

### 0 X/Q PERCENTILES

(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED

CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = 13.890

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)

18	1	-8.57322	-11.58064	-1.30202
18	2	-10.16758	-11.77999	-1.48571
18	3	-10.87178	-11.98011	-1.81307
18	4	-11.54831	-11.96838	-1.76382
18	5	-11.90999	-11.96404	-1.63269
18	6	-12.42081	-11.95272	-1.67316
18	7	-13.01191	-11.78294	-1.94135
18	8	-13.24063	-11.39187	-2.46218
18	9	-13.41924	-12.29836	-1.36127
18	10	-17.52805	NJMXQ(K) = 10	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

1.933E-04	1.000	1.000
1.082E-04	3.000	3.000
7.960E-05	5.000	5.000
4.959E-05	10.000	10.000
3.571E-05	15.000	15.000
2.673E-05	20.000	20.000
2.085E-05	25.000	25.000
1.621E-05	30.000	30.000
1.259E-05	35.000	35.000
9.914E-06	40.000	40.000
7.911E-06	45.000	45.000
6.369E-06	50.000	50.000
5.190E-06	55.000	55.000
4.214E-06	60.000	60.000
3.383E-06	65.000	65.000
2.681E-06	70.000	70.000
2.062E-06	75.000	75.000
1.450E-06	80.000	80.000
1.112E-06	85.000	85.000
7.964E-07	90.000	90.000
0	7.960E-05	5.0
OK= 18	FIVEXQ(K) = 7.960E-05	FIVEPR(K) = 5.000



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 K	HIGHPR	PR	GRNDVT (K)
1	-2.61446	.44684	7.11613
2	-1.73187	4.16481	5.59889
3	-2.80200	.25394	3.79137
4	-3.05637	.11203	1.66485
5	-3.15711	.07968	1.20432
6	-3.14873	.08200	1.52234
7	-3.07734	.10443	4.75939
8	-2.87001	.20523	10.15150
9	-2.81942	.24056	12.08469
10	-2.89262	.19103	8.67808
11	-2.79603	.25868	5.83414
12	-2.81087	.24705	4.17912
13	-2.78119	.27080	4.74070
14	-2.75996	.28905	8.25809
15	-2.66780	.38176	10.87648
16	-2.57624	.49942	9.53793
0 K	HOURS (K)	TOCHRS	
1	39.14354	39.14354	
2	364.83730	403.98080	
3	22.24511	426.22600	
4	9.81356	436.03950	
5	6.97992	443.01940	
6	7.18303	450.20250	
7	9.14836	459.35080	
8	17.97821	477.32900	
9	21.07291	498.40190	
10	16.73396	515.13590	
11	22.66021	537.79610	
12	21.64152	559.43770	
13	23.72224	583.15990	
14	25.32102	608.48100	
15	33.44181	641.92280	
16	43.74879	685.67160	





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

O K	PVEXQ	SVANN	SLTIME	TIMINT	I	TIME	XQT
1	8.345E-05	2.201E-06	-.4336	-9.0907	1	8.0	-9.99229
					2	16.0	-10.29282
					3	72.0	-10.94495
					4	624.0	-11.88124
2	7.963E-05	1.988E-06	-.4401	-9.1331	1	8.0	-10.04825
					2	16.0	-10.35331
					3	72.0	-11.01525
					4	624.0	-11.96563
3	5.518E-05	1.168E-06	-.4598	-9.4862	1	8.0	-10.44221
					2	16.0	-10.76088
					3	72.0	-11.45239
					4	624.0	-12.44522
4	2.179E-05	4.847E-07	-.4539	-10.4194	1	8.0	-11.36320
					2	16.0	-11.67780
					3	72.0	-12.36047
					4	624.0	-13.34061
5	7.977E-06	3.015E-07	-.3906	-11.4682	1	8.0	-12.28046
					2	16.0	-12.55123
					3	72.0	-13.13877
					4	624.0	-13.98234
6	8.940E-06	3.111E-07	-.4005	-11.3474	1	8.0	-12.18022
					2	16.0	-12.45783
					3	72.0	-13.06023
					4	624.0	-13.92512
7	2.941E-05	6.609E-07	-.4527	-10.1204	1	8.0	-11.06168
					2	16.0	-11.37543
					3	72.0	-12.05625
					4	624.0	-13.03375
8	5.223E-05	1.589E-06	-.4165	-9.5712	1	8.0	-10.43729
					2	16.0	-10.72598
					3	72.0	-11.35243
					4	624.0	-12.25185
9	5.781E-05	1.803E-06	-.4135	-9.4717	1	8.0	-10.33163
					2	16.0	-10.61827
					3	72.0	-11.24026
					4	624.0	-12.13329
10	5.005E-05	1.226E-06	-.4424	-9.5958	1	8.0	-10.51566
					2	16.0	-10.82228
					3	72.0	-11.48763
					4	624.0	-12.44290
11	5.495E-05	1.191E-06	-.4569	-9.4924	1	8.0	-10.44258
					2	16.0	-10.75930
					3	72.0	-11.44655
					4	624.0	-12.43328
12	5.044E-05	1.040E-06	-.4629	-9.5738	1	8.0	-10.53635
					2	16.0	-10.85719
					3	72.0	-11.55338
					4	624.0	-12.55294
13	5.658E-05	1.192E-06	-.4603	-9.4608	1	8.0	-10.41804
					2	16.0	-10.73711
					3	72.0	-11.42946
					4	624.0	-12.42351
14	6.265E-05	1.537E-06	-.4422	-9.3715	1	8.0	-10.29095
					2	16.0	-10.59743
					3	72.0	-11.26249
					4	624.0	-12.21735
15	7.623E-05	2.290E-06	-.4180	-9.1920	1	8.0	-10.06123
					2	16.0	-10.35098
					3	72.0	-10.97970
					4	624.0	-11.88240
16	8.910E-05	2.549E-06	-.4238	-9.6319	1	8.0	-9.91329
					2	16.0	-10.20708
					3	72.0	-10.84458
					4	624.0	-11.75987
17	7.960E-05	2.549E-06	-.4104	-9.1541	1	8.0	-10.00747
					2	16.0	-10.29193
					3	72.0	-10.90919
					4	624.0	-11.79542
18	7.960E-05	2.549E-06	-.4104	-9.1541	1	8.0	-10.00747
					2	16.0	-10.29193
					3	72.0	-10.90919
					4	624.0	-11.79542



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
0

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

RELATIVE CONCENTRATION (X/Q) VALUES (SEC/CUBIC METER)

DOWNWIND DISTANCE SECTOR (METERS)		VERSUS AVERAGING TIME					HOURS PER YEAR MAX 0-2 HR X/Q IS EXCEEDED		DOWNWIND SECTOR
		0-2 HOURS	0-8 HOURS	8-24 HOURS	1-4 DAYS	4-30 DAYS	ANNUAL AVERAGE IN SECTOR		
S	4827.	8.35E-05	4.58E-05	3.39E-05	1.76E-05	6.92E-06	2.20E-06	39.1	S
SSW	4827.	7.96E-05	4.33E-05	3.19E-05	1.64E-05	6.36E-06	1.99E-06	364.8	SSW
SW	4827.	5.52E-05	2.92E-05	2.12E-05	1.06E-05	3.94E-06	1.17E-06	22.2	SW
WSW	4827.	2.18E-05	1.16E-05	8.48E-06	4.28E-06	1.61E-06	4.85E-07	9.8	WSW
W	4827.	7.98E-06	4.64E-06	3.54E-06	1.97E-06	8.46E-07	3.02E-07	7.0	W
WNW	4827.	8.94E-06	5.13E-06	3.89E-06	2.13E-06	8.96E-07	3.11E-07	7.2	WNW
NW	4827.	2.94E-05	1.57E-05	1.15E-05	5.81E-06	2.19E-06	6.61E-07	9.1	NW
NNW	4827.	5.22E-05	2.93E-05	2.20E-05	1.17E-05	4.78E-06	1.59E-06	18.0	NNW
N	4827.	5.78E-05	3.26E-05	2.45E-05	1.31E-05	5.38E-06	1.80E-06	21.1	N
NNE	4827.	5.01E-05	2.71E-05	1.99E-05	1.03E-05	3.95E-06	1.23E-06	16.7	NNE
NE	4827.	5.49E-05	2.92E-05	2.12E-05	1.07E-05	3.98E-06	1.19E-06	22.7	NE
ENE	4827.	5.04E-05	2.66E-05	1.93E-05	9.60E-06	3.53E-06	1.04E-06	21.6	ENE
E	4827.	5.66E-05	2.99E-05	2.17E-05	1.09E-05	4.02E-06	1.19E-06	23.7	E
ESE	4827.	6.26E-05	3.39E-05	2.50E-05	1.28E-05	4.94E-06	1.54E-06	25.3	ESE
SE	4827.	7.62E-05	4.27E-05	3.20E-05	1.70E-05	6.91E-06	2.29E-06	33.4	SE
SSE	4827.	8.91E-05	4.95E-05	3.69E-05	1.95E-05	7.81E-06	2.55E-06	43.7	SSE
MAX X/Q		8.91E-05				TOTAL HOURS AROUND SITE:		685.7	
SRP 2.3.4	4827.	7.96E-05	4.51E-05	3.39E-05	1.83E-05	7.54E-06	2.55E-06		
SITE LIMIT		7.96E-05	4.51E-05	3.39E-05	1.83E-05	7.54E-06	2.55E-06		

OTHE FIVE PERCENT FOR THE ENTIRE SITE X/Q IS LIMITING.  
0\*\*NOTE\*\*: VALUES ON THIS PAGE ARE APPROXIMATIONS ONLY.  
CHECK THE REASONABLENESS OF THE ENVELOPES  
COMPUTED FOR THE 0-2 HOUR VALUES. FOR ANY  
FAULTY ENVELOPES, ADJUST THE ABOVE VALUES.



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE S SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.40	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	1.42	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	3.24	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	2.66	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	2.35	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	1.60	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.71	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	1.11	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.04	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
B	.4	.10	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.31	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.89	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	1.20	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.67	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.49	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.27	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.18	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
B	10.0	.04	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07
C	.4	.09	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.27	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	1.07	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	1.11	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.76	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.71	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.31	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.31	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
D	.4	.49	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	2.00	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	4.66	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	5.91	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	3.06	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	2.71	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	1.82	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	.44	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	.04	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.04	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	2.00	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.20	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	4.31	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	2.27	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	1.11	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	.49	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	.36	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.13	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	.04	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06
F	.4	1.05	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	3.82	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	7.46	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	4.31	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	.58	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	.09	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	.13	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
G	.4	1.59	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	4.66	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	12.08	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	3.95	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	.36	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: NET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 S SECTOR BOUNDARY DISTANCE = 1950.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

CBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.043E-05
	1.591	2.639	7.302	7.820	11.640	15.593	16.081	28.161	28.517	30.515
	.11324	.18780	.51965	.55651	.82831	1.10960	1.14433	2.00400	2.02928	2.17151
0	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05	2.208E-05	1.963E-05
	37.977	42.285	42.862	42.955	43.043	45.042	45.175	50.372	54.680	56.945
	2.70248	3.00906	3.05014	3.05670	3.06302	3.20525	3.21473	3.58451	3.89109	4.05228
0	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	8.417E-06
	58.055	62.719	62.985	63.474	63.576	69.483	69.839	72.903	75.612	75.746
	4.13129	4.46315	4.48211	4.51688	4.52417	4.94452	4.96981	5.18788	5.38068	5.39016
0	7.239E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06
	77.567	78.633	78.677	79.121	79.432	80.542	80.587	81.342	81.386	82.097
	5.51974	5.59560	5.59876	5.63036	5.65249	5.73150	5.73466	5.78839	5.79155	5.84212
0	2.653E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.349E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07
	82.985	83.296	83.700	84.899	85.210	85.876	86.365	87.786	88.053	88.230
	5.90533	5.92745	5.95620	6.04154	6.06366	6.11107	6.14583	6.24697	6.26593	6.27858
0	5.377E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08		
	88.275	91.517	94.182	96.536	98.135	98.845	99.956	100.000		
	6.28174	6.51246	6.70209	6.86960	6.98338	7.03395	7.11296	7.11613		



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = 2.002  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = 3.006  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = 3.888  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = 4.941  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = 5.184  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = 5.377  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8) = 5.592  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9) = 6.980

K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
1	1	-7.96393	-12.67711	-1.54358
1	2	-9.50758	-15.73073	-3.03071
1	3	-10.03335	-21.17132	-5.92482
1	4	-10.72076	-19.73659	-5.11142
1	5	-11.29960	-24.52737	-8.01384
1	6	-11.48682	-26.99376	-9.52951
1	7	-11.65737	-29.48782	-11.07924
1	8	-11.87188	-63.13766	-32.24272
1	9	-15.50492		

NUMXQ(K) = 9

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.295E-04	.071	1.000
2.572E-04	.213	3.000
1.990E-04	.356	5.000
1.374E-04	.712	10.000
1.091E-04	1.067	15.000
9.191E-05	1.423	20.000
8.009E-05	1.779	25.000
6.860E-05	2.135	30.000
5.632E-05	2.491	35.000
4.728E-05	2.846	40.000
3.729E-05	3.202	45.000
2.815E-05	3.558	50.000
2.178E-05	3.914	55.000
1.770E-05	4.270	60.000
1.458E-05	4.625	65.000
1.203E-05	4.981	70.000
8.991E-06	5.337	75.000
5.297E-06	5.693	80.000
1.988E-06	6.049	85.000
7.794E-07	6.405	90.000
1.665E-04	0.5	7.03

0 ANNUAL AVERAGE = 3.82E-06  
OK= 1 FIVEXQ(K) = 1.665E-04 FIVEPR(K) = 7.026



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.63	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	2.20	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	3.39	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	2.60	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	2.09	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	1.58	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.51	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	1.02	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.06	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
A	13.0	.11	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08
B	.4	.15	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.45	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.73	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	1.02	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	1.02	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.56	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.11	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.11	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
B	13.0	.11	1950.	0.	0.	257.5	227.3	257.5	4.173E-07	4.141E-07	4.141E-07
C	.4	.20	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.56	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	1.07	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	1.02	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.85	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.62	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.17	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.11	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
C	10.0	.11	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06
D	.4	.44	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	1.81	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	3.84	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	4.12	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	3.33	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	1.81	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	.85	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	.68	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	.45	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.06	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.51	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	1.98	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.19	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	4.46	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	1.86	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	.56	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	.23	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	.73	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.73	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
P	.4	.98	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
P	1.0	3.56	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
P	2.0	7.96	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
P	3.0	3.67	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
P	4.0	.45	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
P	5.0	.06	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
G	.4	1.98	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	5.81	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	14.06	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	4.23	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	.45	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATONE JPD FILES FOR 96-99  
COMMENTS: Input file: P96-99-F.inp output file: P96-99 F.out signa-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 SSW SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
CLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.043E-05
	1.984	2.960	8.774	9.286	12.842	17.076	17.517	31.573	32.024	34.000
	.11109	.16570	.49124	.51990	.71901	.95606	.98075	1.76773	1.79301	1.90163
0	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.523E-05	2.208E-05	1.963E-05	1.680E-05
	41.960	45.629	46.080	46.276	46.332	48.138	53.332	57.791	59.654	60.219
	2.34927	2.55471	2.57999	2.59092	2.59408	2.69522	2.98599	3.23567	3.33997	3.37158
0	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	8.417E-06	7.239E-06
	64.057	64.622	64.848	64.996	69.117	69.851	73.182	74.988	75.722	76.569
	3.58649	3.61810	3.63074	3.63907	3.86979	3.91088	4.09735	4.19849	4.23958	4.28699
0	6.984E-06	5.424E-06	5.365E-06	4.708E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06	2.653E-06	2.363E-06
	77.641	78.319	78.770	79.786	80.238	81.085	81.141	81.762	82.496	82.665
	4.34704	4.38496	4.41025	4.46714	4.49242	4.53983	4.54299	4.57776	4.61885	4.62833
0	2.186E-06	1.788E-06	1.770E-06	1.415E-06	1.349E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07	4.565E-07
	83.291	84.307	84.420	84.533	85.549	86.113	88.315	88.428	88.541	91.928
	4.66336	4.72025	4.72658	4.73290	4.78979	4.82139	4.94465	4.95097	4.95730	5.14693
0	4.141E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08	7.125E-08		
	92.041	94.637	96.726	98.307	98.815	99.831	99.887	100.000		
	5.15325	5.29864	5.41558	5.50407	5.53252	5.58941	5.59257	5.59889		



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.766  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.552  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.233  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.094  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 4.236  
HANDCHECK GRAPH: SLOPE LT 1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 4.344  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 4.464

```
0 K 1 XQSAVE(K,1) XQINT(K,1) XQSLOP(K,1)
2 1 -7.96393 -12.91155 -1.61730
2 2 -9.50758 -16.71203 -3.42300
2 3 -10.03335 -22.99545 -6.64342
2 4 -10.72076 -23.85565 -7.10899
2 5 -11.48682 -33.10474 -12.42491
2 6 -11.68521 -39.00649 -15.84836
2 7 -11.87188 -64.26140 -30.59885
2 8 -12.26630 NUMXQ(K)= 8

4.803E-04 .056 1.000
2.836E-04 .168 3.000
2.181E-04 .280 5.000
1.494E-04 .560 10.000
1.181E-04 .840 15.000
9.928E-05 1.120 20.000
8.636E-05 1.400 25.000
7.681E-05 1.680 30.000
6.431E-05 1.960 35.000
5.318E-05 2.240 40.000
4.481E-05 2.519 45.000
3.376E-05 2.799 50.000
2.556E-05 3.079 55.000
1.959E-05 3.359 60.000
1.514E-05 3.639 65.000
1.189E-05 3.919 70.000
8.901E-06 4.199 75.000
0 1.593E-04 0.5 8.93
ANNUAL AVERAGE = 3.23E-06
OK= 2 FIVEXQ(K)= 1.593E-04 FIVEPR(K)= 8.930
```

BACK EXTRAPOLATION FOR 1 PERCENTILE.



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.71	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	2.50	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	4.25	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	3.42	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	1.58	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	.92	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.42	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	.83	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.17	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
B	.4	.03	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.08	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.92	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	1.25	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.83	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.67	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.08	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.17	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
C	.4	.23	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.67	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.92	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.92	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.25	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.42	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.25	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.17	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
D	.4	.53	1950.	0.	0.	137.7	49.8	137.7	7.552E-05	7.552E-05	7.552E-05
D	1.0	2.17	1950.	0.	0.	137.7	49.8	137.7	3.189E-05	3.189E-05	3.189E-05
D	2.0	4.42	1950.	0.	0.	137.7	49.8	137.7	1.587E-05	1.587E-05	1.587E-05
D	3.0	4.50	1950.	0.	0.	137.7	49.8	137.7	1.238E-05	1.238E-05	1.238E-05
D	4.0	3.33	1950.	0.	0.	137.7	49.8	137.7	1.026E-05	1.026E-05	1.026E-05
D	5.0	2.83	1950.	0.	0.	137.7	49.8	137.7	8.768E-06	8.655E-06	8.655E-06
D	6.0	1.33	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	.33	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	.50	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.33	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06
D	18.0	.17	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06



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## APPENDIX B

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Calculation No. NE-02-03-16

Revision No. 0

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

E	.4	.50	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	1.92	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.25	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	4.50	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	3.83	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	1.25	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	.25	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	.50	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.58	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	.08	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06
F	.4	.98	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	3.58	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	5.83	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	3.33	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	1.83	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	.25	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
G	.4	1.79	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	5.25	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	8.83	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	4.75	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	1.58	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.25	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 SW SECTOR BOUNDARY DISTANCE = 1950.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	1.791	2.774	8.023	8.519	12.102	16.851	17.380	26.212	27.795	28.045
	.06795	.10522	.10434	.12317	.145908	.163923	.165929	.19431	1.05416	1.06384
0	5.043E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.523E-05	2.208E-05	1.963E-05
	29.961	35.793	39.126	40.959	41.189	41.439	43.606	48.855	53.354	57.187
	1.13654	1.35777	1.48420	1.55373	1.56247	1.57195	1.65413	1.85324	2.02391	2.16930
0	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	8.417E-06
	58.436	62.852	63.519	63.769	63.796	68.295	68.795	72.128	74.961	75.544
	2.21670	2.38421	2.40950	2.41898	2.42002	2.59069	2.60966	2.73608	2.84354	2.86566
0	7.239E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06
	76.877	77.794	77.877	78.210	78.293	79.210	79.710	79.960	80.293	80.710
	2.91623	2.95100	2.95416	2.96680	2.96996	3.00473	3.02369	3.03317	3.04581	3.06162
0	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.349E-06	1.073E-06	9.231E-07	8.975E-07
	81.626	81.793	82.043	82.753	84.003	84.170	85.003	85.669	88.169	88.252
	3.05638	3.10270	3.11218	3.13913	3.18654	3.19286	3.22447	3.24975	3.34457	3.34773
0	6.725E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08		
	88.419	92.668	96.084	97.667	98.584	99.000	99.833	100.000		
	3.35405	3.51524	3.64482	3.70487	3.73964	3.75544	3.78705	3.79337		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .993  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.053  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.483  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.552  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.382  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.588  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.733  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 2.863  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 2.948

0	K	1	XQSAVE(K,1)	XQINT(K,1)	XQSLOP(K,1)
3	1		-7.96393	-13.61820	-1.76503
3	2		-9.50758	-14.35369	-2.08084
3	3		-9.55350	-17.93104	-3.63158
3	4		-10.03335	-18.25548	-3.78077
3	5		-10.10203	-21.73169	-5.39269
3	6		-11.05090	-24.92677	-7.00588
3	7		-11.29960	-26.73028	-7.93308
3	8		-11.48682	-30.38708	-9.83617
3	9		-11.68521	-39.26055	-14.50313
3	10		-11.87188		NUMXQ(K)= 10

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.647E-04	.038	1.000	
2.661E-04	.114	3.000	
2.018E-04	.190	5.000	
1.357E-04	.379	10.000	
1.062E-04	.569	15.000	
8.858E-05	.759	20.000	
7.664E-05	.948	25.000	
6.386E-05	1.138	30.000	
5.147E-05	1.328	35.000	
4.248E-05	1.517	40.000	
3.345E-05	1.707	45.000	
2.655E-05	1.897	50.000	
2.148E-05	2.086	55.000	
1.765E-05	2.276	60.000	
1.436E-05	2.466	65.000	
1.138E-05	2.655	70.000	
8.683E-06	2.845	75.000	
0	1.149E-04	0.5	13.18
ANNUAL AVERAGE = 2.01E-06			
OK= 3 FIVEVQ(K)= 1.149E-04 FIVEPR(K)=13.181			



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WSW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT

CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
						METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS											
CA-1431.5Q.METERS											
A	.4	1.24	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	4.37	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	6.83	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	2.09	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	1.33	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	.38	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.19	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
B	.4	.31	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.95	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.76	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.76	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.38	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.19	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.19	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.57	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
C	.4	.33	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.95	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.76	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	1.71	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.19	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
D	.4	1.07	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	4.37	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	6.26	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	4.75	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	3.61	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	1.14	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	8.0	.38	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06



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## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.28	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	4.94	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.70	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	5.13	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	1.52	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	1.71	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	.95	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	.19	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
F	.4	.94	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	3.42	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	5.70	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	3.04	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	1.90	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	.57	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
G	.4	1.81	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	5.32	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	5.51	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	2.66	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	1.14	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.38	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05
G	6.0	.19	1950.	0.	0.	46.6	14.3	46.6	7.950E-05	4.721E-05	4.721E-05





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NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 MSW SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	1.814	2.751	8.067	9.346	12.763	15.420	16.487	21.992	23.131	23.511
	.03020	.04580	.13430	.15559	.21248	.25673	.27448	.36613	.38510	.39142
0	5.043E-05	4.721E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.523E-05	2.208E-05
	28.447	28.636	34.332	37.369	39.267	39.596	40.165	44.531	50.227	55.352
	.47359	.47675	.57157	.62214	.65374	.65921	.66869	.74138	.83620	.92153
0	1.963E-05	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06
	56.871	58.580	64.844	65.794	66.743	67.056	71.802	71.991	75.598	76.737
	.94682	.97526	1.07956	1.09536	1.11117	1.11637	1.19539	1.19855	1.25863	1.27756
0	6.984E-06	5.424E-06	5.365E-06	4.708E-06	3.551E-06	2.653E-06	2.186E-06	1.788E-06	1.349E-06	1.073E-06
	77.497	77.876	78.826	80.534	80.724	81.483	82.725	83.484	83.864	84.053
	1.29020	1.29653	1.31233	1.34077	1.34393	1.35658	1.37724	1.38988	1.39620	1.39936
0	9.231E-07	8.975E-07	6.725E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07		
	88.420	88.610	89.179	96.013	98.102	99.430	99.810	100.000		
	1.47205	1.47522	1.48470	1.59848	1.63324	1.65537	1.66169	1.66485		



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CH1/Q IS EQUALLED OR EXCEEDED  
CH1/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .134  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .366  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .385  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= .621  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= .653  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= .920  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 1.078  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 1.194  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 1.257

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
4 1 -7.96393 -14.87153 -2.01386  
4 2 -8.82616 -15.22473 -2.13152  
4 3 -9.50758 -16.78037 -2.71151  
4 4 -9.55350 -17.28087 -2.89930  
4 5 -10.03335 -19.78457 -3.90088  
4 6 -10.10203 -22.40215 -4.95544  
4 7 -10.72076 -23.83062 -5.56142  
4 8 -11.05090 -25.75231 -6.39769  
4 9 -11.29960 -32.60155 -9.42961  
4 10 -11.48682 NUMXQ(K)= 10

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.784E-04	.017	1.000
2.629E-04	.050	3.000
1.957E-04	.083	5.000
1.276E-04	.166	10.000
9.708E-05	.250	15.000
7.946E-05	.333	20.000
6.576E-05	.416	25.000
5.487E-05	.499	30.000
4.695E-05	.583	35.000
3.968E-05	.666	40.000
3.217E-05	.749	45.000
2.659E-05	.832	50.000
2.234E-05	.916	55.000
1.868E-05	.999	60.000
1.578E-05	1.082	65.000
1.317E-05	1.165	70.000
1.057E-05	1.249	75.000
0 5.481E-05	0.5	30.03
0ANNUAL AVERAGE = 9.65E-07		
0K= 4 FIVEXQ(K)= 5.481E-05	FIVEPR(K)=30.033	



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATONE JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE W SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT						SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS											
CA=1431.SQ.METERS											
A	.4	2.01	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	7.09	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	7.87	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	2.62	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	1.31	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	1.05	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
B	.4	.61	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	1.84	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	1.57	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.79	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.52	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
C	.4	.27	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.79	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	1.57	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	1.84	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.52	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
D	.4	1.03	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	4.20	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	9.71	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	6.04	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	4.72	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	1.31	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.50	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	5.77	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.77	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	4.99	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	1.31	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	8.0	.26	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
F	.4	1.30	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	4.72	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	3.67	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	2.10	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	.52	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
G	.4	1.70	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	4.99	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	1.57	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	.26	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	.26	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 W SECTOR BOUNDARY DISTANCE = 1950.0 METERS

GLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.043E-05
	1.702	2.997	7.983	9.479	14.203	14.466	15.491	17.066	17.128	21.102
	.02049	.03610	.09615	.11416	.17105	.17421	.18656	.20552	.20868	.27822
0	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.189E-05	2.523E-05	2.208E-05	1.963E-05	1.587E-05	1.412E-05
	26.776	28.875	29.400	29.672	33.872	39.645	44.631	45.943	55.653	56.441
	.32246	.34775	.35407	.35735	.40792	.47745	.53750	.55330	.67024	.67972
0	1.271E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	6.984E-06	5.365E-06	4.708E-06	3.551E-06	2.653E-06
	57.046	63.082	63.344	68.068	69.381	70.955	72.792	74.629	75.154	76.729
	.68701	.75971	.76287	.81976	.83556	.85452	.87665	.89877	.90509	.92406
0	2.186E-06	1.788E-06	1.349E-06	9.231E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07		
	78.743	79.530	80.055	87.141	95.014	97.638	98.950	100.000		
	.94831	.95779	.96411	1.04945	1.14427	1.17587	1.19168	1.20432		



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .096  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .171  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .347  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= .669  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= .759  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= .819

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
5 1 -7.96393 -15.02260 -1.99745  
5 2 -8.82616 -17.32492 -2.73962  
5 3 -9.30480 -18.65569 -3.19420  
5 4 -10.03335 -22.18037 -4.49994  
5 5 11.05090 -24.68784 -5.51377  
5 6 -11.29960 -27.70098 -6.75469  
5 7 -11.48682 NUMXQ(K)= 7

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.582E-04	.012	1.000
2.563E-04	.036	3.000
1.926E-04	.060	5.000
1.221E-04	.120	10.000
8.617E-05	.181	15.000
6.442E-05	.241	20.000
5.112E-05	.301	25.000
4.146E-05	.361	30.000
3.283E-05	.422	35.000
2.673E-05	.482	40.000
2.225E-05	.542	45.000
1.884E-05	.602	50.000
1.618E-05	.662	55.000
1.368E-05	.723	60.000
1.150E-05	.783	65.000
2.523E-05	0.5	41.52

DAILY AVERAGE = 6.80E-07

OK= 5 FIVEXQ(K)= 2.523E-05 FIVEPR(K)=41.517

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WNW SECTOR.

 STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
 CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
 CA=1431.SQ.METERS

AT 10.0 METERS

A	.4	1.48	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	5.19	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	8.10	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	6.23	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	1.87	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	.83	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.21	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
B	.4	.34	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	1.04	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	2.28	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	1.04	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	1.45	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.42	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
C	.4	.29	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.83	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.62	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.21	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.83	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.42	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
D	.4	.66	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	2.70	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	6.64	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	6.02	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	5.40	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	1.45	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	1.04	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	.21	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06



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Calculation No. NE-02-03-16

Revision No. 0

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

E	.4	.86	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	3.32	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	6.44	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	4.15	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	5.19	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	2.49	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	.42	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
F	.4	.91	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	3.32	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.611E-04	9.099E-05
F	2.0	4.98	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	2.08	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	.83	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	.42	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
G	.4	1.42	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	4.15	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	1.25	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05



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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
 /PLANT NAME: CCS  
 DATA PERIOD: JFD 1996-1999  
 TYPE OF RELEASE: GROUND LEVEL RELEASE  
 SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
 COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G  
 PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
 METEOROLOGICAL INSTRUMENTATION  
 WIND SENSORS HEIGHT: 10.0 METERS  
 DELTA-T HEIGHTS: 10 - 75 METERS

OSITE EXCLUSION BOUNDARY CALCULATIONS:  
 0 WIND SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
 OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
 AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
 BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
 CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
 THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
 THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	7.552E-05	7.429E-05	5.043E-05	4.573E-05	4.391E-05
	1.417	2.328	6.480	7.341	10.663	11.322	12.567	15.889	20.872	22.948
	.02157	.03544	.09865	.11175	.16232	.17236	.19132	.24189	.31774	.34935
0	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.523E-05	2.208E-05	1.963E-05	1.680E-05	1.587E-05	1.412E-05
	23.778	24.065	24.481	27.180	33.626	37.768	42.958	45.449	52.093	52.923
	.36199	.36636	.37268	.41377	.51174	.57496	.65397	.69190	.79303	.80568
0	1.405E-05	1.271E-05	1.238E-05	1.026E-05	8.655E-06	7.239E-06	6.984E-06	5.424E-06	5.365E-06	4.708E-06
	53.339	53.681	59.701	65.099	66.553	67.591	68.213	68.421	69.459	69.667
	.81200	.81720	.90886	.99104	1.01316	1.02896	1.03844	1.04160	1.05741	1.06057
0	3.551E-06	2.825E-06	2.653E-06	2.186E-06	1.788E-06	1.349E-06	1.073E-06	9.231E-07	4.565E-07	1.077E-07
	70.497	70.912	73.196	74.671	75.709	77.163	77.578	82.768	90.865	97.093
	1.07321	1.07953	1.11430	1.13676	1.15256	1.17468	1.18100	1.26002	1.38328	1.47810
0	2.321E-07	1.846E-07	1.544E-07							
	98.962	99.792	100.000							
	1.50654	1.51918	1.52234							



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

### 0 X/Q PERCENTILES

(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED

CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = .099  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = .349  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = .792  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = .908  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = .990

0	X	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
6	1		-7.96393	-15.09386	-2.02540
6	2		-8.82616	-18.24312	-3.04308
6	3		-10.03335	-19.65499	-3.56641
6	4		-11.05090	-23.02378	-4.96278
6	5		-11.29960	-25.00951	-5.80333
6	6		-11.48682	NUMXQ(K)= 6	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.185E-04	.015	1.000
2.300E-04	.046	3.000
1.713E-04	.076	5.000
9.855E-05	.152	10.000
6.695E-05	.328	15.000
5.042E-05	.304	20.000
3.965E-05	.381	25.000
3.180E-05	.457	30.000
2.631E-05	.533	35.000
2.226E-05	.609	40.000
1.917E-05	.685	45.000
1.674E-05	.761	50.000
1.438E-05	.837	55.000
1.225E-05	.913	60.000
1.030E-05	.990	65.000
2.846E-05	0.5	32.84

ANNUAL AVERAGE = 6.87E-07

Δ= 6 FIVEHQ(K)= 2.846E-05 FIVEPR(K)=32.844



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT				SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS							CA=1431.SQ.METERS		
A	.4	.53	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06
A	1.0	1.86	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07
A	2.0	5.18	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07
A	3.0	3.32	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07
A	4.0	2.92	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07
A	5.0	1.46	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07
A	6.0	.40	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07
A	8.0	.07	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07
B	.4	.13	1950.	0.	0.	257.5	227.3	257.5	1.281E-05
B	1.0	.40	1950.	0.	0.	257.5	227.3	257.5	5.407E-06
B	2.0	.80	1950.	0.	0.	257.5	227.3	257.5	2.674E-06
B	3.0	1.33	1950.	0.	0.	257.5	227.3	257.5	1.802E-06
B	4.0	.80	1950.	0.	0.	257.5	227.3	257.5	1.359E-06
B	5.0	.20	1950.	0.	0.	257.5	227.3	257.5	1.081E-06
B	6.0	.13	1950.	0.	0.	257.5	227.3	257.5	9.045E-07
B	8.0	.20	1950.	0.	0.	257.5	227.3	257.5	6.777E-07
C	.4	.11	1950.	0.	0.	195.5	112.3	195.5	3.414E-05
C	1.0	.33	1950.	0.	0.	195.5	112.3	195.5	1.442E-05
C	2.0	.53	1950.	0.	0.	195.5	112.3	195.5	7.129E-06
C	3.0	1.33	1950.	0.	0.	195.5	112.3	195.5	4.805E-06
C	4.0	.73	1950.	0.	0.	195.5	112.3	195.5	3.624E-06
C	5.0	.46	1950.	0.	0.	195.5	112.3	195.5	2.883E-06
C	6.0	.07	1950.	0.	0.	195.5	112.3	195.5	2.412E-06
C	8.0	.33	1950.	0.	0.	195.5	112.3	195.5	1.807E-06
D	.4	.44	1950.	0.	0.	137.7	49.8	199.2	7.552E-05
D	1.0	1.79	1950.	0.	0.	137.7	49.8	199.2	3.189E-05
D	2.0	4.32	1950.	0.	0.	137.7	49.8	197.9	1.587E-05
D	3.0	4.05	1950.	0.	0.	137.7	49.8	171.1	1.238E-05
D	4.0	4.58	1950.	0.	0.	137.7	49.8	155.6	1.026E-05
D	5.0	2.79	1950.	0.	0.	137.7	49.8	144.9	8.768E-06
D	6.0	1.06	1950.	0.	0.	137.7	49.8	137.7	7.720E-06
D	8.0	.27	1950.	0.	0.	137.7	49.8	137.7	5.785E-06
D	10.0	.07	1950.	0.	0.	137.7	49.8	137.7	4.625E-06



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	1.99	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.18	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	6.04	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	7.30	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	5.18	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	2.13	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	1.46	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.07	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
F	.4	.42	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	1.53	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	4.38	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	3.65	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	5.64	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	2.32	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	.60	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.27	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
G	.4	.57	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	1.66	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	2.92	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	2.39	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	.60	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.20	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0 RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 NW SECTOR BOUNDARY DISTANCE = 1950.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	.567	.985	2.646	3.162	4.689	7.080	7.518	10.439	11.037	11.236
	.02696	.04690	.12591	.15048	.22318	.33696	.35779	.49686	.52530	.53478
0	5.043E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05	2.208E-05
	13.229	17.611	21.264	26.908	27.023	29.347	31.140	31.738	36.918	42.961
	.62960	.83820	1.01203	1.28067	1.28614	1.39676	1.48209	1.51054	1.75706	2.04467
0	2.044E-05	1.963E-05	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05	1.026E-05
	43.226	50.531	55.711	60.017	60.359	62.484	62.616	66.667	68.127	72.710
	2.05731	2.40497	2.65150	2.85693	2.87274	2.97387	2.98012	3.17292	3.24245	3.46053
0	8.655E-06	8.417E-06	7.239E-06	6.984E-06	5.424E-06	5.365E-06	4.708E-06	4.337E-06	3.551E-06	2.825E-06
	75.499	75.565	76.628	77.159	77.424	77.823	79.151	79.217	79.948	80.413
	3.59327	3.59643	3.64700	3.67228	3.68493	3.70389	3.76710	3.77026	3.80503	3.82725
0	2.653E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.349E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07
	81.210	81.276	81.805	83.133	83.465	84.262	84.461	86.320	86.453	86.652
	3.86508	3.86824	3.89339	3.95660	3.97241	4.01033	4.01981	4.10831	4.11463	4.12411
0	4.565E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07	1.157E-07				
	91.832	95.152	98.074	99.535	99.934	100.000				
	4.37064	4.52866	4.66773	4.73726	4.75622	4.75938				



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
6 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .496  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.279  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.403  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.854  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.457  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.590

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
7 1 -7.96393 -14.01906 -1.74971  
7 2 -9.50758 -13.93807 -1.71830  
7 3 -10.10203 -16.53574 -2.88189  
7 4 -10.83848 -16.49431 -2.86093  
7 5 -11.05090 -20.78323 -5.11509  
7 6 -11.48682 -29.63779 -9.98706  
7 7 -11.65737 NUXXQ(K)= 7  
2.647E-04 .048 1.000  
1.508E-04 .143 3.000  
1.140E-04 .238 5.000  
7.624E-05 .476 10.000  
5.964E-05 .714 15.000  
4.976E-05 .952 20.000  
4.304E-05 1.190 25.000  
3.627E-05 1.428 30.000  
3.040E-05 1.666 35.000  
2.600E-05 1.904 40.000  
2.260E-05 2.142 45.000  
1.989E-05 2.380 50.000  
1.769E-05 2.618 55.000  
1.588E-05 2.856 60.000  
1.327E-05 3.094 65.000  
1.120E-05 3.332 70.000  
8.920E-06 3.570 75.000  
J 7.401E-05 0.5 10.51  
ANNUAL AVERAGE = 1.57E-06  
OK- 7 FIVEQ(K)= 7.401E-05 FIVEPR(K)=10.506



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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B-173

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-P.out sigma=desert \* P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NNW SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

CLASS	WINDSPEED	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
	AT	METER/SEC	PERCENT	METERS	METERS		METERS		METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
	10.0												CA=1431.SQ.METERS	
A	.4	.14	1950.	0.	0.		342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06		
A	1.0	.50	1950.	0.	0.		342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07		
A	2.0	1.77	1950.	0.	0.		342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07		
A	3.0	2.43	1950.	0.	0.		342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07		
A	4.0	2.58	1950.	0.	0.		342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07		
A	5.0	1.12	1950.	0.	0.		342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07		
A	6.0	.47	1950.	0.	0.		342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07		
A	8.0	.22	1950.	0.	0.		342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07		
A	10.0	.06	1950.	0.	0.		342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08		
A	13.0	.03	1950.	0.	0.		342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08		
B	.4	.06	1950.	0.	0.		257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05		
B	1.0	.19	1950.	0.	0.		257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06		
B	2.0	.25	1950.	0.	0.		257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06		
B	3.0	.75	1950.	0.	0.		257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06		
B	4.0	.84	1950.	0.	0.		257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06		
B	5.0	.50	1950.	0.	0.		257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06		
B	6.0	.19	1950.	0.	0.		257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07		
B	8.0	.12	1950.	0.	0.		257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07		
B	10.0	.03	1950.	0.	0.		257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07		
C	.4	.02	1950.	0.	0.		195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05		
C	1.0	.06	1950.	0.	0.		195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05		
C	2.0	.47	1950.	0.	0.		195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06		
C	3.0	.97	1950.	0.	0.		195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06		
C	4.0	.75	1950.	0.	0.		195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06		
C	5.0	.56	1950.	0.	0.		195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06		
C	6.0	.34	1950.	0.	0.		195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06		
C	8.0	.16	1950.	0.	0.		195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06		
D	.4	.17	1950.	0.	0.		137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05		
D	1.0	.72	1950.	0.	0.		137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05		
D	2.0	3.18	1950.	0.	0.		137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05		
D	3.0	3.95	1950.	0.	0.		137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05		
D	4.0	3.89	1950.	0.	0.		137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05		
D	5.0	2.99	1950.	0.	0.		137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06		
D	6.0	1.34	1950.	0.	0.		137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06		
D	8.0	1.18	1950.	0.	0.		137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06		
D	10.0	.09	1950.	0.	0.		137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06		



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.28	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	1.09	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	4.05	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	5.36	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	6.60	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	5.17	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	2.83	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	2.21	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.09	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
F	.4	.34	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	1.25	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	5.04	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	5.95	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	5.73	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	4.08	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	.90	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.65	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
F	10.0	.06	1950.	0.	0.	67.6	22.0	67.6	2.135E-05	1.634E-05	1.634E-05
G	.4	.53	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	1.56	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	1.52	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	4.86	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	3.02	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	1.34	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05
G	6.0	.31	1950.	0.	0.	46.6	14.3	46.6	7.950E-05	4.721E-05	4.721E-05
G	8.0	.06	1950.	0.	0.	46.6	14.3	46.6	5.957E-05	3.538E-05	3.538E-05
G	10.0	.03	1950.	0.	0.	46.6	14.3	46.6	4.763E-05	2.829E-05	2.829E-05





**ENERGY  
NORTHWEST**  
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## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 NNW SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	.531	.873	2.429	2.712	3.957	8.814	8.989	12.507	15.527	16.866
	.05392	.08860	.24663	.27529	.40171	.89476	.91251	1.26965	1.57623	1.71213
0	5.043E-05	4.721E-05	4.573E-05	4.391E-05	4.100E-05	3.538E-05	3.345E-05	3.261E-05	3.189E-05	2.829E-05
	17.955	18.267	23.310	29.257	34.986	35.048	35.069	39.148	39.864	39.895
	1.82275	1.85435	2.36636	2.97003	3.55157	3.55789	3.56008	3.97411	4.04681	4.04997
0	2.728E-05	2.523E-05	2.208E-05	2.044E-05	1.963E-05	1.680E-05	1.634E-05	1.587E-05	1.412E-05	1.405E-05
	40.798	44.846	50.201	50.854	57.455	62.623	62.685	65.861	65.923	68.756
	4.14162	4.55249	5.09611	5.16248	5.83252	6.35717	6.36349	6.68587	6.69219	6.97980
0	1.271E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	8.417E-06	7.239E-06	6.984E-06	5.424E-06	5.365E-06
	68.818	72.772	74.982	78.874	81.863	81.956	83.295	83.762	84.945	85.132
	6.98605	7.38744	7.61184	8.00691	8.31032	8.31981	8.45571	8.50312	8.62322	8.64218
0	4.708E-06	4.337E-06	3.551E-06	2.825E-06	2.651E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.349E-06
	86.097	86.191	86.938	87.498	87.747	88.090	88.231	88.979	89.134	89.975
	8.74016	8.74964	8.82550	8.88239	8.90767	8.94244	8.95681	9.03266	9.04847	9.13380
0	1.073E-06	9.231E-07	8.975E-07	6.725E-07	5.377E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07
	90.473	90.971	91.158	91.283	91.314	93.088	95.517	98.101	99.222	99.689
	9.18437	9.23494	9.25390	9.26654	9.26970	9.44986	9.69638	9.95871	10.07249	10.11989
0	1.157E-07	9.252E-08	7.125E-08							
	99.907	99.969	100.000							
	10.14202	10.14834	10.15150							



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = 1.574  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = 3.548  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = 5.092  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = 5.829  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = 6.682  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = 8.003  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8) = 8.307

```
0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)
8 1 -7.96393 -12.60986 -1.42101
8 2 -9.55350 -12.97170 -1.58925
8 3 -10.10203 -16.68478 -3.64558
8 4 -10.72076 -13.61057 -1.76643
8 5 -10.83848 -15.64077 -3.06011
8 6 -11.05090 -17.93018 -4.58649
8 7 -11.48682 -23.39418 -8.47585
8 8 -11.65737 NUMXQ(K)= 8
2.680E-04 .102 1.000
1.646E-04 .305 3.000
1.289E-04 .508 5.000
9.038E-05 1.015 10.000
7.235E-05 1.523 15.000
6.025E-05 2.030 20.000
5.189E-05 2.538 25.000
4.574E-05 3.045 30.000
4.097E-05 3.553 35.000
3.275E-05 4.061 40.000
2.676E-05 4.568 45.000
2.224E-05 5.076 50.000
2.040E-05 5.583 55.000
1.836E-05 6.091 60.000
1.621E-05 6.598 65.000
1.373E-05 7.106 70.000
1.162E-05 7.614 75.000
9.620E-06 8.121 80.000
0 1.299E-04 0.5 4.93
ANNUAL AVERAGE = 3.24E-06
OK= 8 FIVEQ(K)= 1.299E-04 FIVEPR(K)= 4.925
```

# APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE N SECTOR.

CLASS	WINDSPEED METER/SEC	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q VALUES (SEC/CUBIC METER)	USED
										MEANDER	BLDG WAKE
	AT 10.0 METERS									CA=1431.SQ.METERS	
A	.4	.20	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	.71	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	1.86	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	1.73	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	1.49	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	1.62	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	1.49	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	1.62	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.52	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
A	13.0	.18	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08
B	.4	.04	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.13	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.58	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.78	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.63	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.76	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.071E-06	1.071E-06
B	6.0	.39	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.55	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
B	10.0	.08	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07
C	.4	.05	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.16	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.17	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.68	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.76	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.52	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.52	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.39	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
C	10.0	.16	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06
C	13.0	.05	1950.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06
D	.4	.20	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	.84	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	2.67	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	2.80	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	3.30	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	2.69	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	1.88	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	2.77	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	1.02	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.34	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06
D	18.0	.05	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.42	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	1.62	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	4.05	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	4.00	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	4.00	1950.	0.	0.	97.9	33.8	119.8	1.961E-05	2.111E-05	1.963E-05
E	5.0	4.58	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	3.56	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	3.50	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.63	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	.21	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06
E	18.0	.05	1950.	0.	0.	97.9	33.8	97.9	5.327E-06	4.683E-06	4.683E-06
F	.4	.46	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.662E-04	2.155E-04
F	1.0	1.67	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	5.20	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	6.07	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	4.79	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	2.46	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	1.07	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.86	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
F	10.0	.08	1950.	0.	0.	67.6	22.0	67.6	2.135E-05	1.634E-05	1.634E-05
F	13.0	.05	1950.	0.	0.	67.6	22.0	67.6	1.645E-05	1.259E-05	1.259E-05
G	.4	.49	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	1.44	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	3.37	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	4.11	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	2.59	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.71	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05
G	6.0	.24	1950.	0.	0.	46.6	14.3	46.6	7.950E-05	4.721E-05	4.721E-05
G	8.0	.08	1950.	0.	0.	46.6	14.3	46.6	5.957E-05	3.538E-05	3.538E-05
G	10.0	.05	1950.	0.	0.	46.6	14.3	46.6	4.763E-05	2.829E-05	2.829E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CCS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 N SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	.491	.950	2.388	2.809	4.482	8.588	8.793	12.167	14.756	15.462
	.05932	.11480	.28863	.33940	.54168	1.03789	1.06258	1.47029	1.78319	1.86852
0	5.043E-05	4.721E-05	4.573E-05	4.391E-05	4.100E-05	3.538E-05	3.345E-05	3.261E-05	3.189E-05	2.829E-05
	17.083	17.319	22.523	28.591	33.377	33.455	33.510	35.968	36.805	36.857
	2.06448	2.09292	2.72187	3.45512	4.03350	4.04298	4.04954	4.34663	4.44777	4.45409
0	2.728E-05	2.523E-05	2.208E-05	2.044E-05	1.963E-05	1.680E-05	1.634E-05	1.587E-05	1.412E-05	1.405E-05
	37.930	41.983	45.985	46.848	50.849	55.426	55.505	58.172	58.329	61.886
	4.58367	5.07356	5.55713	5.66142	6.14499	6.69809	6.70757	7.02994	7.04891	7.47874
0	1.271E-05	1.259E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	8.417E-06	7.239E-06	6.984E-06	6.483E-06
	61.929	61.981	64.780	68.284	71.580	74.274	74.902	76.784	77.150	77.360
	7.48395	7.49027	7.82845	8.25197	8.65020	8.97574	9.05159	9.27915	9.32340	9.34868
0	5.424E-06	5.365E-06	4.708E-06	4.683E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06	2.653E-06	2.413E-06
	80.132	80.263	80.943	80.995	82.015	82.773	83.113	83.637	84.212	84.264
	9.68370	9.69950	9.78168	9.78800	9.91126	10.00292	10.04400	10.10721	10.17675	10.18307
0	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06	1.349E-06	1.090E-06	1.073E-06	9.231E-07	8.975E-07
	84.787	84.988	85.773	86.165	86.322	86.949	87.002	87.760	88.466	88.859
	10.24628	10.27054	10.36535	10.41276	10.43172	10.50758	10.51390	10.60555	10.69089	10.73830
0	6.725E-07	5.377E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08	7.125E-08
	89.408	89.486	91.343	93.069	94.560	96.182	97.672	99.294	99.817	100.000
	10.80467	10.81415	11.03855	11.24715	11.42730	11.62325	11.80340	11.99936	12.06257	12.08470



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 K/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.781  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 4.010  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 5.553  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 6.141  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 7.026  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 7.475  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 8.647  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 9.048  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 9.276

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
9 1 -7.96393 -12.48020 -1.39288  
9 2 -9.55350 -12.80949 -1.54960  
9 3 -10.10203 -17.13169 -4.02338  
9 4 -10.72076 -14.44365 -2.33642  
9 5 -10.83848 -15.57631 -3.07046  
9 6 -11.05090 -16.57543 -3.74837  
9 7 -11.17289 16.93943 -4.00091  
9 8 -11.48682 -22.28249 -7.92144  
9 9 -11.68521 -26.26519 -10.89850  
9 10 -11.83598 NUMXQ(K)= 10  
2.601E-04 .121 1.000  
1.601E-04 .363 3.000  
1.254E-04 .604 5.000  
8.789E-05 1.208 10.000  
7.022E-05 1.813 15.000  
5.833E-05 2.417 20.000  
5.022E-05 3.021 25.000  
4.424E-05 3.625 30.000  
3.750E-05 4.230 35.000  
2.904E-05 4.834 40.000  
2.305E-05 5.438 45.000  
2.002E-05 6.042 50.000  
1.736E-05 6.647 55.000  
1.494E-05 7.251 60.000  
1.265E-05 7.855 65.000  
1.078E-05 8.459 70.000  
8.351E-06 9.064 75.000  
0 1.375E-04 0.5 4.14  
ANNUAL AVERAGE = 3.81E-06  
OK= 9 FIVEXQ(K)= 1.375E-04 FIVEPR(K)= 4.137



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: NET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NNE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS METERS NEANDER BLDG WAKE USED  
CA=1431.SQ.METERS

A	.4	.20	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	.69	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	1.78	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	1.24	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	1.24	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	1.35	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.91	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	1.06	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.18	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
A	13.0	.07	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08
A	18.0	.04	1950.	0.	0.	342.4	1000.0	342.4	5.154E-08	5.148E-08	5.148E-08
B	.4	.06	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.18	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.66	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.29	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.55	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.55	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.47	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.69	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
B	10.0	.29	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07
B	13.0	.15	1950.	0.	0.	257.5	227.3	257.5	4.173E-07	4.141E-07	4.141E-07
C	.4	.09	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.25	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.66	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.51	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.51	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.55	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.66	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.73	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
C	10.0	.36	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06
C	13.0	.22	1950.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06
D	.4	.17	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	.69	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	2.80	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	2.44	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	2.37	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	3.24	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	2.77	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	4.26	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	2.48	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	1.38	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06
D	18.0	.25	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06
E	.4	.50	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	1.93	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	4.52	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	3.31	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	2.26	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	2.88	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	3.64	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	5.97	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	4.01	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	1.53	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06
E	18.0	.29	1950.	0.	0.	97.9	33.8	97.9	5.327E-06	4.683E-06	4.683E-06
F	.4	.47	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	1.71	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	5.24	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	4.48	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	3.31	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	1.38	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	1.24	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.98	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
F	10.0	.55	1950.	0.	0.	67.6	22.0	67.6	2.135E-05	1.634E-05	1.634E-05
F	13.0	.11	1950.	0.	0.	67.6	22.0	67.6	1.645E-05	1.259E-05	1.259E-05
G	.4	.55	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	1.60	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	3.86	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	1.78	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	1.27	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.29	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05
G	6.0	.22	1950.	0.	0.	46.6	14.3	46.6	7.950E-05	4.721E-05	4.721E-05
G	8.0	.04	1950.	0.	0.	46.6	14.3	46.6	5.957E-05	3.538E-05	3.538E-05
G	13.0	.04	1950.	0.	0.	46.6	14.3	46.6	3.668E-05	2.178E-05	2.178E-05



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:  
0 NNE SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
0BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	.547	1.016	2.619	3.119	4.831	6.615	6.784	10.645	11.919	12.211
	.04745	.08820	.22726	.27067	.41921	.57408	.58874	.92376	1.03438	1.05966
0	5.043E-05	4.721E-05	4.573E-05	4.391E-05	4.100E-05	3.538E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05
	14.141	14.360	19.604	24.084	27.398	27.434	27.522	28.906	29.598	30.837
	1.22727	1.24614	1.70126	2.09001	2.37762	2.38078	2.38842	2.50853	2.56858	2.67604
0	2.523E-05	2.208E-05	2.178E-05	2.044E-05	1.963E-05	1.680E-05	1.634E-05	1.587E-05	1.412E-05	1.405E-05
	35.353	38.667	38.703	39.687	41.945	44.822	45.368	48.173	48.428	52.070
	3.06794	3.35555	3.35872	3.44405	3.64000	3.88969	3.93710	4.18046	4.20258	4.51864
0	1.271E-05	1.259E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	8.417E-06	7.239E-06	6.984E-06	6.483E-06
	52.130	52.239	54.679	60.652	63.019	66.261	70.267	73.035	73.690	75.220
	4.52385	4.53333	4.74509	5.26342	5.46885	5.75014	6.09780	6.33801	6.39490	6.52764
0	5.424E-06	5.365E-06	4.708E-06	4.683E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06	2.653E-06	2.413E-06
	79.481	79.663	80.173	80.464	82.941	83.451	84.835	85.381	86.037	86.292
	6.89742	6.91323	6.95748	6.98276	7.19768	7.24193	7.36203	7.40944	7.46633	7.48845
0	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06	1.349E-06	1.090E-06	1.073E-06	9.231E-07	8.975E-07
	86.947	87.144	87.435	88.164	88.528	89.074	89.293	89.839	90.531	91.004
	7.54534	7.56241	7.58769	7.65090	7.68251	7.72992	7.74888	7.79629	7.85634	7.89743
0	6.725E-07	5.377E-07	4.565E-07	4.141E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08
	91.696	91.988	93.772	93.918	95.156	96.394	97.742	98.652	99.709	99.891
	7.95748	7.98276	8.13763	8.15027	8.25773	8.36519	8.48213	8.56114	8.65280	8.66860
	7.125E-08	5.148E-08								
	99.964	100.000								
	8.67492	8.67809								





**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.033  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.375  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.352  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 3.637  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 4.177  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 4.515  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 5.465  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 6.094  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 6.894

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
10	1		-7.96393	-13.26395	-1.60343
10	2		-9.55350	-13.37341	-1.65073
10	3		-10.10203	-18.25259	-4.11275
10	4		-10.72076	-16.57011	-3.19403
10	5		-10.83848	-16.79641	-3.32014
10	6		-11.05090	-16.80416	-3.32462
10	7		-11.17289	-16.92332	-3.39497
10	8		-11.48682	-17.32593	-3.64639
10	9		-11.68521	-22.44506	-6.95560
10	10		-12.12459		
				NUMXQ(K)= 10	
			2.635E-04	.087	1.000
			1.532E-04	.260	1.000
			1.168E-04	.434	5.000
			7.880E-05	.868	10.000
			6.137E-05	1.302	15.000
			5.084E-05	1.736	20.000
			4.369E-05	2.170	25.000
			3.495E-05	2.603	30.000
			2.651E-05	3.037	35.000
			2.103E-05	3.471	40.000
			1.763E-05	3.905	45.000
			1.498E-05	4.339	50.000
			1.286E-05	4.773	55.000
			1.114E-05	5.207	60.000
			9.706E-06	5.641	65.000
			8.477E-06	6.075	70.000
			6.682E-06	6.509	75.000
0			1.080E-04	0.5	5.76
			ANNUAL AVERAGE =	2.67E-06	
0K= 10			FIVEXQ(K)=	1.080E-04	FIVEPR(K)= 5.762



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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NE SECTOR.

CLASS	METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT EFF METERS	PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	CHI/Q VALUES (SEC/CUBIC METER)	MEANDER CA=1431.SQ.METERS	BLDG WAKE USED
A	.4	.22	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06	
A	1.0	.76	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07	
A	2.0	1.68	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07	
A	3.0	1.25	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07	
A	4.0	1.30	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07	
A	5.0	1.25	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07	
A	6.0	.60	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07	
A	8.0	1.24	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07	
A	10.0	.60	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08	
A	13.0	.05	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08	
B	.4	.05	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05	
B	1.0	.16	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06	
B	2.0	.87	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06	
B	3.0	.54	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06	
B	4.0	.38	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06	
B	5.0	.54	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06	
B	6.0	.27	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07	
B	8.0	.87	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07	
B	10.0	.43	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07	
B	13.0	.43	1950.	0.	0.	257.5	227.3	257.5	4.173E-07	4.141E-07	4.141E-07	
C	.4	.13	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05	
C	1.0	.38	1950.	0.	0.	195.5	112.3	195.5	1.443E-05	1.412E-05	1.412E-05	
C	2.0	.49	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06	
C	3.0	.49	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06	
C	4.0	.76	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06	
C	5.0	.81	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06	
C	6.0	.38	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06	
C	8.0	.92	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06	
C	10.0	.70	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06	
C	13.0	.16	1950.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06	
D	.4	.53	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05	
D	1.0	2.17	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05	
D	2.0	2.33	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05	
D	3.0	2.87	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05	
D	4.0	2.76	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05	
D	5.0	2.44	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06	
D	6.0	1.84	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06	
D	8.0	3.47	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06	
D	10.0	2.44	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06	
D	13.0	1.73	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06	
D	18.0	.27	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06	
E	.4	.77	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04	
E	1.0	2.98	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05	
E	2.0	4.82	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05	
E	3.0	3.90	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05	
E	4.0	3.41	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05	
E	5.0	2.82	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05	
E	6.0	3.41	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05	
E	8.0	3.85	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05	
E	10.0	3.36	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06	
E	13.0	1.41	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06	
E	18.0	.27	1950.	0.	0.	97.9	33.8	97.9	5.327E-06	4.683E-06	4.683E-06	
F	.4	.83	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04	
F	1.0	3.03	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05	
F	2.0	5.20	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05	
F	3.0	3.52	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05	
F	4.0	2.00	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05	
F	5.0	.87	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05	
F	6.0	.54	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05	
F	8.0	.54	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05	
F	10.0	.05	1950.	0.	0.	67.6	22.0	67.6	2.135E-05	1.634E-05	1.634E-05	
F	13.0	.11	1950.	0.	0.	67.6	22.0	67.6	1.645E-05	1.259E-05	1.259E-05	
G	.4	1.15	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04	
G	1.0	3.36	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04	
G	2.0	4.06	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05	
G	3.0	1.41	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05	
G	4.0	.81	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05	
G	18.0	.05	1950.	0.	0.	46.6	14.3	46.6	2.650E-05	1.574E-05	1.574E-05	



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 NE SECTOR BOUNDARY DISTANCE = 1950.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.043E-05
	1.146	1.978	5.337	6.109	9.143	10.551	11.080	15.143	15.956	18.935
	.06687	.11541	.31137	.35641	.53340	.61557	.64644	.88348	.93089	1.10472
0	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05	2.208E-05	2.044E-05
	24.136	27.657	29.662	29.793	30.660	32.827	33.368	38.190	42.090	42.632
	1.40814	1.61357	1.73051	1.73816	1.78873	1.91515	1.94676	2.22805	2.45561	2.48721
0	1.963E-05	1.680E-05	1.634E-05	1.587E-05	1.574E-05	1.412E-05	1.405E-05	1.271E-05	1.259E-05	1.238E-05
	46.045	48.862	48.916	51.246	51.300	51.679	55.092	55.145	55.254	58.125
	2.68633	2.85068	2.85384	2.98974	2.99290	3.01502	3.21414	3.21726	3.22359	3.39110
0	1.053E-05	1.026E-05	8.655E-06	8.417E-06	7.219E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06
	61.971	64.734	67.172	70.531	72.373	72.860	74.269	77.736	77.898	78.386
	3.61549	3.77668	3.91891	4.11486	4.22232	4.25077	4.33294	4.53522	4.54470	4.57314
0	4.683E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06
	78.657	81.095	81.853	83.587	84.399	85.266	85.537	85.916	86.132	86.673
	4.58895	4.73117	4.77542	4.87656	4.92396	4.97453	4.99034	5.01246	5.02504	5.05664
0	1.770E-06	1.415E-06	1.349E-06	1.090E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07	5.377E-07	4.565E-07
	87.594	88.299	88.678	88.840	89.382	90.140	90.411	91.278	91.711	93.391
	5.11037	5.25146	5.17358	5.18307	5.21467	5.25892	5.27472	5.32529	5.35057	5.44855
0	4.141E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08	7.125E-08		
	93.824	95.070	96.370	97.616	98.212	99.350	99.946	100.000		
	5.47384	5.54653	5.62238	5.69508	5.72984	5.79621	5.83098	5.83414		



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .311  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .882  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.612  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.729  
HANDCHECK GRAPH: SLOPE LT 1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.684  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.211  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.773  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 4.111  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 4.532  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 4.728

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
11 1 -7.96393 -13.82232 -1.82612  
11 2 -8.82616 -13.96152 -1.87700  
11 3 -9.50758 -14.89846 -2.27185  
11 4 -10.03335 -15.25933 -2.44036  
11 5 -10.10203 -18.56647 -4.00526  
11 6 -10.83848 -19.02328 -4.24202  
11 7 -11.17289 -19.12908 -4.29918  
11 8 -11.48682 -20.36734 -4.99577  
11 9 -11.68521 -28.34707 -9.58738  
11 10 -12.12459 -30.86035 -11.07271  
11 11 -12.34829 NUMXQ(K)= 11

BACK EXTRAPOLATION FOR 1 PERCENTILE.

3.735E-04	.058	1.000
2.056E-04	.175	3.000
1.527E-04	.292	5.000
9.836E-05	.583	10.000
7.478E-05	.875	15.000
5.858E-05	1.167	20.000
4.810E-05	1.459	25.000
4.025E-05	1.750	30.000
3.126E-05	2.042	35.000
2.498E-05	2.334	40.000
2.042E-05	2.625	45.000
1.686E-05	2.917	50.000
1.409E-05	3.209	55.000
1.191E-05	3.500	60.000
1.017E-05	3.792	65.000
8.567E-06	4.084	70.000
6.384E-06	4.376	75.000
4.661E-06	4.667	80.000
0 1.088E-04	0.5	8.57

0 ANNUAL AVERAGE = 2.44E-06  
OK= 11 FIVEVQ(K)= 1.088E-04 FIVEPR(K)= 8.570



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 9/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ENE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.39	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	1.36	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	1.51	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	1.29	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	.91	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	.61	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.30	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	.98	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.61	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
A	13.0	.23	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08
B	.4	.07	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.23	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.68	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.38	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.45	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.30	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	8.0	.15	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
B	10.0	.30	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07
C	.4	.08	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.23	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	1.06	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.45	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.53	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.83	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.38	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.68	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
C	10.0	1.06	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06
C	13.0	.08	1950.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06
D	.4	.46	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	1.89	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	2.95	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	3.55	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	1.89	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	1.29	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	1.97	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	3.71	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	3.18	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.83	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.02	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	3.93	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	7.34	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	5.22	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	3.40	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	2.57	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	2.50	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	2.87	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.91	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	.45	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06
F	.4	1.37	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	4.99	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	6.35	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	4.39	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	2.12	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	1.21	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	.38	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.38	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
F	13.0	.08	1950.	0.	0.	67.6	22.0	67.6	1.645E-05	1.259E-05	1.259E-05
G	.4	1.47	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	4.31	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	2.87	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	1.21	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	.45	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.30	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05
G	6.0	.08	1950.	0.	0.	46.6	14.3	46.6	7.950E-05	4.721E-05	4.721E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATONE JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 ENE SECTOR BOUNDARY DISTANCE = 1950.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.532E-05	7.429E-05	7.095E-05	5.645E-05
	1.471	2.840	7.151	8.170	13.161	14.371	14.833	17.707	18.160	18.463
	.06147	.11869	.29884	.34143	.55002	.60059	.61988	.73998	.75895	.77159
0	5.043E-05	4.721E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05
	22.396	22.471	28.824	33.210	35.328	35.406	36.616	38.507	38.885	46.221
	.93594	.93910	1.20459	1.38790	1.47639	1.47967	1.53024	1.60925	1.62506	1.93163
0	2.208E-05	2.044E-05	1.963E-05	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.259E-05	1.238E-05
	51.439	51.817	55.221	57.792	60.741	60.968	63.464	63.539	63.614	67.169
	2.14971	2.16551	2.30774	2.41520	2.53846	2.54794	2.65224	2.65536	2.65852	2.80707
0	1.353E-05	1.026E-05	8.655E-06	8.417E-06	7.219E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06
	70.043	71.933	73.219	74.127	76.093	77.152	77.606	81.311	81.538	81.992
	2.92717	3.00618	3.05991	3.09784	3.18002	3.22426	3.24123	3.39809	3.40758	3.42654
0	4.337E-06	3.551E-06	3.340E-06	2.825E-06	2.653E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06
	85.168	85.698	86.530	87.361	88.042	88.420	88.807	89.185	89.866	90.925
	3.55928	3.58141	3.61617	3.65094	3.67938	3.69519	3.71136	3.72716	3.75560	3.79985
0	1.349E-06	1.090E-06	1.073E-06	9.231E-07	6.725E-07	5.377E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07
	91.379	91.454	91.757	93.118	93.269	93.572	95.084	96.370	97.277	97.882
	3.81882	3.82198	3.83462	3.89151	3.89783	3.91047	3.97368	4.02741	4.06534	4.09062
0	1.544E-07	1.157E-07	9.252E-08	7.125E-08						
	98.185	99.168	99.773	100.000						
	4.10327	4.14435	4.16964	4.17912						



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .299  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .739  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.386  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.475  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.305  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.536  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.804  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 3.003  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 3.556  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 3.676

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
12 1 -7.96393 -13.73655 -1.78597  
12 2 -8.82616 -14.83578 -2.18577  
12 3 -9.50758 -14.92596 -2.22277  
12 4 -10.03335 -16.24856 -2.82364  
12 5 -10.10203 -18.89100 -4.03755  
12 6 -10.83848 -21.28527 -5.23804  
12 7 -11.05090 -22.22259 -5.71777  
12 8 -11.29960 -23.19934 -6.22906  
12 9 -11.48682 -32.91046 -11.39371  
12 10 -12.34829 -70.98909 -32.49347  
12 11 -12.83980 NUMXQ(K)= 11

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.223E-04	.042	1.000
2.392E-04	.125	3.000
1.804E-04	.209	5.000
1.150E-04	.418	10.000
8.458E-05	.627	15.000
6.731E-05	.836	20.000
5.597E-05	1.045	25.000
4.795E-05	1.254	30.000
4.142E-05	1.463	35.000
3.357E-05	1.672	40.000
2.768E-05	1.881	45.000
2.322E-05	2.090	50.000
1.976E-05	2.299	55.000
1.632E-05	2.507	60.000
1.343E-05	2.716	65.000
1.106E-05	2.925	70.000
8.315E-06	3.134	75.000
5.987E-06	3.343	80.000
4.382E-06	3.552	85.000
0 1.006E-04	0.5	11.96

0 ANNUAL AVERAGE = 2.14E-06  
0K= 12 FIVEQ(K)= 1.006E-04 FIVEPR(K)=11.964



# APPENDIX B

 Page No.  
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 Cont'd on page  
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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE E SECTOR.

CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	SIGMA-Y	SIGMA-Z	MEANDER-SY	CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
AT 10.0 METERS												
CA=1431.5Q.METERS												
A	.4	.28	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06	
A	1.0	1.00	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07	
A	2.0	2.00	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07	
A	3.0	.60	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07	
A	4.0	.73	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07	
A	5.0	.53	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07	
A	6.0	.33	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07	
A	8.0	.60	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07	
A	10.0	.47	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08	
A	13.0	.20	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08	
B	.4	.09	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05	
B	1.0	.27	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06	
B	2.0	.60	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06	
B	3.0	.33	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06	
B	4.0	.40	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06	
B	5.0	.40	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06	
B	6.0	.60	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07	
B	8.0	.67	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07	
B	10.0	.07	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07	
B	13.0	.27	1950.	0.	0.	257.5	227.3	257.5	4.173E-07	4.141E-07	4.141E-07	
C	.4	.07	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05	
C	1.0	.20	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05	
C	2.0	.47	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06	
C	3.0	.60	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06	
C	4.0	.53	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06	
C	5.0	.47	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06	
C	6.0	.47	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06	
C	8.0	.67	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06	
C	10.0	.27	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06	
C	13.0	.07	1950.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06	
D	.4	.57	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05	
D	1.0	2.33	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05	
D	2.0	3.33	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05	
D	3.0	1.93	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05	
D	4.0	2.13	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05	
D	5.0	2.67	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06	
D	6.0	1.93	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06	
D	8.0	2.27	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06	
D	10.0	1.20	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06	
D	13.0	.33	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06	
D	18.0	.13	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06	
E	.4	1.07	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04	
E	1.0	4.13	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05	
E	2.0	6.53	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05	
E	3.0	5.40	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05	
E	4.0	5.73	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05	
E	5.0	2.87	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05	
E	6.0	2.87	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05	
E	8.0	2.73	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05	
E	10.0	.80	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06	
E	13.0	.40	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06	
F	.4	1.37	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04	
F	1.0	5.00	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05	
F	2.0	6.80	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05	
F	3.0	3.47	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05	
F	4.0	3.00	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05	
F	5.0	2.23	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05	
F	6.0	1.07	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05	
F	8.0	.13	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05	
F	10.0	.07	1950.	0.	0.	67.6	22.0	67.6	2.135E-05	1.634E-05	1.634E-05	
G	.4	1.41	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04	
G	1.0	4.23	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04	
G	2.0	3.60	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05	
G	3.0	1.00	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05	
G	4.0	.87	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05	
G	5.0	.33	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05	



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM PRAMATONE JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS.  
0 E SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
CLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
CBELow ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
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0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	1.410	2.782	6.915	7.986	12.987	13.987	14.556	18.156	19.023	19.356
	.06687	.13188	.32784	.37861	.61565	.66306	.69007	.86074	.90183	.91763
0	5.043E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05	2.208E-05
	23.490	30.292	33.757	36.757	36.826	38.959	41.291	42.360	48.893	54.293
	1.11359	1.43596	1.60031	1.74254	1.74581	1.84695	1.95757	2.00814	2.31787	2.57388
0	2.044E-05	1.963E-05	1.680E-05	1.634E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05
	54.427	60.160	63.027	63.093	66.427	66.627	69.494	69.582	71.515	74.248
	2.58020	2.85201	2.98791	2.99107	3.14910	3.15858	3.29449	3.29865	3.39031	3.51989
0	1.026E-05	8.655E-06	8.417E-06	7.239E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.337E-06
	76.382	79.048	79.849	81.782	82.249	82.649	84.915	85.182	85.782	86.982
	3.62103	3.74745	3.78538	3.87703	3.89916	3.91812	4.02558	4.03822	4.06667	4.12356
0	3.551E-06	3.340E-06	2.825E-06	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06
	87.515	87.849	88.315	88.915	89.049	89.515	89.800	90.133	90.800	91.066
	4.14884	4.16465	4.18677	4.21521	4.22154	4.24366	4.25713	4.27294	4.30454	4.31719
0	1.349E-06	1.090E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07	5.377E-07	4.565E-07	4.141E-07	3.077E-07
	91.466	91.533	91.933	92.933	93.533	94.200	94.267	96.267	96.533	97.133
	4.33615	4.33931	4.35827	4.40568	4.43413	4.46573	4.46889	4.56371	4.57635	4.60480
0	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08	7.125E-08				
	97.867	98.400	98.733	99.333	99.800	100.000				
	4.63956	4.66485	4.68065	4.70909	4.73122	4.74070				



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = .327  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = .860  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = 1.741  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = 2.849  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = 3.146  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = 3.291  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8) = 3.618  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9) = 3.782  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10) = 3.896  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11) = 4.035

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
13	1		-7.96393	-13.61866	-1.76264
13	2		-8.82616	-14.33346	-2.02554
13	3		-9.50758	-14.71473	-2.18556
13	4		-10.10203	-17.60688	-3.55591
13	5		-10.83848	-20.69266	-4.86186
13	6		-11.05090	-22.31064	-6.05449
13	7		-11.17289	-24.69171	-7.34884
13	8		-11.48682	-29.03314	-9.76495
13	9		-11.68521	-35.98671	-13.67904
13	10		-11.87188	-40.48720	-16.23192
13	11		-12.13560		
				NUMXQ(K) = 11	

4.131E-04	.047	1.000	
2.345E-04	.142	3.000	
1.769E-04	.237	5.000	
1.141E-04	.474	10.000	
8.552E-05	.711	15.000	
6.869E-05	.948	20.000	
5.713E-05	1.185	25.000	
4.894E-05	1.422	30.000	
4.280E-05	1.659	35.000	
3.627E-05	1.896	40.000	
3.050E-05	2.133	45.000	
2.606E-05	2.370	50.000	
2.254E-05	2.607	55.000	
1.971E-05	2.844	60.000	
1.663E-05	3.081	65.000	
1.372E-05	3.318	70.000	
1.091E-05	3.556	75.000	
8.318E-06	3.793	80.000	
5.452E-06	4.030	85.000	
0	1.100E-04	0.5	10.55

0 ANNUAL AVERAGE = 2.47E-06  
OK= 13 FIVEXQ(K)= 1.100E-04 FIVEPR(K)=10.547

BACK EXTRAPOLATION FOR 1 PERCENTILE.



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATONE JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ESE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.24	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	.84	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	1.19	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	.65	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	.19	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	.23	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.23	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	.42	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.23	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
A	13.0	.27	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08
B	.4	.04	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.11	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.31	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.27	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.27	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.23	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.27	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.19	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
B	10.0	.08	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07
B	13.0	.15	1950.	0.	0.	257.5	227.3	257.5	4.173E-07	4.141E-07	4.141E-07
C	.4	.04	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.11	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.34	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.46	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.11	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.27	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.27	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.19	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
C	10.0	.34	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06
C	13.0	.31	1950.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06
D	.4	.36	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	1.49	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	1.91	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	2.45	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	2.45	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	1.80	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	2.07	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	3.94	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	1.95	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.69	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06
D	16.0	.08	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.433E-06	2.433E-06
E	.4	.89	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	3.44	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.40	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	5.82	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	5.51	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	6.16	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	5.36	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	5.78	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	2.45	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	.77	1950.	0.	0.	97.9	33.8	97.9	7.174E-06	6.483E-06	6.483E-06
E	16.0	.08	1950.	0.	0.	97.9	33.8	97.9	5.127E-06	4.683E-06	4.683E-06
F	.4	.85	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	3.10	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	5.36	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	3.87	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	3.94	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	2.07	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	1.07	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.54	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
G	.4	.86	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	2.53	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	3.71	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	1.68	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	.54	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.19	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05

# APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATONE JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

O ESE SECTOR BOUNDARY DISTANCE = 1950.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	.862	1.712	4.238	5.131	8.231	9.915	10.279	13.992	14.527	14.719
	.07118	.14140	.35000	.42370	.67970	.81877	.84887	1.15544	1.19969	1.21549
0	5.041E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05	2.208E-05
	18.163	23.521	27.387	31.329	31.369	33.435	34.928	36.000	41.396	47.213
	1.49994	1.94242	2.26163	2.58717	2.59045	2.76112	2.88438	2.97288	3.41851	3.89892
0	2.044E-05	1.963E-05	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05	1.026E-05
	47.749	53.260	59.422	61.336	61.451	66.809	66.847	69.296	75.075	77.524
	3.94317	4.39829	4.90714	5.06516	5.07465	5.51712	5.52025	5.72252	6.19977	6.40204
0	8.655E-06	8.417E-06	7.239E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.683E-06	4.337E-06
	79.323	81.773	83.839	84.184	84.949	88.891	89.006	89.465	89.542	91.494
	6.55059	6.75287	6.92354	6.95198	7.01519	7.34073	7.35021	7.38814	7.39446	7.55565
0	3.551E-06	3.340E-06	2.825E-06	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06
	91.609	92.298	92.565	92.872	92.948	93.216	93.455	93.723	93.915	94.259
	7.56513	7.62202	7.64414	7.66943	7.67575	7.69787	7.71764	7.73976	7.75556	7.78401
0	1.349E-06	1.090E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07	5.377E-07	4.565E-07	4.141E-07	3.077E-07
	94.527	94.833	95.063	95.905	96.173	96.364	96.441	97.627	97.780	98.431
	7.80613	7.83142	7.85038	7.91991	7.94204	7.95784	7.96416	8.06214	8.07478	8.12851
0	2.321E-07	1.846E-07	1.544E-07	1.157E-07	9.252E-08	7.125E-08				
	98.622	98.852	99.081	99.502	99.732	100.000				
	8.14431	8.16327	8.18224	8.21700	8.23597	8.25809				



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.154  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.585  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.903  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 5.513  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 6.398  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 6.749  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 7.337  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 7.552

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
14 1 -7.96393 -13.32810 -1.68151  
14 2 -9.50758 -13.64578 -1.82133  
14 3 -10.10203 -16.05955 -3.06190  
14 4 -10.99428 -16.15178 -3.11765  
14 5 -11.17289 -17.87401 -4.19607  
14 6 -11.48682 -22.49471 -7.23166  
14 7 -11.68521 -26.74901 -10.07782  
14 8 -12.12459 -33.38115 -14.64808  
14 9 -12.34829 NUMXQ(K)= 9  
3.234E-04 .083 1.000  
1.836E-04 .248 3.000  
1.383E-04 .413 5.000  
9.177E-05 .826 10.000  
7.076E-05 1.239 15.000  
5.757E-05 1.652 20.000  
4.877E-05 2.065 25.000  
4.241E-05 2.477 30.000  
3.538E-05 2.890 35.000  
2.952E-05 3.303 40.000  
2.507E-05 3.716 45.000  
2.159E-05 4.129 50.000  
1.882E-05 4.542 55.000  
1.655E-05 4.955 60.000  
1.466E-05 5.368 65.000  
1.275E-05 5.781 70.000  
1.102E-05 6.194 75.000  
9.135E-06 6.606 80.000  
6.873E-06 7.019 85.000  
4.928E-06 7.432 90.000  
0 1.239E-04 0.5 6.05  
ANNUAL AVERAGE = 3.37E-06  
OK= 14 FIVEQ(K)= 1.239E-04 FIVEPR(K)= 6.055



**ENERGY  
NORTHWEST**  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA-1431.SQ.METERS

A	.4	.21	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	.73	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	1.42	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	.78	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	.55	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	.12	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.15	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	.17	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	10.0	.12	1950.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08
A	13.0	.09	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08
B	.4	.08	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.23	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.35	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.26	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.35	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.15	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.12	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.06	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
B	10.0	.03	1950.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07
C	.4	.03	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.09	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.46	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.49	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.20	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.20	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.12	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.09	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
C	10.0	.20	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06
D	.4	.26	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	1.05	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	4.33	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	4.30	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	3.81	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	2.85	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	2.12	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	1.48	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	.81	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.46	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06
D	18.0	.06	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.60	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	2.32	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	5.99	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	7.00	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	5.61	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	4.48	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	3.57	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	3.25	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.90	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	.29	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06
F	.4	.77	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	2.79	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	6.74	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	4.71	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	4.07	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	1.48	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	.58	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.06	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
G	.4	.86	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	2.53	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	6.13	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	3.63	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	2.03	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.17	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05
G	6.0	.06	1950.	0.	0.	46.6	14.3	46.6	7.950E-05	4.721E-05	4.721E-05



# APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
 /PLANT NAME: CGS  
 DATA PERIOD: JFD 1996-1999  
 TYPE OF RELEASE: GROUND LEVEL RELEASE  
 SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
 COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G  
 PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
 OSITE EXCLUSION BOUNDARY CALCULATIONS:  
 0 SW SECTOR BOUNDARY DISTANCE = 1950.0 METERS  
 CLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
 AS A FUNCTION OF DOWNWIND DISTANCE.  
 MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
 BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
 CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
 BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
 THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
 THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	.863	1.628	4.156	4.758	7.548	11.180	11.436	17.567	19.601	19.776
	.09383	.17705	.45202	.51753	.82095	1.21602	1.24380	1.91068	2.13191	2.15088
0	5.043E-05	4.721E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05
	22.100	22.158	28.900	33.607	37.676	37.706	39.188	40.234	40.815	46.801
	2.40372	2.41004	3.14329	1.65530	4.09778	4.10106	4.26225	4.37603	4.43924	5.09031
0	2.208E-05	2.044E-05	1.963E-05	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05
	53.804	53.862	59.471	63.946	68.275	68.363	71.937	72.013	76.314	79.569
	5.85201	5.85833	6.46831	6.95504	7.42596	7.43544	7.82419	7.83252	8.30029	8.65427
0	1.026E-05	8.655E-06	8.417E-06	7.239E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.337E-06
	83.375	86.223	87.124	89.245	89.710	90.001	91.483	91.715	92.209	93.023
	9.06830	9.37804	9.47602	9.70674	9.75730	9.78891	9.95010	9.97538	10.02911	10.11761
0	1.551E-06	1.340E-06	2.825E-06	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06
	93.226	93.691	93.895	94.243	94.301	94.418	94.624	94.886	94.973	95.176
	10.11973	10.19010	10.21242	10.25035	10.25667	10.26931	10.29177	10.32022	10.32970	10.35182
0	1.349E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07	5.377E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07
	95.525	95.670	96.197	96.513	96.571	96.600	98.024	98.809	99.361	99.477
	10.38975	10.40555	10.48457	10.49721	10.50353	10.50669	10.66156	10.74689	10.80694	10.81959
0	1.544E-07	1.157E-07	9.252E-08	7.125E-08						
	99.622	99.797	99.913	100.000						
	10.83539	10.85435	10.86699	10.87648						



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 2.130  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 4.094  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 6.464  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 7.422  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 9.065  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 9.473  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 9.704

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
15 1 -7.96392 -12.53315 -1.46949  
15 2 -9.55350 -13.41764 -1.90570  
15 3 -10.10203 -15.84968 -3.30356  
15 4 -10.83848 -15.32267 -2.95614  
15 5 -11.05090 -16.86840 -4.02581  
15 6 -11.48682 -22.27758 -8.07225  
15 7 -11.68521 -26.27136 -11.11584  
15 8 -11.83598 NUMXQ(K)= 8  
3.261E-04 .109 1.000  
1.964E-04 .326 3.000  
1.522E-04 .544 5.000  
1.051E-04 1.088 10.000  
8.332E-05 1.631 15.000  
6.982E-05 2.175 20.000  
5.825E-05 2.719 25.000  
4.999E-05 3.263 30.000  
4.375E-05 3.807 35.000  
3.736E-05 4.351 40.000  
3.103E-05 4.894 45.000  
2.618E-05 5.438 50.000  
2.238E-05 5.982 55.000  
1.937E-05 6.526 60.000  
1.713E-05 7.070 65.000  
1.505E-05 7.614 70.000  
1.297E-05 8.157 75.000  
1.125E-05 8.701 80.000  
9.411E-06 9.245 85.000  
0 1.589E-04 0.5 4.60  
ANNUAL AVERAGE = 4.63E-06  
OK= 15 FIVEXQ(K)= 1.589E-04 FIVEPR(K)= 4.597



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P G

PROGRAM: PAVAN, 10/76, 6/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSE SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)

CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED

AT 10.0 METERS  
CA=1431.SQ.METERS

A	.4	.25	1950.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06
A	1.0	.89	1950.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07
A	2.0	2.82	1950.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07
A	3.0	1.79	1950.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07
A	4.0	.89	1950.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07
A	5.0	1.03	1950.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07
A	6.0	.56	1950.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07
A	8.0	.36	1950.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07
A	13.0	.03	1950.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08
A	18.0	.03	1950.	0.	0.	342.4	1000.0	342.4	5.154E-08	5.148E-08	5.148E-08
B	.4	.13	1950.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05
B	1.0	.40	1950.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06
B	2.0	.66	1950.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06
B	3.0	.73	1950.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06
B	4.0	.33	1950.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06
B	5.0	.27	1950.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06
B	6.0	.10	1950.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07
B	8.0	.13	1950.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07
C	.4	.07	1950.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05
C	1.0	.20	1950.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05
C	2.0	.56	1950.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06
C	3.0	.83	1950.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06
C	4.0	.53	1950.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06
C	5.0	.36	1950.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06
C	6.0	.23	1950.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06
C	8.0	.30	1950.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06
C	10.0	.03	1950.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06
C	13.0	.03	1950.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06
D	.4	.32	1950.	0.	0.	137.7	49.8	199.2	7.552E-05	1.025E-04	7.552E-05
D	1.0	1.33	1950.	0.	0.	137.7	49.8	199.2	3.189E-05	4.328E-05	3.189E-05
D	2.0	4.24	1950.	0.	0.	137.7	49.8	197.9	1.587E-05	2.140E-05	1.587E-05
D	3.0	4.77	1950.	0.	0.	137.7	49.8	171.1	1.238E-05	1.443E-05	1.238E-05
D	4.0	4.27	1950.	0.	0.	137.7	49.8	155.6	1.026E-05	1.088E-05	1.026E-05
D	5.0	2.78	1950.	0.	0.	137.7	49.8	144.9	8.768E-06	8.655E-06	8.655E-06
D	6.0	1.56	1950.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06
D	8.0	1.62	1950.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06
D	10.0	.50	1950.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06
D	13.0	.10	1950.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06
D	18.0	.10	1950.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.47	1950.	0.	0.	97.9	33.8	185.5	1.194E-04	1.989E-04	1.194E-04
E	1.0	1.82	1950.	0.	0.	97.9	33.8	185.5	5.043E-05	8.399E-05	5.043E-05
E	2.0	7.09	1950.	0.	0.	97.9	33.8	183.3	2.523E-05	4.153E-05	2.523E-05
E	3.0	5.67	1950.	0.	0.	97.9	33.8	141.2	2.208E-05	2.800E-05	2.208E-05
E	4.0	4.34	1950.	0.	0.	97.9	33.8	119.8	1.963E-05	2.111E-05	1.963E-05
E	5.0	2.45	1950.	0.	0.	97.9	33.8	106.3	1.759E-05	1.680E-05	1.680E-05
E	6.0	1.13	1950.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05
E	8.0	1.89	1950.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05
E	10.0	.70	1950.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06
E	13.0	.13	1950.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06
F	.4	.75	1950.	0.	0.	67.6	22.0	158.2	2.155E-04	3.862E-04	2.155E-04
F	1.0	2.75	1950.	0.	0.	67.6	22.0	158.2	9.099E-05	1.631E-04	9.099E-05
F	2.0	7.02	1950.	0.	0.	67.6	22.0	155.7	4.573E-05	8.064E-05	4.573E-05
F	3.0	5.53	1950.	0.	0.	67.6	22.0	109.3	4.391E-05	5.436E-05	4.391E-05
F	4.0	1.86	1950.	0.	0.	67.6	22.0	87.7	4.125E-05	4.100E-05	4.100E-05
F	5.0	.76	1950.	0.	0.	67.6	22.0	75.1	3.834E-05	3.261E-05	3.261E-05
F	6.0	.13	1950.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05
F	8.0	.13	1950.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05
G	.4	1.40	1950.	0.	0.	46.6	14.3	150.9	3.478E-04	6.684E-04	3.478E-04
G	1.0	4.11	1950.	0.	0.	46.6	14.3	150.9	1.468E-04	2.822E-04	1.468E-04
G	2.0	8.35	1950.	0.	0.	46.6	14.3	147.5	7.429E-05	1.396E-04	7.429E-05
G	3.0	4.34	1950.	0.	0.	46.6	14.3	89.8	8.229E-05	9.408E-05	8.229E-05
G	4.0	1.66	1950.	0.	0.	46.6	14.3	66.2	8.420E-05	7.095E-05	7.095E-05
G	5.0	.63	1950.	0.	0.	46.6	14.3	53.6	8.270E-05	5.645E-05	5.645E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: NET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OSITE EXCLUSION BOUNDARY CALCULATIONS:

0 SSE SECTOR BOUNDARY DISTANCE = 1950.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	1.402	2.157	6.265	6.738	9.488	13.730	14.053	22.404	23.464	23.497
	.13373	.20569	.59760	.64264	.90496	1.30951	1.34038	2.13684	2.23798	2.24114
0	5.043E-05	4.573E-05	4.391E-05	4.100E-05	3.345E-05	3.261E-05	3.189E-05	2.728E-05	2.523E-05	2.208E-05
	25.320	32.345	37.878	39.734	39.803	40.565	41.890	42.023	49.114	54.781
	2.41497	3.08501	3.61282	3.78981	3.79637	3.86906	3.99548	4.00812	4.68448	5.22494
0	2.044E-05	1.963E-05	1.680E-05	1.587E-05	1.412E-05	1.405E-05	1.271E-05	1.238E-05	1.053E-05	1.026E-05
	54.913	59.254	61.706	65.948	66.147	67.273	67.404	72.176	74.065	78.339
	5.23758	5.65161	5.88549	6.29005	6.30901	6.41647	6.42897	6.88409	7.06424	7.47195
0	8.655E-06	8.417E-06	7.239E-06	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.337E-06	3.551E-06
	81.123	81.819	83.376	83.939	84.072	85.696	86.093	86.922	87.419	87.949
	7.73744	7.80381	7.95235	8.00608	8.01873	8.17359	8.21152	8.29053	8.33794	8.38051
0	3.340E-06	2.825E-06	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06	1.349E-06
	88.048	88.413	89.076	89.175	89.407	89.661	90.390	90.689	90.722	91.053
	8.39799	8.43276	8.49597	8.50545	8.52758	8.55183	8.62136	8.64981	8.65297	8.68458
0	1.090E-06	1.073E-06	9.231E-07	8.975E-07	6.725E-07	4.565E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07
	91.086	91.351	92.246	92.345	92.478	95.295	97.084	97.979	99.006	99.569
	8.68774	8.71302	8.79835	8.80784	8.82048	9.08913	9.25980	9.34513	9.44311	9.49684
0	1.157E-07	7.125E-08	5.148E-08							
	99.934	99.967	100.000							
	9.53160	9.53476	9.53792							



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 2)= 2.135  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 3)= 3.610  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 4)= 3.787  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 5)= 5.648  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 6)= 6.286  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 7)= 7.468  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 8)= 7.800  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE ( 9)= 8.002

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
16	1		-7.96393	-12.71256	-1.58088
16	2		-9.50758	-14.16464	-2.29784
16	3		-10.03335	-15.67476	-3.13777
16	4		-10.10203	-16.95105	-3.85640
16	5		-10.83848	-17.08991	-3.94401
16	6		-11.05090	-18.51706	-4.87606
16	7		-11.48682	-23.85025	-8.57508
16	8		-11.68521	-30.96316	-13.58894
16	9		-11.87188	NUMXQ(K)= 9	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

4.082E-04	.095	1.000
2.382E-04	.286	3.000
1.817E-04	.477	5.000
1.228E-04	.954	10.000
9.605E-05	1.431	15.000
8.001E-05	1.908	20.000
6.681E-05	2.384	25.000
5.578E-05	2.861	30.000
4.767E-05	3.338	35.000
4.051E-05	3.815	40.000
3.280E-05	4.292	45.000
2.703E-05	4.769	50.000
2.262E-05	5.246	55.000
1.915E-05	5.723	60.000
1.634E-05	6.200	65.000
1.368E-05	6.677	70.000
1.148E-05	7.153	75.000
9.330E-06	7.630	80.000
0	1.771E-04	0.5
0	1.771E-04	5.24

ANNUAL AVERAGE = 4.59E-06  
OK= 16 FIVEXQ(K)= 1.771E-04 FIVEPR(K)= 5.242



# APPENDIX B

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B-205

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert \* P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ALL SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

STABILITY CLASS	WINDSPEED METER/SEC	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF	PLUME METERS	HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	** CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
CA=1431.SQ.METERS															
A	.4	.35	1950.	0.	0.	0.	342.4	1000.0	342.4	2.189E-06	2.186E-06	2.186E-06	2.186E-06	2.186E-06	2.186E-06
A	1.0	1.22	1950.	0.	0.	0.	342.4	1000.0	342.4	9.244E-07	9.231E-07	9.231E-07	9.231E-07	9.231E-07	9.231E-07
A	2.0	2.50	1950.	0.	0.	0.	342.4	1000.0	342.4	4.571E-07	4.565E-07	4.565E-07	4.565E-07	4.565E-07	4.565E-07
A	3.0	1.81	1950.	0.	0.	0.	342.4	1000.0	342.4	3.081E-07	3.077E-07	3.077E-07	3.077E-07	3.077E-07	3.077E-07
A	4.0	1.41	1950.	0.	0.	0.	342.4	1000.0	342.4	2.324E-07	2.321E-07	2.321E-07	2.321E-07	2.321E-07	2.321E-07
A	5.0	1.02	1950.	0.	0.	0.	342.4	1000.0	342.4	1.849E-07	1.846E-07	1.846E-07	1.846E-07	1.846E-07	1.846E-07
A	6.0	.58	1950.	0.	0.	0.	342.4	1000.0	342.4	1.546E-07	1.544E-07	1.544E-07	1.544E-07	1.544E-07	1.544E-07
A	8.0	.70	1950.	0.	0.	0.	342.4	1000.0	342.4	1.159E-07	1.157E-07	1.157E-07	1.157E-07	1.157E-07	1.157E-07
A	10.0	.21	1950.	0.	0.	0.	342.4	1000.0	342.4	9.264E-08	9.252E-08	9.252E-08	9.252E-08	9.252E-08	9.252E-08
A	13.0	.09	1950.	0.	0.	0.	342.4	1000.0	342.4	7.135E-08	7.125E-08	7.125E-08	7.125E-08	7.125E-08	7.125E-08
A	18.0	.01	1950.	0.	0.	0.	342.4	1000.0	342.4	5.154E-08	5.148E-08	5.148E-08	5.148E-08	5.148E-08	5.148E-08
B	.4	.09	1950.	0.	0.	0.	257.5	227.3	257.5	1.281E-05	1.271E-05	1.271E-05	1.271E-05	1.271E-05	1.271E-05
B	1.0	.28	1950.	0.	0.	0.	257.5	227.3	257.5	5.407E-06	5.365E-06	5.365E-06	5.365E-06	5.365E-06	5.365E-06
B	2.0	.63	1950.	0.	0.	0.	257.5	227.3	257.5	2.674E-06	2.653E-06	2.653E-06	2.653E-06	2.653E-06	2.653E-06
B	3.0	.67	1950.	0.	0.	0.	257.5	227.3	257.5	1.802E-06	1.788E-06	1.788E-06	1.788E-06	1.788E-06	1.788E-06
B	4.0	.57	1950.	0.	0.	0.	257.5	227.3	257.5	1.359E-06	1.349E-06	1.349E-06	1.349E-06	1.349E-06	1.349E-06
B	5.0	.42	1950.	0.	0.	0.	257.5	227.3	257.5	1.081E-06	1.073E-06	1.073E-06	1.073E-06	1.073E-06	1.073E-06
B	6.0	.23	1950.	0.	0.	0.	257.5	227.3	257.5	9.045E-07	8.975E-07	8.975E-07	8.975E-07	8.975E-07	8.975E-07
B	8.0	.31	1950.	0.	0.	0.	257.5	227.3	257.5	6.777E-07	6.725E-07	6.725E-07	6.725E-07	6.725E-07	6.725E-07
B	10.0	.09	1950.	0.	0.	0.	257.5	227.3	257.5	5.419E-07	5.377E-07	5.377E-07	5.377E-07	5.377E-07	5.377E-07
B	13.0	.07	1950.	0.	0.	0.	257.5	227.3	257.5	4.173E-07	4.141E-07	4.141E-07	4.141E-07	4.141E-07	4.141E-07
C	.4	.09	1950.	0.	0.	0.	195.5	112.3	195.5	3.414E-05	3.345E-05	3.345E-05	3.345E-05	3.345E-05	3.345E-05
C	1.0	.26	1950.	0.	0.	0.	195.5	112.3	195.5	1.442E-05	1.412E-05	1.412E-05	1.412E-05	1.412E-05	1.412E-05
C	2.0	.61	1950.	0.	0.	0.	195.5	112.3	195.5	7.129E-06	6.984E-06	6.984E-06	6.984E-06	6.984E-06	6.984E-06
C	3.0	.76	1950.	0.	0.	0.	195.5	112.3	195.5	4.805E-06	4.708E-06	4.708E-06	4.708E-06	4.708E-06	4.708E-06
C	4.0	.55	1950.	0.	0.	0.	195.5	112.3	195.5	3.624E-06	3.551E-06	3.551E-06	3.551E-06	3.551E-06	3.551E-06
C	5.0	.48	1950.	0.	0.	0.	195.5	112.3	195.5	2.883E-06	2.825E-06	2.825E-06	2.825E-06	2.825E-06	2.825E-06
C	6.0	.32	1950.	0.	0.	0.	195.5	112.3	195.5	2.412E-06	2.363E-06	2.363E-06	2.363E-06	2.363E-06	2.363E-06
C	8.0	.34	1950.	0.	0.	0.	195.5	112.3	195.5	1.807E-06	1.770E-06	1.770E-06	1.770E-06	1.770E-06	1.770E-06
C	10.0	.21	1950.	0.	0.	0.	195.5	112.3	195.5	1.445E-06	1.415E-06	1.415E-06	1.415E-06	1.415E-06	1.415E-06
C	13.0	.07	1950.	0.	0.	0.	195.5	112.3	195.5	1.113E-06	1.090E-06	1.090E-06	1.090E-06	1.090E-06	1.090E-06
D	.4	.36	1950.	0.	0.	0.	137.7	49.8	137.7	1.093E-04	1.025E-04	1.025E-04	1.025E-04	1.025E-04	1.025E-04
D	1.0	1.49	1950.	0.	0.	0.	137.7	49.8	137.7	4.615E-05	4.328E-05	4.328E-05	4.328E-05	4.328E-05	4.328E-05
D	2.0	3.58	1950.	0.	0.	0.	137.7	49.8	137.7	2.282E-05	2.140E-05	2.140E-05	2.140E-05	2.140E-05	2.140E-05
D	3.0	3.74	1950.	0.	0.	0.	137.7	49.8	137.7	1.538E-05	1.443E-05	1.443E-05	1.443E-05	1.443E-05	1.443E-05
D	4.0	3.31	1950.	0.	0.	0.	137.7	49.8	137.7	1.160E-05	1.088E-05	1.088E-05	1.088E-05	1.088E-05	1.088E-05
D	5.0	2.55	1950.	0.	0.	0.	137.7	49.8	137.7	9.230E-06	8.655E-06	8.655E-06	8.655E-06	8.655E-06	8.655E-06
D	6.0	1.73	1950.	0.	0.	0.	137.7	49.8	137.7	7.720E-06	7.239E-06	7.239E-06	7.239E-06	7.239E-06	7.239E-06
D	8.0	2.04	1950.	0.	0.	0.	137.7	49.8	137.7	5.785E-06	5.424E-06	5.424E-06	5.424E-06	5.424E-06	5.424E-06
D	10.0	1.03	1950.	0.	0.	0.	137.7	49.8	137.7	4.625E-06	4.337E-06	4.337E-06	4.337E-06	4.337E-06	4.337E-06
D	13.0	.45	1950.	0.	0.	0.	137.7	49.8	137.7	3.562E-06	3.340E-06	3.340E-06	3.340E-06	3.340E-06	3.340E-06
D	18.0	.08	1950.	0.	0.	0.	137.7	49.8	137.7	2.573E-06	2.413E-06	2.413E-06	2.413E-06	2.413E-06	2.413E-06
E	.4	.61	1950.	0.	0.	0.	97.9	33.8	97.9	2.263E-04	1.989E-04	1.989E-04	1.989E-04	1.989E-04	1.989E-04
E	1.0	2.34	1950.	0.	0.	0.	97.9	33.8	97.9	9.553E-05	8.399E-05	8.399E-05	8.399E-05	8.399E-05	8.399E-05
E	2.0	5.33	1950.	0.	0.	0.	97.9	33.8	97.9	4.724E-05	4.153E-05	4.153E-05	4.153E-05	4.153E-05	4.153E-05
E	3.0	5.02	1950.	0.	0.	0.	97.9	33.8	97.9	3.184E-05	2.800E-05	2.800E-05	2.800E-05	2.800E-05	2.800E-05
E	4.0	4.32	1950.	0.	0.	0.	97.9	33.8	97.9	2.402E-05	2.111E-05	2.111E-05	2.111E-05	2.111E-05	2.111E-05
E	5.0	3.44	1950.	0.	0.	0.	97.9	33.8	97.9	1.911E-05	1.680E-05	1.680E-05	1.680E-05	1.680E-05	1.680E-05
E	6.0	2.59	1950.	0.	0.	0.	97.9	33.8	97.9	1.598E-05	1.405E-05	1.405E-05	1.405E-05	1.405E-05	1.405E-05
E	8.0	2.81	1950.	0.	0.	0.	97.9	33.8	97.9	1.197E-05	1.053E-05	1.053E-05	1.053E-05	1.053E-05	1.053E-05
E	10.0	1.15	1950.	0.	0.	0.	97.9	33.8	97.9	9.574E-06	8.417E-06	8.417E-06	8.417E-06	8.417E-06	8.417E-06
E	13.0	.39	1950.	0.	0.	0.	97.9	33.8	97.9	7.374E-06	6.483E-06	6.483E-06	6.483E-06	6.483E-06	6.483E-06
E	18.0	.05	1950.	0.	0.	0.	97.9	33.8	97.9	5.327E-06	4.683E-06	4.683E-06	4.683E-06	4.683E-06	4.683E-06
F	.4	.76	1950.	0.	0.	0.	67.6	22.0	67.6	5.046E-04	3.862E-04	3.862E-04	3.862E-04	3.862E-04	3.862E-04
F	1.0	2.77	1950.	0.	0.	0.	67.6	22.0	67.6	2.131E-04	1.631E-04	1.631E-04	1.631E-04	1.631E-04	1.631E-04
F	2.0	5.95	1950.	0.	0.	0.	67.6	22.0	67.6	1.054E-04	8.064E-05	8.064E-05	8.064E-05	8.064E-05	8.064E-05
F	3.0	4.56	1950.	0.	0.	0.	67.6	22.0	67.6	7.102E-05	5.436E-05	5.436E-05	5.436E-05	5.436E-05	5.436E-05
F	4.0	3.20	1950.	0.	0.	0.	67.6	22.0	67.6	5.356E-05	4.100E-05	4.100E-05	4.100E-05	4.100E-05	4.100E-05
F	5.0	1.58	1950.	0.	0.	0.	67.6	22.0	67.6	4.261E-05	3.261E-05	3.261E-05	3.261E-05	3.261E-05	3.261E-05
F	6.0	.63	1950.	0.	0.	0.	67.6	22.0	67.6	3.564E-05	2.728E-05	2.728E-05	2.728E-05	2.728E-05	2.728E-05
F	8.0	.39	1950.	0.	0.	0.	67.6	22.0	67.6	2.671E-05	2.044E-05	2.044E-05	2.044E-05	2.044E-05	2.044E-05
F	10.0	.07	1950.	0.	0.	0.	67.6	22.0	67.6	2.135E-05	1.634E-05	1.634E-05	1.634E-05	1.634E-05	1.634E-05
F	13.0	.03	1950.	0.	0.	0.	67.6	22.0	67.6	1.645E-05	1.259E-05	1.259E-05	1.259E-05	1.259E-05	1.259E-05
G	.4	1.05	1950.	0.	0.	0.	46.6	14.3	46.6	1.126E-03	6.684E-04	6.684E-04	6.684E-04	6.684E-04	6.684E-04
G	1.0	3.07	1950.	0.	0.	0.	46.6	14.3	46.6	4.752E-04	2.822E-04	2.822E-04	2.822E-04	2.822E-04	2.822E-04
G	2.0	5.65	1950.	0.	0.	0.	46.6	14.3	46.6	2.350E-04	1.396E-04	1.396E-04	1.396E-04	1.396E-04	1.396E-04
G	3.0	3.12	1950.	0.	0.	0.	46.6	14.3	46.6	1.584E-04	9.408E-05	9.408E-05	9.408E-05	9.408E-05	9.408E-05
G	4.0	1.37	1950.	0.	0.	0.	46.6	14.3	46.6	1.195E-04	7.095E-05	7.095E-05	7.095E-05	7.095E-05	7.095E-05
G	5.0	.34	1950.	0.	0.	0.	46.6	14.3	46.6	9.504E-05	5.645E-05	5.645E-05	5.645E-05	5.645E-05	5.645E-05



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OSITE EXCLUSION BOUNDARY CALCULATIONS:  
DIRECTION-INDEPENDENT (S.R.P 2.3.4) MODEL.  
MINIMUM BOUNDARY DISTANCE = 1950.0 METERS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	6.684E-04	3.862E-04	2.822E-04	1.989E-04	1.631E-04	1.396E-04	1.025E-04	9.408E-05	8.399E-05	8.064E-05
	1.046	1.805	4.870	5.477	8.243	13.891	14.254	17.377	19.719	25.673
	1.04614	1.80468	4.87042	5.47724	8.24273	13.89064	14.25411	17.37674	19.71871	25.67320
0	7.095E-05	5.645E-05	5.436E-05	4.721E-05	4.328E-05	4.153E-05	4.100E-05	3.538E-05	3.345E-05	3.261E-05
	27.039	27.377	31.934	32.026	33.515	38.846	42.042	42.061	42.149	43.733
	27.03856	27.37674	31.93426	32.02592	33.51454	38.84639	42.04172	42.06068	42.14918	43.73262
0	2.829E-05	2.800E-05	2.728E-05	2.178E-05	2.140E-05	2.111E-05	2.044E-05	1.680E-05	1.634E-05	1.574E-05
	43.742	48.764	49.393	49.396	52.977	57.298	57.683	61.119	61.188	61.192
	43.74210	48.76422	49.39317	49.39634	52.97725	57.29773	57.68332	61.11884	61.18837	61.19154
0	1.443E-05	1.412E-05	1.405E-05	1.271E-05	1.259E-05	1.088E-05	1.053E-05	8.655E-06	8.417E-06	7.239E-06
	64.934	65.190	67.781	67.873	67.898	71.210	74.023	76.571	77.718	79.447
	64.93363	65.18964	67.78129	67.87295	67.89823	71.21049	74.02339	76.57080	77.71809	79.44691
0	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.683E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06
	80.060	80.452	82.487	82.765	83.524	83.578	84.605	85.158	85.607	86.087
	80.06037	80.45197	82.48737	82.76550	83.52403	83.57776	84.60494	85.15804	85.60684	86.08725
0	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06	1.349E-06	1.090E-06	1.073E-06
	86.716	86.795	87.111	87.459	88.129	88.473	88.682	89.251	89.320	89.744
	86.71620	86.79522	87.11127	87.45894	88.12897	88.47347	88.68207	89.25097	89.32050	89.74402
0	9.231E-07	8.975E-07	6.725E-07	5.377E-07	4.565E-07	4.141E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07
	90.967	91.201	91.508	91.599	94.096	94.166	95.977	97.386	98.404	98.982
	90.96716	91.20103	91.50761	91.59927	94.09611	94.16564	95.97664	97.38625	98.40395	98.98233
7	1.157E-07	9.252E-08	7.125E-08	5.148E-08						
	99.687	99.899	99.994	100.000						
	99.68713	99.89889	99.99171	100.00000						





Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

BACK EXTRAPOLATION FOR 1 PERCENTILE.

6.831E-04	1.000	1.000
3.868E-04	3.000	3.000
2.861E-04	5.000	5.000
1.799E-04	10.000	10.000
1.315E-04	15.000	15.000
1.026E-04	20.000	20.000
8.284E-05	25.000	25.000
6.649E-05	30.000	30.000
5.401E-05	35.000	35.000
4.434E-05	40.000	40.000
3.601E-05	45.000	45.000
2.900E-05	50.000	50.000
2.335E-05	55.000	55.000
1.907E-05	60.000	60.000
1.571E-05	65.000	65.000
1.272E-05	70.000	70.000
9.941E-06	75.000	75.000
7.446E-06	80.000	80.000
5.500E-06	85.000	85.000
3.757E-06	90.000	90.000
0 2.861E-04	5.0	5.00

OK= 17 FIVEHQ(K)= 2.861E-04 FIVEPR(K)= 5.000



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
CSITE EXCLUSION BOUNDARY CALCULATIONS:  
OFFICE PERCENT OVERALL SITE LIMIT  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	3.478E-04	2.155E-04	1.468E-04	1.194E-04	9.099E-05	8.229E-05	7.552E-05	7.429E-05	7.095E-05	5.645E-05
	1.046	1.805	4.870	5.477	8.243	11.365	11.729	17.377	18.742	19.080
	1.04614	1.80468	4.87042	5.47724	8.24273	11.36536	11.72882	17.37674	18.74210	19.08027
0	5.043E-05	4.721E-05	4.573E-05	4.391E-05	4.100E-05	3.538E-05	3.345E-05	3.261E-05	3.189E-05	2.829E-05
	21.422	21.514	27.468	32.026	35.221	35.240	35.329	36.912	38.401	38.410
	21.42224	21.51390	27.46839	32.02591	35.22122	35.24019	35.32868	36.91212	38.40075	38.41023
0	2.728E-05	2.523E-05	2.208E-05	2.178E-05	2.044E-05	1.963E-05	1.680E-05	1.634E-05	1.587E-05	1.574E-05
	39.039	44.371	49.393	49.396	49.782	54.102	57.538	57.607	61.188	61.192
	39.03918	44.37104	49.39317	49.39633	49.78191	54.10239	57.53792	57.60746	61.18817	61.19153
0	1.412E-05	1.405E-05	1.271E-05	1.259E-05	1.238E-05	1.053E-05	1.026E-05	8.655E-06	8.417E-06	7.239E-06
	61.448	64.039	64.131	64.156	67.898	70.711	74.023	76.571	77.718	79.447
	61.44754	64.03921	64.13089	64.15618	67.89830	70.71119	74.02346	76.57087	77.71815	79.44698
0	6.984E-06	6.483E-06	5.424E-06	5.365E-06	4.708E-06	4.683E-06	4.337E-06	3.551E-06	3.340E-06	2.825E-06
	80.060	80.452	82.487	82.766	83.524	83.578	84.605	85.158	85.607	86.087
	80.06013	80.45204	82.48745	82.76558	83.52412	83.57785	84.60503	85.15814	85.60693	86.08735
0	2.653E-06	2.413E-06	2.363E-06	2.186E-06	1.788E-06	1.770E-06	1.415E-06	1.349E-06	1.090E-06	1.073E-06
	86.716	86.795	87.111	87.459	88.129	88.474	88.682	89.251	89.321	89.744
	86.71629	86.79533	87.11139	87.45903	88.12907	88.47356	88.68217	89.25109	89.32063	89.74416
0	9.231E-07	8.975E-07	6.725E-07	5.377E-07	4.565E-07	4.141E-07	3.077E-07	2.321E-07	1.846E-07	1.544E-07
	90.967	91.201	91.508	91.599	94.096	94.166	95.977	97.386	98.404	98.982
	90.96730	91.20119	91.50777	91.59943	94.09626	94.16579	95.97679	97.38640	98.40410	98.98248
0	1.157E-07	9.252E-08	7.125E-08	5.148E-08						
	99.687	99.899	99.994	100.000						
	99.68729	99.89905	99.99387	100.00020						



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## APPENDIX B

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B-209

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Calculation No. NE-02-03-16

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

0	K	I	XOSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
18	1		-7.96393	-10.54503	-1.11745
18	2		-9.55350	-10.51085	-1.07893
18	3		-10.10203	-10.74656	-1.70101
18	4		-10.72076	-10.73590	-1.99812
18	5		-10.83848	-10.71788	-1.17342
18	6		-11.05090	-10.70719	-1.21108
18	7		-11.48682	-10.41120	-1.67087
18	8		-11.68521	10.50336	-1.55001
18	9		-16.45701		

RANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = 18.745

MUMXQ(K) = 9

BACK EXTRAPOLATION FOR 1 PERCENTILE.

3.544E-04	1.000	1.000
2.154E-04	3.000	3.000
1.655E-04	5.000	5.000
1.102E-04	10.000	10.000
8.382E-05	15.000	15.000
6.753E-05	20.000	20.000
5.638E-05	25.000	25.000
4.794E-05	30.000	30.000
4.126E-05	35.000	35.000
3.309E-05	40.000	40.000
2.663E-05	45.000	45.000
2.175E-05	50.000	50.000
1.912E-05	55.000	55.000
1.646E-05	60.000	60.000
1.404E-05	65.000	65.000
1.187E-05	70.000	70.000
9.755E-06	75.000	75.000
7.448E-06	80.000	80.000
5.505E-06	85.000	85.000
3.764E-06	90.000	90.000
1.655E-04	5.0	5.00

PIVEXQ(K) = 1.655E-04

FIVEPR(K) = 5.000



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0	K	H:GHPR	PR	GRNDVT (K)
1		-2.61617	.44461	7.11613
2		-1.70583	4.40294	5.59889
3		-2.82112	.23929	3.79337
4		-3.09489	.09845	1.66485
5		-3.19595	.06969	1.20432
6		-3.18703	.07185	1.52234
7		-3.07492	.10529	4.75939
8		-2.79449	.25991	10.15150
9		-2.75784	.29092	12.08469
10		-2.88451	.19602	8.67808
11		-2.83851	.22663	5.83414
12		-2.85430	.21566	4.17912
13		-2.82520	.23626	4.74070
14		-2.78871	.26460	8.25809
15		-2.65010	.40234	10.87648
16		-2.57624	.49942	9.53793
0	K	HOURS (K)	TOTHR	
1		38.94827	38.94827	
2		385.61000	424.55820	
3		20.96170	445.51990	
4		8.62413	454.14410	
5		6.10482	460.24890	
6		6.29645	466.54530	
7		9.22302	475.76840	
8		22.76829	498.53670	
9		25.48497	524.02160	
10		17.17099	541.19260	
11		19.85268	561.04520	
12		18.89195	579.93720	
13		20.69645	600.63370	
14		23.17869	623.81240	
15		35.24527	659.05760	
16		43.74879	702.80640	



**ENERGY  
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## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 K	FIVEQ	SVANN	SLTIME	TIMINT	1	TIME	XQT
1	1.665E-04	3.815E-06	-.4503	-8.3883	1	8.0	-9.32477
					2	16.0	-9.63691
					3	72.0	-10.31424
					4	624.0	-11.28672
2	1.593E-04	3.234E-06	-.4647	-8.4229	1	8.0	-9.38926
					2	16.0	-9.71140
					3	72.0	-10.41041
					4	624.0	-11.41402
3	1.149E-04	3.012E-06	-.4825	-8.7366	1	8.0	-9.73992
					2	16.0	-10.07434
					3	72.0	-10.80002
					4	624.0	-11.84191
4	5.481E-05	9.654E-07	-.4817	-9.4777	1	8.0	-10.47938
					2	16.0	-10.81327
					3	72.0	-11.53779
					4	624.0	-12.57802
5	2.523E-05	6.801E-07	-.4309	-10.2888	1	8.0	-11.18489
					2	16.0	-11.48361
					3	72.0	-12.13179
					4	624.0	-13.06241
6	2.846E-05	6.873E-07	-.4440	-10.1593	1	8.0	-11.08265
					2	16.0	-11.39044
					3	72.0	-12.05833
					4	624.0	-13.01724
7	7.401E-05	1.572E-06	-.4593	-9.1929	1	8.0	-10.14810
					2	16.0	-10.46649
					3	72.0	-11.15737
					4	624.0	-12.14931
8	1.299E-04	3.236E-06	-.4403	-8.6438	1	8.0	-9.55940
					2	16.0	-9.86460
					3	72.0	-10.52687
					4	624.0	-11.47773
9	1.375E-04	3.809E-06	-.4277	-8.5954	1	8.0	-9.48471
					2	16.0	-9.78117
					3	72.0	-10.42445
					4	624.0	-11.34805



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

10	1.080E-04	2.665E-06	-.4415	-8.8271	1	8.0	-9.74520
					2	16.0	-10.05123
					3	72.0	-10.71529
					4	624.0	-11.66871
11	1.088E-04	2.437E-06	-.4530	-8.8119	1	8.0	-9.75396
					2	16.0	-10.06798
					3	72.0	-10.74938
					4	624.0	-11.72770
12	1.006E-04	2.136E-06	-.4594	-8.8863	1	8.0	-9.84150
					2	16.0	-10.15990
					3	72.0	-10.85080
					4	624.0	-11.84276
13	1.100E-04	2.473E-06	-.4526	-8.8015	1	8.0	-9.74258
					2	16.0	-10.05627
					3	72.0	-10.73696
					4	624.0	-11.71426
14	1.239E-04	3.370E-06	-.4299	-8.6982	1	8.0	-9.59207
					2	16.0	-9.89004
					3	72.0	-10.53662
					4	624.0	-11.46495
15	1.589E-04	4.635E-06	-.4215	-8.4552	1	8.0	-9.33176
					2	16.0	-9.62394
					3	72.0	-10.25796
					4	624.0	-11.16825
16	1.771E-04	4.594E-06	-.4355	-8.3370	1	8.0	-9.24261
					2	16.0	-9.54449
					3	72.0	-10.19955
					4	624.0	-11.14005
17	2.861E-04	4.635E-06	-.4917	-7.8182	1	8.0	-8.84064
					2	16.0	-9.18146
					3	72.0	-9.92102
					4	624.0	-10.98285
18	1.655E-04	4.635E-06	-.4264	-8.4110	1	8.0	-9.29770
					2	16.0	-9.59326
					3	72.0	-10.23459
					4	624.0	-11.15539



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## APPENDIX B

Page No.  
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B-213

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp, output file: P96-99-F.out, sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56

METEOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

RELATIVE CONCENTRATION (X/Q) VALUES (SEC/CUBIC METER)

		VERSUS AVERAGING TIME					HOURS PER YEAR MAX 0-2 HR X/Q IS EXCEEDED			
DOWNWIND SECTOR	DISTANCE (METERS)	0-2 HOURS	0-8 HOURS	8-24 HOURS	1-4 DAYS	4-30 DAYS	ANNUAL AVERAGE	IN SECTOR	DOWNWIND SECTOR	
S	1950.	1.67E-04	8.92E-05	6.53E-05	3.32E-05	1.25E-05	3.82E-06	38.9	S	
SSW	1950.	1.59E-04	8.36E-05	6.06E-05	3.01E-05	1.10E-05	3.23E-06	385.6	SSW	
SW	1950.	1.15E-04	5.89E-05	4.21E-05	2.04E-05	7.20E-06	2.01E-06	21.0	SW	
WSW	1950.	5.48E-05	2.81E-05	2.01E-05	9.75E-06	3.45E-06	9.65E-07	8.6	WSW	
W	1950.	2.52E-05	1.39E-05	1.03E-05	5.39E-06	2.12E-06	6.80E-07	6.1	W	
WNW	1950.	2.85E-05	1.54E-05	1.13E-05	5.86E-06	2.22E-06	6.87E-07	6.3	WNW	
NW	1950.	7.40E-05	3.92E-05	2.85E-05	1.43E-05	5.29E-06	1.57E-06	9.2	NW	
NNW	1950.	1.30E-04	7.05E-05	5.20E-05	2.68E-05	1.04E-05	3.24E-06	22.8	NNW	
N	1950.	1.38E-04	7.60E-05	5.65E-05	2.97E-05	1.18E-05	3.81E-06	25.5	N	
NNE	1950.	1.08E-04	5.86E-05	4.31E-05	2.22E-05	8.56E-06	2.67E-06	17.2	NNE	
NE	1950.	1.09E-04	5.81E-05	4.24E-05	2.15E-05	8.07E-06	2.44E-06	19.9	NE	
ENE	1950.	1.01E-04	5.32E-05	3.87E-05	1.94E-05	7.19E-06	2.14E-06	18.9	ENE	
E	1950.	1.10E-04	5.87E-05	4.29E-05	2.17E-05	8.18E-06	2.47E-06	20.7	E	
ESE	1950.	1.24E-04	6.83E-05	5.07E-05	2.65E-05	1.05E-05	3.37E-06	23.2	ESE	
SE	1950.	1.59E-04	8.86E-05	6.61E-05	3.51E-05	1.41E-05	4.63E-06	35.2	SE	
SSE	1950.	1.77E-04	9.68E-05	7.16E-05	3.72E-05	1.45E-05	4.59E-06	43.7	SSE	
MAX X/Q		1.77E-04				TOTAL HOURS AROUND SITE:		702.8		
SRP 2.3.4	1950.	2.86E-04	1.45E-04	1.03E-04	4.91E-05	1.70E-05	4.63E-06			
SITE LIMIT		1.65E-04	9.16E-05	6.82E-05	3.59E-05	1.43E-05	4.63E-06			

OTHE FIVE PERCENT-FOR-THE-ENTIRE-SITE X/Q IS LIMITING.  
0\*\*NOTE\*\*: VALUES ON THIS PAGE ARE APPROXIMATIONS ONLY.

CHECK THE REASONABLENESS OF THE ENVELOPES  
COMPUTED FOR THE 0-2 HOUR VALUES. FOR ANY  
FAULTY ENVELOPES, ADJUST THE ABOVE VALUES.



## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE S SECTOR.

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
			METERS	METERS			METERS		METERS	METERS	METERS	MEANDER	BLOG WAKE	USED
AT 10.0 METERS														
Ca=1431.SQ.METERS														
A	.4	.40	4827.	0.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07		
A	1.0	1.42	4827.	0.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07		
A	2.0	3.24	4827.	0.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07		
A	3.0	2.66	4827.	0.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07		
A	4.0	2.35	4827.	0.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07		
A	5.0	1.60	4827.	0.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08		
A	6.0	.71	4827.	0.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08		
A	8.0	1.11	4827.	0.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08		
A	10.0	.04	4827.	0.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08		
B	.4	.10	4827.	0.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06		
B	1.0	.31	4827.	0.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07		
B	2.0	.89	4827.	0.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07		
B	3.0	1.20	4827.	0.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07		
B	4.0	.67	4827.	0.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07		
B	5.0	.49	4827.	0.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07		
B	6.0	.27	4827.	0.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07		
B	8.0	.18	4827.	0.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07		
B	10.0	.04	4827.	0.	0.	0.	583.7	611.6	583.7	8.884E-08	8.873E-08	8.873E-08		
C	.4	.09	4827.	0.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06		
C	1.0	.27	4827.	0.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06		
C	2.0	1.07	4827.	0.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06		
C	3.0	1.11	4827.	0.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07		
C	4.0	.76	4827.	0.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07		
C	5.0	.71	4827.	0.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07		
C	6.0	.31	4827.	0.	0.	0.	443.3	256.4	443.3	4.638E-07	4.639E-07	4.639E-07		
C	8.0	.31	4827.	0.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07		
D	.4	.49	4827.	0.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05		
D	1.0	2.00	4827.	0.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06		
D	2.0	4.66	4827.	0.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06		
D	3.0	5.91	4827.	0.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06		
D	4.0	3.06	4827.	0.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06		
D	5.0	2.71	4827.	0.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06		
D	6.0	1.82	4827.	0.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06		
D	8.0	.44	4827.	0.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06		
D	10.0	.04	4827.	0.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06		
D	13.0	.04	4827.	0.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07		





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	2.00	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	5.20	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	4.31	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	2.27	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	1.11	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.966E-06	4.955E-06
E	6.0	.49	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	.36	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.13	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
E	13.0	.04	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06	1.914E-06
F	.4	1.05	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	3.82	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	7.46	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	4.31	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	.58	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	.09	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
F	6.0	.13	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06
G	.4	1.59	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	4.66	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	12.08	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	3.95	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	.36	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

DOWN POPULATION ZONE CALCULATIONS:  
0 S SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.298E-05	1.880E-05
	1.591	2.639	7.302	7.820	11.640	23.721	27.673	28.029	28.517	35.978
	.11324	.18780	.51965	.55651	.82831	1.68798	1.96927	1.99456	2.02928	2.56026
0	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06	6.569E-06	5.885E-06
	37.977	42.285	42.862	42.951	44.950	45.083	50.280	54.588	54.680	56.945
	2.70248	3.00906	3.05014	3.05647	3.19869	3.20817	3.57796	3.88453	3.89109	4.05228
0	4.955E-06	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06	2.271E-06	2.097E-06
	58.055	62.719	63.207	69.114	69.470	69.736	72.801	72.934	75.643	75.746
	4.13129	4.46315	4.49791	4.91827	4.94355	4.96252	5.18059	5.19008	5.38287	5.39016
0	1.914E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07
	75.790	77.611	78.055	79.121	79.166	79.570	80.680	80.991	81.035	81.790
	5.39332	5.52290	5.55451	5.63036	5.63352	5.66227	5.74128	5.76341	5.76657	5.82030
0	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.226E-07	2.015E-07	1.771E-07	1.481E-07
	82.501	82.812	83.700	85.121	85.432	86.631	87.298	90.540	91.028	91.295
	5.87087	5.89299	5.95620	6.05734	6.07946	6.16480	6.21221	6.44293	6.47769	6.49666
0	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08	6.816E-08	5.108E-08	4.084E-08		
	93.960	94.137	96.491	96.536	98.135	98.845	99.956	100.000		
	6.68629	6.69893	6.86644	6.86960	6.98338	7.03395	7.11297	7.11613		



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.967  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 3.006  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.881  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.460  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 4.915  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 5.177  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 5.379  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 5.519  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 6.980

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
1 1 -8.70159 -13.67355 -1.62833  
1 2 -10.31825 -18.80425 -4.11827  
1 3 -11.06219 -23.82999 -6.79170  
1 4 -11.84509 -22.67129 -6.13508  
1 5 -12.24366 -23.93048 -6.87592  
1 6 -12.56327 -28.03181 -9.35678  
1 7 -12.79953 -29.76929 -10.42406  
1 8 -12.99534 -34.85218 -13.58279  
1 9 -13.16756 -55.44002 -26.47858  
1 10 -16.32274 NUMXQ(K)= 10

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.078E-04 .071 1.000  
1.210E-04 .213 3.000  
9.230E-05 .356 5.000  
6.244E-05 .712 10.000  
4.895E-05 1.067 15.000  
4.086E-05 1.423 20.000  
3.534E-05 1.779 25.000  
2.877E-05 2.135 30.000  
2.201E-05 2.491 35.000  
1.735E-05 2.846 40.000  
1.301E-05 3.202 45.000  
9.426E-06 3.558 50.000  
7.022E-06 3.914 55.000  
5.475E-06 4.270 60.000  
4.284E-06 4.625 65.000  
3.302E-06 4.981 70.000  
2.373E-06 5.337 75.000  
1.283E-06 5.693 80.000  
5.737E-07 6.049 85.000  
2.659E-07 6.405 90.000  
0 7.647E-05 0.5 7.03

0 ANNUAL AVERAGE = 6.01E-07  
OK= 1 FIVEQ(K)= 7.647E-05 FIVEPR(K)= 7.026



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSW SECTOR.

STABILITY	WINDSPEED	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS														
CA=1431.SQ.METERS														
A	.4	.63	4827.	0.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07		
A	1.0	2.20	4827.	0.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07		
A	2.0	3.39	4827.	0.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07		
A	3.0	2.60	4827.	0.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07		
A	4.0	2.09	4827.	0.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07		
A	5.0	1.58	4827.	0.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08		
A	6.0	.51	4827.	0.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08		
A	8.0	1.02	4827.	0.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08		
A	10.0	.06	4827.	0.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08		
A	13.0	.11	4827.	0.	0.	0.	776.2	1000.0	776.2	3.147E-08	3.145E-08	3.145E-08		
B	.4	.15	4827.	0.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06		
B	1.0	.45	4827.	0.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07		
B	2.0	.73	4827.	0.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07		
B	3.0	1.02	4827.	0.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07		
B	4.0	1.02	4827.	0.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07		
B	5.0	.56	4827.	0.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07		
B	6.0	.11	4827.	0.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07		
B	8.0	.11	4827.	0.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07		
B	13.0	.11	4827.	0.	0.	0.	583.7	611.6	583.7	6.842E-08	6.833E-08	6.833E-08		
C	.4	.20	4827.	0.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06		
C	1.0	.56	4827.	0.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06		
C	2.0	1.07	4827.	0.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06		
C	3.0	1.02	4827.	0.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07		
C	4.0	.85	4827.	0.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07		
C	5.0	.62	4827.	0.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07		
C	6.0	.17	4827.	0.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07		
C	8.0	.11	4827.	0.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07		
C	10.0	.11	4827.	0.	0.	0.	443.3	256.4	443.3	2.791E-07	2.780E-07	2.780E-07		
D	.4	.44	4827.	0.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05		
D	1.0	1.81	4827.	0.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06		
D	2.0	3.84	4827.	0.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06		
D	3.0	4.12	4827.	0.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06		
D	4.0	3.33	4827.	0.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06		
D	5.0	1.81	4827.	0.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06		
D	6.0	.85	4827.	0.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06		
D	8.0	.68	4827.	0.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06		
D	10.0	.45	4827.	0.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06		
D	13.0	.06	4827.	0.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07		

## APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	1.98	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	5.19	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	4.46	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	1.86	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	.56	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	.23	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	.73	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.73	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
F	.4	.98	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	3.56	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	7.96	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	3.67	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	.45	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	.06	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
G	.4	1.98	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	5.81	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	14.06	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	4.23	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	.45	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
CLOW POPULATION ZONE CALCULATIONS:  
0 SSW SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.298E-05	1.880E-05
	1.984	2.960	8.774	9.286	12.842	26.898	31.132	31.583	32.024	39.984
	.11109	.16570	.49124	.51990	.71901	1.50599	1.74304	1.76832	1.79101	2.23865
0	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.185E-06	7.174E-06	6.569E-06	5.885E-06	4.955E-06
	41.960	45.629	46.080	46.137	47.943	53.137	57.596	57.791	59.654	60.219
	2.34927	2.55471	2.57999	2.58315	2.68429	2.97506	3.22475	3.23567	3.33997	3.37157
0	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06	2.271E-06	2.097E-06	1.912E-06
	64.057	64.283	68.404	69.138	69.702	73.033	73.767	75.573	75.722	76.569
	3.58649	3.59913	3.82986	3.87094	3.90255	4.08902	4.13011	4.23125	4.23958	4.28699
0	1.432E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07	5.547E-07	4.639E-07
	77.246	78.319	78.770	79.396	80.412	80.864	80.920	81.767	82.388	82.557
	4.32491	4.38496	4.41025	4.44529	4.50218	4.52746	4.53062	4.57803	4.61279	4.62228
0	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.780E-07	2.226E-07	2.015E-07	1.771E-07	1.481E-07	1.358E-07
	83.291	85.492	85.605	86.621	86.734	87.750	91.137	91.702	91.815	94.412
	4.66336	4.78663	4.79295	4.84984	4.85616	4.91305	5.10268	5.13429	5.14061	5.28399
0	1.110E-07	1.024E-07	8.149E-08	6.833E-08	6.816E-08	5.108E-08	4.084E-08	3.145E-08		
	94.524	96.613	98.194	98.307	98.815	99.831	99.887	100.000		
	5.29232	5.40926	5.49775	5.50407	5.53252	5.58941	5.59257	5.59889		

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
 (BASED ON THE UPPER ENVELOPE OF THE  
 ORDERED X/Q-FREQUENCY VALUES, AND AS  
 PLOTTED ON A LOG-NORMAL GRAPH.)  
 0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
 CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
 SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.741  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 2.552  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.222  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 3.583  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 4.086  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 4.228  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 4.284  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 5.405

0	X	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
2	1		-8.70159	-13.91434	-1.70398
2	2		-10.31825	-20.17688	-4.67142
2	3		-11.06239	-26.04000	-7.67642
2	4		-11.84509	-27.22375	-8.31658
2	5		-12.24366	-28.82149	-9.20361
2	6		-12.79953	-34.11397	-12.24380
2	7		-12.99534	-61.30417	-28.00768
2	8		-13.16756	-58.09748	-26.14191
2	9		-16.09403		

NUMXQ(K)= 9

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.337E-04	.056	1.000
1.342E-04	.168	3.000
1.017E-04	.280	5.000
6.830E-05	.560	10.000
5.332E-05	.840	15.000
4.439E-05	1.120	20.000
3.833E-05	1.400	25.000
3.388E-05	1.680	30.000
2.641E-05	1.960	35.000
2.038E-05	2.240	40.000
1.613E-05	2.519	45.000
1.158E-05	2.799	50.000
8.397E-06	3.079	55.000
6.160E-06	3.359	60.000
4.529E-06	3.639	65.000
3.311E-06	3.919	70.000
2.372E-06	4.199	75.000
1.112E-06	4.479	80.000
5.221E-07	4.759	85.000
2.537E-07	5.039	90.000
0	7.304E-05	0.5
		8.93

0 ANNUAL AVERAGE = 5.08E-07  
 OK= 2 FIVEXQ(K)= 7.304E-05 FIVEPR(X)= 8.930



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## APPENDIX B

Page No.  
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B-222

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLOC WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.71	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07
A	1.0	2.50	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07
A	2.0	4.25	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07
A	3.0	3.42	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07
A	4.0	1.58	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07
A	5.0	.92	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08
A	6.0	.42	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08
A	8.0	.83	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08
A	10.0	.17	4827.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08
B	.4	.03	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06
B	1.0	.08	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07
B	2.0	.92	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07
B	3.0	1.25	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07
B	4.0	.83	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07
B	5.0	.67	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07
B	6.0	.08	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07
B	8.0	.17	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07
C	.4	.23	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06
C	1.0	.67	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06
C	2.0	.92	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06
C	3.0	.92	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07
C	4.0	.25	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07
C	5.0	.42	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07
C	6.0	.25	4827.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07
C	8.0	.17	4827.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07
D	.4	.53	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05
D	1.0	2.17	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06
D	2.0	4.42	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06
D	3.0	4.50	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06
D	4.0	3.33	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06
D	5.0	2.83	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06
D	6.0	1.33	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06
D	8.0	.33	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06
D	10.0	.50	4827.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06
D	13.0	.33	4827.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07
D	18.0	.17	4827.	0.	0.	312.1	87.3	312.1	6.479E-07	6.372E-07	6.372E-07





**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

X	.4	.50	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
X	1.0	1.92	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
X	2.0	5.25	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
X	3.0	4.50	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
X	4.0	3.83	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
X	5.0	1.25	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
X	6.0	.25	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
X	8.0	.50	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
X	10.0	.58	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
X	13.0	.08	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06	1.914E-06
F	.4	.98	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	3.58	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	5.83	4827.	0.	0.	153.2	34.5	241.1	1.880E-05	2.727E-05	1.880E-05
F	3.0	3.33	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	1.83	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	.25	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
G	.4	1.79	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	5.25	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	8.83	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	4.75	4827.	0.	0.	105.7	21.5	148.9	3.102E-05	3.872E-05	3.102E-05
G	4.0	1.58	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	.25	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messler

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

LOW POPULATION ZONE CALCULATIONS:  
0 SW SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	1.791	2.774	8.023	8.519	12.102	20.934	25.683	27.266	27.516	28.045
	.06795	.10522	.30434	.32317	.45908	.79410	.97425	1.03430	1.04378	1.06384
0	1.880E-05	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.185E-06	7.174E-06	6.569E-06	5.885E-06
	33.877	35.793	39.126	40.959	41.209	43.375	48.624	53.124	53.154	57.187
	1.28508	1.35777	1.48420	1.55373	1.56321	1.64539	1.84450	2.01517	2.02391	2.16930
0	4.955E-06	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06	2.271E-06	2.097E-06
	58.436	62.852	63.102	67.601	68.101	68.768	72.100	72.684	75.516	75.544
	2.21671	2.38421	2.39370	2.56437	2.58333	2.60861	2.73504	2.75716	2.86462	2.86566
0	1.914E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07
	75.627	76.960	77.294	78.210	78.710	79.421	80.337	80.420	80.754	81.004
	2.86882	2.91939	2.93203	2.96680	2.98576	3.01271	3.04748	3.05064	3.06328	3.07276
0	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.226E-07	2.015E-07	1.771E-07
	81.170	81.587	81.837	82.753	85.253	85.419	86.669	87.502	91.752	92.418
	3.07908	3.09489	3.10437	3.13913	3.23395	3.24027	3.28768	3.31929	3.48047	3.50576
0	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.149E-08	6.816E-08	5.108E-08	4.084E-08		
	92.501	95.917	96.084	97.667	98.584	99.000	99.833	100.000		
	3.50892	3.63850	3.64482	3.70487	3.73964	3.75544	3.78705	3.79337		



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .973  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.356  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.483  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.382  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.732  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.862  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.917  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 3.635

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
3 1 -.870159 -14.67543 -1.86479  
3 2 -10.11825 -21.05147 -4.59361  
3 3 -10.90090 -21.09893 -4.61508  
3 4 -11.06239 -24.29605 -6.08521  
3 5 -12.24366 -30.92509 -9.43219  
3 6 -12.79953 -31.45024 -9.70547  
3 7 -12.99534 -52.45142 -20.75002  
3 8 -13.16756 -63.98021 -26.83961  
3 9 -15.81192 NUNKQ(K)= 9

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.259E-04	.038	1.000
1.254E-04	.114	3.000
9.360E-05	.190	5.000
6.154E-05	.379	10.000
4.748E-05	.569	15.000
3.921E-05	.759	20.000
3.365E-05	.948	25.000
2.522E-05	1.138	30.000
1.920E-05	1.328	35.000
1.488E-05	1.517	40.000
1.117E-05	1.707	45.000
8.606E-06	1.897	50.000
6.774E-06	2.086	55.000
5.427E-06	2.276	60.000
4.208E-06	2.466	65.000
3.117E-06	2.655	70.000
2.338E-06	2.845	75.000
1.205E-06	3.035	80.000
5.871E-07	3.224	85.000
2.949E-07	3.414	90.000
0 5.164E-05	0.5	13.18

ANNUAL AVERAGE = 3.16E-07  
OK= 3 FIVEKQ(K)= 5.164E-05 FIVEPR(K)=13.181



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WSW SECTOR.

CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLOG WAKE	USED
AT 10.0 METERS												
CA-1431.SQ.METERS												
A	.4	1.24	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07	
A	1.0	4.37	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07	
A	2.0	6.83	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07	
A	3.0	2.09	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07	
A	4.0	1.33	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07	
A	5.0	.38	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08	
A	6.0	.19	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08	
B	.4	.31	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06	
B	1.0	.95	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07	
B	2.0	.76	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07	
B	3.0	.76	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07	
B	4.0	.38	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07	
B	5.0	.19	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07	
B	6.0	.19	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07	
B	8.0	.57	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07	
C	.4	.33	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06	
C	1.0	.95	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06	
C	2.0	.76	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06	
C	3.0	1.71	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07	
C	4.0	.19	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07	
D	.4	1.07	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05	
D	1.0	4.37	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06	
D	2.0	6.26	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06	
D	3.0	4.75	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06	
D	4.0	3.61	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06	
D	5.0	1.14	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06	
D	8.0	.38	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06	

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.28	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	4.94	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	5.70	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	5.13	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	1.52	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	1.71	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	.95	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	.19	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
F	.4	.94	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	3.42	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	5.70	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	3.04	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	1.90	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	.57	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
G	.4	1.81	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	5.32	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	5.51	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	2.66	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	1.14	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	.38	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05
G	6.0	.19	4827.	0.	0.	105.7	21.5	105.7	2.333E-05	1.943E-05	1.943E-05



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Revision No. 0

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0 RUN DATE: 11/19/2003 TIME: 23: 4:56  
/PLANT NAME: CGS METEOROLOGICAL INSTRUMENTATION  
DATA PERIOD: JFD 1996-1999 WIND SENSORS HEIGHT: 10.0 METERS  
TYPE OF RELEASE: GROUND LEVEL RELEASE DELTA-T HEIGHTS: 10 - 75 METERS  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
GLOW POPULATION ZONE CALCULATIONS:  
0 NSW SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
SLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.  
0 1.663E-04 8.912E-05 7.022E-05 4.368E-05 3.763E-05 3.530E-05 3.302E-05 2.921E-05 2.323E-05 2.298E-05  
1.814 2.751 8.067 9.346 12.763 18.268 20.926 22.065 22.445 23.511  
.03020 .04580 .13430 .15559 .21248 .30414 .34838 .36735 .37367 .39142  
0 1.943E-05 1.880E-05 1.844E-05 1.569E-05 1.331E-05 1.103E-05 9.704E-06 9.185E-06 7.174E-06 6.569E-06  
23.701 29.396 34.332 37.369 39.267 39.837 44.203 49.899 55.024 55.352  
.39458 .48939 .57157 .62214 .65374 .66322 .73592 .83073 .91607 .92153  
0 5.885E-06 4.955E-06 4.816E-06 4.149E-06 3.498E-06 3.109E-06 2.773E-06 2.762E-06 2.271E-06 2.097E-06  
56.871 58.580 64.844 65.794 70.540 70.729 71.679 75.286 76.425 76.737  
.94682 .97526 1.07956 1.09536 1.17438 1.17754 1.19334 1.25339 1.27235 1.27756  
0 1.432E-06 1.371E-06 9.651E-07 9.245E-07 8.853E-07 6.972E-07 4.378E-07 4.075E-07 2.951E-07 2.226E-07  
77.117 77.876 79.118 80.826 81.775 81.965 82.725 87.091 87.850 88.230  
1.28388 1.29653 1.31719 1.34563 1.36143 1.36460 1.37724 1.44993 1.46257 1.46889  
0 2.015E-07 1.771E-07 1.481E-07 1.358E-07 1.110E-07 1.024E-07 8.149E-08 6.816E-08  
95.064 95.254 95.444 97.532 98.102 99.430 99.810 100.000  
1.58267 1.58583 1.58900 1.62376 1.63324 1.65537 1.66169 1.66485



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = .134  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = .348  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = .571  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = .830  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = 1.078  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = 1.252  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8) = 1.581

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
4 1 -8.70159 -15.60919 -2.01386  
4 2 -9.56381 -17.03544 -2.48898  
4 3 -10.31825 -19.61563 -3.44505  
4 4 -10.90090 -24.05205 -5.19882  
4 5 -11.59799 -27.44037 -6.61324  
4 6 -12.24166 -34.60416 -9.73074  
4 7 -12.79953 -76.84576 -28.58188  
4 8 -15.41750 NUMXQ(K) = 8

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.288E-04 .017 1.000  
1.257E-04 .050 3.000  
9.360E-05 .083 5.000  
5.958E-05 .166 10.000  
4.332E-05 .250 15.000  
3.428E-05 .333 20.000  
2.688E-05 .416 25.000  
2.168E-05 .499 30.000  
1.780E-05 .583 35.000  
1.392E-05 .666 40.000  
1.117E-05 .749 45.000  
9.139E-06 .832 50.000  
7.244E-06 .916 55.000  
5.844E-06 .999 60.000  
4.773E-06 1.082 65.000  
3.627E-06 1.165 70.000  
2.802E-06 1.249 75.000  
1.408E-06 1.332 80.000  
7.150E-07 1.415 85.000  
3.753E-07 1.498 90.000  
0 2.165E-05 0.5 30.03  
ANNUAL AVERAGE = 1.50E-07  
OK= 4 FIVEQ(K)= 2.165E-05 FIVEPR(K)=30.033

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATONE JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/O VALUES (SEC/CUBIC METER)

CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS											
CA=1431.SQ.METERS											
A	.4	2.01	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07
A	1.0	7.09	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07
A	2.0	7.87	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07
A	3.0	2.62	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07
A	4.0	1.31	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07
A	5.0	1.05	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08
B	.4	.61	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06
B	1.0	1.84	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07
B	2.0	1.57	4827.	0.	0.	583.7	611.6	583.7	4.381E-07	4.378E-07	4.378E-07
B	3.0	.79	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07
B	4.0	.52	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07
C	.4	.27	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06
C	1.0	.79	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06
C	2.0	1.57	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06
C	3.0	1.84	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07
C	4.0	.52	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07
D	.4	1.03	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05
D	1.0	4.20	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06
D	2.0	9.71	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06
D	3.0	6.04	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06
D	4.0	4.72	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06
D	5.0	1.31	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06





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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.50	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	5.77	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	5.77	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	4.99	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	1.31	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	8.0	.26	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
F	.4	1.30	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	4.72	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	3.67	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	2.10	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	.52	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
G	.4	1.70	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	4.99	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	1.57	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	.26	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	.26	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0 RUN DATE: 11/19/2003 TIME: 23: 4:56  
/PLANT NAME: CGS METEOROLOGICAL INSTRUMENTATION  
DATA PERIOD: JPD 1996-1999 WIND SENSORS HEIGHT: 10.0 METERS  
TYPE OF RELEASE: GROUND LEVEL RELEASE DELTA-T HEIGHTS: 10 - 75 METERS  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
OLOW POPULATION ZONE CALCULATIONS:  
0 W SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.  
0 1.663E-04 8.912E-05 7.022E-05 4.368E-05 3.763E-05 3.530E-05 3.302E-05 2.921E-05 2.298E-05 1.880E-05  
1.702 2.997 7.983 9.479 14.203 15.778 16.040 16.303 17.338 21.002  
.02049 .03610 .09615 .11416 .17105 .19002 .19318 .19634 .20868 .25293  
0 1.844E-05 1.569E-05 1.331E-05 9.704E-06 9.185E-06 7.174E-06 6.569E-06 5.885E-06 4.816E-06 3.498E-06  
26.776 28.875 29.400 33.599 39.373 44.359 44.631 45.943 55.653 61.689  
.32246 .34775 .35407 .40464 .47417 .53422 .53750 .55330 .67024 .74294  
0 3.109E-06 2.773E-06 2.762E-06 2.271E-06 2.097E-06 1.371E-06 9.651E-07 9.245E-07 8.853E-07 6.972E-07  
61.952 62.739 67.463 69.775 69.381 70.955 72.969 74.806 76.643 77.168  
.74610 .75558 .81247 .82827 .83556 .85452 .87878 .90090 .92103 .92935  
0 4.378E-07 4.075E-07 2.952E-07 2.226E-07 2.015E-07 1.358E-07 1.024E-07 8.149E-08  
78.743 85.829 86.616 87.141 95.014 97.638 98.950 100.000  
.94831 1.03365 1.04313 1.04945 1.14427 1.17587 1.19168 1.20432



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = .096  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = .190  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = .322  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = .669  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = .812  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = 1.143

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
5	1		-8.70159	-15.76025	-1.99745
5	2		-9.56381	-19.84515	-3.31424
5	3		-10.25170	-21.29144	-3.81389
5	4		-10.90090	-25.46692	-5.34651
5	5		-12.24366	-32.00969	-7.99192
5	6		-12.79953	-61.99572	-20.46689
5	7		-15.41750		

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.191E-04	.012	1.000	
1.226E-04	.036	3.000	
9.213E-05	.060	5.000	
5.619E-05	.120	10.000	
3.720E-05	.181	15.000	
2.649E-05	.241	20.000	
2.010E-05	.301	25.000	
1.507E-05	.361	30.000	
1.142E-05	.423	35.000	
8.945E-06	.482	40.000	
7.192E-06	.542	45.000	
5.902E-06	.602	50.000	
4.925E-06	.662	55.000	
3.881E-06	.723	60.000	
3.078E-06	.783	65.000	
2.094E-06	.843	70.000	
1.244E-06	.903	75.000	
7.611E-07	.963	80.000	
4.780E-07	1.024	85.000	
3.073E-07	1.084	90.000	
0	8.352E-06	0.5	41.52

0 ANNUAL AVERAGE = 1.06E-07  
OK= 5 FIVEQ(K)= 8.352E-06 FIVEPR(K)=41.517



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp Output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE WNW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY

\*\* CHI/Q VALUES (SEC/CUBIC METER)

CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	1.48	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07
A	1.0	5.19	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07
A	2.0	8.10	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07
A	3.0	6.23	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07
A	4.0	1.87	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07
A	5.0	.83	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08
A	6.0	.21	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08
B	.4	.34	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06
B	1.0	1.04	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07
B	2.0	2.28	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07
B	3.0	1.04	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07
B	4.0	1.45	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07
B	5.0	.42	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07
C	.4	.29	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06
C	1.0	.83	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06
C	2.0	.62	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06
C	3.0	.21	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07
C	4.0	.83	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07
C	5.0	.42	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07
D	.4	.66	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05
D	1.0	2.70	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06
D	2.0	6.64	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06
D	3.0	6.02	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06
D	4.0	5.40	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06
D	5.0	1.45	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06
D	6.0	1.04	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06
D	8.0	.21	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.86	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	3.32	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	6.44	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	4.15	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	5.19	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	2.49	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	.42	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
F	.4	.91	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	3.32	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	4.98	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	2.08	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	.83	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	.42	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
G	.4	1.42	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	4.15	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	1.25	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05



**ENERGY  
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## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0 RUN DATE: 11/19/2003 TIME: 23: 4:56  
/PLANT NAME: CGS METEOROLOGICAL INSTRUMENTATION  
DATA PERIOD: JFD 1996-1999 WIND SENSORS HEIGHT: 10.0 METERS  
TYPE OF RELEASE: GROUND LEVEL RELEASE DELTA-T HEIGHTS: 10 - 75 METERS  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
LOW POPULATION ZONE CALCULATIONS:  
0 WNW SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED, C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	2.298E-05	1.880E-05	1.844E-05	1.569E-05
	1.417	2.328	6.480	7.341	10.663	11.908	12.567	17.550	20.872	22.948
	.02157	.03544	.09865	.11175	.16232	.18129	.19132	.26717	.31774	.34935
0	1.331E-05	1.103E-05	9.704E-06	9.185E-06	7.174E-06	6.569E-06	5.885E-06	4.955E-06	4.816E-06	4.149E-06
	23.778	24.194	26.893	33.328	37.481	37.768	42.958	45.449	52.093	52.508
	.36199	.36831	.40940	.50737	.57059	.57496	.65397	.69190	.79103	.79935
0	3.498E-06	2.773E-06	2.762E-06	2.271E-06	2.097E-06	1.912E-06	1.432E-06	1.371E-06	9.651E-07	9.245E-07
	58.529	59.359	64.757	66.211	66.553	67.591	67.798	68.421	69.896	70.104
	.89101	.90365	.98583	1.00795	1.01316	1.02896	1.03212	1.04160	1.06406	1.06722
0	8.853E-07	6.972E-07	5.547E-07	4.378E-07	4.075E-07	2.951E-07	2.226E-07	2.015E-07	1.771E-07	1.358E-07
	71.142	71.972	72.388	74.671	79.862	80.900	82.353	90.450	90.865	97.093
	1.08303	1.09567	1.10199	1.13676	1.21577	1.23157	1.25370	1.37696	1.38328	1.47810
0	1.024E-07	8.149E-08	6.816E-08							
	98.962	99.792	100.000							
	1.50654	1.51918	1.52234							

# APPENDIX B

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
 (BASED ON THE UPPER ENVELOPE OF THE  
 ORDERED X/Q-FREQUENCY VALUES, AND AS  
 PLOTTED ON A LOG-NORMAL GRAPH.)  
 0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
 CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
 SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .099  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .317  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .507  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= .792  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= .985  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 1.476

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
6	1		-8.70259	-15.83152	-2.02540
6	2		-9.56381	-20.89109	-3.66039
6	3		-10.90090	-22.93495	-4.40926
6	4		-11.59799	-22.06310	-4.07018
6	5		-12.24366	-28.92343	-6.91379
6	6		-12.79953	-57.89676	-19.33731
6	7		-15.81192		

NUNXQ(K)= 7

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.001E-04	.015	1.000	
1.100E-04	.046	3.000	
8.193E-05	.076	5.000	
4.347E-05	.152	10.000	
2.730E-05	.228	15.000	
1.941E-05	.304	20.000	
1.415E-05	.381	25.000	
1.078E-05	.457	30.000	
8.571E-06	.533	35.000	
7.083E-06	.609	40.000	
5.972E-06	.685	45.000	
5.117E-06	.761	50.000	
4.198E-06	.837	55.000	
3.362E-06	.913	60.000	
2.688E-06	.990	65.000	
1.567E-06	1.066	70.000	
9.441E-07	1.142	75.000	
5.852E-07	1.218	80.000	
3.720E-07	1.294	85.000	
2.418E-07	1.370	90.000	
0	9.392E-06	0.5	32.84

ANNUAL AVERAGE = 1.07E-07  
 OK= 6 FIVEQ(K)= 9.392E-06 FIVEPR(K)=32.844



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.SQ.METERS

A	.4	.53	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07
A	1.0	1.86	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07
A	2.0	5.18	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07
A	3.0	1.32	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07
A	4.0	2.92	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07
A	5.0	1.46	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08
A	6.0	.40	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08
A	8.0	.07	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08
B	.4	.13	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06
B	1.0	.40	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07
B	2.0	.80	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07
B	3.0	1.33	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07
B	4.0	.80	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07
B	5.0	.20	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07
B	6.0	.13	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07
B	8.0	.20	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07
C	.4	.11	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06
C	1.0	.33	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06
C	2.0	.53	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06
C	3.0	1.33	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07
C	4.0	.73	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07
C	5.0	.46	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07
C	6.0	.07	4827.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07
C	8.0	.33	4827.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07
D	.4	.44	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05
D	1.0	1.79	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06
D	2.0	4.32	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06
D	3.0	4.05	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06
D	4.0	4.58	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06
D	5.0	2.79	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06
D	6.0	1.06	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06
D	8.0	.27	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06
D	10.0	.07	4827.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06





**ENERGY  
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## APPENDIX B

Page No.  
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B-239

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.52	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	1.99	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	5.18	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	6.04	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	7.30	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	5.18	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	2.13	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	1.46	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.07	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
F	.4	.42	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	1.53	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	4.38	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	3.65	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	5.64	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	2.32	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
F	6.0	.60	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06
F	8.0	.27	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06
G	.4	.57	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	1.66	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	2.92	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	2.39	4827.	0.	0.	105.7	21.5	148.9	1.302E-05	3.872E-05	1.302E-05
G	4.0	.60	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	.20	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM PRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 NM SECTOR BOUNDARY DISTANCE = 4827.0 METERS

OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	.567	.985	2.646	3.162	4.689	7.611	10.002	10.599	10.799	11.236
	.02696	.04690	.12591	.15048	.22318	.36224	.47602	.50447	.51395	.53478
0	1.880E-05	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06	6.912E-06
	15.619	17.611	21.264	26.908	29.233	31.026	31.623	36.803	42.846	43.112
	.74338	.83820	1.01203	1.28067	1.39129	1.47663	1.50507	1.75160	2.03921	2.05185
0	6.569E-06	5.885E-06	4.955E-06	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06
	43.226	50.531	55.711	60.027	62.152	66.203	67.664	67.996	72.578	72.645
	2.05731	2.40497	2.65150	2.85693	2.95807	3.15086	3.22040	3.23620	3.45428	3.45744
0	2.271E-06	2.097E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.653E-07	6.972E-07
	75.434	75.565	76.628	76.893	77.424	77.491	78.019	79.347	79.746	80.476
	3.59018	3.59643	3.64700	3.65964	3.68493	3.68809	3.71324	3.77645	3.79542	3.83018
0	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.226E-07	2.015E-07	1.771E-07	1.481E-07
	90.941	81.008	81.805	83.664	83.996	85.324	86.121	91.301	91.500	91.633
	3.85231	3.85547	3.89339	3.98189	3.99769	4.06090	4.09883	4.34535	4.35483	4.36115
0	1.358E-07	1.110E-07	1.024E-07	8.149E-08	6.816E-08	5.108E-08				
	94.953	95.152	98.074	99.535	99.934	100.000				
	4.51918	4.52866	4.66773	4.73726	4.75622	4.75938				



**ENERGY  
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## APPENDIX B

Page No.  
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Cont'd on page  
B-241

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .475  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.279  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.750  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.854  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.451  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.587

```
0 K 1 XQSAVE(K,1) XQINT(K,1) XQSLOP(K,1)
7 1 -8.70159 15.15106 -1.86366
7 2 -10.31825 -16.85376 -2.52027
7 3 -11.22735 -17.89834 -2.98817
7 4 -11.59799 -18.21423 -3.13799
7 5 -12.24366 -24.77412 -6.58572
7 6 -12.79953 -33.14164 -11.18764
7 7 -12.99534 NUMXQ(K)= 7
1.244E-04 .048 1.000
6.831E-05 .143 3.000
5.070E-05 .238 5.000
3.303E-05 .476 10.000
2.306E-05 .714 15.000
1.768E-05 .952 20.000
1.429E-05 1.190 25.000
1.172E-05 1.428 30.000
9.758E-06 1.666 35.000
8.257E-06 1.904 40.000
7.086E-06 2.142 45.000
6.165E-06 2.380 50.000
5.425E-06 2.618 55.000
4.819E-06 2.856 60.000
3.823E-06 3.094 65.000
3.075E-06 3.332 70.000
2.339E-06 3.570 75.000
0 3.164E-05 0.5 10.51
ANNUAL AVERAGE = 2.46E-07
OK= 7 FIVEQ(K)= 3.164E-05 FIVEPR(K)=10.506
```



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

LUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-P.inp output file: P96-99-P.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NNW SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT SIGMA-Y SIGMA-Z MEANDER-SY \*\* CHI/Q VALUES (SEC/CUBIC METER)  
CLASS METER/SEC PERCENT METERS METERS METERS METERS METERS METERS MEANDER BLDG WAKE USED  
AT 10.0 METERS CA=1431.5Q.METERS

A	.4	.14	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07
A	1.0	.50	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07
A	2.0	1.77	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07
A	3.0	2.43	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07
A	4.0	2.58	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07
A	5.0	1.12	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08
A	6.0	.47	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08
A	8.0	.22	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08
A	10.0	.06	4827.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08
A	13.0	.03	4827.	0.	0.	776.2	1000.0	776.2	3.147E-08	3.145E-08	3.145E-08
B	.4	.06	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06
B	1.0	.19	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07
B	2.0	.25	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07
B	3.0	.75	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07
B	4.0	.84	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07
B	5.0	.50	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07
B	6.0	.19	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07
B	8.0	.12	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07
B	10.0	.03	4827.	0.	0.	583.7	611.6	583.7	8.884E-08	8.873E-08	8.873E-08
C	.4	.02	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06
C	1.0	.06	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06
C	2.0	.47	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06
C	3.0	.97	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07
C	4.0	.75	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07
C	5.0	.56	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07
C	6.0	.34	4827.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07
C	8.0	.16	4827.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07
D	.4	.17	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05
D	1.0	.72	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06
D	2.0	3.18	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06
D	3.0	3.95	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06
D	4.0	3.89	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06
D	5.0	2.99	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06
D	6.0	1.34	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06
D	8.0	1.18	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06
D	10.0	.09	4827.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06



**ENERGY  
NORTHWEST**  
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## APPENDIX B

Page No.  
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B-243

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.28	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	1.09	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	4.05	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	5.36	4827.	0.	0.	222.0	55.4	265.3	7.174E-06	8.267E-06	7.174E-06
E	4.0	6.60	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	5.17	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	2.83	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	2.21	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.09	4827.	0.	0.	222.0	55.4	222.0	1.577E-06	2.486E-06	2.486E-06
F	.4	.34	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	1.25	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.914E-05	3.763E-05
F	2.0	5.04	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	5.95	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	5.73	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	4.08	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
F	6.0	.90	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06
F	8.0	.65	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06
F	10.0	.06	4827.	0.	0.	153.2	34.5	153.2	6.003E-06	5.526E-06	5.526E-06
G	.4	.53	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	1.56	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	3.52	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	4.86	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	3.02	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	1.34	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05
G	6.0	.31	4827.	0.	0.	105.7	21.5	105.7	2.333E-05	1.943E-05	1.943E-05
G	8.0	.06	4827.	0.	0.	105.7	21.5	105.7	1.748E-05	1.456E-05	1.456E-05
G	10.0	.03	4827.	0.	0.	105.7	21.5	105.7	1.398E-05	1.164E-05	1.164E-05



**APPENDIX B**

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CCS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATONE JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

LOW POPULATION ZONE CALCULATIONS:  
O NNW SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPREDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	.531	.873	2.429	2.712	3.957	7.475	12.332	15.352	16.691	16.866
	.05392	.08860	.24663	.27529	.40171	.75886	1.25190	1.55848	1.69438	1.71213
0	1.943E-05	1.880E-05	1.844E-05	1.569E-05	1.456E-05	1.331E-05	1.164E-05	1.103E-05	9.704E-06	9.225E-06
	17.177	22.221	23.310	29.257	29.319	35.048	35.079	39.158	39.874	40.777
	1.74374	2.25575	2.36636	2.97003	2.97635	3.55789	3.56106	3.97509	4.04778	4.13944
0	9.185E-06	7.174E-06	6.912E-06	6.569E-06	5.885E-06	5.526E-06	4.955E-06	4.816E-06	4.149E-06	3.498E-06
	44.824	50.179	50.833	50.854	57.455	57.517	62.685	65.861	68.694	72.648
	4.55031	5.09393	5.16030	5.16248	5.83252	5.83884	6.36349	6.68587	6.97348	7.37487
0	3.109E-06	2.773E-06	2.762E-06	2.486E-06	2.271E-06	2.097E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06
	74.859	74.921	78.813	78.906	81.895	81.956	83.295	84.478	84.945	85.039
	7.59927	7.60559	8.00066	8.01014	8.31356	8.31981	8.45571	8.57581	8.62322	8.63270
0	9.651E-07	9.245E-07	8.853E-07	6.972E-07	5.547E-07	4.619E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07
	85.180	86.145	86.332	87.079	87.640	87.982	88.231	88.730	88.885	89.632
	8.64708	8.74505	8.76402	8.81987	8.89676	8.93153	8.95681	9.00738	9.02318	9.09904
0	2.226E-07	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08	6.816E-08
	90.473	92.248	92.746	92.933	95.361	95.486	98.070	98.101	99.222	99.689
	9.18437	9.36452	9.41509	9.43405	9.68058	9.69322	9.95555	9.95871	10.07249	10.11989
0	5.108E-08	4.084E-08	3.145E-08							
	99.907	99.969	100.000							
	10.14202	10.14834	10.15150							



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.557  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 3.555  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.547  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 6.682  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 7.997  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 8.310

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
8 1 -8.70159 -13.80653 -1.56141  
8 2 -10.44116 -15.27612 -2.24324  
8 3 -11.22735 -17.07552 -3.24021  
8 4 -11.59799 -17.32508 -3.38784  
8 5 -12.24166 -21.05485 -5.87451  
8 6 -12.79953 -26.05875 -9.43530  
8 7 -12.99534 NUMXQ(K)= 7  
1.249E-04 .102 1.000  
7.313E-05 .305 3.000  
5.589E-05 .508 5.000  
3.783E-05 1.015 10.000  
2.963E-05 1.523 15.000  
2.295E-05 2.030 20.000  
1.859E-05 2.538 25.000  
1.556E-05 3.045 30.000  
1.332E-05 3.553 35.000  
1.093E-05 4.061 40.000  
9.127E-06 4.568 45.000  
7.686E-06 5.076 50.000  
6.559E-06 5.583 55.000  
5.658E-06 6.091 60.000  
4.927E-06 6.598 65.000  
3.998E-06 7.106 70.000  
3.228E-06 7.614 75.000  
2.560E-06 8.121 80.000  
0 5.635E-05 0.5 4.93  
ANNUAL AVERAGE = 5.13E-07  
OK= 8 FIVEHQ(K)= 5.635E-05 FIVEPR(K)= 4.925



**APPENDIX B**

Page No.  
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B-246

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE N SECTOR.

STABILITY CLASS		WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF METERS	PLUME METERS	HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	**	CHI/Q	VALUES (SEC/CUBIC METER)	USED
															CA=1431.50.METERS	
A		.4	.20	4827.	0.	0.		776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07			
A		1.0	.71	4827.	0.	0.		776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07			
A		2.0	1.86	4827.	0.	0.		776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07			
A		3.0	1.73	4827.	0.	0.		776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07			
A		4.0	1.49	4827.	0.	0.		776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07			
A		5.0	1.62	4827.	0.	0.		776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08			
A		6.0	1.49	4827.	0.	0.		776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08			
A		8.0	1.62	4827.	0.	0.		776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08			
A		10.0	.52	4827.	0.	0.		776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08			
A		13.0	.18	4827.	0.	0.		776.2	1000.0	776.2	3.147E-08	3.145E-08	3.145E-08			
B		.4	.04	4827.	0.	0.		583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06			
B		1.0	.13	4827.	0.	0.		583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07			
B		2.0	.58	4827.	0.	0.		583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07			
B		3.0	.78	4827.	0.	0.		583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07			
B		4.0	.63	4827.	0.	0.		583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07			
B		5.0	.76	4827.	0.	0.		583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07			
B		6.0	.39	4827.	0.	0.		583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07			
B		8.0	.55	4827.	0.	0.		583.7	611.6	583.7	1.212E-07	1.210E-07	1.210E-07			
B		10.0	.08	4827.	0.	0.		583.7	611.6	583.7	8.884E-08	8.873E-08	8.873E-08			
C		.4	.05	4827.	0.	0.		443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06			
C		1.0	.16	4827.	0.	0.		443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06			
C		2.0	.37	4827.	0.	0.		443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06			
C		3.0	.68	4827.	0.	0.		443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07			
C		4.0	.76	4827.	0.	0.		443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07			
C		5.0	.52	4827.	0.	0.		443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07			
C		6.0	.52	4827.	0.	0.		443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07			
C		8.0	.39	4827.	0.	0.		443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07			
C		10.0	.16	4827.	0.	0.		443.3	256.4	443.3	2.791E-07	2.780E-07	2.780E-07			
C		13.0	.05	4827.	0.	0.		443.3	256.4	443.3	2.149E-07	2.141E-07	2.141E-07			
D		.4	.20	4827.	0.	0.		312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05			
D		1.0	.84	4827.	0.	0.		312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06			
D		2.0	2.67	4827.	0.	0.		312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06			
D		3.0	2.80	4827.	0.	0.		312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06			
D		4.0	3.30	4827.	0.	0.		312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06			
D		5.0	2.69	4827.	0.	0.		312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06			
D		6.0	1.88	4827.	0.	0.		312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06			
D		8.0	2.77	4827.	0.	0.		312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06			
D		10.0	1.02	4827.	0.	0.		312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06			
D		13.0	.34	4827.	0.	0.		312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07			
D		18.0	.05	4827.	0.	0.		312.1	87.3	312.1	6.479E-07	6.372E-07	6.372E-07			





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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.42	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	1.62	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	4.05	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	4.00	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	4.00	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.233E-06	5.885E-06
E	5.0	4.58	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	3.56	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	3.50	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.63	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
E	13.0	.21	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06	1.914E-06
E	18.0	.05	4827.	0.	0.	222.0	55.4	222.0	1.434E-06	1.383E-06	1.383E-06
F	.4	.46	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	1.67	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	5.20	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	6.07	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	4.79	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	2.46	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
F	6.0	1.07	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06
F	8.0	.86	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06
F	10.0	.08	4827.	0.	0.	153.2	34.5	153.2	6.003E-06	5.526E-06	5.526E-06
F	13.0	.05	4827.	0.	0.	153.2	34.5	153.2	4.623E-06	4.256E-06	4.256E-06
G	.4	.49	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	1.44	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	3.37	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	4.11	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	2.59	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	.71	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05
G	6.0	.24	4827.	0.	0.	105.7	21.5	105.7	2.333E-05	1.943E-05	1.943E-05
G	8.0	.08	4827.	0.	0.	105.7	21.5	105.7	1.748E-05	1.456E-05	1.456E-05
G	10.0	.05	4827.	0.	0.	105.7	21.5	105.7	1.398E-05	1.164E-05	1.164E-05



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:  
0 N SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL FLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	.491	.950	2.388	2.809	4.482	7.856	11.962	14.551	15.258	15.462
	.05932	.11480	.28863	.33940	.54168	.94939	1.44560	1.75849	1.84383	1.86852
0	1.943E-05	1.880E-05	1.844E-05	1.569E-05	1.456E-05	1.331E-05	1.164E-05	1.103E-05	9.704E-06	9.225E-06
	15.697	20.902	22.523	28.591	28.669	33.455	33.508	35.966	36.803	37.875
	1.89697	2.52592	2.72187	3.45512	3.46460	4.04298	4.04931	4.34640	4.44754	4.57712
0	9.185E-06	7.174E-06	6.912E-06	6.569E-06	5.885E-06	5.526E-06	4.955E-06	4.816E-06	4.256E-06	4.149E-06
	41.929	45.931	46.794	46.848	50.849	50.928	55.505	58.172	58.225	61.781
	5.06701	5.55057	5.65487	5.66142	6.14499	6.15447	6.70757	7.02994	7.03627	7.46610
0	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06
	64.580	68.084	68.241	71.537	72.164	74.858	74.901	75.110	76.994	79.766
	7.80428	8.22780	8.24676	8.64499	8.72084	9.04638	9.05159	9.07687	9.30443	9.63945
0	1.383E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07	6.372E-07	5.547E-07
	79.818	80.184	81.204	81.405	82.085	82.216	82.556	83.314	83.366	83.890
	9.64577	9.69002	9.81328	9.83754	9.91971	9.93551	9.97660	10.06826	10.07458	10.13779
0	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.780E-07	2.226E-07	2.141E-07	2.015E-07	1.771E-07
	84.413	84.988	85.694	86.086	86.871	87.028	87.656	87.708	89.565	90.323
	10.20100	10.27053	10.35587	10.40328	10.49809	10.51706	10.59291	10.59923	10.82363	10.91529
0	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08	6.816E-08	5.108E-08	4.084E-08	3.145E-08
	90.716	92.442	92.991	94.482	94.560	96.182	97.672	99.294	99.817	100.000
	10.96270	11.17129	11.23766	11.41782	11.42730	11.62325	11.80340	11.99936	12.06257	12.08469



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 K/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.444  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.757  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 3.452  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 4.040  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 5.063  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 7.026  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 7.462  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 8.641  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 9.043  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 9.301

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
9 1 -8.70159 -13.65953 -1.52910  
9 2 -10.31825 -13.74879 -1.56995  
9 3 -10.44116 -14.97499 -2.15196  
9 4 -11.06239 -15.22524 -2.28960  
9 5 -11.22735 -17.25525 -3.45219  
9 6 -11.59799 -18.01471 -3.91563  
9 7 -12.24366 -19.18521 -4.70980  
9 8 -12.39272 -19.81652 -5.14755  
9 9 -12.79953 -21.45289 -7.81513  
9 10 -12.99534 -27.69752 -10.98722  
9 11 -13.16756 NUMXQ(K)= 11  
1.209E-04 .121 1.000  
7.098E-05 .363 3.000  
5.428E-05 .604 5.000  
3.674E-05 1.208 10.000  
2.844E-05 1.813 15.000  
2.194E-05 2.417 20.000  
1.785E-05 3.021 25.000  
1.493E-05 3.625 30.000  
1.237E-05 4.230 35.000  
9.937E-06 4.834 40.000  
8.020E-06 5.438 45.000  
6.528E-06 6.042 50.000  
5.397E-06 6.647 55.000  
4.462E-06 7.251 60.000  
3.609E-06 7.855 65.000  
2.936E-06 8.459 70.000  
2.245E-06 9.064 75.000  
0 6.006E-05 0.5 4.14  
0 ANNUAL AVERAGE = 6.05E-07  
OK= 9 FIVEQ(K)= 6.006E-05 FIVEPR(K)= 4.137



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JYD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NNE SECTOR.

CLASS	WINDSPEED METER/SEC	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN HT METERS	EFF PLUME HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	CHI/Q VALUES (SRC/CUBIC METER)	USED
CA=1431.50 METERS										
A	.4	.20	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07
A	1.0	.69	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07
A	2.0	1.78	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07
A	3.0	1.24	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07
A	4.0	1.24	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07
A	5.0	1.35	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08
A	6.0	.91	4827.	0.	0.	776.2	1000.0	776.2	6.82CE-08	6.816E-08
A	8.0	1.06	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08
A	10.0	.18	4827.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08
A	13.0	.07	4827.	0.	0.	776.2	1000.0	776.2	3.147E-08	3.145E-08
A	18.0	.04	4827.	0.	0.	776.2	1000.0	776.2	2.273E-08	2.272E-08
B	.4	.06	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06
B	1.0	.18	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07
B	2.0	.66	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07
B	3.0	.29	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07
B	4.0	.55	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07
B	5.0	.55	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07
B	6.0	.47	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07
B	8.0	.69	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07
B	10.0	.29	4827.	0.	0.	583.7	611.6	583.7	8.884E-08	8.873E-08
B	13.0	.15	4827.	0.	0.	583.7	611.6	583.7	6.842E-08	6.833E-08
C	.4	.09	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06
C	1.0	.25	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06
C	2.0	.66	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06
C	3.0	.51	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07
C	4.0	.51	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07
C	5.0	.55	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07
C	6.0	.66	4827.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07
C	8.0	.73	4827.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07
C	10.0	.36	4827.	0.	0.	443.3	256.4	443.3	2.791E-07	2.780E-07
C	13.0	.22	4827.	0.	0.	443.3	256.4	443.3	2.149E-07	2.141E-07
D	.4	.17	4827.	0.	0.	312.1	87.3	312.1	2.298E-05	2.706E-05
D	1.0	.69	4827.	0.	0.	312.1	87.3	312.1	9.704E-06	1.143E-05
D	2.0	2.80	4827.	0.	0.	312.1	87.3	312.1	4.816E-06	5.651E-06
D	3.0	2.44	4827.	0.	0.	312.1	87.3	312.1	3.498E-06	3.809E-06
D	4.0	2.37	4827.	0.	0.	312.1	87.3	312.1	2.762E-06	2.873E-06
D	5.0	3.24	4827.	0.	0.	312.1	87.3	312.1	2.271E-06	2.285E-06
D	6.0	2.77	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06
D	8.0	4.26	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06
D	10.0	2.48	4827.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06
D	13.0	1.38	4827.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07
D	18.0	.25	4827.	0.	0.	312.1	87.3	312.1	6.479E-07	6.372E-07
E	.4	.50	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05
E	1.0	1.93	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05
E	2.0	4.52	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05
E	3.0	3.31	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06
E	4.0	2.26	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.335E-06
E	5.0	2.88	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06
E	6.0	3.64	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.249E-06
E	8.0	5.97	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06
E	10.0	4.01	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06
E	13.0	1.53	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06
E	18.0	.29	4827.	0.	0.	222.0	55.4	222.0	1.434E-06	1.383E-06
F	.4	.47	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04
F	1.0	1.71	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05
F	2.0	5.24	4827.	0.	0.	153.2	34.5	241.3	2.880E-05	2.727E-05
F	3.0	4.48	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05
F	4.0	3.31	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05
F	5.0	1.38	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05
F	6.0	1.34	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06
F	8.0	.98	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06
F	10.0	.55	4827.	0.	0.	153.2	34.5	153.2	6.003E-06	5.526E-06
F	13.0	.11	4827.	0.	0.	153.2	34.5	153.2	4.623E-06	4.256E-06
G	.4	.55	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04
G	1.0	1.60	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04
G	2.0	3.86	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05
G	3.0	1.78	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05
G	4.0	1.27	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05
G	5.0	.29	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05
G	6.0	.22	4827.	0.	0.	105.7	21.5	105.7	2.333E-05	1.943E-05
G	8.0	.04	4827.	0.	0.	105.7	21.5	105.7	1.748E-05	1.456E-05
G	13.0	.04	4827.	0.	0.	105.7	21.5	105.7	1.077E-05	8.967E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JPD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM PRAMATOME JPD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:  
0 NNE SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	.547	1.016	2.619	3.119	4.831	8.691	10.476	11.750	12.042	12.211
	.04745	.08820	.22726	.27067	.41921	.75423	.90910	1.01972	1.04500	1.05966
0	1.943E-05	1.880E-05	1.844E-05	1.569E-05	1.456E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06
	12.429	17.674	19.604	24.084	24.120	27.434	28.818	29.510	30.749	35.265
	1.07863	1.53375	1.70126	2.09001	2.09317	2.38078	2.50088	2.56093	2.66839	3.06030
0	8.967E-06	7.174E-06	6.912E-06	6.569E-06	5.885E-06	5.526E-06	4.955E-06	4.816E-06	4.256E-06	4.149E-06
	35.301	38.615	39.599	39.687	41.945	42.491	45.368	48.173	48.282	51.924
	3.06346	3.35107	3.43640	3.44405	3.64000	3.68741	3.93710	4.18046	4.18994	4.50600
0	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06
	54.364	60.337	60.592	62.959	66.965	70.207	70.267	71.796	74.564	78.825
	4.71775	5.23609	5.25821	5.46365	5.81131	6.09260	6.09780	6.23055	6.47075	6.84054
0	1.383E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07	6.372E-07	5.547E-07
	79.117	79.772	82.249	82.446	82.955	83.138	84.522	85.031	85.286	85.833
	6.86582	6.92271	7.13763	7.15470	7.19894	7.21475	7.33485	7.37910	7.40122	7.44863
0	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.780E-07	2.226E-07	2.141E-07	2.015E-07	1.771E-07
	86.488	87.144	87.836	88.564	88.856	89.220	89.766	89.985	91.769	92.315
	7.50552	7.56241	7.62246	7.68567	7.71095	7.74256	7.78997	7.80893	7.96380	8.01121
0	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08	6.833E-08	6.816E-08	5.108E-08	4.084E-08
	92.789	94.027	94.719	95.957	96.249	97.596	97.742	98.652	99.709	99.891
	8.05229	8.15975	8.21980	8.32726	8.35255	8.46949	8.48213	8.56114	8.65280	8.66860
0	3.145E-08	2.272E-08								
	99.964	100.000								
	8.67492	8.67809								



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2) = .908  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3) = 2.088  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4) = 2.378  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5) = 3.057  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6) = 4.177  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7) = 5.232  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8) = 6.089  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9) = 6.467  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10) = 6.919

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
10 1 -8.70159 -14.36771 -1.71419  
10 2 -10.31825 -15.70429 -2.27997  
10 3 -11.06239 -17.19932 -3.01429  
10 4 -11.22735 -17.97683 -3.40673  
10 5 -11.59799 -20.11668 -4.54956  
10 6 -12.24366 -19.27148 -4.06115  
10 7 -12.68134 -19.44238 -4.16646  
10 8 -12.99534 -21.69081 -5.61953  
10 9 -13.16756 -27.61725 -9.52693  
10 10 -13.49964 NUMXQ(K) = 10  
1.236E-04 .087 1.000  
6.925E-05 .260 3.000  
5.180E-05 .434 5.000  
3.401E-05 .868 10.000  
2.421E-05 1.302 15.000  
1.867E-05 1.736 20.000  
1.497E-05 2.170 25.000  
1.168E-05 2.603 30.000  
9.289E-06 3.037 35.000  
7.107E-06 3.471 40.000  
5.562E-06 3.905 45.000  
4.485E-06 4.339 50.000  
3.731E-06 4.773 55.000  
3.143E-06 5.207 60.000  
2.668E-06 5.641 65.000  
2.285E-06 6.075 70.000  
1.858E-06 6.509 75.000  
0 4.765E-05 0.5 5.75  
0 ANNUAL AVERAGE = 4.21E-07  
0K= 10 FIVEXQ(K) = 4.765E-05 FIVEPR(K) = 5.762



# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JPD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATONE JPD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE NE SECTOR.

CLASS	METER/SEC	PERCENT	DISTANCE	TERRAIN HT	EFF PLUME HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
AT 10.0 METERS			METERS	METERS	METERS	METERS	METERS	METERS	CA-1431.SQ.METERS			
A	.4	.22	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07	
A	1.0	.76	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07	
A	2.0	1.68	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07	
A	3.0	1.25	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07	
A	4.0	1.30	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07	
A	5.0	1.25	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08	
A	6.0	.60	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08	
A	8.0	1.14	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08	
A	10.0	.60	4827.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08	
A	13.0	.05	4827.	0.	0.	776.2	1000.0	776.2	3.147E-08	3.145E-08	3.145E-08	
B	.4	.05	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06	
B	1.0	.16	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07	
B	2.0	.87	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07	
B	3.0	.54	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07	
B	4.0	.38	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07	
B	5.0	.54	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07	
B	6.0	.27	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07	
B	8.0	.87	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07	
B	10.0	.43	4827.	0.	0.	583.7	611.6	583.7	8.884E-08	8.873E-08	8.873E-08	
B	13.0	.43	4827.	0.	0.	583.7	611.6	583.7	6.842E-08	6.833E-08	6.833E-08	
C	.4	.13	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06	
C	1.0	.38	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06	
C	2.0	.49	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06	
C	3.0	.49	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07	
C	4.0	.76	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07	
C	5.0	.81	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07	
C	6.0	.38	4827.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07	
C	8.0	.92	4827.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07	
C	10.0	.70	4827.	0.	0.	443.3	256.4	443.3	2.791E-07	2.780E-07	2.780E-07	
C	13.0	.16	4827.	0.	0.	443.3	256.4	443.3	2.149E-07	2.141E-07	2.141E-07	
D	.4	.53	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05	
D	1.0	2.17	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06	
D	2.0	2.33	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06	
D	3.0	2.87	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06	
D	4.0	2.76	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06	
D	5.0	2.44	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06	
D	6.0	1.84	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06	
D	8.0	3.47	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06	
D	10.0	2.44	4827.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06	
D	13.0	1.73	4827.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07	
D	18.0	.27	4827.	0.	0.	312.1	87.3	312.1	6.479E-07	6.372E-07	6.372E-07	
E	.4	.77	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05	
E	1.0	2.98	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05	
E	2.0	4.82	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06	
E	3.0	3.90	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06	
E	4.0	1.41	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06	
E	5.0	2.82	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06	
E	6.0	3.41	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06	
E	8.0	3.85	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06	
E	10.0	3.36	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06	
E	13.0	1.41	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06	1.914E-06	
E	18.0	.27	4827.	0.	0.	222.0	55.4	222.0	1.434E-06	1.383E-06	1.383E-06	
F	.4	.83	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05	
F	1.0	3.03	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05	
F	2.0	5.20	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05	
F	3.0	3.52	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05	
F	4.0	2.00	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05	
F	5.0	.87	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05	
F	6.0	.54	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06	
F	8.0	.54	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06	
F	10.0	.05	4827.	0.	0.	153.2	34.5	153.2	6.003E-06	5.526E-06	5.526E-06	
F	13.0	.11	4827.	0.	0.	153.2	34.5	153.2	4.623E-06	4.256E-06	4.256E-06	
G	.4	1.15	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04	
G	1.0	3.36	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05	
G	2.0	4.06	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05	
G	3.0	1.41	4827.	0.	0.	105.7	21.5	148.9	1.302E-05	1.872E-05	1.302E-05	
G	4.0	.81	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05	
G	18.0	.05	4827.	0.	0.	105.7	21.5	105.7	7.778E-06	6.478E-06	6.478E-06	



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: Input file: P96-99-F.inp Output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

RUN DATE: 11/19/2003 TIME: 23: 4:56  
METEOROLOGICAL INSTRUMENTATION  
WIND SENSORS HEIGHT: 10.0 METERS  
DELTA-T HEIGHTS: 10 - 75 METERS

LOW POPULATION ZONE CALCULATIONS:  
0 NE SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
OBELON ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.298E-05	1.880E-05
	1.146	1.978	5.337	6.109	9.143	13.206	14.614	15.427	15.956	21.157
	.06687	.11541	.31137	.35641	.53340	.77044	.85262	.90002	.93089	1.23431
0	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06	6.912E-06	6.569E-06
	24.136	27.657	29.662	30.529	32.696	33.237	38.059	41.959	42.501	42.632
	1.40814	1.61357	1.73051	1.78108	1.90750	1.93911	2.22040	2.44796	2.47956	2.48721
0	6.478E-06	5.885E-06	5.526E-06	4.955E-06	4.816E-06	4.256E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06
	42.686	46.099	46.153	48.970	51.300	51.408	54.821	57.692	61.539	61.918
	2.49037	2.68949	2.69265	2.85700	2.99290	2.99922	3.19834	3.36585	3.59325	3.61237
0	2.762E-06	2.486E-06	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06	1.383E-06	1.371E-06	1.145E-06
	64.681	68.039	70.477	70.531	71.939	73.781	77.248	77.519	78.007	80.444
	3.77356	3.96951	4.11174	4.11486	4.19704	4.30450	4.50677	4.52257	4.55102	4.69324
0	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07
	80.660	81.148	81.310	83.044	83.802	84.073	84.886	85.265	86.132	86.890
	4.70582	4.73427	4.74375	4.84489	4.88913	4.90494	4.95235	4.97447	5.02504	5.06929
0	3.476E-07	2.951E-07	2.780E-07	2.226E-07	2.141E-07	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07
	87.811	88.353	89.057	89.436	89.599	91.278	91.820	92.091	93.337	94.203
	5.12302	5.15462	5.19571	5.21783	5.22731	5.32529	5.35690	5.37270	5.44539	5.49596
0	1.024E-07	8.873E-08	8.149E-08	6.833E-08	6.816E-08	5.108E-08	4.084E-08	3.145E-08		
	95.504	95.937	97.183	97.616	98.212	99.350	99.946	100.000		
	5.57181	5.59710	5.66979	5.69508	5.72984	5.79621	5.83098	5.83414		



Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
 (BASED ON THE UPPER ENVELOPE OF THE  
 ORDERED X/Q-FREQUENCY VALUES, AND AS  
 PLOTTED ON A LOG-NORMAL GRAPH.)  
 0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
 CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
 SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .311  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .852  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.612  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.218  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 2.990  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.195  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.966  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 4.108  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 4.301  
 HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 4.690

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
 11 1 -8.70159 -14.55997 -1.82612  
 11 2 -9.56381 -15.46239 -2.15596  
 11 3 -10.31825 -17.57912 -3.04310  
 11 4 -11.06239 -19.82988 -4.09414  
 11 5 -11.59799 -21.70890 -5.02867  
 11 6 -12.24366 -21.77691 -5.06480  
 11 7 -12.39272 -22.05901 -5.21705  
 11 8 -12.90504 -22.58126 -5.51469  
 11 9 -12.99534 -26.93493 -8.01932  
 11 10 -13.16756 -34.59140 -12.47912  
 11 11 -13.67987 NUMXQ(K)= 11

BACK EXTRAPOLATION FOR 1 PERCENTILE.

1.786E-04	.058	1.000
9.834E-05	.175	3.000
7.302E-05	.292	5.000
4.432E-05	.583	10.000
3.207E-05	.875	15.000
2.308E-05	1.167	20.000
1.773E-05	1.459	25.000
1.372E-05	1.750	30.000
1.060E-05	2.042	35.000
8.265E-06	2.334	40.000
6.418E-06	2.625	45.000
5.097E-06	2.917	50.000
4.117E-06	3.209	55.000
3.357E-06	3.500	60.000
2.775E-06	3.792	65.000
2.311E-06	4.084	70.000
1.736E-06	4.376	75.000
1.184E-06	4.667	80.000
0 4.977E-05	0.5	8.57
ANNUAL AVERAGE = 3.84E-07		
OK= 11	FIVEXQ(K)= 4.977E-05	FIVEPR(K)= 8.570

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 2.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ENE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT				SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS									
CA-1431.SQ.METERS									
A	.4	.39	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07
A	1.0	1.36	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07
A	2.0	1.51	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07
A	3.0	1.29	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07
A	4.0	.91	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07
A	5.0	.61	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08
A	6.0	.30	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08
A	8.0	.98	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08
A	10.0	.61	4827.	0.	0.	776.2	1000.0	776.2	4.086E-08
A	13.0	.23	4827.	0.	0.	776.2	1000.0	776.2	3.147E-08
B	.4	.07	4827.	0.	0.	583.7	611.6	583.7	2.099E-06
B	1.0	.23	4827.	0.	0.	583.7	611.6	583.7	8.864E-07
B	2.0	.68	4827.	0.	0.	583.7	611.6	583.7	4.383E-07
B	3.0	.38	4827.	0.	0.	583.7	611.6	583.7	2.955E-07
B	4.0	.45	4827.	0.	0.	583.7	611.6	583.7	2.228E-07
B	5.0	.30	4827.	0.	0.	583.7	611.6	583.7	1.773E-07
B	8.0	.15	4827.	0.	0.	583.7	611.6	583.7	1.211E-07
B	10.0	.30	4827.	0.	0.	583.7	611.6	583.7	8.884E-08
C	.4	.08	4827.	0.	0.	443.3	256.4	443.3	6.595E-06
C	1.0	.23	4827.	0.	0.	443.3	256.4	443.3	2.784E-06
C	2.0	1.06	4827.	0.	0.	443.3	256.4	443.3	1.377E-06
C	3.0	.45	4827.	0.	0.	443.3	256.4	443.3	9.282E-07
C	4.0	.53	4827.	0.	0.	443.3	256.4	443.3	7.000E-07
C	5.0	.83	4827.	0.	0.	443.3	256.4	443.3	5.569E-07
C	6.0	.38	4827.	0.	0.	443.3	256.4	443.3	4.658E-07
C	8.0	.68	4827.	0.	0.	443.3	256.4	443.3	3.490E-07
C	10.0	1.06	4827.	0.	0.	443.3	256.4	443.3	2.791E-07
C	13.0	.08	4827.	0.	0.	443.3	256.4	443.3	2.149E-07
D	.4	.46	4827.	0.	0.	312.1	87.3	373.7	2.298E-05
D	1.0	1.89	4827.	0.	0.	312.1	87.3	373.7	9.704E-06
D	2.0	2.95	4827.	0.	0.	312.1	87.3	372.4	4.816E-06
D	3.0	3.55	4827.	0.	0.	312.1	87.3	345.6	3.498E-06
D	4.0	1.89	4827.	0.	0.	312.1	87.3	330.1	2.762E-06
D	5.0	1.29	4827.	0.	0.	312.1	87.3	319.4	2.271E-06
D	6.0	1.97	4827.	0.	0.	312.1	87.3	312.1	1.944E-06
D	8.0	1.71	4827.	0.	0.	312.1	87.3	312.1	1.456E-06
D	10.0	3.18	4827.	0.	0.	312.1	87.3	312.1	1.164E-06
D	13.0	.83	4827.	0.	0.	312.1	87.3	312.1	8.968E-07



## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	1.02	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	1.93	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	7.34	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	5.22	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	3.40	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	2.57	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	2.50	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	2.87	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.91	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
E	13.0	.45	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06	1.914E-06
F	.4	1.37	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	4.99	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	6.35	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	4.39	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	2.12	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	1.21	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.101E-05	1.101E-05
F	6.0	.38	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06
F	8.0	.38	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06
F	13.0	.08	4827.	0.	0.	153.2	34.5	153.2	4.623E-06	4.256E-06	4.256E-06
G	.4	1.47	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	4.31	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	2.87	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	1.21	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	.45	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	.30	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05
G	6.0	.08	4827.	0.	0.	105.7	21.5	105.7	2.333E-05	1.943E-05	1.943E-05

Prepared by / Date:  
 Mohammed Abu-Shehadeh

 Verified by/Date:  
 Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0  
 /PLANT NAME: CGS  
 DATA PERIOD: JFD 1996-1999  
 TYPE OF RELEASE: GROUND LEVEL RELEASE  
 SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
 COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
 PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
 GLOW POPULATION ZONE CALCULATIONS:  
 0 ENE SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
 OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
 AS A FUNCTION OF DOWNWIND DISTANCE.  
 MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
 BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
 CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
 BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
 THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
 THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	1.471	2.840	7.151	8.170	13.161	16.035	17.245	17.699	18.001	18.463
	.06147	.11869	.29884	.34143	.55002	.67012	.72069	.73966	.75230	.77159
0	1.943E-05	1.880E-05	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06
	18.539	24.891	28.824	33.210	35.328	36.538	38.429	38.807	46.143	51.361
	.77475	1.04024	1.20459	1.38790	1.47639	1.52696	1.60598	1.62178	1.92835	2.14643
0	6.912E-06	6.569E-06	5.885E-06	4.955E-06	4.816E-06	4.256E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06
	51.739	51.817	55.221	57.792	60.741	60.817	63.313	66.867	69.741	69.968
	2.16223	2.16551	2.30774	2.41520	2.53846	2.54162	2.64592	2.79446	2.91456	2.92405
0	2.762E-06	2.486E-06	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06	9.651E-07
	71.859	72.766	74.052	74.327	74.580	76.547	80.252	81.311	84.488	84.875
	3.00306	3.04099	3.09472	3.09784	3.11680	3.19898	3.35385	3.39809	3.53084	3.54701
0	9.245E-07	8.853E-07	8.820E-07	6.972E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07
	85.328	85.555	86.387	86.916	87.748	88.127	88.807	90.168	90.849	91.227
	3.56597	3.57545	3.61022	3.63234	3.66711	3.68291	3.71136	3.76825	3.79669	3.81249
0	2.780E-07	2.226E-07	2.141E-07	2.015E-07	1.771E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08
	92.286	92.740	92.815	94.328	94.631	95.916	96.067	96.975	97.277	97.882
	3.85674	3.87571	3.87887	3.94208	3.95472	4.00845	4.01477	4.05270	4.06534	4.09062
0	6.816E-08	5.108E-08	4.084E-08	3.145E-08						
	98.185	99.168	99.773	100.000						
	4.10327	4.14435	4.16964	4.17912						



**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .299  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .669  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= .720  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 1.386  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 1.926  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 2.144  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 2.536  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 2.912  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 3.000  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 3.528  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(12)= 3.607

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
12	1		-8.70159	-14.47420	-1.78597
12	2		-9.56381	-16.41356	-2.49134
12	3		-10.25170	-16.55641	-2.54909
12	4		-10.31825	-17.71880	-3.02408
12	5		-11.06239	-19.99923	-4.06011
12	6		-11.59799	-23.12030	-5.56844
12	7		-11.84509	-23.21418	-5.61481
12	8		-12.24366	-26.51204	-7.10268
12	9		-12.68134	-29.69201	-8.98172
12	10		-12.79953	-35.66097	-12.15541
12	11		-13.67987	-60.19758	-25.83460
12	12		-13.94104	NUMXQ(K)= 12	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.019E-04	.042	1.000
1.144E-04	.125	1.000
8.627E-05	.209	5.000
5.315E-05	.418	10.000
3.745E-05	.627	15.000
2.806E-05	.836	20.000
2.181E-05	1.045	25.000
1.769E-05	1.254	30.000
1.443E-05	1.463	35.000
1.163E-05	1.672	40.000
9.576E-06	1.881	45.000
7.635E-06	2.090	50.000
6.105E-06	2.299	55.000
4.960E-06	2.507	60.000
3.890E-06	2.716	65.000
3.064E-06	2.925	70.000
2.194E-06	3.134	75.000
1.545E-06	3.343	80.000
1.067E-06	3.552	85.000
0 4.561E-05	0.5	11.96
ANNUAL AVERAGE = 3.40E-07		
CK= 12	FIVEVQ(K)= 4.561E-05	FIVEPR(K)=11.964



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE E SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT				SIGMA-Y SIGMA-Z MEANDER-SY				** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS										
CA=1431.SQ.METERS										
A	.4	.28	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07
A	1.0	1.00	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07
A	2.0	2.00	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07
A	3.0	.60	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07
A	4.0	.73	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07
A	5.0	.53	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08
A	6.0	.33	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08
A	8.0	.60	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08
A	10.0	.47	4827.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08
A	13.0	.20	4827.	0.	0.	776.2	1000.0	776.2	3.147E-08	3.145E-08
B	.4	.09	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06
B	1.0	.27	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07
B	2.0	.60	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07
B	3.0	.33	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07
B	4.0	.40	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07
B	5.0	.40	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07
B	6.0	.60	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07
B	8.0	.67	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07
B	10.0	.07	4827.	0.	0.	583.7	611.6	583.7	8.884E-08	8.873E-08
B	13.0	.27	4827.	0.	0.	583.7	611.6	583.7	6.842E-08	6.833E-08
C	.4	.07	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06
C	1.0	.20	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06
C	2.0	.47	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06
C	3.0	.60	4827.	0.	0.	443.3	256.4	443.3	9.283E-07	9.245E-07
C	4.0	.53	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07
C	5.0	.47	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07
C	6.0	.47	4827.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07
C	8.0	.67	4827.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07
C	10.0	.27	4827.	0.	0.	443.3	256.4	443.3	2.791E-07	2.780E-07
C	13.0	.07	4827.	0.	0.	443.3	256.4	443.3	2.149E-07	2.141E-07
D	.4	.57	4827.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05
D	1.0	2.33	4827.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05
D	2.0	3.33	4827.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06
D	3.0	1.93	4827.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06
D	4.0	2.13	4827.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06
D	5.0	2.67	4827.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06
D	6.0	1.93	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06
D	8.0	2.27	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06
D	10.0	1.20	4827.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06
D	13.0	.33	4827.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07
D	18.0	.13	4827.	0.	0.	312.1	87.3	312.1	6.479E-07	6.372E-07
E	.4	1.07	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05
E	1.0	4.13	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05
E	2.0	6.53	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05
E	3.0	5.40	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06
E	4.0	5.73	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06
E	5.0	2.87	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06
E	6.0	2.87	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06
E	8.0	2.73	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06
E	10.0	.80	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06
E	13.0	.40	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06
F	.4	1.37	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04
F	1.0	5.00	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05
F	2.0	6.80	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05
F	3.0	3.47	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05
F	4.0	3.00	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05
F	5.0	2.13	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05
F	6.0	1.07	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06
F	8.0	.13	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06
F	10.0	.07	4827.	0.	0.	153.2	34.5	153.2	6.003E-06	5.526E-06
G	.4	1.41	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04
G	1.0	4.13	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04
G	2.0	3.60	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05
G	3.0	1.00	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05
G	4.0	.87	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05
G	5.0	.33	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0 RUN DATE: 11/19/2003 TIME: 23: 4:56  
/PLANT NAME: CGS METEOROLOGICAL INSTRUMENTATION  
DATA PERIOD: JFD 1996-1999 WIND SENSORS HEIGHT: 10.0 METERS  
TYPE OF RELEASE: GROUND LEVEL RELEASE DELTA-T HEIGHTS: 10 - 75 METERS  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
LOW POPULATION ZONE CALCULATIONS:  
0 E SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	1.410	2.782	6.915	7.986	12.987	16.587	17.587	18.453	18.787	19.156
	.06687	.13188	.32784	.37861	.61565	.78632	.83373	.87482	.89062	.91763
0	1.880E-05	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06	6.912E-06
	26.157	30.290	33.757	36.757	38.890	41.224	42.290	48.824	54.224	54.357
	1.24001	1.43596	1.60031	1.74254	1.84367	1.95429	2.00486	2.31460	2.57060	2.57692
0	6.569E-06	5.885E-06	5.526E-06	4.955E-06	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06
	54.427	60.160	60.227	63.093	66.427	69.294	71.227	73.960	74.160	76.294
	2.58020	2.85201	2.85517	2.99107	3.14910	3.28501	3.37666	3.50624	3.51573	3.61686
0	2.486E-06	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07
	77.094	79.761	79.849	80.249	82.182	84.449	84.915	86.115	86.400	87.000
	3.65479	3.78121	3.78538	3.80434	3.89600	4.00346	4.02558	4.08247	4.09595	4.12439
0	8.853E-07	8.820E-07	6.972E-07	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07
	87.266	87.600	88.133	88.266	88.733	89.200	89.800	90.800	91.466	91.800
	4.13703	4.15284	4.17812	4.18444	4.20657	4.22869	4.25713	4.30454	4.33615	4.35195
0	2.780E-07	2.226E-07	2.141E-07	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08
	92.066	92.466	92.533	94.533	94.933	95.533	96.133	96.800	97.533	97.600
	4.36459	4.38356	4.38672	4.48153	4.50050	4.52894	4.55739	4.58899	4.62376	4.62692
0	8.149E-08	6.833E-08	6.816E-08	5.108E-08	4.084E-08	3.145E-08				
	98.133	98.400	98.733	99.333	99.800	100.000				
	4.65220	4.66485	4.68065	4.70909	4.73122	4.74070				



**ENERGY  
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## APPENDIX B

Page No.  
B-261

Cont'd on page  
B-262

Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .327  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= .785  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 1.434  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.312  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.146  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 3.282  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 3.614  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 3.778  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 3.893  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 4.022

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
13 1 -8.70159 -14.35632 -1.76264  
13 2 -9.56381 -15.73026 -2.26797  
13 3 -10.25170 -17.13386 -2.84901  
13 4 -10.90090 -18.73757 -3.58205  
13 5 -11.59799 -21.24350 -4.83931  
13 6 -12.24366 -26.94424 -7.90467  
13 7 -12.39272 -29.61439 -9.35514  
13 8 -12.79953 -30.10732 -9.62940  
13 9 -12.99534 -35.20751 -12.49942  
13 10 -13.16756 -51.78399 -21.90036  
13 11 -13.49964 NUNKQ(K)= 11

BACK EXTRAPOLATION FOR 1 PERCENTILE.

1.975E-04	.047	1.000
1.121E-04	.142	3.000
8.459E-05	.237	5.000
5.297E-05	.474	10.000
3.833E-05	.711	15.000
2.900E-05	.948	20.000
2.281E-05	1.185	25.000
1.864E-05	1.422	30.000
1.501E-05	1.659	35.000
1.236E-05	1.896	40.000
1.038E-05	2.133	45.000
8.747E-06	2.370	50.000
7.182E-06	2.607	55.000
5.983E-06	2.844	60.000
5.045E-06	3.081	65.000
3.976E-06	3.318	70.000
2.971E-06	3.556	75.000
2.232E-06	3.793	80.000
0 5.081E-05	0.5	10.55

DANNUAL AVERAGE = 3.94E-07

CK= 13 FIVEHQ(K)= 5.081E-05 FIVEPR(K)=10.547





# APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ESE SECTOR.

RUN DATE: 11/19/2003 TIME: 23: 4:56

METZOROLOGICAL INSTRUMENTATION

WIND SENSORS HEIGHT: 10.0 METERS

DELTA-T HEIGHTS: 10 - 75 METERS

CLASS	METER/SEC	FREQUENCY	DISTANCE	TERRAIN	HT	EFF	PLUME	HT	SIGMA-Y	SIGMA-Z	MEANDER-SY	CHI/Q VALUES (SEC/CUBIC METER)	MEANDER	BLDG WAKE	USED
AT 10.0 METERS															
CA-1431.SQ.METERS															
A	.4	.24	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07	
A	1.0	.84	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07	
A	2.0	1.19	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07	
A	3.0	.65	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07	
A	4.0	.19	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07	
A	5.0	.23	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08	
A	6.0	.23	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08	
A	8.0	.42	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08	
A	10.0	.23	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08	
A	13.0	.27	4827.	0.	0.	0.	0.	0.	776.2	1000.0	776.2	3.147E-08	3.145E-08	3.145E-08	
B	.4	.04	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06	
B	1.0	.11	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07	
B	2.0	.31	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07	
B	3.0	.27	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07	
B	4.0	.27	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07	
B	5.0	.23	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07	
B	6.0	.27	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07	
B	8.0	.19	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07	
B	10.0	.08	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	8.884E-08	8.873E-08	8.873E-08	
B	13.0	.15	4827.	0.	0.	0.	0.	0.	583.7	611.6	583.7	6.842E-08	6.833E-08	6.833E-08	
C	.4	.04	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06	
C	1.0	.11	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06	
C	2.0	.34	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06	
C	3.0	.46	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07	
C	4.0	.11	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07	
C	5.0	.27	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07	
C	6.0	.27	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07	
C	8.0	.19	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07	
C	10.0	.34	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	2.792E-07	2.780E-07	2.780E-07	
C	13.0	.31	4827.	0.	0.	0.	0.	0.	443.3	256.4	443.3	2.149E-07	2.141E-07	2.141E-07	
D	.4	.36	4827.	0.	0.	0.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05	
D	1.0	1.49	4827.	0.	0.	0.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06	
D	2.0	1.91	4827.	0.	0.	0.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06	
D	3.0	2.45	4827.	0.	0.	0.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06	
D	4.0	2.45	4827.	0.	0.	0.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06	
D	5.0	1.80	4827.	0.	0.	0.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06	
D	6.0	2.07	4827.	0.	0.	0.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06	
D	8.0	3.94	4827.	0.	0.	0.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06	
D	10.0	1.95	4827.	0.	0.	0.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06	
D	13.0	.69	4827.	0.	0.	0.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07	
D	18.0	.08	4827.	0.	0.	0.	0.	0.	312.1	87.3	312.1	6.479E-07	6.372E-07	6.372E-07	
E	.4	.89	4827.	0.	0.	0.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05	
E	1.0	3.44	4827.	0.	0.	0.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05	
E	2.0	5.40	4827.	0.	0.	0.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06	
E	3.0	5.82	4827.	0.	0.	0.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06	
E	4.0	5.51	4827.	0.	0.	0.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06	
E	5.0	6.16	4827.	0.	0.	0.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06	
E	6.0	5.36	4827.	0.	0.	0.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06	
E	8.0	5.78	4827.	0.	0.	0.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06	
E	10.0	2.45	4827.	0.	0.	0.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06	
E	13.0	.77	4827.	0.	0.	0.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06	1.914E-06	
E	18.0	.08	4827.	0.	0.	0.	0.	0.	222.0	55.4	222.0	1.434E-06	1.383E-06	1.383E-06	
F	.4	.85	4827.	0.	0.	0.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05	
F	1.0	3.10	4827.	0.	0.	0.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05	
F	2.0	5.36	4827.	0.	0.	0.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05	
F	3.0	3.87	4827.	0.	0.	0.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05	
F	4.0	3.94	4827.	0.	0.	0.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05	
F	5.0	2.07	4827.	0.	0.	0.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05	
F	6.0	1.07	4827.	0.	0.	0.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06	
F	8.0	.54	4827.	0.	0.	0.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06	
G	.4	.86	4827.	0.	0.	0.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04	
G	1.0	2.53	4827.	0.	0.	0.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05	
G	2.0	3.71	4827.	0.	0.	0.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05	
G	3.0	1.68	4827.	0.	0.	0.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05	
G	4.0	.54	4827.	0.	0.	0.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05	
G	5.0	.19	4827.	0.	0.	0.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05	



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert - P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
CLOW POPULATION ZONE CALCULATIONS:  
0 ESE SECTOR BOUNDARY DISTANCE = 4827.0 METERS  
OLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED  
AS A FUNCTION OF DOWNWIND DISTANCE.  
MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.  
BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0  
CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.  
BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.  
THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.  
THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	.862	1.712	4.238	5.131	8.231	11.943	13.627	14.163	14.354	14.719
	.07118	.14140	.35000	.42370	.67970	.98628	1.12534	1.16959	1.18539	1.21549
0	1.880E-05	1.844E-05	1.569E-05	1.331E-05	1.163E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06	6.912E-06
	20.077	23.521	27.387	31.329	33.396	34.888	35.960	41.356	47.174	47.709
	1.65797	1.94242	2.26163	2.58717	2.75784	2.88110	2.96960	3.41524	3.89564	3.93989
0	6.569E-06	5.885E-06	4.955E-06	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06
	47.749	53.260	59.422	61.336	66.694	69.143	74.922	75.037	77.487	79.936
	3.94317	4.39829	4.90714	5.06516	5.50764	5.70992	6.18716	6.19664	6.39892	6.60119
0	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06	1.383E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07
	81.735	81.773	82.538	84.605	88.547	88.623	88.968	90.920	91.159	91.618
	6.74974	6.75286	6.81608	6.98675	7.31228	7.31660	7.34705	7.50824	7.52800	7.56593
0	8.853E-07	8.820E-07	6.972E-07	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07
	91.733	92.422	92.537	92.613	92.881	93.149	93.455	94.297	94.489	94.757
	7.57541	7.63230	7.64178	7.64810	7.67023	7.69235	7.71764	7.78717	7.80297	7.82509
0	2.780E-07	2.226E-07	2.141E-07	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08
	95.101	95.369	95.675	96.862	97.091	97.359	98.010	98.201	98.393	98.469
	7.85354	7.87566	7.90095	7.99892	8.01789	8.04001	8.09374	8.10954	8.12535	8.13167
0	8.149E-08	6.833E-08	6.816E-08	5.108E-08	4.084E-08	3.145E-08				
	98.699	98.852	99.081	99.502	99.732	100.000				
	8.15663	8.16327	8.18224	8.21700	8.23597	8.25809				



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= .350  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 1.124  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 2.259  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 2.585  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 3.412  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 5.061  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 5.504  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 6.183  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 6.597  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(11)= 6.746  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(12)= 6.983  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(13)= 7.308

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)

14	1	-8.70159	14.28253	-1.74947
14	2	-9.56381	-14.46610	-1.81753
14	3	-10.31825	-16.40026	-2.66505
14	4	-11.06219	-16.83578	-2.88249
14	5	-11.22735	-17.12420	-3.03072
14	6	-11.59799	-17.97996	-3.50004
14	7	-12.24366	-18.19128	-3.62898
14	8	-12.39272	-20.30543	-4.95210
14	9	-12.68134	-23.08734	-6.75905
14	10	-12.90504	-24.75322	-7.86486
14	11	-12.99534	-27.36180	-9.60975
14	12	-13.16756	-31.02700	-12.09115
14	13	-13.45617	MUMXQ(K)= 13	
		1.542E-04	.083	1.000
		8.559E-05	.248	3.000
		6.349E-05	.413	5.000
		4.075E-05	.826	10.000
		2.994E-05	1.239	15.000
		2.214E-05	1.652	20.000
		1.737E-05	2.065	25.000
		1.404E-05	2.477	30.000
		1.150E-05	2.890	35.000
		9.612E-06	3.303	40.000
		8.030E-06	3.716	45.000
		6.771E-06	4.129	50.000
		5.786E-06	4.542	55.000
		4.999E-06	4.955	60.000
		4.344E-06	5.368	65.000
		3.683E-06	5.781	70.000
		3.098E-06	6.194	75.000
		2.477E-06	6.606	80.000
		1.856E-06	7.019	85.000
0		5.636E-05	0.5	6.05

ANNUAL AVERAGE = 5.36E-07

OK= 14 FIVEQ(K)= 5.636E-05 FIVEPR(K)= 6.055



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SE SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT

CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	SIGMA-Y	SIGMA-Z	MEANDER-SY	** CHI/Q VALUES (SEC/CUBIC METER)		
	AT 10.0 METERS					METERS	METERS	METERS	MEANDER	BLOG WAKE	USED
									CA=1431.5Q.METERS		
A	.4	.21	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07
A	1.0	.73	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07
A	2.0	1.42	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07
A	3.0	.78	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07
A	4.0	.55	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07
A	5.0	.12	4827.	0.	0.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08
A	6.0	.15	4827.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08
A	8.0	.17	4827.	0.	0.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08
A	10.0	.12	4827.	0.	0.	776.2	1000.0	776.2	4.086E-08	4.084E-08	4.084E-08
A	13.0	.09	4827.	0.	0.	776.2	1000.0	776.2	3.147E-08	3.145E-08	3.145E-08
B	.4	.08	4827.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06
B	1.0	.23	4827.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07
B	2.0	.35	4827.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07
B	3.0	.26	4827.	0.	0.	583.7	611.6	583.7	2.955E-07	2.951E-07	2.951E-07
B	4.0	.35	4827.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07
B	5.0	.15	4827.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07
B	6.0	.12	4827.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07
B	8.0	.06	4827.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07
B	10.0	.03	4827.	0.	0.	583.7	611.6	583.7	8.884E-08	8.873E-08	8.873E-08
C	.4	.03	4827.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06
C	1.0	.09	4827.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06
C	2.0	.46	4827.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06
C	3.0	.49	4827.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07
C	4.0	.20	4827.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07
C	5.0	.20	4827.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07
C	6.0	.12	4827.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07
C	8.0	.09	4827.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07
C	10.0	.20	4827.	0.	0.	443.3	256.4	443.3	2.791E-07	2.780E-07	2.780E-07
D	.4	.26	4827.	0.	0.	312.1	87.3	312.1	2.298E-05	2.706E-05	2.298E-05
D	1.0	1.05	4827.	0.	0.	312.1	87.3	312.1	9.704E-06	1.143E-05	9.704E-06
D	2.0	4.33	4827.	0.	0.	312.1	87.3	312.1	4.816E-06	5.651E-06	4.816E-06
D	3.0	4.30	4827.	0.	0.	312.1	87.3	312.1	3.498E-06	3.809E-06	3.498E-06
D	4.0	3.81	4827.	0.	0.	312.1	87.3	312.1	2.762E-06	2.873E-06	2.762E-06
D	5.0	2.85	4827.	0.	0.	312.1	87.3	312.1	2.271E-06	2.285E-06	2.271E-06
D	6.0	2.12	4827.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06
D	8.0	1.48	4827.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06
D	10.0	.81	4827.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06
D	13.0	.46	4827.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07
D	18.0	.06	4827.	0.	0.	312.1	87.3	312.1	6.479E-07	6.372E-07	6.372E-07



**ENERGY  
NORTHWEST**  
People • Vision • Solutions

## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.60	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	2.32	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	5.99	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.216E-05	9.185E-06
E	3.0	7.00	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	5.61	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	4.48	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	3.57	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	3.25	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.90	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
E	13.0	.29	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.924E-06	1.914E-06
F	.4	.77	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	2.79	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	6.74	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	4.71	4827.	0.	0.	153.2	34.5	294.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	4.07	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	1.48	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
F	6.0	.58	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06
F	8.0	.06	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06
G	.4	.86	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	2.53	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.162E-04	7.022E-05
G	2.0	6.13	4827.	0.	0.	105.7	21.5	208.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	3.63	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	2.03	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	.17	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05
G	6.0	.06	4827.	0.	0.	105.7	21.5	105.7	2.331E-05	1.943E-05	1.941E-05



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2001 TIME: 23:4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 SE SECTOR BOUNDARY DISTANCE = 4827.0 METERS

GLATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	.863	1.628	4.156	4.758	7.548	13.679	17.312	19.346	19.520	19.776
	.09383	.17705	.45202	.51753	.82095	1.48783	1.88289	2.10413	2.12310	2.15088
0	1.943E-05	1.880E-05	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06
	19.834	26.575	28.900	33.607	37.676	39.158	40.204	40.785	46.771	53.774
	2.15720	2.89045	3.14329	3.65530	4.09778	4.25897	4.37275	4.43596	5.08703	5.84873
0	6.912E-06	6.569E-06	5.885E-06	4.955E-06	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06
	53.832	53.862	59.471	63.946	68.275	71.850	76.150	79.405	79.492	83.299
	5.85505	5.85833	6.46831	6.95504	7.42596	7.81471	8.28247	8.63646	8.64594	9.05997
0	2.486E-06	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07
	84.200	87.047	87.124	87.415	89.536	91.018	91.483	92.296	92.503	92.997
	9.15795	9.46768	9.47602	9.50762	9.73834	9.89953	9.95010	10.03860	10.06105	10.11478
0	8.853E-07	8.820E-07	6.972E-07	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07
	93.229	93.694	93.898	93.956	94.159	94.275	94.624	95.351	95.438	95.699
	10.14007	10.19064	10.21276	10.21908	10.24120	10.25385	10.29177	10.37079	10.38027	10.40871
0	2.780E-07	2.226E-07	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08
	95.903	96.251	97.675	97.821	97.937	98.721	98.780	99.332	99.361	99.477
	10.43084	10.46876	10.62363	10.63943	10.65207	10.73741	10.74373	10.80378	10.80694	10.81959
0	6.816E-08	5.108E-08	4.084E-08	3.145E-08						
	99.622	99.797	99.913	100.000						
	10.83539	10.85435	10.86699	10.87648						



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 1.881  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 3.652  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.094  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 5.845  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 7.422  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 9.057  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 9.464  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 9.735  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE(10)= 9.947

0 K I XQSAVE(K,I) XQINT(K,I) XQSLOP(K,I)  
15 1 -8.70159 -13.58017 -1.56899  
15 2 -10.31825 -15.71947 -2.59799  
15 3 -11.06239 -16.67007 -3.12829  
15 4 -12.22735 -17.47928 -3.59340  
15 5 -12.84509 -16.93096 -3.24369  
15 6 -12.24366 -19.69707 -5.15788  
15 7 -12.79953 -23.44738 -7.96231  
15 8 -12.99514 -27.21613 -10.83331  
15 9 -13.16756 -48.42676 -27.18954  
15 10 -13.49964 NUMXQ(K)= 10  
1.553E-04 .109 1.000  
9.036E-05 .326 3.000  
6.883E-05 .544 5.000  
4.635E-05 1.088 10.000  
3.617E-05 1.631 15.000  
2.828E-05 2.175 20.000  
2.209E-05 2.719 25.000  
1.793E-05 3.263 30.000  
1.480E-05 3.807 35.000  
1.203E-05 4.351 40.000  
9.828E-06 4.894 45.000  
8.170E-06 5.438 50.000  
6.915E-06 5.982 55.000  
5.991E-06 6.526 60.000  
5.237E-06 7.070 65.000  
4.498E-06 7.614 70.000  
3.716E-06 8.157 75.000  
3.099E-06 8.701 80.000  
2.525E-06 9.245 85.000  
1.765E-06 9.789 90.000  
0 7.205E-05 0.5 4.60  
0 ANNUAL AVERAGE = 7.35E-07  
OK= 15 FIVEEXQ(K)= 7.205E-05 FIVEPR(K)= 4.597



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

OPARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE SSE SECTOR.

STABILITY CLASS	WINDSPEED METER/SEC AT 10.0 METERS	FREQUENCY PERCENT	DISTANCE METERS	TERRAIN METERS	HT METERS	EFF METERS	PLUME METERS	HT METERS	SIGMA-Y METERS	SIGMA-Z METERS	MEANDER-SY METERS	**	CHI/Q VALUES MEANDER	(SEC/CUBIC METER) BLDG WAKE	USED
CA=1431.SQ.METERS															
A	.4	.25	4827.	0.	0.	0.	776.2	1000.0	776.2	9.656E-07	9.651E-07	9.651E-07			
A	1.0	.89	4827.	0.	0.	0.	776.2	1000.0	776.2	4.077E-07	4.075E-07	4.075E-07			
A	2.0	2.82	4827.	0.	0.	0.	776.2	1000.0	776.2	2.016E-07	2.015E-07	2.015E-07			
A	3.0	1.79	4827.	0.	0.	0.	776.2	1000.0	776.2	1.359E-07	1.358E-07	1.358E-07			
A	4.0	.89	4827.	0.	0.	0.	776.2	1000.0	776.2	1.025E-07	1.024E-07	1.024E-07			
A	5.0	1.03	4827.	0.	0.	C.	776.2	1000.0	776.2	8.154E-08	8.149E-08	8.149E-08			
A	6.0	.56	4827.	0.	0.	0.	776.2	1000.0	776.2	6.820E-08	6.816E-08	6.816E-08			
A	8.0	.36	4827.	0.	0.	C.	776.2	1000.0	776.2	5.111E-08	5.108E-08	5.108E-08			
A	13.0	.03	4827.	0.	0.	C.	776.2	1000.0	776.2	3.147E-08	3.145E-08	3.145E-08			
A	18.0	.03	4827.	0.	0.	C.	776.2	1000.0	776.2	2.273E-08	2.272E-08	2.272E-08			
B	.4	.13	4827.	0.	0.	0.	583.7	611.6	583.7	2.099E-06	2.097E-06	2.097E-06			
B	1.0	.40	4827.	0.	0.	0.	583.7	611.6	583.7	8.864E-07	8.853E-07	8.853E-07			
B	2.0	.66	4827.	0.	0.	0.	583.7	611.6	583.7	4.383E-07	4.378E-07	4.378E-07			
B	3.0	.73	4827.	0.	0.	0.	583.7	611.6	583.7	2.955E-07	2.952E-07	2.952E-07			
B	4.0	.33	4827.	0.	0.	0.	583.7	611.6	583.7	2.228E-07	2.226E-07	2.226E-07			
B	5.0	.27	4827.	0.	0.	0.	583.7	611.6	583.7	1.773E-07	1.771E-07	1.771E-07			
B	6.0	.10	4827.	0.	0.	0.	583.7	611.6	583.7	1.483E-07	1.481E-07	1.481E-07			
B	8.0	.13	4827.	0.	0.	0.	583.7	611.6	583.7	1.111E-07	1.110E-07	1.110E-07			
C	.4	.07	4827.	0.	0.	0.	443.3	256.4	443.3	6.595E-06	6.569E-06	6.569E-06			
C	1.0	.20	4827.	0.	0.	0.	443.3	256.4	443.3	2.784E-06	2.773E-06	2.773E-06			
C	2.0	.56	4827.	0.	0.	0.	443.3	256.4	443.3	1.377E-06	1.371E-06	1.371E-06			
C	3.0	.83	4827.	0.	0.	0.	443.3	256.4	443.3	9.282E-07	9.245E-07	9.245E-07			
C	4.0	.53	4827.	0.	0.	0.	443.3	256.4	443.3	7.000E-07	6.972E-07	6.972E-07			
C	5.0	.36	4827.	0.	0.	0.	443.3	256.4	443.3	5.569E-07	5.547E-07	5.547E-07			
C	6.0	.23	4827.	0.	0.	0.	443.3	256.4	443.3	4.658E-07	4.639E-07	4.639E-07			
C	8.0	.30	4827.	0.	0.	0.	443.3	256.4	443.3	3.490E-07	3.476E-07	3.476E-07			
C	10.0	.03	4827.	0.	0.	0.	443.3	256.4	443.3	2.791E-07	2.780E-07	2.780E-07			
C	13.0	.03	4827.	0.	0.	0.	443.3	256.4	443.3	2.149E-07	2.141E-07	2.141E-07			
D	.4	.32	4827.	0.	0.	0.	312.1	87.3	373.7	2.298E-05	2.706E-05	2.298E-05			
D	1.0	1.33	4827.	0.	0.	0.	312.1	87.3	373.7	9.704E-06	1.143E-05	9.704E-06			
D	2.0	4.24	4827.	0.	0.	0.	312.1	87.3	372.4	4.816E-06	5.651E-06	4.816E-06			
D	3.0	4.77	4827.	0.	0.	0.	312.1	87.3	345.6	3.498E-06	3.809E-06	3.498E-06			
D	4.0	4.27	4827.	0.	0.	0.	312.1	87.3	330.1	2.762E-06	2.873E-06	2.762E-06			
D	5.0	2.78	4827.	0.	0.	0.	312.1	87.3	319.4	2.271E-06	2.285E-06	2.271E-06			
D	6.0	1.56	4827.	0.	0.	0.	312.1	87.3	312.1	1.944E-06	1.912E-06	1.912E-06			
D	8.0	1.62	4827.	0.	0.	0.	312.1	87.3	312.1	1.456E-06	1.432E-06	1.432E-06			
D	10.0	.50	4827.	0.	0.	0.	312.1	87.3	312.1	1.164E-06	1.145E-06	1.145E-06			
D	13.0	.10	4827.	0.	0.	0.	312.1	87.3	312.1	8.968E-07	8.820E-07	8.820E-07			
D	18.0	.10	4827.	0.	0.	0.	312.1	87.3	312.1	6.479E-07	6.372E-07	6.372E-07			





**ENERGY  
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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

E	.4	.47	4827.	0.	0.	222.0	55.4	309.5	4.368E-05	5.874E-05	4.368E-05
E	1.0	1.82	4827.	0.	0.	222.0	55.4	309.5	1.844E-05	2.480E-05	1.844E-05
E	2.0	7.09	4827.	0.	0.	222.0	55.4	307.3	9.185E-06	1.226E-05	9.185E-06
E	3.0	5.67	4827.	0.	0.	222.0	55.4	265.2	7.174E-06	8.267E-06	7.174E-06
E	4.0	4.34	4827.	0.	0.	222.0	55.4	243.8	5.885E-06	6.235E-06	5.885E-06
E	5.0	2.45	4827.	0.	0.	222.0	55.4	230.4	4.955E-06	4.960E-06	4.955E-06
E	6.0	1.13	4827.	0.	0.	222.0	55.4	222.0	4.302E-06	4.149E-06	4.149E-06
E	8.0	1.89	4827.	0.	0.	222.0	55.4	222.0	3.224E-06	3.109E-06	3.109E-06
E	10.0	.70	4827.	0.	0.	222.0	55.4	222.0	2.577E-06	2.486E-06	2.486E-06
E	13.0	.13	4827.	0.	0.	222.0	55.4	222.0	1.985E-06	1.914E-06	1.914E-06
F	.4	.75	4827.	0.	0.	153.2	34.5	243.9	8.912E-05	1.306E-04	8.912E-05
F	1.0	2.75	4827.	0.	0.	153.2	34.5	243.9	3.763E-05	5.514E-05	3.763E-05
F	2.0	7.02	4827.	0.	0.	153.2	34.5	241.3	1.880E-05	2.727E-05	1.880E-05
F	3.0	5.53	4827.	0.	0.	153.2	34.5	194.9	1.569E-05	1.838E-05	1.569E-05
F	4.0	1.86	4827.	0.	0.	153.2	34.5	173.4	1.331E-05	1.386E-05	1.331E-05
F	5.0	.76	4827.	0.	0.	153.2	34.5	160.7	1.142E-05	1.103E-05	1.103E-05
F	6.0	.23	4827.	0.	0.	153.2	34.5	153.2	1.002E-05	9.225E-06	9.225E-06
F	8.0	.23	4827.	0.	0.	153.2	34.5	153.2	7.508E-06	6.912E-06	6.912E-06
G	.4	1.40	4827.	0.	0.	105.7	21.5	210.1	1.663E-04	2.751E-04	1.663E-04
G	1.0	4.11	4827.	0.	0.	105.7	21.5	210.1	7.022E-05	1.163E-04	7.022E-05
G	2.0	8.35	4827.	0.	0.	105.7	21.5	206.7	3.530E-05	5.745E-05	3.530E-05
G	3.0	4.24	4827.	0.	0.	105.7	21.5	148.9	3.302E-05	3.872E-05	3.302E-05
G	4.0	1.06	4827.	0.	0.	105.7	21.5	125.3	2.960E-05	2.921E-05	2.921E-05
G	5.0	.03	4827.	0.	0.	105.7	21.5	112.7	2.618E-05	2.323E-05	2.323E-05



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23: 4:56

/PLANT NAME: CCS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

0 SSE SECTOR BOUNDARY DISTANCE = 4827.0 METERS

0 LATERAL PLUME MEANDER/BUILDING WAKE CREDIT ALLOWED

AS A FUNCTION OF DOWNWIND DISTANCE.

MEANDER CREDIT IS FOR WINDSPEEDS LESS THAN 6 MPS.

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	1.402	2.157	6.265	6.738	9.488	17.839	22.080	23.140	23.174	23.497
	.13373	.20569	.59760	.64264	.90496	1.70142	2.10597	2.20711	2.21027	2.24114
0	1.880E-05	1.844E-05	1.569E-05	1.331E-05	1.103E-05	9.704E-06	9.225E-06	9.185E-06	7.174E-06	6.912E-06
	30.522	32.345	37.878	39.734	40.496	41.822	41.954	49.046	54.712	54.844
	2.91118	3.08501	3.61282	3.78981	3.86250	3.98893	4.00157	4.67793	5.21838	5.23103
0	6.569E-06	5.885E-06	4.955E-06	4.816E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06
	54.913	59.254	61.706	65.948	67.074	71.846	73.735	73.934	78.208	78.904
	5.23758	5.65161	5.88550	6.29005	6.39751	6.85263	7.03278	7.05174	7.45945	7.52582
0	2.271E-06	2.097E-06	1.914E-06	1.912E-06	1.432E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07
	81.688	81.819	81.951	83.509	85.132	85.696	86.193	86.447	87.276	87.673
	7.79131	7.80381	7.81645	7.96500	8.11987	8.17359	8.22100	8.24526	8.32427	8.36220
0	8.820E-07	6.972E-07	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.780E-07
	87.773	88.303	88.402	88.767	88.999	89.661	90.556	90.854	91.583	91.616
	8.37168	8.42225	8.43173	8.46650	8.48862	8.55183	8.63717	8.66561	8.73514	8.73831
0	2.226E-07	2.141E-07	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.149E-08	6.816E-08
	91.948	91.981	94.798	95.063	95.162	96.951	97.084	97.979	99.006	99.569
	8.76991	8.77307	9.04172	9.06700	9.07648	9.24715	9.25980	9.34513	9.44311	9.49684
C	5.108E-08	3.145E-08	2.272E-08							
	99.934	99.967	100.000							
	9.53160	9.53476	9.53792							



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALLED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 2.104  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 3)= 3.610  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 4)= 4.674  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 5)= 6.286  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 6)= 7.456  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 7)= 7.788  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 8)= 7.961  
HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 9)= 8.170

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
16	1		-8.70159	-13.70485	-1.66600
16	2		-10.31825	-16.75862	-3.16826
16	3		-11.06239	-19.04603	-4.44053
16	4		-11.59799	-19.01051	-4.41935
16	5		-12.24366	-21.85960	-6.28006
16	6		-12.79953	-24.99485	-8.45329
16	7		-12.99534	-33.66739	-14.56283
16	8		-13.16756	-46.68195	-23.80821
16	9		-13.49964	NUMXQ(K)= 9	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

1.969E-04	.095	1.000
1.116E-04	.286	3.000
8.392E-05	.477	5.000
5.551E-05	.954	10.000
4.286E-05	1.431	15.000
3.535E-05	1.908	20.000
2.799E-05	2.384	25.000
2.182E-05	2.861	30.000
1.757E-05	3.338	35.000
1.405E-05	3.815	40.000
1.101E-05	4.292	45.000
8.817E-06	4.769	50.000
7.188E-06	5.246	55.000
5.944E-06	5.723	60.000
4.975E-06	6.200	65.000
3.975E-06	6.677	70.000
3.173E-06	7.153	75.000
2.495E-06	7.630	80.000
1.523E-06	8.107	85.000
0	8.167E-05	0.5
ANNUAL AVERAGE = 7.24E-07		
CK= 16	FIVEHQ(K)= 8.167E 05	FIVEPR(K)= 5.242



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CGS

DATA PERIOD: JPD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM PYRAMOTOME JPD FILES FOR 96-99

COMMENTS: Input file: P96-99-P.inp output file: P96-99-P.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

PARAMETER VALUES FOR THE CHI/Q CALCULATIONS FOR THE ALL SECTOR.

STABILITY WINDSPEED FREQUENCY DISTANCE TERRAIN HT EFF PLUME HT				SIGMA-Y SIGMA-Z MEANDER-SY			** CHI/Q VALUES (SEC/CUBIC METER)		
CLASS	METER/SEC	PERCENT	METERS	METERS	METERS	METERS	MEANDER	BLDG WAKE	USED
AT 10.0 METERS									
CA-1431.SQ.METERS									
A	.4	.35	4827.	0.	0.	776.2	1000.0	776.2	9.656E-07
A	1.0	1.22	4827.	0.	0.	776.2	1000.0	776.2	9.651E-07
A	2.0	2.50	4827.	0.	0.	776.2	1000.0	776.2	4.077E-07
A	3.0	1.81	4827.	0.	0.	776.2	1000.0	776.2	4.075E-07
A	4.0	1.41	4827.	0.	0.	776.2	1000.0	776.2	2.016E-07
A	5.0	1.02	4827.	0.	0.	776.2	1000.0	776.2	2.015E-07
A	6.0	.58	4827.	0.	0.	776.2	1000.0	776.2	1.359E-07
A	8.0	.70	4827.	0.	0.	776.2	1000.0	776.2	1.358E-07
A	10.0	.21	4827.	0.	0.	776.2	1000.0	776.2	1.025E-07
A	13.0	.09	4827.	0.	0.	776.2	1000.0	776.2	1.024E-07
A	18.0	.01	4827.	0.	0.	776.2	1000.0	776.2	8.149E-08
B	.4	.09	4827.	0.	0.	583.7	611.6	583.7	6.816E-08
B	1.0	.28	4827.	0.	0.	583.7	611.6	583.7	6.816E-08
B	2.0	.63	4827.	0.	0.	583.7	611.6	583.7	5.111E-08
B	3.0	.67	4827.	0.	0.	583.7	611.6	583.7	5.108E-08
B	4.0	.57	4827.	0.	0.	583.7	611.6	583.7	4.086E-08
B	5.0	.42	4827.	0.	0.	583.7	611.6	583.7	4.084E-08
B	6.0	.33	4827.	0.	0.	583.7	611.6	583.7	3.147E-08
B	8.0	.31	4827.	0.	0.	583.7	611.6	583.7	3.145E-08
B	10.0	.09	4827.	0.	0.	583.7	611.6	583.7	2.273E-08
B	13.0	.07	4827.	0.	0.	583.7	611.6	583.7	2.272E-08
C	.4	.09	4827.	0.	0.	443.3	256.4	443.3	2.099E-06
C	1.0	.26	4827.	0.	0.	443.3	256.4	443.3	2.097E-06
C	2.0	.61	4827.	0.	0.	443.3	256.4	443.3	8.864E-07
C	3.0	.76	4827.	0.	0.	443.3	256.4	443.3	8.853E-07
C	4.0	.55	4827.	0.	0.	443.3	256.4	443.3	4.383E-07
C	5.0	.48	4827.	0.	0.	443.3	256.4	443.3	4.378E-07
C	6.0	.32	4827.	0.	0.	443.3	256.4	443.3	2.955E-07
C	8.0	.34	4827.	0.	0.	443.3	256.4	443.3	2.951E-07
C	10.0	.21	4827.	0.	0.	443.3	256.4	443.3	2.228E-07
C	13.0	.07	4827.	0.	0.	443.3	256.4	443.3	2.226E-07
D	.4	.36	4827.	0.	0.	312.1	87.3	312.1	2.955E-07
D	1.0	1.49	4827.	0.	0.	312.1	87.3	312.1	2.951E-07
D	2.0	3.58	4827.	0.	0.	312.1	87.3	312.1	2.228E-07
D	3.0	3.74	4827.	0.	0.	312.1	87.3	312.1	2.226E-07
D	4.0	3.31	4827.	0.	0.	312.1	87.3	312.1	1.773E-07
D	5.0	2.55	4827.	0.	0.	312.1	87.3	312.1	1.771E-07
D	6.0	1.73	4827.	0.	0.	312.1	87.3	312.1	1.771E-07
D	8.0	2.04	4827.	0.	0.	312.1	87.3	312.1	1.483E-07
D	10.0	1.03	4827.	0.	0.	312.1	87.3	312.1	1.481E-07
D	13.0	.45	4827.	0.	0.	312.1	87.3	312.1	1.111E-07
D	18.0	.08	4827.	0.	0.	312.1	87.3	312.1	1.110E-07
E	.4	.61	4827.	0.	0.	222.0	55.4	222.0	8.844E-08
E	1.0	2.34	4827.	0.	0.	222.0	55.4	222.0	8.873E-08
E	2.0	5.33	4827.	0.	0.	222.0	55.4	222.0	6.842E-08
E	3.0	5.02	4827.	0.	0.	222.0	55.4	222.0	6.569E-06
E	4.0	4.32	4827.	0.	0.	222.0	55.4	222.0	6.569E-06
E	5.0	3.44	4827.	0.	0.	222.0	55.4	222.0	2.784E-06
E	6.0	2.59	4827.	0.	0.	222.0	55.4	222.0	2.773E-06
E	8.0	2.81	4827.	0.	0.	222.0	55.4	222.0	1.377E-06
E	10.0	1.15	4827.	0.	0.	222.0	55.4	222.0	1.371E-06
E	13.0	.39	4827.	0.	0.	222.0	55.4	222.0	9.282E-07
E	18.0	.05	4827.	0.	0.	222.0	55.4	222.0	9.245E-07
F	.4	.76	4827.	0.	0.	153.2	34.5	153.2	7.000E-07
F	1.0	2.77	4827.	0.	0.	153.2	34.5	153.2	6.972E-07
F	2.0	5.95	4827.	0.	0.	153.2	34.5	153.2	6.972E-07
F	3.0	4.56	4827.	0.	0.	153.2	34.5	153.2	5.569E-07
F	4.0	3.20	4827.	0.	0.	153.2	34.5	153.2	5.547E-07
F	5.0	1.58	4827.	0.	0.	153.2	34.5	153.2	5.547E-07
F	6.0	.63	4827.	0.	0.	153.2	34.5	153.2	4.658E-07
F	8.0	.39	4827.	0.	0.	153.2	34.5	153.2	4.639E-07
F	10.0	.07	4827.	0.	0.	153.2	34.5	153.2	4.639E-07

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Calculation No. NE-02-03-16

 Prepared by / Date:  
Mohammed Abu-Shehadeh

 Verified by/Date:  
Ted Messier

Revision No. 0

P	13.0	.03	4827.	0.	0.	153.2	34.5	153.2	4.623E-06	4.256E-06	4.256E-06
G	.4	1.05	4827.	0.	0.	105.7	21.5	105.7	3.304E-04	2.751E-04	2.751E-04
G	1.0	3.07	4827.	0.	0.	105.7	21.5	105.7	1.395E-04	1.162E-04	1.162E-04
G	2.0	5.65	4827.	0.	0.	105.7	21.5	105.7	6.898E-05	5.745E-05	5.745E-05
G	3.0	3.12	4827.	0.	0.	105.7	21.5	105.7	4.650E-05	3.872E-05	3.872E-05
G	4.0	1.37	4827.	0.	0.	105.7	21.5	105.7	3.507E-05	2.921E-05	2.921E-05
G	5.0	.34	4827.	0.	0.	105.7	21.5	105.7	2.790E-05	2.323E-05	2.323E-05
G	6.0	.09	4827.	0.	0.	105.7	21.5	105.7	2.333E-05	1.943E-05	1.943E-05
G	8.0	.22	4827.	0.	0.	105.7	21.5	105.7	1.748E-05	1.456E-05	1.456E-05
G	10.0	.01	4827.	0.	0.	105.7	21.5	105.7	1.398E-05	1.164E-05	1.164E-05
G	13.0	.00	4827.	0.	0.	105.7	21.5	105.7	1.077E-05	8.967E-06	8.967E-06
G	18.0	.00	4827.	0.	0.	105.7	21.5	105.7	7.778E-06	6.478E-06	6.478E-06



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0

RUN DATE: 11/19/2003 TIME: 23:4:56

/PLANT NAME: CGS

METEOROLOGICAL INSTRUMENTATION

DATA PERIOD: JFD 1996-1999

WIND SENSORS HEIGHT: 10.0 METERS

TYPE OF RELEASE: GROUND LEVEL RELEASE

DELTA-T HEIGHTS: 10 - 75 METERS

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: Input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

DIRECTION-INDEPENDENT (S.R.P 2.3.4) MODEL.

MINIMUM BOUNDARY DISTANCE = 4827.0 METERS.

BUILDING WAKE CREDIT ALLOWED: C = .5 A = 2861. D = 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	2.751E-04	1.306E-04	1.162E-04	5.874E-05	5.745E-05	5.514E-05	3.872E-05	2.921E-05	2.727E-05	2.706E-05
	1.046	1.805	4.870	5.477	11.125	13.891	17.013	18.379	24.333	24.697
	1.04614	1.80468	4.87042	5.47724	11.12516	13.89064	17.01327	18.37863	24.33312	24.69659
0	2.480E-05	2.323E-05	1.943E-05	1.838E-05	1.456E-05	1.386E-05	1.226E-05	1.164E-05	1.143E-05	1.103E-05
	27.039	27.377	27.468	32.026	32.045	35.240	40.572	40.582	42.070	43.654
	27.03856	27.37674	27.46839	32.02592	32.04488	35.24020	40.57206	40.58154	42.07016	43.65360
0	9.225E-06	8.967E-06	8.267E-06	6.912E-06	6.569E-06	6.478E-06	6.235E-06	5.651E-06	5.526E-06	4.960E-06
	44.283	44.286	49.308	49.693	49.782	49.785	54.106	57.686	57.756	61.192
	44.28255	44.28572	49.30784	49.69343	49.78193	49.78509	54.10557	57.68648	57.75601	61.19154
0	4.256E-06	4.149E-06	3.809E-06	3.109E-06	2.873E-06	2.773E-06	2.486E-06	2.285E-06	2.097E-06	1.914E-06
	61.217	63.808	67.551	70.363	73.676	73.932	75.079	77.626	77.718	78.110
	61.21682	63.80848	67.55058	70.36347	73.67574	73.93174	75.07903	77.62643	77.71809	78.11000
0	1.912E-06	1.432E-06	1.383E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07
	79.839	81.874	81.928	82.541	83.568	83.916	84.674	84.953	85.401	85.954
	79.83882	81.87423	81.92796	82.54111	83.56829	83.91595	84.67448	84.95261	85.40141	85.95451
0	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.780E-07	2.226E-07	2.141E-07
	86.034	86.514	86.830	87.459	88.682	89.027	89.697	89.905	90.474	90.544
	86.03353	86.51394	86.82999	87.45895	88.68208	89.02658	89.69662	89.90521	90.47411	90.54365
0	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08	6.833E-08	6.816E-08
	93.040	93.464	93.698	95.509	95.815	97.225	97.317	98.334	98.404	98.982
	93.04049	93.46400	93.69788	95.50888	95.81545	97.22506	97.31672	98.33442	98.40395	98.98234
5.108E-08	4.084E-08	3.145E-08	2.272E-08							
	99.687	99.899	99.994	100.000						
	99.68714	99.89890	99.99371	100.00000						



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)  
0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 13.890  
BACK EXTRAPOLATION FOR 1 PERCENTILE.

2.813E-04	1.000	1.000
1.568E-04	3.000	3.000
1.150E-04	5.000	5.000
7.136E-05	10.000	10.000
5.078E-05	15.000	15.000
3.656E-05	20.000	20.000
2.757E-05	25.000	25.000
2.121E-05	30.000	30.000
1.652E-05	35.000	35.000
1.304E-05	40.000	40.000
1.034E-05	45.000	45.000
8.153E-06	50.000	50.000
6.429E-06	55.000	55.000
5.186E-06	60.000	60.000
4.243E-06	65.000	65.000
3.414E-06	70.000	70.000
2.667E-06	75.000	75.000
2.038E-06	80.000	80.000
1.553E-06	85.000	85.000
1.104E-06	90.000	90.000
0 1.150E-04	5.0	5.00

OK= 17 FIVEQ(K)= 1.150E-04 FIVEPR(K)= 5.000



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

IUSNRC COMPUTER CODE-PAVAN, VERSION 2.0

/PLANT NAME: CCS

DATA PERIOD: JFD 1996-1999

TYPE OF RELEASE: GROUND LEVEL RELEASE

SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99

COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma-desert + P-G

PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145

LOW POPULATION ZONE CALCULATIONS:

OFIVE PERCENT OVERALL SITE LIMIT

BUILDING WAKE CREDIT ALLOWED: C= .5 A= 2861. D= 70.0

CORRECTION FACTORS USED IN THE ANNUAL AVERAGE CALCULATIONS.

BELOW ARE PRINTED THE ORDERED VALUES OF CHI/Q AND THE FREQUENCY WITH WHICH THAT VALUE IS REACHED OR EXCEEDED.

THE TOP NUMBER IS THE CHI/Q. THE MIDDLE NUMBER IS THE FREQUENCY NORMALIZED TO THIS SECTOR.

THE THIRD NUMBER IS THE FREQUENCY WITH RESPECT TO ALL TIME.

0	1.663E-04	8.912E-05	7.022E-05	4.368E-05	3.763E-05	3.530E-05	3.302E-05	2.921E-05	2.323E-05	2.298E-05
	1.046	1.805	4.870	5.477	8.243	13.891	17.013	18.379	18.717	19.080
	1.04614	1.80468	4.87042	5.47724	8.24273	13.89065	17.01328	18.37864	18.71681	19.08027
0	1.943E-05	1.880E-05	1.844E-05	1.569E-05	1.456E-05	1.331E-05	1.164E-05	1.103E-05	9.704E-06	9.225E-06
	19.172	25.126	27.468	32.026	32.045	35.240	35.250	36.833	38.322	38.951
	19.17193	25.12642	27.46839	32.02591	32.04487	35.24019	35.24967	36.83311	38.32174	38.95069
0	9.185E-06	8.967E-06	7.174E-06	6.912E-06	6.569E-06	6.478E-06	5.885E-06	5.526E-06	4.955E-06	4.816E-06
	44.283	44.286	49.308	49.693	49.782	49.785	54.106	54.175	57.611	61.192
	44.28255	44.28571	49.30784	49.69342	49.78191	49.78508	54.10556	54.17509	57.61062	61.19153
0	4.256E-06	4.149E-06	3.498E-06	3.109E-06	2.773E-06	2.762E-06	2.486E-06	2.271E-06	2.097E-06	1.914E-06
	61.217	63.808	67.551	70.363	70.619	73.932	75.079	77.626	77.718	78.110
	61.21682	63.80848	67.55060	70.36349	70.61951	73.93179	75.07906	77.62647	77.71815	78.11007
0	1.912E-06	1.432E-06	1.383E-06	1.371E-06	1.145E-06	9.651E-07	9.245E-07	8.853E-07	8.820E-07	6.972E-07
	79.839	81.874	81.928	82.541	83.568	83.916	84.675	84.953	85.401	85.955
	79.83890	81.87431	81.92804	82.54119	83.56837	83.91602	84.67455	84.95268	85.40147	85.95458
0	6.372E-07	5.547E-07	4.639E-07	4.378E-07	4.075E-07	3.476E-07	2.951E-07	2.780E-07	2.226E-07	2.141E-07
	86.034	86.514	86.830	87.459	88.682	89.027	89.697	89.905	90.474	90.544
	86.03362	86.51403	86.83009	87.45904	88.68218	89.02668	89.69672	89.90532	90.47424	90.54378
0	2.015E-07	1.771E-07	1.481E-07	1.358E-07	1.110E-07	1.024E-07	8.873E-08	8.149E-08	6.833E-08	6.816E-08
	93.041	93.464	93.698	95.509	95.816	97.225	97.317	98.335	98.404	98.982
	93.04061	93.46414	93.69803	95.50903	95.81561	97.22522	97.31687	98.33457	98.40411	98.98248
0	5.108E-08	4.084E-08	3.145E-08	2.272E-08						
	99.687	99.899	99.994	100.000						
	99.68729	99.89906	99.99388	100.00020						





## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 X/Q PERCENTILES  
(BASED ON THE UPPER ENVELOPE OF THE  
ORDERED X/Q-FREQUENCY VALUES, AND AS  
PLOTTED ON A LOG-NORMAL GRAPH.)

0 PERCENT OF TIME CHI/Q IS EQUALED OR EXCEEDED  
CHI/Q WITH RESPECT TO WHEN THE WIND BLOWS  
SEC/CUBIC METER THE TOTAL TIME INTO THIS SECTOR ONLY

HANDCHECK GRAPH: SLOPE LT -1.0 FOR LOW PERCENTAGES. XSAVE( 2)= 17.015

0	K	I	XQSAVE(K,I)	XQINT(K,I)	XQSLOP(K,I)
10	1		-8.70159	-11.45492	-1.19201
10	2		-10.31825	-11.77526	-1.52795
10	3		-11.06219	-11.83590	-1.65794
10	4		-11.59799	-11.81478	-1.51074
10	5		-12.24366	-11.80168	-1.55691
10	6		-12.79953	-11.74034	-1.65260
10	7		-12.99514	-11.94083	-1.18860
10	8		-17.27483	SUMXQ(K)= 8	

BACK EXTRAPOLATION FOR 1 PERCENTILE.

1.697E-04	1.000	1.000
9.979E-05	3.000	3.000
7.532E-05	5.000	5.000
4.883E-05	10.000	10.000
3.645E-05	15.000	15.000
2.783E-05	20.000	20.000
2.155E-05	25.000	25.000
1.713E-05	30.000	30.000
1.370E-05	35.000	35.000
1.101E-05	40.000	40.000
8.937E-06	45.000	45.000
7.394E-06	50.000	50.000
6.118E-06	55.000	55.000
5.046E-06	60.000	60.000
4.115E-06	65.000	65.000
3.314E-06	70.000	70.000
2.614E-06	75.000	75.000
2.026E-06	80.000	80.000
1.546E-06	85.000	85.000
1.100E-06	90.000	90.000
0 7.532E-05	5.0	5.00

0K= 10 FIVEEXQ(K)= 7.532E-05 FIVEPR(K)= 5.000



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## APPENDIX B

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0	K	HIGHPR	PR	GRNDVT (K)
1		-2.61661	.44404	7.11613
2		-1.71313	4.33443	5.59889
3		-2.82209	.23857	3.79337
4		-3.07684	.10461	1.66485
5		-3.17775	.07422	1.20432
6		-3.16909	.07647	1.52234
7		-3.07900	.10386	4.75939
8		-2.81393	.24471	10.15150
9		-2.77724	.27412	12.08469
10		-2.89051	.19231	8.67808
11		-2.81861	.24117	5.83414
12		-2.83395	.22988	4.17912
13		-2.80459	.25191	4.74070
14		-2.78353	.26886	8.25809
15		-2.65606	.39530	10.87648
16		-2.57624	.49942	9.53793
0	K	HOURS (K)	TOTHS	
1		38.89814	38.89814	
2		379.69570	418.59380	
3		20.89852	439.49240	
4		9.16350	448.65590	
5		6.50165	455.15750	
6		6.69849	461.85600	
7		9.09771	470.95370	
8		21.43632	492.39000	
9		24.01254	516.40260	
10		16.84674	533.24930	
11		21.12617	554.37550	
12		20.13777	574.51320	
13		22.06758	596.58080	
14		23.55254	620.13340	
15		34.62811	654.76150	
16		43.74879	698.51030	



**APPENDIX B**

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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

0 K	FIVEXQ	SVANN	SLTIME	TIMINT	I	TIME	XQT
1	7.647E-05	6.008E-07	-.5780	-9.0780	1	8.0	-10.27984
					2	16.0	-10.68046
					3	72.0	-11.54980
					4	624.0	-12.79794
2	7.304E-05	5.082E-07	-.5925	-9.1138	1	8.0	-10.34582
					2	16.0	-10.75649
					3	72.0	-11.64760
					4	624.0	-12.92701
3	5.164E-05	3.158E-07	-.6078	-9.4500	1	8.0	-10.71394
					2	16.0	-11.13526
					3	72.0	-12.04950
					4	624.0	-13.36212
4	2.165E-05	1.501E-07	-.5929	-10.3294	1	8.0	-11.56231
					2	16.0	-11.97328
					3	72.0	-12.86505
					4	624.0	-14.14541
5	8.352E-06	1.056E-07	-.5212	-11.3318	1	8.0	-12.41562
					2	16.0	-12.77690
					3	72.0	-13.56087
					4	624.0	-14.68644
6	9.392E-06	1.071E-07	-.5336	-11.2058	1	8.0	-12.31535
					2	16.0	-12.68519
					3	72.0	-13.48774
					4	624.0	-14.63999
7	3.164E-05	2.461E-07	-.5792	-9.9595	1	8.0	-11.16386
					2	16.0	-11.56532
					3	72.0	-12.43644
					4	624.0	-13.68716
8	5.635E-05	5.126E-07	-.5605	-9.3955	1	8.0	-10.56099
					2	16.0	-10.94950
					3	72.0	-11.79253
					4	624.0	-13.00292
9	6.006E-05	6.050E-07	-.5483	-9.3401	1	8.0	-10.48037
					2	16.0	-10.86045
					3	72.0	-11.68520
					4	624.0	-12.86933



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## APPENDIX B

Page No.  
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Calculation No. NE-02-03-16

Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

10	4.765E-05	4.214E-07	-.5639	-9.5607	1	8.0	-10.73326
					2	16.0	-11.12411
					3	72.0	-11.97223
					4	624.0	-13.18991
11	4.977E-05	3.836E-07	-.5803	-9.5059	1	8.0	-10.71255
					2	16.0	-11.11476
					3	72.0	-11.98753
					4	624.0	-13.24062
12	4.561E-05	3.402E-07	-.5842	-9.5903	1	8.0	-10.80515
					2	16.0	-11.21008
					3	72.0	-12.08875
					4	624.0	-13.35031
13	5.081E-05	3.939E-07	-.5796	-9.4857	1	8.0	-10.69089
					2	16.0	-11.09260
					3	72.0	-11.96430
					4	624.0	-13.21585
14	5.636E-05	5.362E-07	-.5552	-9.3989	1	8.0	-10.55334
					2	16.0	-10.93814
					3	72.0	-11.77114
					4	624.0	-12.97199
15	7.205E-05	7.353E-07	-.5468	-9.1591	1	8.0	-10.29611
					2	16.0	-10.67512
					3	72.0	-11.49755
					4	624.0	-12.67835
16	8.167E-05	7.239E-07	-.5636	-9.0222	1	8.0	-10.19414
					2	16.0	-10.58479
					3	72.0	-11.43247
					4	624.0	-12.64953
17	1.150E-04	7.353E-07	-.6026	-8.6529	1	8.0	-9.90591
					2	16.0	-10.32357
					3	72.0	-11.22985
					4	624.0	-12.53105
18	7.532E-05	7.353E-07	-.5521	-9.1111	1	8.0	-10.25915
					2	16.0	-10.64182
					3	72.0	-11.47219
					4	624.0	-12.66440

Prepared by/Date:

Mohammed Abu-Shehadeh

Verified by/Date:

Ted Messier

Calculation No. Revision No.

NE-02-03-16

0

10	4.765E-05	4.214E-07	-.5639	-9.5607	1	8.0	-10.73326
					2	16.0	-11.12411
					3	72.0	-11.97223
					4	624.0	-13.18991
11	4.977E-05	3.836E-07	-.5803	-9.5059	1	8.0	-10.71255
					2	16.0	-11.11476
					3	72.0	-11.98753
					4	624.0	-13.24062
12	4.561E-05	3.402E-07	-.5842	-9.5903	1	8.0	-10.80515
					2	16.0	-11.21008
					3	72.0	-12.08875
					4	624.0	-13.35031
13	5.081E-05	3.939E-07	-.5796	-9.4857	1	8.0	-10.69089
					2	16.0	-11.09260
					3	72.0	-11.96430
					4	624.0	-13.21585
14	5.636E-05	5.362E-07	-.5552	-9.3989	1	8.0	-10.55334
					2	16.0	-10.93814
					3	72.0	-11.77314
					4	624.0	-12.97199
15	7.205E-05	7.353E-07	-.5468	-9.1591	1	8.0	-10.29611
					2	16.0	-10.67512
					3	72.0	-11.49755
					4	624.0	-12.67835
16	8.167E-05	7.239E-07	-.5636	-9.0222	1	8.0	-10.19414
					2	16.0	-10.58479
					3	72.0	-11.43247
					4	624.0	-12.64953
17	1.150E-04	7.353E-07	-.6026	-8.6529	1	8.0	-9.90591
					2	16.0	-10.32357
					3	72.0	-11.22985
					4	624.0	-12.53105
18	7.532E-05	7.353E-07	-.5521	-9.1111	1	8.0	-10.25915
					2	16.0	-10.64182
					3	72.0	-11.47219
					4	624.0	-12.66440



Prepared by / Date:  
Mohammed Abu-Shehadeh

Verified by/Date:  
Ted Messier

Revision No. 0

1USNRC COMPUTER CODE-PAVAN, VERSION 2.0  
/PLANT NAME: CGS  
DATA PERIOD: JFD 1996-1999  
TYPE OF RELEASE: GROUND LEVEL RELEASE  
SOURCE OF DATA: MET DATA TAKEN FROM FRAMATOME JFD FILES FOR 96-99  
COMMENTS: input file: P96-99-F.inp output file: P96-99-F.out sigma=desert + P-G  
PROGRAM: PAVAN, 10/76, 8/79 REVISION, IMPLEMENTATION OF REGULATORY GUIDE 1.145  
RELATIVE CONCENTRATION (X/Q) VALUES (SEC/CUBIC METER)

		VERSUS						HOURS PER YEAR MAX		DOWNWIND	
		AVERAGING TIME						0-2 HR X/Q IS		EXCEEDED	
										IN SECTOR	
DOWNWIND	DISTANCE	0-2 HOURS	0-8 HOURS	8-24 HOURS	1-4 DAYS	4-30 DAYS	ANNUAL AVERAGE				SECTOR
SECTOR	(METERS)										
S	4827.	7.65E-05	3.43E-05	2.30E-05	9.64E-06	2.77E-06	6.01E-07	38.9			S
SSW	4827.	7.30E-05	3.21E-05	2.13E-05	8.74E-06	2.43E-06	5.08E-07	379.7			SSW
SW	4827.	5.16E-05	2.22E-05	1.46E-05	5.85E-06	1.57E-06	3.16E-07	20.9			SW
WSW	4827.	2.17E-05	9.52E-06	6.31E-06	2.59E-06	7.19E-07	1.50E-07	9.2			WSW
W	4827.	8.35E-06	4.05E-06	2.83E-06	1.29E-06	4.19E-07	1.06E-07	6.5			W
WNW	4827.	9.39E-06	4.48E-06	3.10E-06	1.39E-06	4.38E-07	1.07E-07	6.7			WNW
NW	4827.	3.16E-05	1.42E-05	9.49E-06	3.97E-06	1.14E-06	2.46E-07	9.1			NW
NNW	4827.	5.63E-05	2.59E-05	1.76E-05	7.56E-06	2.25E-06	5.13E-07	21.4			NNW
N	4827.	6.01E-05	2.81E-05	1.92E-05	8.42E-06	2.58E-06	6.05E-07	24.0			N
NNE	4827.	4.77E-05	2.18E-05	1.48E-05	6.32E-06	1.87E-06	4.21E-07	16.8			NNE
NE	4827.	4.98E-05	2.23E-05	1.49E-05	6.22E-06	1.78E-06	3.84E-07	21.1			NE
ENE	4827.	4.56E-05	2.03E-05	1.35E-05	5.62E-06	1.59E-06	3.40E-07	20.1			ENE
E	4827.	5.08E-05	2.28E-05	1.52E-05	6.37E-06	1.82E-06	3.94E-07	22.1			E
ESE	4827.	5.64E-05	2.61E-05	1.78E-05	7.71E-06	2.32E-06	5.36E-07	23.6			ESE
SE	4827.	7.21E-05	3.38E-05	2.31E-05	1.02E-05	3.12E-06	7.35E-07	34.6			SE
SSE	4827.	8.17E-05	3.74E-05	2.53E-05	1.08E-05	3.21E-06	7.24E-07	43.7			SSE
MAX X/Q		8.17E-05					TOTAL HOURS AROUND SITE:	698.5			
SRP 2.3.4	4827.	1.15E-04	4.99E-05	3.28E-05	1.33E-05	3.61E-06	7.35E-07				
SITE LIMIT		7.53E-05	3.50E-05	2.39E-05	1.04E-05	3.16E-06	7.35E-07				

OTHER FIVE-PERCENT-FOR-THE-ENTIRE-SITE X/Q IS LIMITING.  
O\*\*NOTE\*\*: VALUES ON THIS PAGE ARE APPROXIMATIONS ONLY.  
CHECK THE REASONABLENESS OF THE ENVELOPES  
COMPUTED FOR THE 0-2 HOUR VALUES. FOR ANY  
FAULTY ENVELOPES, ADJUST THE ABOVE VALUES.



# DMS REFERENCE DOCUMENT INDEX SHEET

EC Number

Primary Document Identification						Document Type	Document Sub-Type	Document Number		Sheet Number	Document Revision	
Input References							Output References					
	ADD	DELETE	Type	Subtype	Doc Number	Sheet No	ADD	DELETE	Type	Subtype	Doc Number	Sheet No
1	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
2	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
3	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
4	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
5	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
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12	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
13	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
14	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
15	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
16	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
17	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
18	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
19	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
20	<input type="checkbox"/>	<input type="checkbox"/>					<input type="checkbox"/>	<input type="checkbox"/>				
Note:							Note:					



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## CALCULATION COVER SHEET

BDC/PDC Page

Equipment Piece No.

Project

Columbia

Page

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Cont'd on Page

1.1

Containment

Discipline

Nuclear

Calculation No.

NE-02-03-15

Quality Class

1

Remarks

Non-Proprietary Version

### TITLE/SUBJECT/PURPOSE

Title/Subject

POST-LOCA SUPPRESSION POOL pH

Purpose

The purpose of this calculation is to determine the pH of the Columbia Generating Station containment water pool as a function of time following a DBA-LOCA during the initial phase of the accident prior to the addition of sodium pentaborate via the SLC system (Part A), and out to 30 days after the addition of sodium pentaborate (Part B).

### CALCULATION REVISION RECORD

REV NO.	STATUS/ F, P, OR S	REVISION DESCRIPTION	INITIATING DOCUMENTS	TRANSMITTAL NO.
0	F	ORIGINAL ISSUANCE	PDC 2406 2406	

### PERFORMANCE/VERIFICATION RECORD

REV NO.	PERFORMED BY/DATE	VERIFIED BY/DATE	APPROVED BY/DATE
0	J. Metcalf <i>J. Metcalf</i> 7/21/04	R. Hobbins <i>RR Hobbins</i> 7/23/04	R. Hobbins <i>RR Hobbins</i> 7/23/04

\* Study Calculations shall be used only for the purpose of evaluating alternate design options or assisting the engineer in performing assessments.



**ITEM****PAGE NO. SEQUENCE**

Calculation Cover Sheet	1.0 -	_____
Calculation Index	1.1 -	_____
Verification Checklist for Calculations and CMR's	1.2 -	_____
Calculation Reference List	1.3 -	1.31
Calculation Output Interface Documents Revision Index	1.4 -	_____
Calculation Output Summary	2.0 -	_____
Calculation Method	3.0 -	_____
Sketches	4.0 -	_____
Manual Calculation	5.0 -	5.13

**APPENDICES:**

Exhibit 1: Radiolysis of Water Input and Output	Appendix A	1	Pages
Exhibit 2: Radiolysis of Cable Input and Output	Appendix B	1	Pages
Exhibit 3: Add Acid Input and Output - Base Case	Appendix C	1	Pages
Exhibit 4: Add Acid Input and Output - Reduced Boron Case	Appendix D	1	Pages
Details for Assumption 9	Appendix E	2	Pages
Gamma + Beta Power Added to Containment Water and Insulation Jacket Material	Appendix F	1	Pages
Molar Concentration of Chemical Species Affecting Short- and Long-Term Pool pH	Appendix G	1	Pages
	Appendix		Pages



# VERIFICATION CHECKLIST

Page No.  
1.2

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1.3

Calculation No. NE-02-03-15

Revision No. 0

Calculation/CMR NE-02-03-15  
was verified using the following methods:

Revision 0

☒ Checklist Below

☐ Alternate Calculation(s)

## Checklist Item

Verifier Initials

Clear statement of purpose of analysis.....  
Methodology is clearly stated, sufficiently detailed, and appropriate for the  
proposed application.....

RRH

RRH

Does the analysis/calculation methodology (including criteria and assumptions)  
differ from that described in the Plant or ISFSI FSAR or NRC Safety  
Evaluation Report, or are the results of the analysis/calculation as described  
in the Plant or ISFSI FSAR or NRC Safety Evaluation Report affected?

☒ Yes ☐ No ATL # 205295

LSW

If Yes, ensure that the requirements of 10 CFR 50.59 and/or 10 CFR 72.48  
have been processed in accordance with SWP-LIC-02.....

LSW

Does the analysis/calculation result require revising any existing output interface  
document as identified in DES-4-1, Attachment 7.3?

☒ Yes ☐ No

LSW

If Yes, ensure that the appropriate actions are taken to revise the output  
interface documents per DES-4-1, section 3.1.8 (i.e., document change is  
initiated in accordance with applicable procedures).....

LSW

Logical consistency of analysis.....

LSW

- Completeness of documenting references.....
- Completeness of input.....
- Accuracy of input data.....
- Consistency of input data with approved criteria.....
- Completeness in stating assumptions.....
- Validity of assumptions.....
- Calculation sufficiently detailed.....
- Arithmetical accuracy.....
- Physical units specified and correctly used.....
- Reasonableness of output conclusion.....

RRH

RRH

RRH

RRH

RRH

RRH

RRH

RRH

RRH

RRH

Supervisor independency check (if acting as Verifier).....

NA

- Did not specify analysis approach.....
- Did not rule out specific analysis options.....
- Did not establish analysis inputs.....

NA

If a computer program was used:.....

LSW

- Is the program appropriate for the proposed application? YES
- Have the program error notices been reviewed to determine if they  
pose any limitations for this application? NA
- Is the program name, revision number, and date of run inscribed  
on the output? YES
- Is the program identified on the Calculation Method Form? YES  
If so, is it listed in Chapter 10 of the Engineering Standards Manual? NA

RRH

Other elements considered:

If separate Verifiers were used for validating these functions or a portion of these functions, each sign and initial below.

Based on the foregoing, the Calculation/CMR is adequate for the purpose intended.

Verifier Signature(s)/Date

RRH Abbain 7/23/04

LSW 8/2/04

Verifier Initials

RRH

LSW

**CALCULATION  
REFERENCE LIST**Prepared by / Date: *JSM 7/21/04*Verified by/Date: *RR/bddw 7/23/04*

Revision No. 0

NO	AUTHOR	ISSUE DATE/ EDITION OR REV.	TITLE	DOCUMENT NO.
1	Polestar Applied Technology, Inc.	February 16, 2000	STARpH Code Description and Validation and Verification Report	PSAT C107.02, Revision 4
2	Polestar Applied Technology, Inc.	Revision 0	Dose Calculation Data Base	NE-02-04-01
3	E. C. Beahm, et al.	December, 1992	Iodine Evolution and pH Control	NUREG/CR-5950
4	Arakawa, et al	1986	Radiat. Phys. Chem., Vol. 27, pp. 157-163	
5	Polestar Applied Technology, Inc.	April, 1996	Calculation of Fraction of Containment Aerosol Deposited in Water (Perry)	PSAT 04202H.12
6	US Nuclear Regulatory Commission	July 2000	Alternative Radiological Source Terms For Evaluating Design Basis Accidents At Nuclear Power Reactors	RG 1.183
7	R. R. Hobbins	October 23, 1997	Chemical Forms of Iodine and Cesium in the Reactor Coolant System	Polestar Applied Technology, Inc., Proprietary Memorandum
8	R. R. Hobbins	April, 2001	Effect of Boric Acid on Cesium Chemistry and pH	Polestar Applied Technology, Inc., Proprietary Memorandum
9	R. R. Hobbins	October 31, 1998	Behavior of Sodium Pentaborate Introduced into a Hot Core	Polestar Applied Technology, Inc., Proprietary Memorandum
10	D. R. Lide, CRC Press	77th Edition, 1996	Handbook of Chemistry and Physics	
11	K. Denbigh, Cambridge University Press	1957	The Principles of Chemical Equilibrium	
12	E. C. Beahm, et al.	April 1992	Iodine Chemical Forms in LWR Severe Accidents	NUREG/CR-5732, ORNL
13	Energy Northwest	November 1998	Columbia Generating Station Final Safety Analysis Report, Figure 6.2-9, Suppression Pool Temperature Response, Long-Term Response – Original Rated Power	Amendment 53

**CALCULATION  
REFERENCE LIST**Page No.  
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Calculation No. NE-02-03-15

Prepared by / Date: *JSM 7/21/04**RR Hobbs* Verified by/Date: *7/23/04*

Revision No. 0

NO	AUTHOR	ISSUE DATE/ EDITION OR REV.	TITLE	DOCUMENT NO.
14	Hill and Petrucci, Prentice-Hall, Inc.	2002	General Chemistry, Third Edition	
15	R. Sher	October 15, 2001	Energy Split 7.xls 1	Polestar Applied Technology, Inc.
16	R. Sher	October 12, 2001	EnergyDeposition.xls	Polestar Applied Technology, Inc.
17	J. Wing	September, 1984	Post-Accident Gas Generation from Radiolysis of Organic Materials	NUREG-1081
18	R. R. Hobbs	September 11, 2000	Effect of Temperature on the Dissociation Constant of a Weak Acid	Polestar Applied Technology, Inc., Proprietary Memorandum
19	C. F. Bonilla, McGraw-Hill	1957	Nuclear Engineering	
20	Robert M. Bernero	May 16, 1984	Enclosure 4 to "Memorandum for February 7-8 NRC/IDCOR Attendees, Summary of NRC/IDCOR Meeting on Fission Product Release and Transport"	
21	J. R. Lamarsh, Addison-Wesley	1983	Introduction to Nuclear Engineering, Second Edition	



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**CALCULATION OUTPUT  
INTERFACE DOCUMENT  
REVISION INDEX**

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1.4

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2.0

Calculation No. NE-02-03-15

Prepared by / Date: *JSM 7/21/04*

*RR Habben* Verified by/Date: *7/23/04*

Revision No. 0

The below listed output interface calculations and/or documents are impacted by the current revision of the subject calculation. The listed output interfaces require revision as a result of this calculation. The documents have been revised, or the revision deferred with Manager approval, as indicated below.

AFFECTED DOCUMENT NO.	CHANGED BY (e.g., BDC, SCN, CMR, Rev.)	CHANGED DEFERRED (e.g., RFTS, LETTER NO.)	DEPT. MANAGER *
<i>FSAR 15.6.5</i>	<i>PDC 2406</i>		

\* Required for deferred changes only.



## Discussion of Results

### Part A

In the short-term following a DBA-LOCA, the pH of water inside the Columbia Generating Station containment (suppression pool, vessel, and other bodies assumed well-mixed) will be increased from an initial value of 5.3 to a value above 7 due to the addition of fission product cesium. Depending on the form of the fission product cesium (e.g., CsOH or CsBO<sub>2</sub>), the pH will eventually drop below 7 as HNO<sub>3</sub> (from radiolysis of water) and HCl (from radiolysis of cable) are added to the water. The pH is expected to remain above 7 for sufficient time to permit injection and mixing of the Standby Liquid Control (SLC) sodium pentaborate (see Justification for Assumption 4).

### Part B

In the long-term (30 days), the pH of the containment water decreases from a peak of ~8.4 as shown in the following table (assuming all sodium pentaborate in the SLC system is injected but no credit for fission product cesium):

pH results vs. time

<u>Time</u>	<u>pH</u>
18h	8.3
45h	8.2
76h	8.1
112h	8.0
160h	7.9
210h	7.8
275h	7.7
360h	7.6
480h	7.5
600h	7.4
720h	7.3

If as little as 95% of the sodium pentaborate is injected and/or mixes with the containment water, the containment water pH will remain greater than 7 for 30 days.

## Conclusions

### Part A

The pH of the containment water pool in the Columbia Generating Station will remain above 7 for approximately 8 hours after the release of radioactivity into the containment following a DBA-LOCA without sodium pentaborate credit assuming cesium is released in the form of CsOH. Therefore, there will be sufficient time to inject the sodium pentaborate from the SLC system and to have the sodium pentaborate mix with the containment water.

### Part B

The pH of the containment water pool in the Columbia Generating Station decreases from 8.4 to 7.3 over 30 days following the release of fission products into the containment for a DBA-LOCA given the addition of all SLCS sodium pentaborate. Only 95% of the total boron available is necessary to maintain pH  $\geq 7$  for 30 days.



Prepared by / Date: JSM 7/21/04

RR Hobbs Verified by/Date: 7/23/04

Revision No.

Analysis Method (Check appropriate boxes)

☐ Manual (As required, document source of equations in Reference List)

☒ Computer ☐ Main Frame ☒ Personal

☐ In-House Program

☐ Computer Service Bureau Program

☐ BCS ☐ CDC ☐ PCC ☐ OTHER \_\_\_\_\_

☒ Verified Program: Code name/Revision STARpH, Version 1.04

☐ Unverified Program: \_\_\_\_\_

REV  
BAR.

Approach/Methodology

### Methodology

There are two parts to this analysis. The first part (Part A) deals with the determination of the short-term pH (prior to injection and mixing of the sodium pentaborate injected by the SLC system). In this part, fission product cesium is credited to be in the form of hydroxide in terms of its effect on maintaining suppression pool pH above 7. The second part (Part B) deals with the determination of the long-term pH (up to 30 days post-accident), crediting the injected sodium pentaborate but not crediting fission produce cesium (except for the minor effect of neutralizing the initial pool pH and fission product HI).

In completing both Parts A and B of the analysis, Steps 1 through 3 are employed. Step 4 is used only for Part B.

1. Calculate the  $[\text{HNO}_3]$  concentration in the water pool as function of time after reactor scram using the Radiolysis of Water model of the STARpH 1.04 code (Reference 1).
2. Calculate the  $[\text{HCl}]$  concentration in the water pool as a function of time using the Radiolysis of Cable model of the STARpH 1.04 code (Reference 1).
3. Manually calculate the  $[\text{H}^+]$  concentration added to the pool as a function of time from the results of the two previous calculations.
4. Calculate the pH of the water pool considering the concentration of sodium pentaborate in the pool and  $[\text{H}^+]$  additions as a function of time using the Add Acid model of the STARpH 1.04 code (Reference 1).

In both Parts A and B, the following chemical reactions in containment water are considered (in the presence of radiation):

- $[\text{H}^+] + [\text{NO}_3^-]$  is produced by the radiolysis of water containing dissolved nitrogen, but the exact mechanism is not known (per Section 2.2.4 of Reference 3).
- $2[\text{H}_2\text{O}] + 2[\text{Cl}_2] \rightarrow 2[\text{H}^+] + 2[\text{Cl}^-] + 2[\text{HOCl}] \rightarrow 4[\text{H}^+] + 4[\text{Cl}^-] + [\text{O}_2]$  (from chlorine gas being released from radiolysis of fire retardant cable insulation in the containment atmosphere and then dissolving in the water)

In Part A, the following additional chemical reactions are considered:

- $[\text{HXX}] \rightarrow [\text{H}^+] + [\text{XX}^-]$  (from initial pool pH, where HXX is any acid that may be present)
- $[\text{HI}] \rightarrow [\text{H}^+] + [\text{I}^-]$  (from fission product iodine being released in the form of HI)
- $[\text{CsOH}] \rightarrow [\text{Cs}^+] + [\text{OH}^-]$  (from fission product cesium being released in the form of CsOH)

In Part B, the following additional chemical reaction is considered:

- $[\text{Na}_2\text{O} \cdot 5\text{B}_2\text{O}_3 \cdot 10\text{H}_2\text{O}] \rightarrow 2[\text{NaBO}_2] + 8[\text{HBO}_2] + 6[\text{H}_2\text{O}] \leftrightarrow 2[\text{Na}^+] + 8[\text{H}^+] + 10[\text{BO}_2^-] + 6[\text{H}_2\text{O}]$  (from injected sodium pentaborate which mixes with recirculated water from the containment)

NOTE THAT THE EQUATIONS REPRESENTING THE METHODOLOGY DESCRIBED IN THIS SECTION ARE PRESENTED AS THEY ARE USED IN THE CALCULATION SECTION.

Prepared by / Date: *JSM 7/21/04**RR Hobbs* Verified by/Date: *7/23/04*

Revision No. 0

**Design Inputs**REV  
BAR.

Items 1-4, and 6-14 are from Reference 2 (Item numbers are stated). Other items are as noted.

1. Reactor power = 3556 MWt (Item 1.1)
2. Volume of water in wetwell = 137,262 ft<sup>3</sup> (Item 3.3)
3. RCS inventory = 6.59E5 lbm (Item 8.22)
4. Pool initial pH = 5.3 (Item 6.1)
5. Fission product inventory, see Assumption 1
6. Mass of jacket = 1.673E6 g of Hypalon, 0.798E6 g of Neoprene (Item 6.2)
7. Density of jacket = 1.55 g/cm<sup>3</sup> for Hypalon, 1.42 g/cm<sup>3</sup> for Neoprene (Reference 30 of Reference 2 and Reference 17)
8. Thickness of jacket = 0.107 cm for Hypalon, 0.106 cm for Neoprene (Item 6.3)
9. Cable OD = 2.980 cm for Hypalon, 0.589 cm for Neoprene (Item 6.3)
10. Drywell free volume = 200,540 ft<sup>3</sup> (Item 3.1)
11. Wetwell free volume = 144,184 ft<sup>3</sup> (Item 3.2)
12. Mass of sodium pentaborate available for injection = 4,062.8 lbm (Item 6.4)
13. Chemical formula for sodium pentaborate = Na<sub>2</sub>O•5B<sub>2</sub>O<sub>3</sub>•10H<sub>2</sub>O (Item 6.5)
14. Boron enrichment in sodium pentaborate is natural (Item 6.5)
15. G-factor for Hypalon = 2.1 molecules/100 eV (Reference 3)
16. G-factor for Neoprene = 3.5 molecules/100 eV (Reference 4)

**Proprietary Information Deleted**

**Assumption 3:** The SLCS is actuated and the sodium pentaborate is injected and mixed with the pool within ~8 hours of accident initiation.

**Justification:** A core damage event large enough to release the substantial quantities of fission products in the time frame considered for the alternative source term in Reference 6 will be very evident to the operators (e.g., radiation level in the drywell, pressure and temperature in the drywell, hydrogen level in the drywell) within minutes of the initiating event. Thus it is reasonable to assume for purposes of this calculation that the Columbia EOPs and SAMGs provide for SLCS actuation within a few hours of accident initiation.

If SLCS injection is into the pool (i.e., into the reactor vessel with the vessel communicating with the pool as in a recirculation line break), significant mixing will occur quickly, on the order of a few hours based on an RHR/drywell spray flow rate of ~7450 gpm and a pool volume of ~1E6 gallons per Reference 2 (about 0.5 pool volume/hour).





REV  
BAR.

If the reactor vessel is not immediately communicating with the pool, some additional hours might be required before the operators flood the vessel up to the break to assure communication with the pool or inject sodium pentaborate to the pool via alternate paths.

Assumption 4: The unbuffered pH of the pool should remain above 7 for a period of time sufficient to accommodate injection and mixing even if some fission product cesium appears in forms other than CsOH (the form assumed by default in STARpH).

Justification:

**Proprietary Information Deleted**

Assumption 6: Injected sodium pentaborate will remain effective in controlling pool pH even if it is sprayed onto hot surfaces.

Justification:

**Proprietary Information Deleted**



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Assumption 7: The G value for  $\text{HNO}_3$  production by the radiolysis of water containing dissolved nitrogen used in the STARPH 1.04 code is 0.007 molecules per 100 eV absorbed (Reference 3, Equation 1).

Justification:

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Assumption 8: Beta radiation from activity deposited directly on cables may be ignored.

Justification:



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Assumption 9:  $\text{HNO}_3$  generation in the core may be ignored.

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**MANUAL CALCULATION**

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Assumption 10: Sequestering of the injected sodium pentaborate within the reactor vessel does not have to be assumed in the pH analysis.

Justification: The SLC injects boron solution via the HPCS line to the top of the core region. The AST DBA-LOCA analysis assumes an ECCS system recovery after sufficient core damage has occurred. For a DBA-LOCA of the recirculation piping, water level is recovered at least to the top of the jet pumps providing water to 2/3 core height and circulation via the bypass region to the break area. For a break high in the vessel, such as the MSLB inside containment, the operators are instructed to flood the vessel, permitting ECCS flow to communicate through the break, to the downcomers, and to the suppression pool. Mixing in the suppression pool is promoted by the ECCS system suction points being approximately 17 feet below the downcomer outlets. Therefore, the warmer water from the vessel tends to rise while the suction is from the cooler, heavier water in the bottom establishing circulation and mixing in the suppression pool.

Assumption 11: The SLC system is adequately qualified and suitably redundant as a system to be credited in DBA-LOCA dose analysis.

Justification: Equipment Qualification

Based on the ability of the fission product cesium to maintain suppression pool pH above 7 for a period of ~8 hours, it is judged that the SLC system will have completed its DBA-LOCA safety function within that time.

The active components of the SLC system are being qualified to DBA-LOCA with seismic qualification [Reference Columbia MEL]. The system is being qualified to operate 24 hours in a LOCA environment.

Suitable Redundancy

At the time of this calculation, the NRC guidance on the requirements for SLC to be credited in a DBA-LOCA is a draft document to Vermont Yankee. ENW has evaluated these requirements and found SLC meets the draft requirements. A submittal position on the use of SLC will be provided. Since the requirements and submittal position are draft, no reference is provided. Any change to the acceptability of the SLC system upon NRC review may impact this analysis.

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BAR.**Computations Common to Parts A and B****Calculation of [HNO<sub>3</sub>] in water pool as a function of time**

The Radiolysis of Water model in the STARph 1.04 code (Reference 1) calculates the nitric acid concentration, [HNO<sub>3</sub>], in the containment water pool generated by radiolysis.

Inputs to the Radiolysis of Water model are: reactor power = 3556 MWt, initial pH = 5.3, fraction of aerosol in water = 0.90 (Assumption 2), water pool volume = 4.18E6 L (calculated below), and core inventory of fission products (in Table 1 below)

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Table 1. Fission product inventory

<u>Group Title</u>	<u>Elements in Group</u>	<u>Core Inventory (Kg)</u>
I	I, Br	32.7
Cs	Cs, Rb	359
Te	Te, Sb, Se	68.9
Sr	Sr	94.3
Ba	Ba	158
Ru	Ru, Rh, Mo, Tc, Pd	981
Ce	Ce	1,342
La	La, Zr, Nd, Eu, Nb, Pm, Pr, Sm, Y	1,243

Total containment water volume = water volume of wetwell + RCS volume

Water volume of wetwell =  $137,262 \text{ ft}^3 \cdot 2.83\text{E}1 \text{ L/ft}^3 = 3.88\text{E}6 \text{ L}$

RCS volume =  $6.59\text{E}5 \text{ lbm} / 61.7 \text{ lbm/ft}^3 \cdot 2.83\text{E}1 \text{ L/ft}^3 = 3.0\text{E}5 \text{ L}$

where  $61.7 \text{ lbm/ft}^3$  = density of water in the suppression pool at 120 F (a representative value from Reference 13).

Total containment water volume =  $3.88\text{E}6 \text{ L} + 3.0\text{E}5 \text{ L} = 4.18\text{E}6 \text{ L}$

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The output of the calculation with the Radiolysis of Water model in the form of [HNO<sub>3</sub>] as a function of time is provided as Appendix A, Exhibit 1. The time-dependent gamma and beta power added to the pool is shown on Figure F-1 of Appendix F expressed as % of full core power. The integrated 30-day absorbed energy in the containment water (contributing to [HNO<sub>3</sub>]) is 261 full-power seconds.

**Calculation of [HCl] in water pool as a function of time**

The concentration of HCl in the water pool as a result of radiolysis of electrical cable insulation is calculated using the Radiolysis of Cable model of the STARph 1.04 code (Reference 1). The inputs to the Radiolysis of Cable model are: reactor power = 3556 MWt, water pool volume = 4.18E6 L (calculated above), aerosol fraction in pool = 0.90 (Assumption 2), equivalent mass of Hypalon jacketing = 6,615 lbm (calculated below), containment free volume =  $9.76\text{E}9 \text{ cm}^3$  (calculated below), **Proprietary Information Deleted**





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Containment free volume = free volume of wetwell + free volume of drywell  
=  $144,184 \text{ ft}^3 + 200,540 \text{ ft}^3$   
=  $344,724 \text{ ft}^3 \cdot (12 \text{ in/ft})^3 \cdot (2.54 \text{ cm/in})^3$   
=  $9.76\text{E}9 \text{ cm}^3$

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<p style="text-align: center;"><b>Proprietary Information Deleted</b></p>			REV BAR.
<p>The output of the calculation with the Radiolysis of Cable model in the form of [HCl] as a function of time is provided as Appendix B, Exhibit 2. The time-dependent power absorbed in the cable insulation jacket material (in Rads/hr) is presented in Appendix F, Table F-1. The integrated value over 30 days is 6.1E8 Rads.</p> <p><u>Calculation of [H<sup>+</sup>] added to the pool</u></p> <p style="text-align: center;"><b>Proprietary Information Deleted</b></p>			

Table 2. Calculation of  $[H^+]$  added to pool (all values in mol/L)

	1	2	3	4	5
Time	$[HNO_3]$	Net $[OH^-]$	$[HCl]$	$[H^+]$ Added	Net $[H^+]$ Added
1h	5.79E-06	1.17E-04	1.99E-05	2.57E-05	-9.71E-05
2h	7.95E-06	1.15E-04	3.75E-05	4.54E-05	-7.75E-05
5h	1.24E-05	1.11E-04	8.05E-05	9.29E-05	-3.05E-05
12h	1.97E-05	1.03E-04	0.000153	1.73E-04	5.00E-05
1d	2.94E-05	9.37E-05	0.000243	2.72E-04	1.49E-04
3d	5.67E-05	6.63E-05	0.000489	5.46E-04	4.23E-04
10d	1.07E-04	1.56E-05	0.000818	9.25E-04	8.02E-04
20d	1.40E-04	-1.70E-05	0.000933	1.07E-03	9.50E-04
30d	1.61E-04	-3.80E-05	0.000967	1.13E-03	1.00E-03

**Part A – Short-Term pH Calculation**

In the short-term, one is interested only in suppression pool pH without injection of sodium pentaborate. Observing Table 2 Column 5 "Net  $[H^+]$  Added" (the result of subtracting Column 2 from Column 3), one can see that the  $[H^+]$  ions exceed the  $[OH^-]$  ions (from fission product cesium) sometime between 5 hours and 12 hours (see Assumption 4 for a further discussion of the impact of fission product cesium on short-term pH).

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Based on Assumption 3, effective boron buffering is assumed to begin by ~8 hours. Thus, for times up to ~8 hours, the pH may be determined from the Net  $[H^+]$  Added column in Table 2 (Column 5), keeping in mind that negative values correspond to positive values of  $[OH^-]$  ions.

**Part B – Long-Term pH Calculation**Calculation of pH of the water pool**Proprietary Information Deleted**REV  
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The concentration of B is calculated as follows:

- The mass of sodium pentaborate in the SLCS is 4,062.8 lbm, or

$$454 \text{ g/lbm} \cdot 4,062.8 \text{ lbm} = 1.84\text{E}6 \text{ g.}$$

- The molecular weight of sodium pentaborate ( $\text{Na}_2\text{O} \cdot 5\text{B}_2\text{O}_3 \cdot 10\text{H}_2\text{O}$ ) with boron of natural enrichment is:

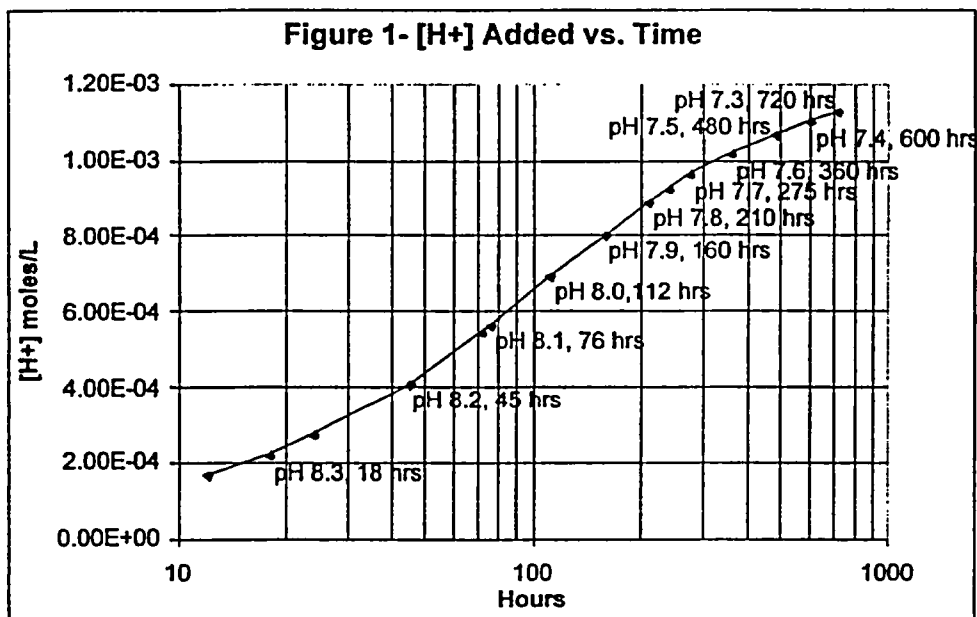
$$2 \times 22.990 + 10 \times 10.811 + 20 \times 1.008 + 26 \times 15.999 = 590 \text{ g/mol}$$

- The moles of sodium pentaborate present are  $1.84\text{E}6 \text{ g} / 590 \text{ g/mol} = 3.12\text{E}3 \text{ mol}$ .
- There are 10 moles of B per mole of sodium pentaborate, so there are  $3.12\text{E}3 \times 10 = 3.12\text{E}4 \text{ mol}$  of B.

Therefore, the concentration of B is  $3.12\text{E}4 \text{ mol} / 4.18\text{E}6 \text{ L} = 7.46\text{E}-3 \text{ mol/L}$

In Part B, the **(Proprietary Information Deleted)**

pH is obtained by **(Proprietary Information Deleted)** Appendix C, Exhibit 3. Figure 1 presents the results.



#### Calculation of fraction of total boron necessary to maintain pH $\geq 7$

The Add Acid model was run in an iterative fashion to determine the fraction of total boron necessary to maintain pH  $\geq 7$  over 30 days. Appendix D, Exhibit 4 is the STARpH result. It was found that 95% of the total boron available (i.e., a boron concentration = C1 on Appendix D, Exhibit 4 of  $7.08\text{E}-3 \text{ mol/L}$ ) is necessary to maintain pH  $\geq 7$  with the 30 day  $[\text{H}^+]$  Added from Table 2 ( $1.13\text{E}-3 \text{ mol/L}$ ).

#### **Results and Conclusions**

The pH of the containment water pool in the Columbia Generating Station decreases from 8.4 to 7.3 over 30 days following the release of fission products into the containment in a DBA-LOCA with core damage. However, 95% of the total boron available is necessary to maintain pH  $\geq 7$  for 30 days.

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Exhibit 1: Radiolysis of Water Input and Output

Input:

	A	B	C	D	E	F	G	H	I	J	K
1	Th Power MW	Pool Vol L	Initial pH	FP	Std FP Inv kg	Adj FP Inv kg	FP Rel Fract	FP In Cont kg	Fract In Pool	FP In Pool kg	BurnupMWd/t
2	3556	4.18E+08	5.3	I	16.6	32.7	0.3	9.81	0.9	8.829	33000
3	BWR			Cs	230.3	359	0.25	89.75		80.775	
4				Te	34.9	68.9	0.05	3.445		3.1005	
5	Version 1.04			Sr	62.7	94.3	0.02	1.886		1.6974	
6				Ba	105	158	0.02	3.16		2.844	
7				Ru	584	981	0.0025	2.4525		2.20725	
8				Ce	992	1342	0.0005	0.671		0.6039	
9				La	836.6	1243	0.0002	0.2486		0.22374	

Output:

1  
2  
  
1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
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18

	M	N				
	HI M/L	[H+] Initial				
	8.2165E-07	5.01187E-06				
AZ	BA	BB	BC	BD	BE	BF
[OH-] at 1h	[H+] at 1h	Corr. [H+]	ABS [H+]	pH at 1h	Test pH = 7	HNO3 M/L 1h
0.000117284	8.5277E-11	8.52774E-11	8.52774E-11	10.0691659	10.0691659	5.79432E-06
2h	2h			2h		2h
0.000115107	8.6876E-11	8.68757E-11	8.68757E-11	10.06110149	10.06110149	7.95171E-06
5h	5h			5h		5h
0.000110661	9.0366E-11	9.03662E-11	9.03662E-11	10.0439939	10.0439939	1.23978E-05
12h	12h			12h		12h
0.000103364	9.6745E-11	9.67452E-11	9.67452E-11	10.01437036	10.01437036	1.96944E-05
1d	1d			1d		1d
9.368E-05	1.0675E-10	1.06746E-10	1.06746E-10	9.971646862	9.971646862	2.93786E-05
3d	3d			3d		3d
6.63488E-05	1.5072E-10	1.50719E-10	1.50719E-10	9.821833109	9.821833109	5.67098E-05
10d	10d			10d		10d
1.5635E-05	6.3959E-10	6.3959E-10	6.3959E-10	9.194098417	9.194098417	0.000107424
20d	20d			20d		20d
-1.68531E-05	-5.9336E-10	-1.68531E-05	1.68531E-05	4.773319894	4.773319894	0.000139912
30d	30d			30d		30d
-3.7987E-05	-2.6325E-10	-3.7987E-05	3.7987E-05	4.420365377	4.420365377	0.000161046

Exhibit 2: Radiolysis of Cable Input and Output

Input:

	A	B	C	D	E	F	G	H	I
1	Th Power, MW	Cont Vol, cm3	Pool Vol, L	Insulation, lb	Th Power, W	Fract in Pool	1-Gamma Leakage	R-Gamma	R-Beta
2	3558	9.78E+09	4.18E+08	8815	3558000000	0.9	1.0	1.49E-15	2.75E-15

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4 Hypalon  
5  
6 Version 1.04

Output:

	AK	AL	AM	AN
1	HCl P Hyp M 1h	HCl P Hyp M/L 1h	HCl B Hyp M 1h	HCl B Hyp M/L 1h
2	99.7220932	2.3857E-05	83.36787	1.9944E-05
3	2h	2h	2h	2h
4	187.953582	4.4965E-05	158.585317	3.7458E-05
5	5h	5h	5h	5h
6	408.949443	9.7356E-05	336.547189	8.0514E-05
7	12h	12h	12h	12h
8	774.573999	0.0001853	637.474402	0.00015251
9	1d	1d	1d	1d
10	1242.66894	0.00029729	1016.50319	0.00024318
11	3d	3d	3d	3d
12	2508.07922	0.00060002	2044.08457	0.00048902
13	10d	10d	10d	10d
14	4133.38366	0.00098885	3418.30829	0.00081778
15	20d	20d	20d	20d
16	4609.24853	0.00110269	3899.42425	0.00093288
17	30d	30d	30d	30d
18	4775.58688	0.00114248	4040.14634	0.00096654

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**Exhibit 3: Add Acid Input and Output - Base Case**

Input:

	A	B	C	D
	Add Ac 1.04 pH	[H <sup>+</sup> ]	C1	K1
56	8.6	2.51E-09	0.00746	9E-10
57	8.5	3.16E-09	0.00746	9E-10
58	8.4	3.98E-09	0.00746	9E-10
59	8.3	5.01E-09	0.00746	9E-10
60	8.2	6.31E-09	0.00746	9E-10
61	8.1	7.94E-09	0.00746	9E-10
62	8	1.00E-08	0.00746	9E-10
63	7.9	1.26E-08	0.00746	9E-10
64	7.8	1.58E-08	0.00746	9E-10
65	7.7	2.00E-08	0.00746	9E-10
66	7.6	2.51E-08	0.00746	9E-10
67	7.5	3.16E-08	0.00746	9E-10
68	7.4	3.98E-08	0.00746	9E-10
69	7.3	5.01E-08	0.00746	9E-10
70	7.2	6.31E-08	0.00746	9E-10
71	7.1	7.94E-08	0.00746	9E-10
72	7	1.00E-07	0.00746	9E-10

Output:

O	P	Q
db	SUMdb	Acid Added
0.00033376	0.0056565	-0.00055484
0.00029642	0.00595292	-0.00025842
0.00025842	0.00621134	0
0.00022179	0.00643313	0.00022179
0.00018769	0.00662081	0.00040947
0.00015711	0.00677792	0.00056658
0.00013014	0.00690806	0.00069672
0.0001069	0.00701496	0.00080362
8.7599E-05	0.00710256	0.00089122
7.0797E-05	0.00717336	0.00096202
5.7412E-05	0.00723077	0.00101943
4.6259E-05	0.00727703	0.00106569
3.7151E-05	0.00731418	0.00110284
2.9783E-05	0.00734396	0.00113262
2.382E-05	0.00736778	0.00115644
1.904E-05	0.00738682	0.00117548
1.5188E-05	0.00740201	0.00119067

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*RR Hobbins*

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**Exhibit 4: Add Acid Input and Output - Reduced Boron Case**

**Input:**

	A	B	C	D
	Add Ac 1.04 pH	[H <sup>+</sup> ]	C1	K1
56	8.6	2.51E-09	0.00708	9E-10
57	8.5	3.16E-09	0.00708	9E-10
58	8.4	3.98E-09	0.00708	9E-10
59	8.3	5.01E-09	0.00708	9E-10
60	8.2	6.31E-09	0.00708	9E-10
61	8.1	7.94E-09	0.00708	9E-10
62	8	1.00E-08	0.00708	9E-10
63	7.9	1.26E-08	0.00708	9E-10
64	7.8	1.58E-08	0.00708	9E-10
65	7.7	2.00E-08	0.00708	9E-10
66	7.6	2.51E-08	0.00708	9E-10
67	7.5	3.16E-08	0.00708	9E-10
68	7.4	3.98E-08	0.00708	9E-10
69	7.3	5.01E-08	0.00708	9E-10
70	7.2	6.31E-08	0.00708	9E-10
71	7.1	7.94E-08	0.00708	9E-10
72	7	1.00E-07	0.00708	9E-10

**Output:**

O	P	Q
db	SUMdb	Acid Added
0.00031676	0.00536837	-0.00052657
0.00028132	0.00564969	-0.00024525
0.00024525	0.00589494	0
0.00021049	0.00610543	0.00021049
0.00017813	0.00628356	0.00038862
0.0001491	0.00643266	0.00053772
0.00012351	0.00655618	0.00066123
0.00010145	0.00665763	0.00076269
8.3137E-05	0.00674077	0.00084583
6.719E-05	0.00680796	0.00091302
5.4487E-05	0.00686245	0.0009675
4.3903E-05	0.00690635	0.00101141
3.5259E-05	0.00694161	0.00104666
2.8266E-05	0.00696987	0.00107493
2.2607E-05	0.00699248	0.00109754
1.807E-05	0.00701055	0.00111561
1.4414E-05	0.00702496	0.00113002



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**Appendix E**

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**Appendix E**

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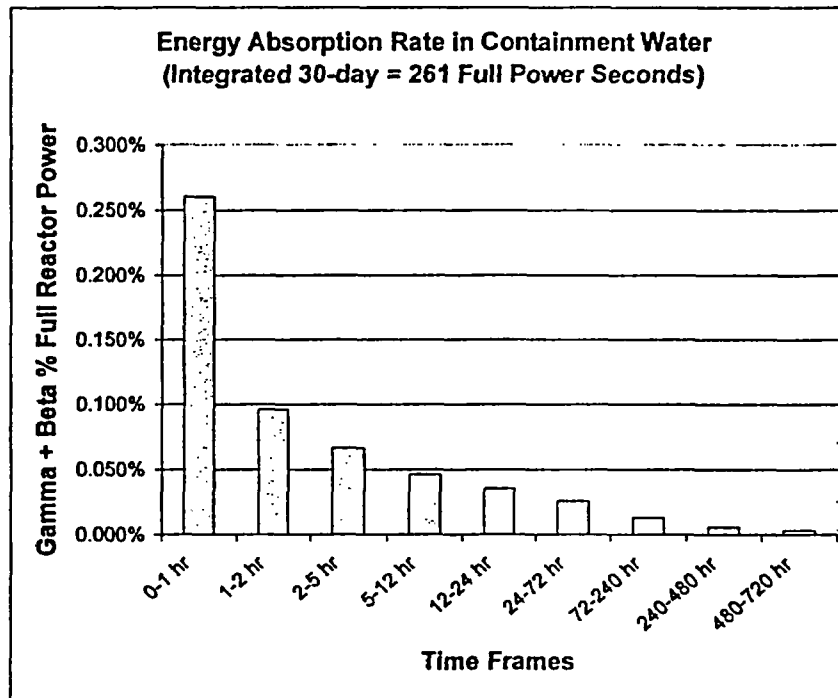
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**Gamma + Beta Power Added to Containment Water and Insulation Jacket Material**

The combined gamma and beta power added to the containment water by activity deposited in the water is shown as a function of time in Figure F-1 (**Proprietary Information Deleted**)

**Figure F-1**



The radiation dose rate (rads/hour) for exposure of cable insulation jacket material to radiation in the gas space of the containment is shown in the following table individually for gamma and beta radiation. The corresponding integrated radiation exposure (gamma and beta radiation combined) over 30 days is 6.1E8 rads.

**Table F-1**  
**Energy Absorption Rate in Cable Insulation Jacket Material**

Time Interval	Gamma Rads/hr	Beta Rads/hr
0-1 hr	6.54E+06	6.10E+06
1-2 hr	5.73E+06	5.37E+06
2-5 hr	4.74E+06	4.36E+06
5-12 hr	3.41E+06	3.11E+06
12-24 hr	2.50E+06	2.29E+06
24-72 hr	1.67E+06	1.58E+06
72-240 hr	6.01E+05	6.40E+05
240-480 hr	1.44E+05	1.60E+05
480-720 hr	4.18E+04	4.72E+04



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**Appendix G**

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**CALCULATION  
COVER SHEET  
ORIGINAL**

BDC/PDC Page

PDC 2406

Equipment Piece No.	Project Columbia	Page 1.0	Cont'd on Page 1.1
Secondary Containment	Discipline Nuclear	Calculation No. <b>NE-02-01-05</b>	
39.0 Standby Gas Treatment System		Quality Class I	
Remarks			

**TITLE/SUBJECT/PURPOSE**

Title/Subject

**Secondary Containment Drawdown**

Purpose

The purpose of this calculation is to determine the time required to reach 0.25" W.G. Vacuum ("drawdown") in secondary containment during post-Loss Of Coolant Accident (LOCA) conditions with a Loss Of Offsite Power (LOOP) under the design weather conditions using a single train of Standby Gas Treatment System (SGTS).

**CALCULATION REVISION RECORD**

REV NO.	STATUS/ F,P, OR S	REVISION DESCRIPTION	INITIATING DOCUMENTS	TRANSMITTAL NO.
0	F	Initial Issue	PER 297-1003	19187
1	F	REPLACE WS129-PR-02 + <sup>CALC-001</sup> PAGES 4-5	PDC 2406	

**PERFORMANCE/VERIFICATION RECORD**

REV NO.	PERFORMED BY/DATE	VERIFIED BY/DATE	APPROVED BY/DATE
0	D. Maley / 09-08-2004 <i>D. Maley</i>	LS Woosley / 9/8/04 <i>LS Woosley</i>	LC Link / 13-08-04 <i>LC Link</i>
1	D. Maley / 09-29-2004 <i>D. Maley</i>	LS Woosley / 9/29/04 <i>LS Woosley</i>	SH QIAN / 9-30-04 <i>SH QIAN</i>

\* Study Calculations shall be used only for the purpose of evaluating alternate design options or assisting the engineer in performing assessments.



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## CALCULATION INDEX

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Calculation No. NE-02-01-05

Revision No. 1

### ITEM

### PAGE NO. SEQUENCE

Calculation Cover Sheet	1.0 -	_____
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Verification Checklist for Calculations and CMR's	1.2 -	_____
Calculation Reference List	1.3 -	1.301
Calculation Output Interface Documents Revision Index	1.4 -	_____
Calculation Output Summary	2.0 -	2.1
Calculation Method	3.0 -	3.4
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Manual Calculation	5.0 -	_____

### APPENDICES:

	Appendix A	_____	Pages
	Appendix B	_____	Pages
	Appendix C	_____	Pages
Enercon Report WS129-PR-02 r1	Appendix D	141	Pages - Attached
Enercon Cal NO. WS129-CALC-001 r2	Appendix E	660	Pages - Attached (Pgs. 1 - 150)
Enercon Cal NO. WS129-CALC-002 r0	Appendix F	54	Pages (NOT ATTACHED)
Sensitivity Evaluations & comments	Appendix G	38	Pages - Attached (Pgs. 1 - 30)
Vendor correspondence	Appendix H	4	Pages (NOT ATTACHED)
Enercon Report WS129-PR-01 r0	Appendix I	129	Pages (NOT ATTACHED)



# VERIFICATION CHECKLIST

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Calculation No. NE-02-01-05

Revision No. 1

Calculation/CMR NE-02-01-05  
was verified using the following methods:

Revision 1

☒ Checklist Below

☒ Alternate Calculation(s)

Verifier Initials

## Checklist Item

Clear statement of purpose of analysis .....

18W

Methodology is clearly stated, sufficiently detailed, and appropriate for the proposed application .....

18W

Does the analysis/calculation methodology (including criteria and assumptions) differ from that described in the Plant or ISFSI FSAR or NRC Safety Evaluation Report, or are the results of the analysis/calculation as described in the Plant or ISFSI FSAR or NRC Safety Evaluation Report affected?

☒ Yes ☐ No

18W

If Yes, ensure that the requirements of 10 CFR 50.59 and/or 10 CFR 72.48 have been processed in accordance with SWP-LIC-02. ....

18W

Does the analysis/calculation result require revising any existing output interface document as identified in DES-4-1, Attachment 7.3?

☒ Yes ☐ No

18W

If Yes, ensure that the appropriate actions are taken to revise the output interface documents per DES-4-1, section 3.1.8 (i.e., document change is initiated in accordance with applicable procedures). ....

18W

Logical consistency of analysis .....

18W

- Completeness of documenting references .....
- Completeness of input .....
- Accuracy of input data .....
- Consistency of input data with approved criteria .....
- Completeness in stating assumptions .....
- Validity of assumptions .....
- Calculation sufficiently detailed .....
- Arithmetical accuracy .....
- Physical units specified and correctly used .....
- Reasonableness of output conclusion .....

18W  
18W  
18W  
18W  
18W  
18W  
18W  
18W  
18W  
18W  
18W  
18W

Supervisor independency check (if acting as Verifier) .....

NA

- Did not specify analysis approach
- Did not rule out specific analysis options
- Did not establish analysis inputs .....

NA

If a computer program was used: .....

18W

- Is the program appropriate for the proposed application?
- Have the program error notices been reviewed to determine if they pose any limitations for this application?
- Is the program name, revision number, and date of run inscribed on the output?
- Is the program identified on the Calculation Method Form?
- If so, is it listed in Chapter 10 of the Engineering Standards Manual? .....

18W

Other elements considered:

NE-02-03-10 GOTHIC software V&V record

18W

If separate Verifiers were used for validating these functions or a portion of these functions, each sign and initial below.

Based on the foregoing, the Calculation/CMR is adequate for the purpose intended.

Verifier Signature(s)/Date  
LS Woosley

Mark S. Woosley

Verifier Initials

18W





**CALCULATION  
REFERENCE LIST**

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1.3

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1.301

Calculation No. NE-02-01-05

Prepared by / Date: D Maley / 07-06-04  
7/6/04

Verified by/Date: *[Signature]* / 7/8/04  
15/05/04

Revision No. 0

NO	AUTHOR	ISSUE DATE/ EDITION OR REV.	TITLE	DOCUMENT NO.
1	Energy Northwest	5	EWD for miscellaneous equipment Division 1/Division A lighting quenching	EWD-108E-013
2	Energy Northwest	6	EWD for miscellaneous equipment Division 2/Division B lighting quenching	EWD-108E-015
3	Energy Northwest	1	Setting range for the DG time delay relays	E/I-02-94-1352
4	Energy Northwest	0	Setting range determination for SGT voltage signal limiter 1A1	E/I-02-91-1066
5	Energy Northwest	0	SGT annubar flow meter correction factors	NE-02-92-06
6	Energy Northwest	1	Sizing of DG 1A/B water reservoir tanks	ME-02-91-50
7	Energy Northwest	0	Setting range determination for Instrument loop SW pressure switch 1B	E/I-02-91-1094
8	Energy Northwest	11	Standby service water operability	OSP-SW/IST- Q701
9	Energy Northwest	1	Calculation for SW motor operated valve design basis review	C106-92-03.04
10	Energy Northwest	0	Setpoint & allowable value determination for instrument loops SW relay 62/P1A, 62/P1B, TDS/P1A, and TDS/P1B	E/I-02-91-1137
11	Energy Northwest	5	Design specification for Division 300 Section 318A Reactor building	DIVISION 300 SECTION 318A
12	Energy Northwest	4	Summary of equipment qualification environmental profiles	TM-2019
13	NRC	0	Alternative radiological source terms for Evaluating design basis accidents at nuclear power plants	R.G. 1.183
14	NRC	2	Standard review plan – secondary containment functional design	6.2.3
15	Energy Northwest	N/A	CCR form for GOTHIC 7.1 Installation	2003-0127
16	Energy Northwest	1	Secondary Containment Drawdown Analysis	NE-02-94-19

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Calculation No. NE-02-01-05

Prepared by / Date: D. Maley 4/29/04

Verified by/Date: 186/1016 9/25/04

Revision No. 1

[illegible]



**CALCULATION OUTPUT  
INTERFACE DOCUMENT  
REVISION INDEX**

Page No.  
1.4

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2.0

Calculation No. NE-02-01-05

Prepared by *D. Maley* / Date: D. Maley / 07-06-04

Verified by/Date: *Amelia S. Worley* / 8/4/04

Revision No. 0

The below listed output interface calculations and/or documents are impacted by the current revision of the subject calculation. The listed output interfaces require revision as a result of this calculation. The documents have been revised, or the revision deferred with Manager approval, as indicated below.

AFFECTED DOCUMENT NO.	CHANGED BY (e.g., BDC, SCN, CMR, Rev.)	CHANGED DEFERRED (e.g., RFTS, LETTER NO.)	DEPT. MANAGER *
ME-02-92-43	PDC 2406		
ME-02-99-20	PDC 2406		

\* Required for deferred changes only.



## CALCULATION OUTPUT SUMMARY

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2.0

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2.1

Calculation No. NE-02-01-05

Prepared by / Date: *DM* B. Maley / 07-06-04

Verified by/Date: *W. Worley* 9/14/04

Revision No. 0

REV  
BAR.

### Discussion of Results

The Technical Specification 3.6.4.1.3 and 3.6.4.3 Bases assume a secondary containment drawdown time of twenty (20) minutes. The base case analysis demonstrating compliance with this requirement is contained in Appendix D. This analysis shows that the secondary containment will return to a negative pressure after 972 seconds (~ 16 minutes) when the Fuel Pool Cooling system will not be manually re-aligned to the Standby Service Water system (SW) until 12 hours into the event. The secondary containment will be maintained within the required specifications for the analytical period. The 12 hour delay in the manual re-alignment of the SW system to the fuel pool cooling was selected as a point in the event that is beyond the minimum time for operator action during an accident, but is within the maximum re-start time for the drawdown analysis. Procedures are in place to require manual alignment of the SW system to the fuel pool cooling based on temperature requirements that would take place prior to this drawdown requirement.

The calculations and analysis in Appendix D, E, and F have been reviewed and approved as separate vendor documents. All of these documents have been transmitted to files under DIC 1822.3.

The design case analysis for this calculation is documented in Appendix D. The basic calculation method is documented in Appendix E. The following is a summary of the results of methods used in this calculation:

- The leakage model in the GOTHIC analysis verifies that the Secondary Containment leakage limit is met based on the volume of secondary containment, Reference 3.1 of Appendix E, leakage modeling techniques, Reference 1.24 of Appendix E, and the secondary containment leakage test data, Reference 1.20 of Appendix E. This leakage limit is 2430 cubic feet per minute. The model provides a conservative result with respect to the periodic secondary containment drawdown tests.
- The modifications to the basic GOTHIC model presented in Appendix E show the design case initial secondary containment conditions and use an extended evaluation period to demonstrate containment stability. In Appendix D an analytical run was performed to test the case of operating the Secondary Containment with the initial differential pressure  $>0.0''$  WG. This condition was run to test the drawdown for a change in Technical Specification SR 3.6.4.1.1 limits. The input assumptions for this analysis are located in Appendix D. The GOTHIC model and calculations are located in Appendix E. This analysis is the design case analysis for the Secondary Containment Drawdown. This appendix D analysis is a QA approved document by Enercon and has been reviewed and approved by Energy Northwest under separate cover.
- Additional analytical runs were performed to benchmark the margin in the assumptions used in the GOTHIC model. The 70%/30% assumption of the split of the secondary containment leakage was verified to be a reasonable choice. Appendix G provides the details on the Independent Verification computer runs performed on the GOTHIC model. These runs verified that the model performs as required.

### Conclusions:

The Secondary Containment Analysis will establish that the conditions of less than or equal to  $0.25''$  WG Vacuum will be reached in 972 seconds (16.2 minutes). The required conditions will be maintained for the analytical period of 30 days.

# CALCULATION OUTPUT SUMMARY

 Page No.  
2.1

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3.0

Calculation No. NE-02-01-05

 Prepared by / Date: *DM* D. Maley / 07-06-04

 Verified by/Date: *BRW* 7/14/04

Revision No. 0

 REV  
BAR.

## Discussion of Results (cont.)

The Secondary Containment Drawdown analysis results fully support the design assumptions. The drawdown in the analysis is within the allowed time assumed for the AST and includes margin that can be used to maintain that condition if future changes to the plant require additional analysis. The AST assumes that the Secondary Containment will be drawn down to equal or below -0.25 inches of Water Gauge in less than 20 minutes. Using the restoration of the SW cooling flow to the Fuel Pool cooling system at 12 hours the Standby Gas Treatment System will maintain the secondary containment at equal or below the -0.25 inches of Water Gauge for 720 hour duration of the analysis. The selection of the 12 hours for the restoration of cooling flow to the fuel pool was made to not require the operators to perform this action during the initial stages of the accident and still leave margin in the time until a limiting condition for this analysis required the flow. Due to the slow heat-up of the secondary containment and the attendant decrease in differential pressure (D/P), the analysis was run for a longer period to verify the fidelity of the GOTHIC model. The longer run verified that the conditions stabilize in the secondary containment in approximately 46 days, Appendix I, Page 14. The results are that the temperature and D/P stability are demonstrated to meet all requirements.



Prepared by / Date: *D. Maley* / 07-06-04

Verified by/Date: *D. Maley* 9/14/04

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Analysis Method (Check appropriate boxes)

☐ Manual (As required, document source of equations in Reference List)

☒ Computer

☐ Main Frame

☒ Personal

☐ In-House Program

☐ Computer Service Bureau Program

☐ BCS ☐ CDC ☐ PCC ☐ OTHER

☒ Verified Program: Code name/Revision

GOTHIC Version 7.1

☐ Unverified Program:

Approach/Methodology

The implementation of this calculation at Energy Northwest, Columbia Generating Station requires prior NRC approval. No revised interfacing documents will be issued until the NRC approval process is completed.

This calculation was performed using GOTHIC, Version 7.1 (QA), which is a thermal-hydraulics analysis tool. GOTHIC is under the Appendix B, Quality Control of the vendor (Numerical Applications, Inc.). GOTHIC, Version 7.1 is maintained as a verified internal production code in accordance with SWP-CSW-04, Indirect Nuclear Safety and Regulatory Software Quality Assurance, Reference 15.

This drawdown calculation is an extension of the vendor calculation attached as Appendixes D, E and I. The conclusions, data and assumptions of the main body of the calculation need to be taken as part of the overall calculation along with the conclusions, data and assumptions in Appendixes D and E. Appendixes E and I includes history of the model development. Appendix D contains the current results. This GOTHIC model was developed using the Energy Northwest GOTHIC program under the QA program of Enercon Services, INC. Energy Northwest verified the GOTHIC model and the case studies in this calculation were run using that model. Appendix F consists of the flow paths and loss coefficient inputs for the Reactor Building to be used as inputs to the secondary containment drawdown calculations. The results of Appendix F are used as inputs to Appendix E, results from E were used to develop Appendix I, and the result of I was used to create the license bases case Appendix D.

The methodology of this calculation is discussed and developed in Appendix E. The basic method consists of the following:

- Develop the boundary conditions surrounding the Secondary Containment. The boundary conditions use the Certified Vendor Information for the CGS five percent and ninety five percent Wind Speed and Temperature Values, Appendix E, Reference 1.12. This data is used to develop the dynamic and static pressures on the leakage points for the Secondary Containment. The development of the data is shown using equations 1 through 3 in Appendix E, pages 21 through 27.



Prepared by / Date: B. Maley / 07-06-04

Verified by/Date: *B. Maley* / 8/7/04

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- Develop the initial input conditions of the Secondary Containment. The control pressure for secondary containment Standby Gas Treatment System (SGTS) and for each of the volumes modeled in the GOTHIC analysis is calculated. This value is calculated for both the 5% and 95% temperature conditions and is used to ensure that the required differential pressure is obtained in all location for all design conditions. The developments of these values are shown in Appendix E, pages 28 through 33.
- Develop the leakage model for the Secondary Containment from the surrounding environment. The leakage is based on the volume of secondary containment, Reference 3.1 of Appendix E, leakage modeling techniques, Reference 1.24 of Appendix E, and the secondary containment leakage test data, Reference 1.20 of Appendix E. The development of this data uses equations in Appendix E, pages 34 through 37.
- Develop the wind pressure coefficients and leakage flows. The boundary conditions and the leakage model discussed above are used to develop the wind pressure coefficients. The wind pressure coefficients are evaluated to provide the effect of the wind on the test data. The wind pressure and the leakage model are used to develop the leakage flow coefficients. This development is documented in Appendix E, pages 38 through 48.
- Develop the internal pressure values at the leakage points. The pressure at the internal side of the leakage points is determined to provide a bounding review of the pressure differential across the building walls. This data is developed in Appendix E, pages 49 and 50.
- Develop the leakage flow path input values. The leakage flow path areas and hydraulic diameters are developed for input into the GOTHIC model. These values are developed in Appendix E, pages 51 and 52.
- Develop the GOTHIC flow paths. The flow paths into, through, and out of the Secondary Containment are developed in Appendix F and shown in Appendix E pages 52 and 53. These flow paths are used in the GOTHIC model to model the air flow for drawdown.
- Develop the GOTHIC volume inputs and thermal inputs. Data is extracted from various references to compile the volume and thermal inputs for the GOTHIC model. See Appendix E, pages 54 through 93 for input data.
- Develop the thermal conductor boundary temperatures. The temperature profiles for the Wetwell and Drywell are developed from plant references. See Appendix E, pages 94 and 95.
- Develop GOTHIC heat transfer coefficients. The GOTHIC model heat transfer coefficients are developed on pages 96 through 98 of Appendix E.
- Develop heat loads and fan cooler unit data. The development of the heat input and the equation for the decay of the heat load after the LOOP are presented in Appendix E, pages 99 through 111.
- Develop the model for the Fuel Pool Heat Exchanger. The calculations for the model are developed in Appendix E, pages 112 through 114.
- Develop the model for the SGTS fan performance. The calculations for the SGTS fan performance to show the input path, flows, and output paths are developed in Appendix E, pages 115 through 124.



Prepared by / Date: *D. Maley* / 07-06-04

Verified by/Date: *B. Womley* 9/14/04

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- Develop the modifications to the basic GOTHIC model presented in Appendix E to show the initial secondary containment pressure and the extended evaluation period to demonstrate containment stability in Appendix I. In Appendix I an analytical run was performed to test the case of operating the Secondary Containment with the differential pressure 0.0" WG. This condition was run to test the drawdown for a change in Technical Specification SR 3.6.4.1.1 limits. However, it was determined that the SGT inlet heaters were not modeled correctly, and so that deficiency needed to be corrected.
- Develop the modifications to Appendix I to add the inlet heaters in SGT system. In Appendix D this analytical run was performed to test the case of operating the Secondary Containment with the differential pressure 0.0" WG. This condition was run to test the drawdown for a change in Technical Specification SR 3.6.4.1.1 limits. The input assumptions for this analysis are located in Appendix D. The GOTHIC model and calculations are located in Appendix E. This analysis is the design case for the Secondary Containment Drawdown Analysis.

The methodology of this analysis is consistent with the current methodology as discussed in Section 6.2.3.3.1.2 Calculation Approach of the FSAR. The use of the GOTHIC 7.1 model provides a current method of analysis of the thermal hydraulic conditions in Secondary Containment during a LOCA/LOOP.





## Assumptions

The Assumptions for this calculation are listed in Appendix D and E. The discussion listed here is additional clarifying information.

1. The Normal Emergency Lighting for the Reactor Building is energized at the start of the accident and is lost for 15 seconds during the time the Emergency Diesel Generators (EDG) start and re-power the buses. References: 1, 2 & 3.
2. The Standby Gas Treatment System (SGTS) is assumed to operate at 4800 ACFM during the accident. This flow is based on the following for fan SGT-FN-1A1 and applies to all fans:
  - a. Initial position of the Vortex Damper SGT-AD-1A1 will be fully open due to the low differential pressure between the Secondary Containment and the outside air.
  - b. Following SGT fan start, the vortex damper will throttle as necessary to limit flow to the flow limiter SGT-LMTR-1A1 value of 5378 ICFM and to maintain the differential pressure setpoint on SGT-DPIC-1A1. Reference 4.
  - c. The 5378 ICFM is 434 ICFM below the analytical limit of 5812 ICFM. Reference 4.
  - d. Applying the 434 ICFM uncertainty to the limiter setpoint as a reduction sets the flow at 4944 ICFM. The rounding of the flow to 4800 ICFM is a conservative assumption.
  - e. Additional margin is realized by using Actual CFM instead of ICFM with no correction for the sensor inaccuracy. Reference 5.
3. The Standby Service Water (SW) is assumed to be off at the initiation of the accident. The SW is assumed to be supplying full flow to the ECCS room coolers at 300 Seconds based on the following:
  - a. At T=15 Seconds the EDG is loaded and the SW start sequence is initiated. Reference 1.
  - b. The timing sequence for the starting of the SW pumps is determined from Reference 10. This value is 108 seconds.
  - c. Five seconds is allowed for the SW pump to develop the 52 PSIG discharge pressure required for SW-PS-1A/B to actuate. This is based on Appendix 3, Reference 6. This data shows that at 10 seconds after a SW pump start, flow of at least 300 GPM is indicated at SW-FIS-15 located at the discharge of the DG heat exchanger. Pressure switch, SW-PS-1A/B, is the control sensor for the pump discharge valve opening and is required to be actuated prior to the flow starting in the DG heat exchanger, thus the 5 second assumption is a conservative number. The 52 PSIG for SW-PS-1A/B is based on Reference 7.
  - d. Stroke times for the SW valves are the Action Hi values as listed in Reference 8. This procedure is the timing value in Reference 9. The Action Hi values are those stroke times beyond which the valve shall be immediately declared inoperable. This value is currently 140 seconds.

NOTE: This value of 140 seconds is based on the trend test data and could be revised in the future. The time for SW-V-2A to be fully open and provide full SW flow includes 32 seconds margin to allow for any future changes in the Action Hi setpoint. This margin will also bound any setting variations in the control relays.

- e. The opening of the discharge valve is stopped at 20% for 48 seconds. The settings of the associated control relays, SW-RLY-V/2A3 & SW-RLY-V/2A4 and the B loop relays are based on field testing as discussed in page C-5 of Reference 10. As the Reference 10 states there is no allowable values on these relays.



Prepared by / Date: D. Maley / 07-06-04

Verified by/Date: *18/06/04*

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4. The initial temperature of the reactor building is assumed to be an average of 75°F. This temperature was derived by taking the day and night recordings of temperature in the Reactor Building from the Operator OPS2 rounds for January 5<sup>th</sup> 2004. These values were averaged to get an overall building temperature. This was the coldest day of the month with the local/regional outside temperatures in the range of 11 to 14 degrees below zero. This is well below the 5% value of 28°F, Reference 1.12, Appendix E, used in the analysis.
5. The secondary containment drawdown analysis, Appendix E assumes that the SGT system will be operating within 120 seconds. This time is developed in References 17 and 18 of this calculation.



Prepared by / Date: D. Maley / 07-06-04

Verified by/Date: *LBW* / 9/8/04

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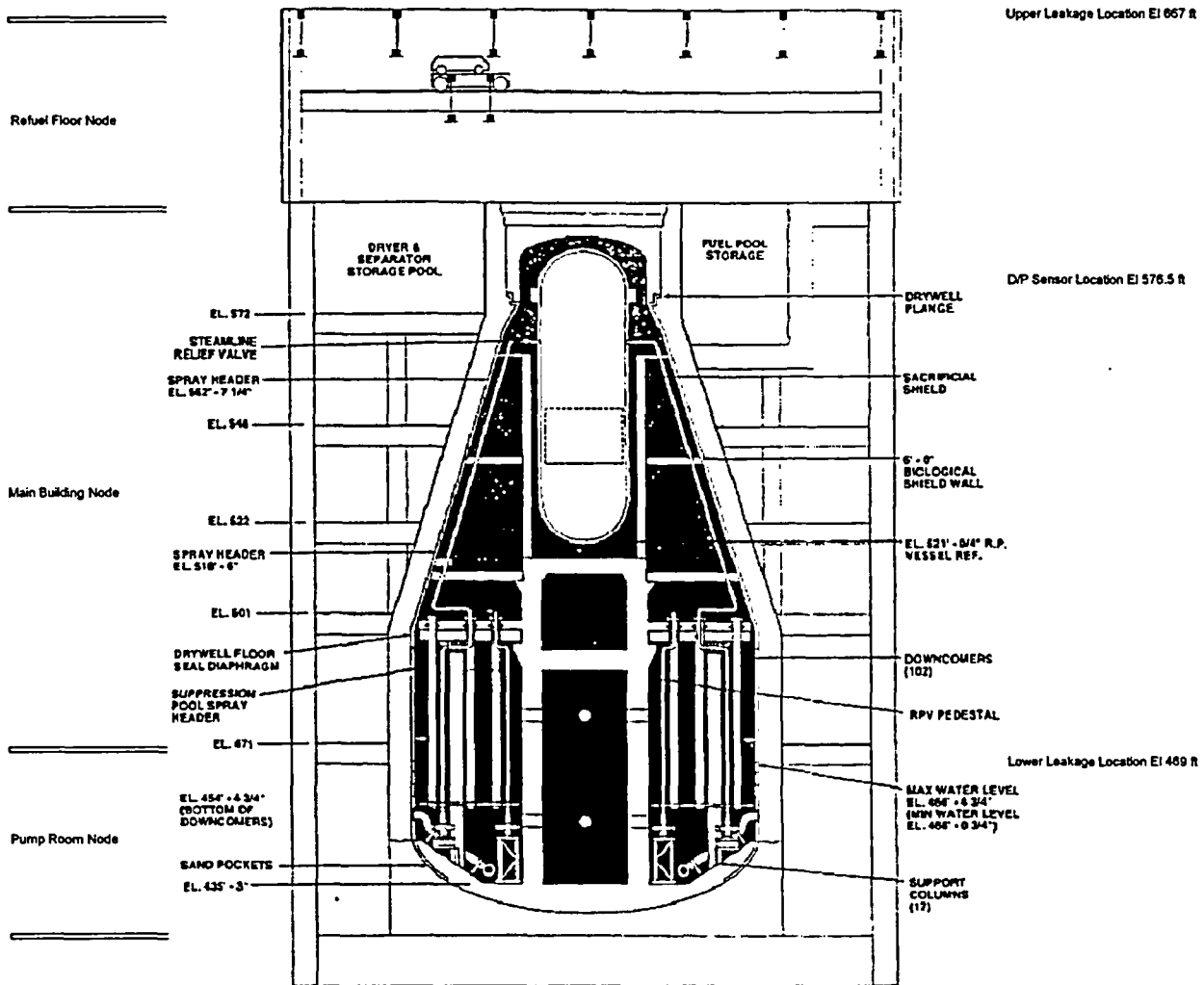


Figure 1



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## SKETCHES

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4.1

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Calculation No. NE-02-01-05

Prepared by / Date: D. Maley 9/29/04

Verified by/Date: LS Woosley 9/29/04

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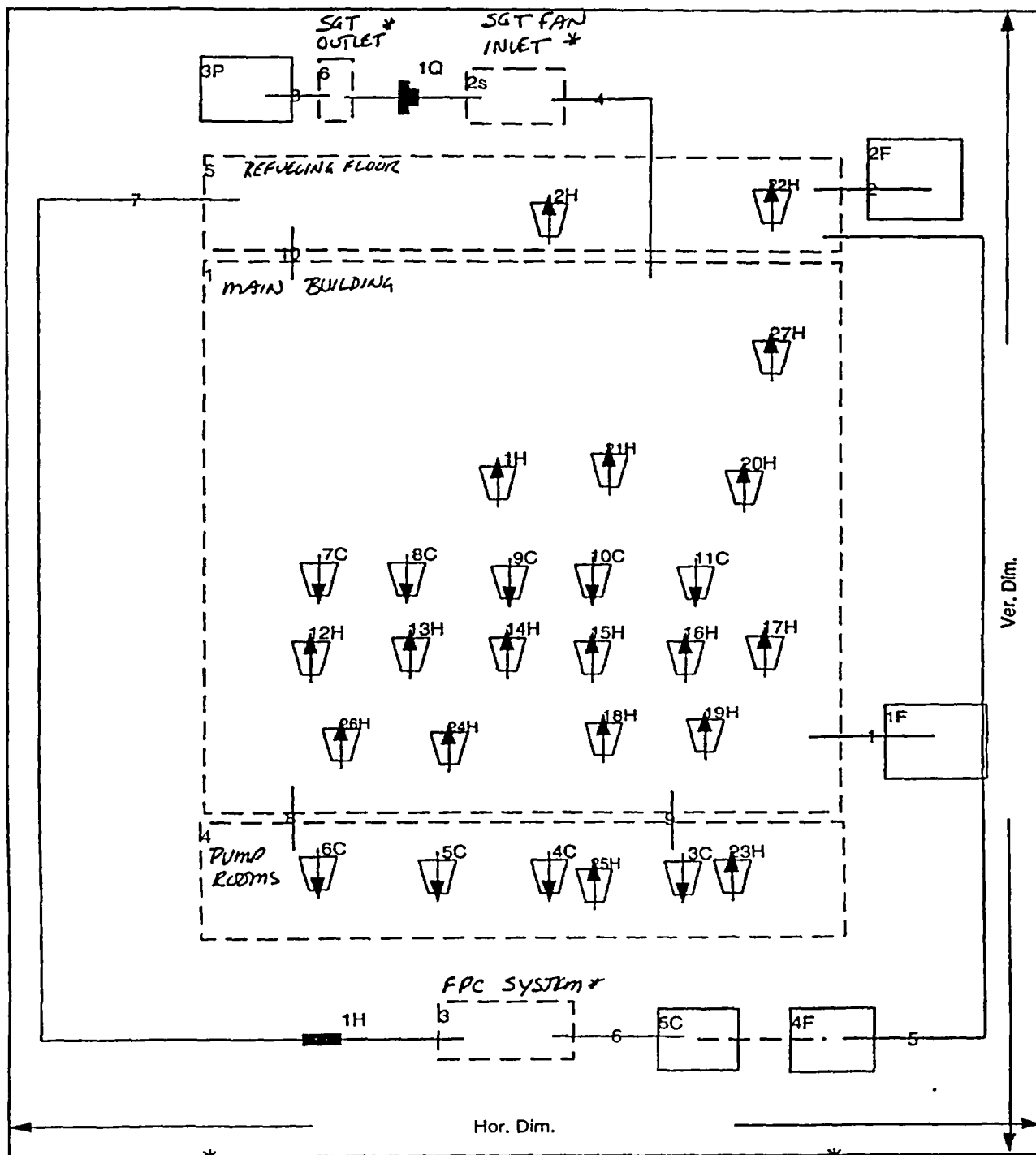


Figure 2

\* VOLUMES CREATED TO COMPUTE PHYSICAL PROPERTIES



The test data for the leakage into secondary containment, Reference 1.20 of Appendix E, indicates that the majority of the leakage is at the upper location, Figure 1. This location consists of thousands of feet of lap between the metal sheeting of the upper section of the refuel floor volume. A review of the data indicates that the leakage from this area is at least 90% of the total leakage. However the D/P is higher at the lower leakage location, which is the railroad bay door, Figure 1. Due to this condition the leakage is conservatively adjusted to have an increase in the leakage at the lower location (highest D/P). A series of sensitivity studies were run to determine the effect of varying the leakage between the two locations. It was determined that the 70% upper/30% lower split is an acceptable conservative condition.


Plant Procedure TSP-RB-B501 verifies that the leakage is within the Technical Specification limits for an SGT fan to be in service and for verification of leakage rate. The secondary containment has only one leakage limit of 2430 CFM. For a discussion of the basis of the leakage value see page 34 of Appendix E. The split of the leakage is not a concern during operation and testing as long as the total leakage is within the specifications.

This secondary containment drawdown analysis is for a duration of 30 days as required by R. G. 1.183, Reference 13, Table 6. The evaluation of the results of Appendix E determined that the temperatures in the reactor building do not reach a stable condition prior to the end of the required duration. To verify that the model reaches a stable or decreasing temperature in the secondary containment the length of the analysis was extended to show the point of stability. The longer duration of the temperature increase is in part due to the conservative temperature assumed in the primary containment wetwell.

## Background

The approach used in this calculation was to have Enercon Services, Inc develop the GOTHIC model based on previous models developed by Energy Northwest. The development of the model started with the assumptions and framework used in calculation NE-02-94-19, Reference 16. This model was then simplified from a multinode representation of secondary containment to a single node model. This model was used to run various sensitivity studies and to develop the three-node model. The three-node model was used to run additional sensitivity studies and to establish and test the assumptions.

Figure 2 shows the three node GOTHIC model used to perform the analysis. The final assumptions and input parameters were documented in the QA INPUTSR10a.doc. The information contained in QA INPUTSR10a.doc was incorporated into the body of Enercon calculation WS129-CALC-001. Both Enercon Services, Inc and Energy Northwest ran case studies. Enercon test cases are documented in Appendix D and E and I. Energy Northwest test cases are documented in the Appendix G of this calculation. The configuration of the GOTHIC model, Figure 2 on page 4.1, is used for all Energy Northwest test cases except those to test the Refuel Floor circulation where additional flow paths are added to the floor. The results of those studies are included in this calculation.

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PROJECT REPORT

For

Long Term Drawdown Analysis

Sensitivity On Modeling Location

Of SGTS Heater

Independent Review Required:

Yes

Prepared by: Paul N Hansen



Date:

9/28/04

Reviewed by: NA

Reviewer

Date:

Reviewed by: Bivins Calhoun III

Independent Reviewer

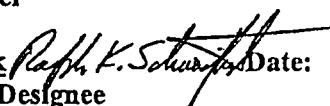


Date:

9-28-04


Approved by: Ralph Schwartzbeck

Project Manager or Designee




Date:

9/28/04


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<u>PROJECT REPORT REVISION STATUS</u>					
<u>REVISION</u>	<u>DATE</u>	<u>DESCRIPTION</u>			
0	September 6, 2004	Initial Release			
1	September 28, 2004	Revision			
<u>PAGE REVISION STATUS</u>					
<u>PAGE NO.</u>	<u>REVISION</u>	<u>PAGE NO.</u>	<u>REVISION</u>		
All	1				
<u>APPENDIX REVISION STATUS</u>					
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**Purpose:**

Energy Northwest has requested that ENERCON evaluate the drawdown response with the SGTS heater elements located within the SGTS inlet volume. In addition, changes to the SGTS fan flow modeling is presented. The revised modeling incorporates an additional volume to the discharge side of the SGTS fan to allow for the inclusion of the fan efficiency heating of the fluid and to better represent the fluid momentum response of the system. The calculation documented in References 1 and 2 evaluates the response with the SGTS heater incorporated into the GOTHIC volumetric fan model.

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#### References:


1. Calculation WS129-CALC-001 Revision 1 "Columbia Station GOTHIC Secondary Containment Drawdown Model"
2. WS129-PR-01 Revision 0 "Long Term Drawdown Analysis Demonstrating Steady State Condition is Reached From a Starting Condition based on 0.0" Water Gauge"
3. SGT-TS-EH1A11 Revision 4 "Instrument Master Data Sheet For SGTS-EHC-1A-1 First Stage Thermal Control"
4. Specification SPC 28-00, 99 (Provided in Appendix 2)
5. Specification SPC 28-00, 100 (Provided in Appendix 2)
6. E/I-02-92-1024
7. Heating Ventilating and Air Conditioning Analysis and Design Second Edition By Faye C. McQuiston and Jerald D. Parker ISBN 0-471-08259-7
8. E/I-02-91-1066

#### Methodology:

The analysis is performed using the GOTHIC Version 7.1 computer code (Energy Northwest license). All input changes are calculated using the methods documented and the GOTHIC model developed in Reference 1.


#### Assumptions:

1. The volume initial pressures are established based on the worst case building pressure differential pressure being a 0.0" water gauge difference between the inside and the outside of the building. This specific assumption is provided to establish a basis to change the TS SR 3.6.4.1.1 from  $\geq 0.25$ " WG vacuum to  $> 0.0$ " WG vacuum as requested by the plant.
2. The outside temperature conditions are based on the cold outside air data documented in Reference 1. The cold outside air conditions were shown to be bounding in the Reference 1 evaluations. The continued use of the bounding conditions is appropriate for this evaluation. This assumption is consistent with that used in Reference 2.
3. An Easterly Wind Direction is assumed in this analysis. The bounding evaluation in the Reference 1 analysis assumed an Easterly Wind Direction. The continued use of the bounding conditions is appropriate for this evaluation. This assumption is consistent with that used in Reference 2.
4. A 70%/30% Leakage Split as defined in Reference 1 produced the bounding response. This new analysis continues to use this bounding approach. This assumption is consistent with that used in Reference 2.
5. The Fuel Pool Cooling Start Time is assumed to be 12 hours. This value was requested by Energy Northwest as a conservative upper bound for an operator response to manually restart

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the system within the control room following a LOCA. This assumption is consistent with that used for Reference 2.


6. The SGTS heater is assumed to start 13 seconds before the fan starts (Reference 6). The heater will continue to run provided air temperatures in the SGTS inlet volume are less than 225°F and the fan is running. The temperature value is selected based on the nominal value documented in Reference 3.
7. The SGTS heater is assumed to stop for air temperatures in the SGTS inlet volume that exceed 245°F. This value is arbitrarily selected and is not expected to have any impact on the analysis. It is provided as a place holder for future analysis and will be demonstrated to be inactive for the analysis by the results presented in this calculation.
8. The SGTS fan motor provides a heat source to the main reactor building volume equivalent to that associated with a 25hp motor operating at 89% efficiency. The motor horsepower is established in Reference 5 as 25hp while the motor efficiency is established in Reference 4 to be 89% with flow at 75%. The flow assumed in the analysis is greater than 75%, however, Reference 4 provides higher efficiency at higher flow rates. Since the lower efficiency results in a greater heat load to the building this value is conservative. The fan is centrifugal and the motor for this type of fan is outside the flow stream and therefore provides a heat source to the building rather than the process fluid. Therefore, locating the heat source in the Main Reactor Building Volume is appropriate.
9. The SGTS fan adds heat to the process fluid. A portion of the shaft horse power adds heat to the fluid moved by the fan. Specifically, the fan imparts on the fluid a total power that raises the total pressure of the fluid and produces a flow. The total power imparted to the fluid is less than the shaft horsepower delivered by the motor. The ratio of these two values is the total fan efficiency. The portion of the shaft horsepower that does not result in flow and pressure rise adds heat to the fluid.
10. The SGTS fan flow is modeled assuming the VIV (Variable Inlet Vane) is 0% closed when building vacuum in the worst case location is less than 0.26 inwg (this value explained below). The original analysis documented in Reference 1 assumed that the VIV was 25% closed throughout. The actual control system for fan flow modulates the position of the VIV to control fan flow to establish the minimum required vacuum conditions within the building. This fan flow control loop utilizes one of two signal inputs - a building differential pressure signal provided by the reactor building pressure control system, which utilizes a controller setpoint value of -1.7 inwg and a maximum/minimum flow signal provided by an electronic limiter circuit, having a maximum setpoint of 5378 ICFM and a minimum setpoint value of 1560 ICFM. When there is a loss of vacuum in the building - as is the case for this analysis - the VIV is positioned to maximize flow, utilizing the limiter signal of 5378 ICFM. The maximum fan flow is restricted to prevent a motor thermal over load trip during low source voltage conditions and to ensure maximum residence time through the carbon filters (Reference 8). This maximum flow value of 5378 ICFM is maintained until the building pressure control setpoint of -1.7 inwg is reached, at which time the VIV will throttle as necessary, based on actual building inleakage rates, in an attempt to maintain this -1.7 inwg

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setpoint value. Therefore, although the VIV will actually open to maximize flow up to the SGT fan flow limiter setpoint value of 5378 ICFM, for the purposes of this analysis, only a maximum flow rate of 4800 ACFM is used. This is accounted for in the modeling by limiting the fan curves to a maximum flow of 4800 ACFM.

Recent modeling changes that better simulate the fluid momentum response on the discharge side of the fan produce pressure drop conditions that result in flows below 4800 ACFM on the 25% closed fan curve while building vacuum remains below the analytical setpoint value. The modeling of the pressure drops in the system inlet are established to provide the maximum pressure drop associated with dirty filters. Therefore, the inability to establish the 4800 ACFM for the 25% closed VIV position is not completely unreasonable and the opening of the VIV to establish the 4800 ACFM is to be expected under such conditions. As described above, the fan will position the VIV to full open if necessary to establish the maximum allowed flow when Building Vacuum is below the setpoint. Therefore, applying the 0% closed fan curve with a limit of 4800 ACFM is appropriate for the initial drawdown analysis evaluation.

Once the analytical vacuum criteria for the building is established the fan control will be switched back to the 25% closed position. If the analytical vacuum criteria is no longer met the fan control will return to the 0% curve. This is a very simplified approach since the actual fan controls would modulate through the 0% to 25% range prior to reaching a 25% position. This simple modeling of fan response could result in an artificial decrease in building vacuum below the minimum criteria. To address this a lag is introduced in the form of a slightly increased vacuum value that will be used to switch the fan flow curve. The vacuum value selected is 0.01 inwg greater than the minimum vacuum criteria of 0.25 inwg. Therefore, the fan curve will switch at 0.26 inwg of vacuum in the worst building location.

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## Evaluation:

### Modeling Inputs

The modeling inputs are based on those documented in Reference 2 except were modified below. The changes to the model includes the modification of the heat source included in the GOTHIC volumetric fan. This is accomplished by applying a forcing function to represent the heat input provided by the fan. In addition, the fan flow control is altered to allow the use of the 0% curve as described above in assumption 10. This is accomplished by applying a forcing function to drive the flow using a control variable as shown in Table 1 and described below. Better representation of the fluid momentum response is provided by adding an additional volume associated with the SGTS modeling and rearranging the SGTS heater location relative to the inlet pressure drop. Finally, the SGTS fan motor heat is included in the reactor building volume.

### Fan Heat

The fan heat forcing function (FF#46 Table 1) provides the heat input to the fluid by the fan using the fan efficiency. The fan efficiency is based on the shaft horse power delivered to the fluid. The shaft horse power is defined using the motor horse power and motor efficiency as shown in the equations following Table 1.


Table 1 – Modified GOTHIC Input Volumetric Fan Table 2

Volumetric Fan - Table 2							
Vol		Flow	Flow		Heat	Heat	
Fan	Flow	Rate	Rate	Heat	Rate	Rate	Disch
#	Option	(CFM)	FF	Option	(Btu/s)	FF	Vol
1Q	DP	1	48	Flow	1	46	6

$$ShaftHp = 0.89(25hp) \left( \frac{0.70679 BTU/sec}{1hp} \right)$$

$$ShaftHp = 15.726 BTU/sec$$

The fan efficiency and resulting fan heat is calculated using the shaft horse power as follows (Reference 7).

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$$\eta_t = \frac{Flow(\Delta P)}{ShaftHp}$$

$$FanHeat = (1 - \eta_t)(ShaftHp)$$

The fan heat is entered into the volumetric fan heat input using the forcing function controlled by a control variable based on the aforementioned Fan Heat relationship. The fan heat is calculated with two control variables. The first of these (#59) establishes the efficiency and the second (#60) gives the Fan heat. The GOTHIC inputs associated with these control variables and functions are outlined below.

Control Variables								
CV #	Description	Func. Form	Initial Value	Coeff. G	Coeff. a0	Min	Max	Upd. Int. Mult.
59	Fan Efficiency	mult	0	0.0116883	0	-1E+32	1E+32	0
60	Fan Heat	sum	0	15.73	0	-1E+32	1E+32	0

Function Components			
Control Variable 59			
Fan Efficiency			
mult			
Y=G*(a1X1*a2X2*...*anXn)			
#	Gothic_s Name	Variable location	Coef. a
1	Vfanf	cf1Q	1
2	Dpjnc	cJ11	1

Function Components			
Control Variable 60			
Fan Heat			
sum			
Y=G*(a0+a1X1+a2X2+...+anXn)			
#	Gothic_s Name	Variable location	Coef. a
1	One	cM	1
2	Cvval	cv59	-1

Functions				
FF#	Description	Ind. Var.	Dep. Var.	Points
46	SGTS Fan Heat	cv60	Dep. Var.	2

Function			
48			
SGTS Flow Select			
Ind. Var.:			
Dep. Var.:			



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Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	1000000	1000000

### Fan Flow

The fan flow is established using control variables 58 to assess the controlling building vacuum. This control variable evaluates the building vacuum and compares it with the established value of 0.26 inwg (Assumption 10). Based on the comparison the control variable selects the appropriate fan curve as defined in Assumption 10. The GOTHIC inputs associated with these control variables and functions are outlined below.

Control Variables								
CV		Func.	Initial	Coeff.	Coeff.			Upd. Int.
#	Description	Form	Value	G	a0	Min	Max	Mult.
55	DP	sum	0	1	0	-1E+32	1E+32	0
56	0%VIV Flow	tfunc	0	1	0	-1E+32	1E+32	0
57	25%VIV Flow	tfunc	0	1	0	-1E+32	1E+32	0
58	Selector	if	0	1	-0.26	-1E+32	1E+32	0

Function Components			
Control Variable 55			
DP			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	P	cV6	1
2	P	cV2s1	-1
Function Components			
Control Variable 56			
0%VIV Flow			
tfunc			
$Y=G*interp(X1,tableX2)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv55	1
2	-	DC47	1
Function Components			
Control Variable 57			



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25%VIV Flow			
tfunc			
Y=G*Interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv55	1
2	-	DC12	1
Function Components			
Control Variable 58			
Selector			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv9	1
2	Cvval	cv56	1
3	Cvval	cv57	1
4	Cvval	cv57	1
Function			
12			
SGT Flow vs DP			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
-1	4800	0	4800
0.1444	4800	0.2707	4800
0.3609	4800	0.4421	4800
0.5007	4800	0.5503	4800
0.556	4800	0.5774	4000
0.5955	3000	0.6	2000
0.61	0	5	0
Function			
47			
SGTS 0%			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
-1	4800	0	4800
0.144	4800	0.208	4800
0.266	4800	0.316	4800
0.37	4800	0.415	4800
0.456	4800	0.496	4800



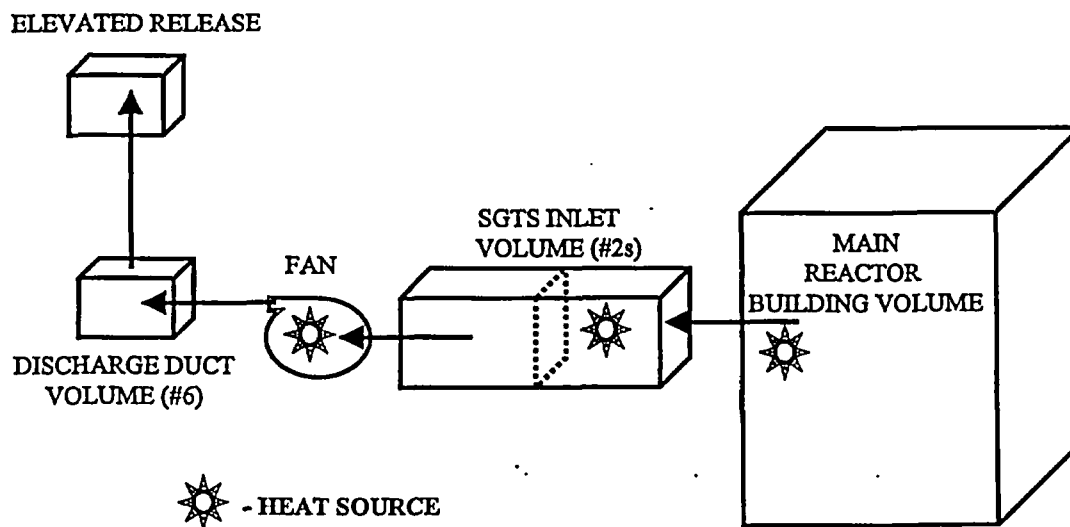
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0.532	4800	0.559	4800
0.595	4800	0.613	4800
0.623	4800	0.632	4800
0.633	0	5	0
Function			
48			
SGTS Flow Select			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	1000000	1000000

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### Flow Paths and Volumes

The Revision 1 Fan Model configuration is illustrated the Figure below. Changes from Revision 0 include the division of the inlet volume, the addition of the discharge duct volume, and a connecting flow path.



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The heat source that represents the SGTS heaters is relocated within the Volume 2 to simulate heating of the air before it reaches the SGTS Fan Inlet. To accommodate the relocation of the volumetric fan assumed heat source changes to the model are required. A review of the references listed in Reference 1 that form the basis for the models, indicate that two heaters are located in series just down stream of the inlet and Moisture Separators as outlined in Table 2 below. From Table 2 it can be seen that the pressure drop on the suction side of the fan can be logically divided between the region before the heaters and that after the heaters.

**Table 2 – SGTS Fan Suction Information**

Fan Suction Losses	Pressure Drop (Inches WG)	Heat Input (kW)	Flow (ACFM)	Reference
Moisture Separators Loaded	2		4457	#1.9 para. 3.5.2 (pg. 15A-12)
Two Electric Heating Coils	0.2	21	4457	#1.9 para. 3.5.4 (pg. 15A-14)
Pre-Filters Cleanup loaded DP	1.0		4457	#1.9 para. 3.5.3 (pg. 15A-13)
Two HEPA Filters loaded to 900grams dust	4		4457	#1.9 para. 3.5.5 (pg. 15A-17)
Two Charcoal Absorber Filters	6		4457	#1.9 para. 3.5.6 (pg. 15A-19)
Electric Strip Heaters			4457	1.9
Total DP	13.2			
Total DP (psi)	0.488			
Area Assumed	1.767 ft <sup>2</sup>			
Velocity	42.039 ft/sec			

The model currently documented in References 1 and 2 places the entire pressure drop in the flow path that connects the main reactor building volume with the SGTS inlet volume. Therefore, as currently modeled the entire suction pressure drop would occur prior to heating the air.

To properly model the pressure drop, it is necessary to separate the pressure drop calculation between the two regions as the velocity of the heated air will increase as it expands. This is accomplished by separating the SGTS fan Inlet Volume (GOTHIC Volume 2) into two sub-volumes. The area between the sub-volumes is assigned a loss coefficient that accounts for the losses listed in Table 2 after the heaters. The losses prior to the heaters and including the heaters will be assigned to the flow path number 4.

To ensure a conservative result, a total DP value of 13.5inwg will be assumed in this analysis. Using the pressure drop value of 13.5inwg, an equivalent pressure loss coefficient is developed

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for the assumed area. The flow rate listed in Table 2 is less than that assumed in the analysis, but it provides the basis for the pressure drops. The flow information provided in the table is provided as Indicated CFM (ICFM). However, to add conservatism to the calculation of the pressure loss coefficient that follows, the flow rate is treated as if it is Actual CFM (ACFM). This is the same approach used in References 1 and 2.

As described earlier the pressure drop is divided between the region before the heater and the region after the heater. Therefore, a loss coefficient is assigned to represent each of these regions. The pressure drop before the heaters will include the heaters totaling 2.2in water gauge. The remainder of the 13.5inwg is assigned to the downstream region beyond the heaters. Using the same approach outlined in Reference 1 the loss coefficients are calculated.

$$\text{Temp} := 68\text{Fahr}$$

Before Heaters

$$\Delta\text{PWGbh} := 2.2\text{in}$$

$$P = 14.431\text{psi}$$

$$\text{Flow} := 4457\text{cfm} \quad \text{Area} := 1.767\text{ft}^2$$

$$\text{Velocity} := \frac{\text{Flow}}{\text{Area}} \quad \text{Velocity} = 42.039 \frac{\text{ft}}{\text{sec}}$$

$$\Delta\text{Pbh} := \frac{\Delta\text{PWGbh} \cdot g}{v\text{fTsats}(68\text{Fahr}) \cdot \frac{\text{ft}^3}{\text{lb}}}$$

$$\Delta\text{Pbh} = 0.079\text{psi}$$

$$\text{Kinletbh} := \frac{2\Delta\text{Pbh}}{\rho_{\text{gas}}(P, \text{Temp}, \text{"air"}) \cdot \text{Velocity}^2}$$

Before Heaters

$$\text{Kinletbh} = 5.644$$

$$P := 29.38 - 0.4912\text{psi}$$

After Heaters

$$\Delta\text{PWGah} := 13.5\text{in} - 2.2\text{in}$$

$$\text{Temp} = 68\text{Fahr}$$

$$v\text{fTsats}(68\text{Fahr}) \cdot \frac{\text{ft}^3}{\text{lb}} = 0.016 \frac{\text{ft}^3}{\text{lb}}$$

$$\rho_{\text{gas}}(P, \text{Temp}, \text{"air"}) = 0.074 \frac{\text{lb}}{\text{ft}^3}$$

$$\Delta\text{Pah} := \frac{\Delta\text{PWGah} \cdot g}{v\text{fTsats}(68\text{Fahr}) \cdot \frac{\text{ft}^3}{\text{lb}}}$$

$$\Delta\text{Pah} = 0.408\text{psi}$$

$$\text{Kinletah} := \frac{2\Delta\text{Pah}}{\rho_{\text{gas}}(P, \text{Temp}, \text{"air"}) \cdot \text{Velocity}^2}$$

After Heaters

$$\text{Kinletah} = 28.989$$



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Therefore the inlet flow path will have a loss coefficient of 5.644 as calculated above with an area of  $1.767\text{ft}^2$ . The remainder of the pressure drop is applied within the Fan Inlet Volume. The hydraulic diameter associated with this area is 1.5ft (18inch). In addition, a flow path #11 is added to the model to provide the volumetric fan connection between the SGTS inlet and the exhaust ductwork. Since the flow path is associated with a volumetric fan the hydraulics of the flow path are unimportant other than the inertial length which is maintained as 10 ft, which was established in Reference 1. The revised GOTHIC Input Flow Path Tables 1 through 3 are provided below in Table 3

Table 3

Flow Paths - Table 1								
F.P.		Vol	Elev	Ht	Vol	Elev	Ht	
#	Description	A	(ft)	(ft)	B	(ft)	(ft)	
1	Ground Leakage	1	468.5	0.5	1F	468.5	0.5	
2	Elevated Leakage	5	667	0.1	2F	667	0.1	
3	SGTS	6	577	1.5	3P	671.17	1.5	
4	SGTS Inlet	1	577	1.5	2s2	577	1.5	
5	FP Cooling In	5	604.4	1	4F	568.124	1	
6	FP Cooling Outlet	3	568.125	1	5C	568.125	1	
7	FPHX	3	568.125	1	5	604.4	1	
8	Pump Room to Main Building	4	466	0.1	1	471	0.1	
9	Pump Room to Main Building	4	422.25	16.7	1	441	0.0104	
10	Main Building to Fuel Floor	1	572	0.1	5	607	0.1	
11	SGTS Fan	2s1	577	1.5	6	577	1.5	
Flow Paths - Table 2								
Flow	Flow	Hyd.	Inertia	Friction	Relative	Dep	Mom	Strat
Path	Area	Diam.	Length	Length	Rough-	Bend	Tm	Flow
#	(ft2)	(ft)	(ft)	(ft)	ness	(deg)	Opt	Opt
1	0.36	0.68	136	1			-	NONE
2	0.85	1.04	130	1			-	NONE
3	1.767	1.5	0.1	157.81			-	NONE
4	1.767	1.5	10	1			-	NONE
5	0.216	1	1	1			-	NONE
6	0.216	1	1	1			-	NONE
7	0.216	1	1	1			-	NONE
8	191.41	1.77	105.31	2			-	NONE
9	16.83	1.4	105.31	2			-	NONE
10	409.61	11.89	112.33	2			-	NONE
11	1.767	1.5	10	0.01			-	NONE
Flow Paths - Table 3								
Flow	Fwd.	Rev.		Critical	Exit	Drop		

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Path	Loss	Loss	Comp.	Flow	Loss	Breakup		
#	Coeff.	Coeff.	Opt.	Model	Coeff.	Model		
1	1E+18	1	OFF	OFF	0	OFF		
2	1E+18	1	OFF	OFF	0	OFF		
3	4	4	OFF	OFF	0	OFF		
4	5.644	5.644	OFF	OFF	0	OFF		
5			OFF	OFF	0	OFF		
6			OFF	OFF	0	OFF		
7			OFF	OFF	0	OFF		
8	1.52	1.52	OFF	OFF	0	OFF		
9	1.5	1.5	OFF	OFF	0	OFF		
10	1.5	1.5	OFF	OFF	0	OFF		
11			OFF	OFF	0	OFF		

To accommodate this change the fan inlet volume is converted into a two node subdivided volume. Since the purpose of this change is to establish a pressure drop within the volume the subdivision is evenly split between the two sub volumes and the critical parameters are the area, hydraulic diameter and loss coefficient between these sub volumes.

The volume changes to accommodate this are provided in Tables 4 and 5. Table 4 identifies that the volume 2 is subdivided by assigning a 2s value to the number designation. The Volume 6 is added to provide a downstream volume for the volumetric fan used to simulate the SGTS. This volume size is arbitrarily established at 270 ft<sup>3</sup> which approximates the discharge ductwork volume. Table 5 provides the geometry input for the model with the x direction representing the flow direction. The volume dimensions are arbitrary and the flow pressure drop behavior is established by the X-Direction Cell Face Variations table inputs. The Area Porosity input is used to establish the flow area, which is associated with the loss coefficient documented by Table 2. The Area Porosity is simply the fraction of the area defined by the geometry that allows flow. This value is thus calculated as follows.

$$AreaPorosity = \frac{1.767 \text{ ft}^2}{(1.5 \text{ ft})(25.8199 \text{ ft})} = 0.0456$$

The hydraulic diameter is set to be consistent with the area assumed in Table 2 and the loss coefficient is established to account for the difference between the total loss coefficient developed from Table 2 and that assigned to the flow path discussed above. This value is 28.989 and is listed in Table 5.



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Table 4

Control Volumes							
Vol #	Description	Vol (ft <sup>3</sup> )	Elev (ft)	Ht (ft)	Hyd. D. (ft)	L/V IA (ft <sup>2</sup> )	Burn Opt
1	Reactor Building	1804568.96	441	163.875	28.9	DEFAULT	NONE
2s	SGTS Fan Inlet	1000	577	1.5	1.5	DEFAULT	NONE
3	Fuel Pool Piping	10	568.125	1	1	DEFAULT	NONE
4	Pump Rooms	345121.1	422.25	46.75	69.07	DEFAULT	NONE
5	Fuel Pool Floor	1321336.77	604.367	63.303	31.34	1360	NONE
6	Fan Discharge Duct	577	270	1.5	1e6	DEFAULT	NONE

Table 5

X-Direction Noding					
Volume 2s					
Cell	Distance	Width			
Plane	(ft)	(ft)			
1	0	12.91			
2	12.91	12.9099			
Y-Direction Noding					
Volume 2s					
Cell	Distance	Depth			
Plane	(ft)	(ft)			
1	0	25.8199			
Z-Direction Noding					
Volume 2s					
Cell	Distance	Height			
Plane	(ft)	(ft)			
1	0	1.5			
X-Direction Cell Face Variations					
Volume 2s					
Cell No.	Blockage No.	Area Porosity	Hyd. Dia. (ft)	Loss Coeff.	Drop De-ent. Factor
def	0	1	1000000	0	0
2s1	0	0.0456	1.5	28.989	0
2s2	0	0.0456	1.5	28.989	0

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### Heaters

As described above the heater was relocated to the inlet volume. To model this a new heater 27 was introduced as documented in Table 6. This heater is located in the inlet side of the volume 2s, designated as 2s2. This heater uses two trips to control the heat input to the volume. To allow for this two new trips were added to the model, trip 27 and 28 documented in Table 7.

The fan motor heat source is also modeled with a new heater located in volume 1. This heater #28 is documented in Table 6. The heater starts with trip 2, which starts the volumetric fan model to represent the SGTS. The heater has a heat load assigned that is based on a 25hp motor operating at 89% efficiency. The heat load input is calculated below for this heater.

$$Q_{motor} = (1 - 0.89)(25hp) \left( \frac{0.70679 \frac{BTU}{sec}}{1hp} \right) = 1.944 \frac{BTU}{sec}$$





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Table 6


Cooler/Heater										
Heater			On	Off	Flow	Flow	Heat	Heat		
Cooler		Vol.	Trip	Trip	Rate	Rate	Rate	Rate	Phs	Ctrlr
#	Description	#	#	#	(CFM)	FF	(Btu/s)	FF	Opt	Loc
1H	Main Building Heat	1	5				43.24		VTI	1
2H	Decay Heat	5	5				2720.56		LTI	5
3C	RRA-CC-1	4	1				1	37	VTE	4
4C	RRA-CC-4	4	1				1	38	VTE	4
5C	RRA-CC-5	4	1				1	39	VTE	4
6C	RRA-CC-6	4	1				0	5	VTE	4
7C	RRA-CC-11	1	22				1	41	VTE	1
8C	RRA-CC-12	1	22				1	42	VTE	1
9C	RRA-CC-13	1	22				1	43	VTE	1
10C	RRA-CC-15,17	1	22				2	44	VTE	1
11C	RRA-CC-19,20	1	22				2	45	VTE	1
12H	Aux Heat 522	1	6	7			190		VTE	1
13H	Aux Heat 548	1	8	9			100		VTE	1
14H	Aux Heat 572	1	10	11			50		VTE	1
15H	Aux Heat 548	1	12	13			100		VTE	1
16H	Aux Heat 572	1	14	15			50		VTE	1
17H	Aux Heat 522	1	16	17			190		VTE	1
18H	Aux Heat 501	1	18	19			200		VTE	1
19H	Aux Heat 471	1	20	21			200		VTE	1
20H	Emergency Lighting	1	25				43.4	1	VTI	1
21H	Auxiliary Heat	1	22				10.95	1	VTI	1
22H	Dry Cask	5	5				21.8		VTI	5
23H	Pump Heat	4	24				244.5		VTI	4
24H	Fuel Pool HX Rm	1	3				4.37		VTI	1
25H	Pump Room Fans	4	1				12.1		VTI	4
26H	Normal Lighing	1		26	0		1	27	VTI	1
27H	SGTS Heater	2s2	27	28			19.9		VTI	2s2
28H	SGTS Fan Motor	1	2				1.944		VTI	1

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The trip number 27 is used to start the heater in volume 2s2 if the air temperature in the discharge volume 2s1 is less than 225°F (Assumption 6) and the SGTS fan has received a start signal established by Trip 2. To address the turning off of the heater an additional trip number 28 is provided to turn off the heater if the temperature in the discharge volume 2s1 exceeds 245°F (Assumption 7).


Table 7

Component Trips										
Trip #	Description	Sense Var.	Sensor 1 Loc.	Sensor 2 Loc.	Var. Limit	Set Point	Delay Time	Rset Trip	Cond Trip	Cond Type
1	Start Pump Room Coolers	TIME			UPPER	300	0			AND
2	Start SGTS	TIME			UPPER	120	0			AND
3	Start FP Cooler	TIME			UPPER	43200	0			AND
4	HVAC Isolation	TIME			UPPER	15	0			AND
5	Heat Load Starts	TIME			UPPER	0.1	0			AND
6	AH12H On	GAS TEMP	1		LOWER	68	1E+60	7		AND
7	AH12H Off	GAS TEMP	1		UPPER	70	0	6		AND
8	AH13H On	GAS TEMP	1		LOWER	74	1E+60	9		AND
9	AH13H Off	GAS TEMP	1		UPPER	77	0	8		AND
10	AH14H On	GAS TEMP	1		LOWER	71	1E+60	11		AND
11	AH14H Off	GAS TEMP	1		UPPER	73	0	10		AND
12	AH15H On	GAS TEMP	1		LOWER	70	1E+60	13		AND
13	AH15H Off	GAS TEMP	1		UPPER	73	0	12		AND
14	AH16H On	GAS TEMP	1		LOWER	62	1E+60	15		AND
15	AH16H Off	GAS TEMP	1		UPPER	64	0	14		AND
16	AH17H On	GAS TEMP	1		LOWER	70	1E+60	17		AND
17	AH17H Off	GAS TEMP	1		UPPER	73	0	16		AND
18	AH18H On	GAS TEMP	1		LOWER	71	1E+60	19		AND
19	AH18H Off	GAS TEMP	1		UPPER	73	0	18		AND
20	AH19H On	GAS TEMP	1		LOWER	73	1E+60	21		AND
21	AH19H Off	GAS TEMP	1		UPPER	75	0	20		AND
22	Main Building Coolers	TIME			UPPER	300	0			AND
23	OPEN REA/ROA	TIME			UPPER	1000000	1E+60			AND
24	Pump Heat	TIME			UPPER	30	0			AND
25	Emergency Lighting	TIME			UPPER	0.1	0			AND
26	Ensure OFF	TIME			UPPER	3600	0			AND
27	SGTS Heater On	GAS TEMP	2s1		LOWER	225	0	28	2	AND
28	SGTS Heater Off	GAS TEMP	2s1		UPPER	245	0	27		AND

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### Case Description

The model used to perform the analysis is described in full detail in References 1 and 2. The modifications made to address this sensitivity case are outlined in the previously presented Modeling Inputs section of this analysis. The analysis presented here assumes a different location for the SGTS heater input than documented in either Reference 1 or 2, and includes a heat load for the fan motor. All initial conditions and external wind and temperature conditions are identical with that assumed in Reference 2.

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## Results:

The results of this analysis are documented in Figures 1 through 18. Table 8 documents the GOTHIC Input deck name and the time to restore building differential pressure.

**Table 8 – Timing Response**

GOTHIC Deck	Time to Reach 0.25" WG	Time to Reach 0" WG
TNMRelHeaterR6.GTH	972.4 seconds	462.43 seconds

The DP criteria illustrated in Figure 1 shows that the differential pressure criteria stabilizes at approximately 4 million seconds (46 days 7 hours) after the event. Once a vacuum of >0.25" WG is established it does not drop below this value throughout the 10 million seconds (>115 days) analysis time.

NOTE: Figure 1 shows inches of WG Vacuum so a larger number, i.e. 0.5, indicates a lower pressure inside the secondary containment.

The pressure response of each of the three building volumes (Refueling Floor Volume, Main Building Volume, and Pump Rooms Volume) are illustrated in Figure 2. The impact that room air cooler water temperature as well as Fuel Pool Cooling start time have on the building pressure response can be seen in Figures 1 and 2. The increase in cooling water temperature causes a slight increase in building pressure. This is to be expected as temperature increases within the building illustrated in Figure 3. The start of fuel pool cooling (Figure 4) leads to a reduction in both fuel pool water temperature as well as refueling floor vapor temperature (Figure 3). This leads to a pressure reduction illustrated in Figure 2 and an increase in differential pressure illustrated in Figure 1.

The mass flow into and out of the building are illustrated in Figure 5. As can be seen by the flows provided on this figure the steady condition is reached at approximately 4 million seconds. Figure 6 provides a comparison of the upper and lower leakage flow rates as a function of differential pressure.

Figure 7 through 10 illustrate the heat loads and cooler response. Figures 11 through 13 illustrate the response of conductors heated by primary containment conditions.


Finally, Figures 14 and 15 provide the relative humidity of the volumes and steam mass ratios respectively. The impact of fuel pool cooling on the building humidity can be seen in these same figures. As water evaporates from the fuel pool the steam mass ratio and relative humidity rise rapidly on the refueling floor. The remaining building volumes lag behind, but soon follow with increases in both relative humidity and steam mass ratio. Once fuel pool cooling is started the steam mass ratio on the refueling floor begins to decrease. The pump room and main building volumes lag behind, but also show a decrease. The relative humidity stays high on the refueling

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floor, but decreases in the other volumes. This is to be expected since as Figure 3 illustrates the water temperature on the refueling floor is superheated relative to the vapor temperature.

Figure 16 shows the SGTS heater comes on just prior to the fan start as expected. The temperature rise within the system never reaches the set point to trip the heater off, which validates the Assumption 7.

Figure 17 and 18 show the fan volumetric flow as a function of time. As can be seen once the vacuum criteria are met the fan flow drops off to that associated with the 25% closed curve described in Assumption 10. For the remainder of the run the fan remains on this curve since the building vacuum criteria is maintained throughout. The fan heat, SGTS heater and fan motor heat input is illustrated in Figure 18. This figure shows that these heaters behave as specified in the inputs.

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### Conclusions:

This evaluation demonstrates that with the SGTS heater located in the suction side volume of the model and with building conditions based on 0.0" Water Gauge (Reference 2) the SGTS response to a LOOP/LOCA is sufficient to establish 0.25" water gauge vacuum in less than 20 minutes. Moreover, the building conditions are maintained with a building vacuum of  $\geq 0.25$ " WG throughout the analysis and a steady state pressure condition is achieved.



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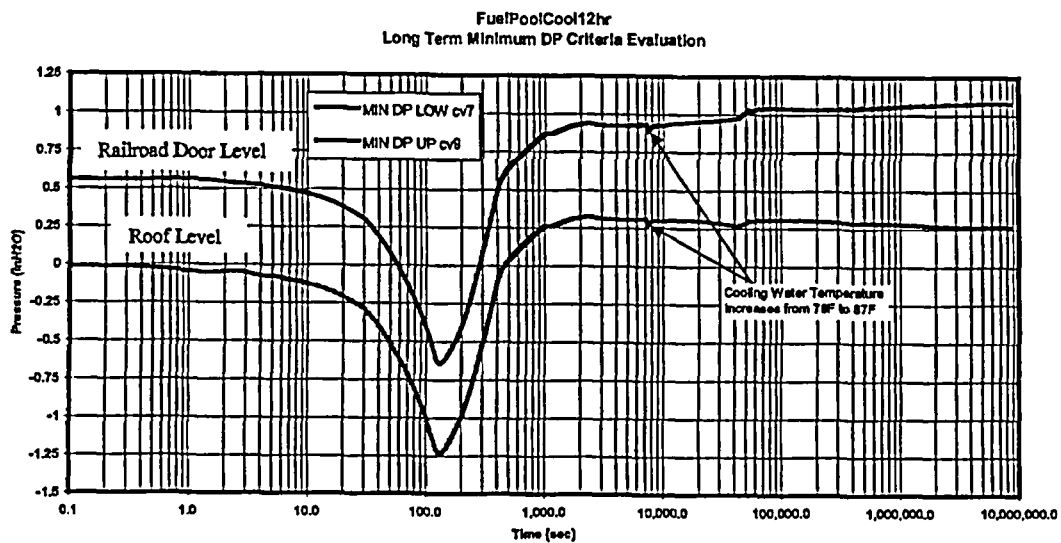


Figure 1



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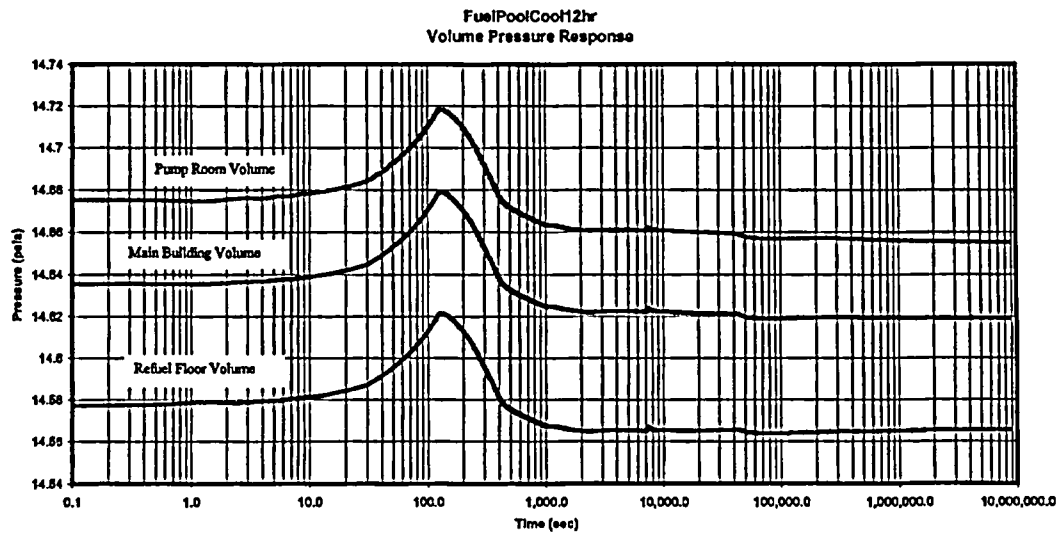


Figure 2





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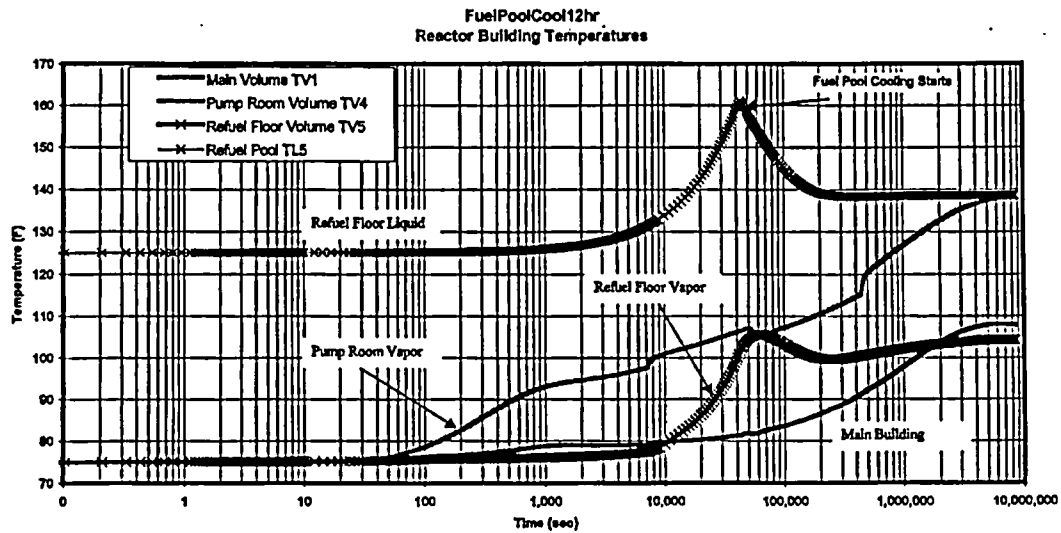


Figure 3



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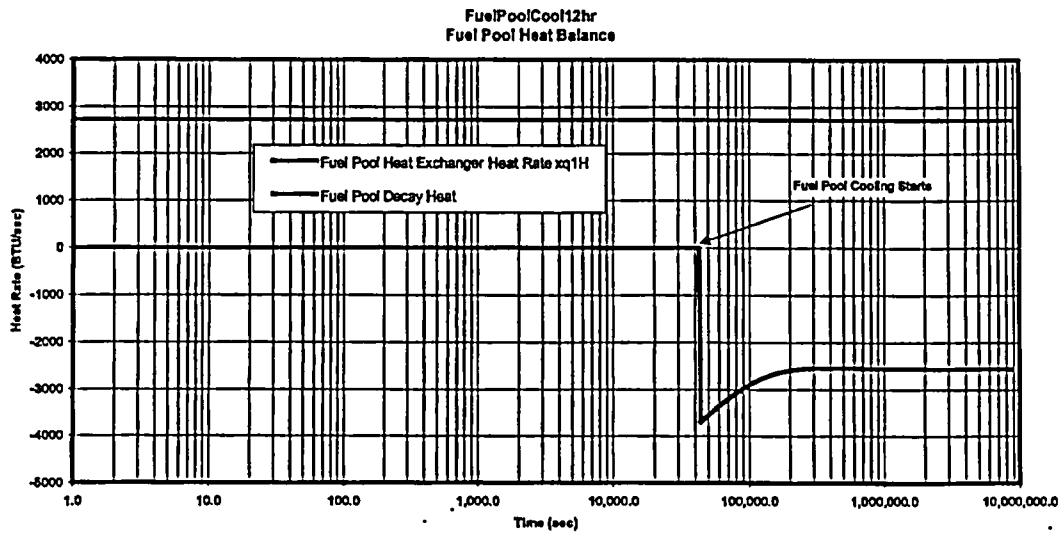


Figure 4



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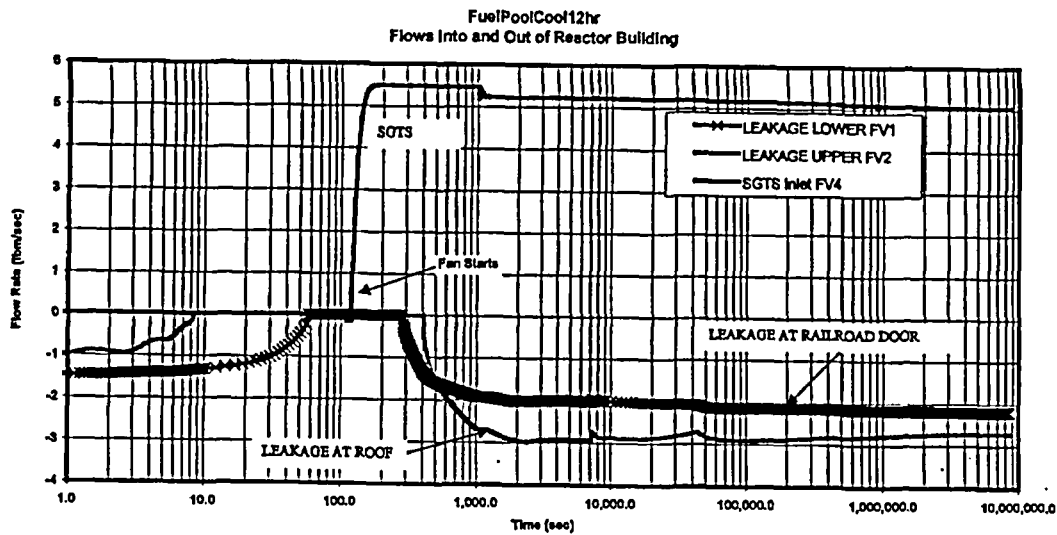


Figure 5



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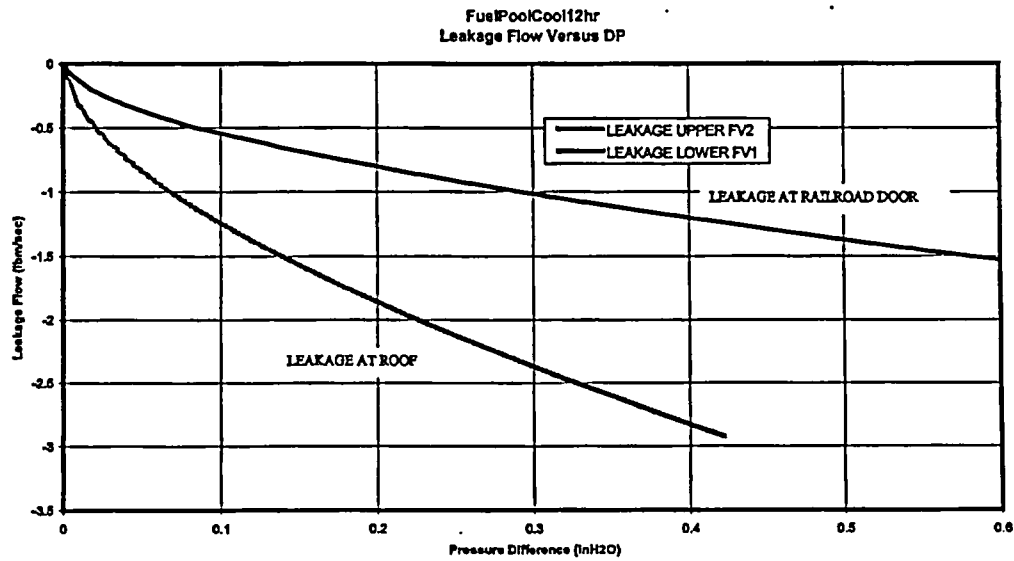


Figure 6



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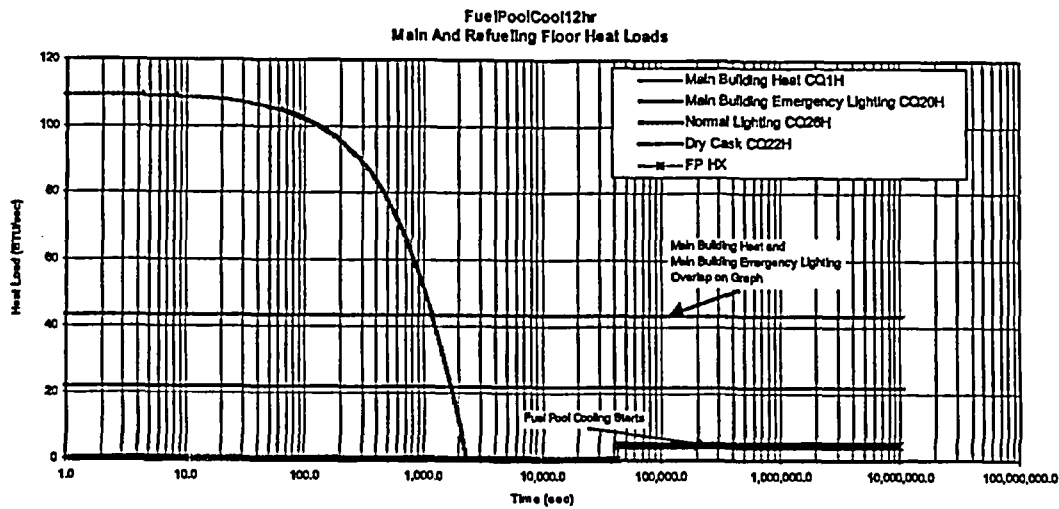


Figure 7



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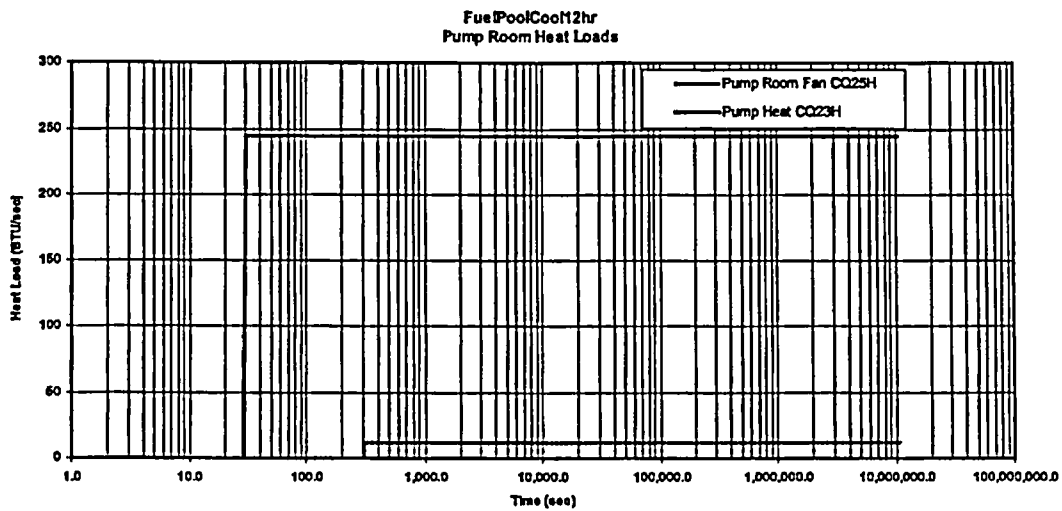


Figure 8



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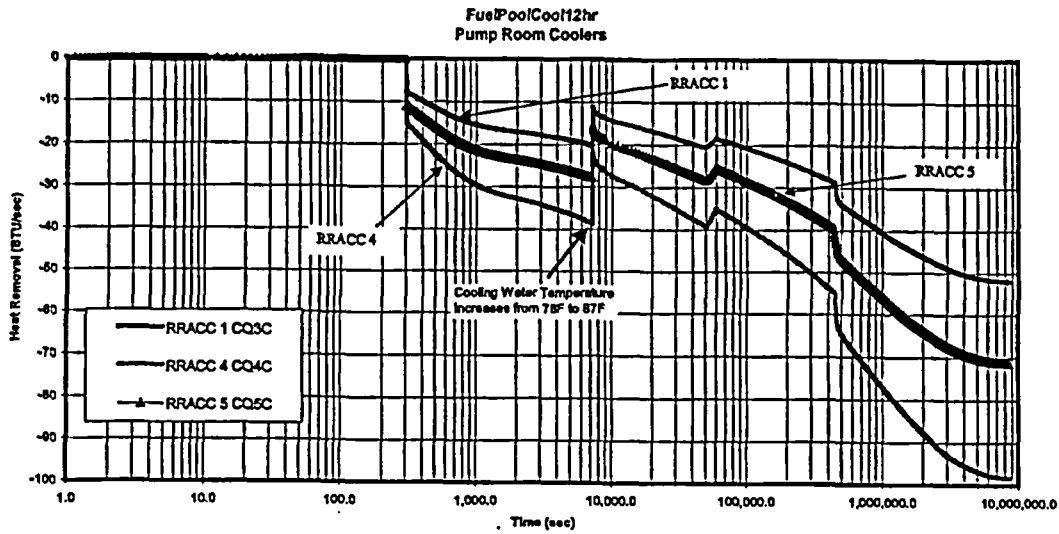


Figure 9



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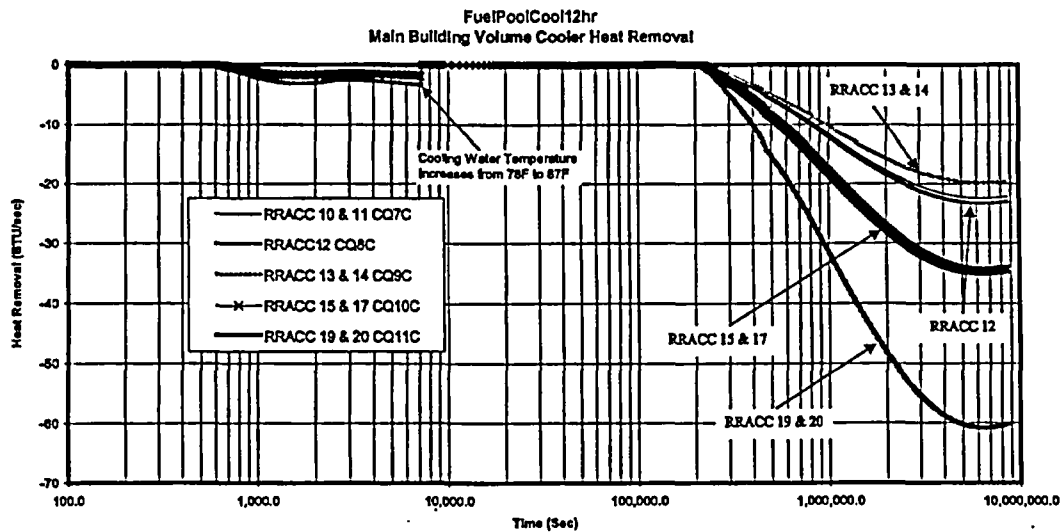


Figure 10





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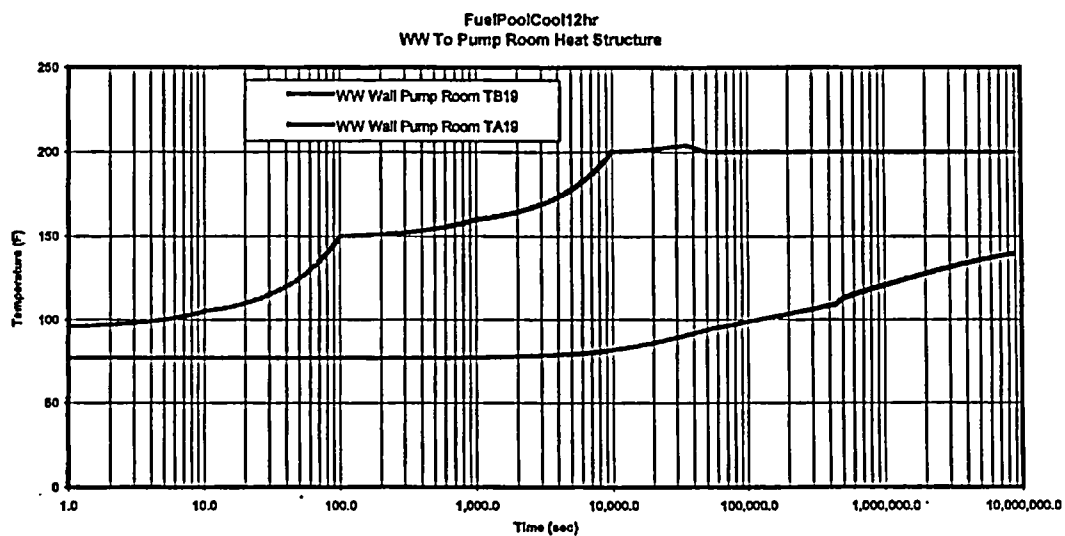


Figure 11



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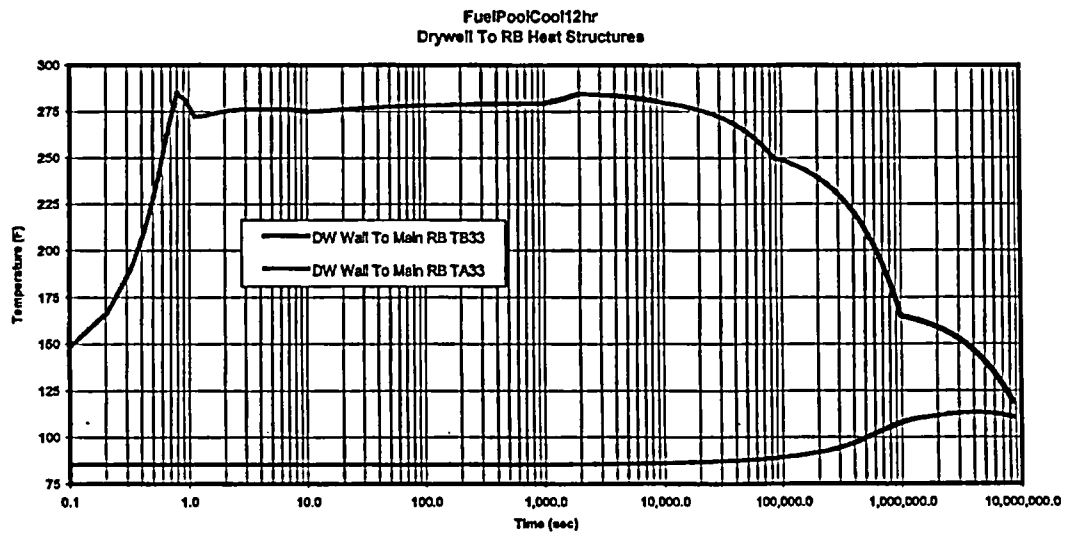


Figure 12



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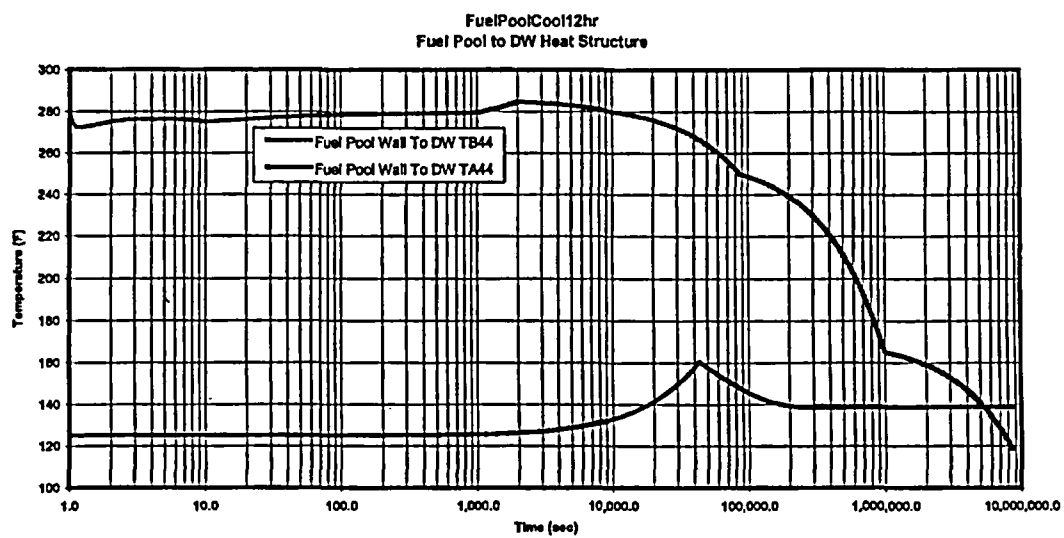


Figure 13



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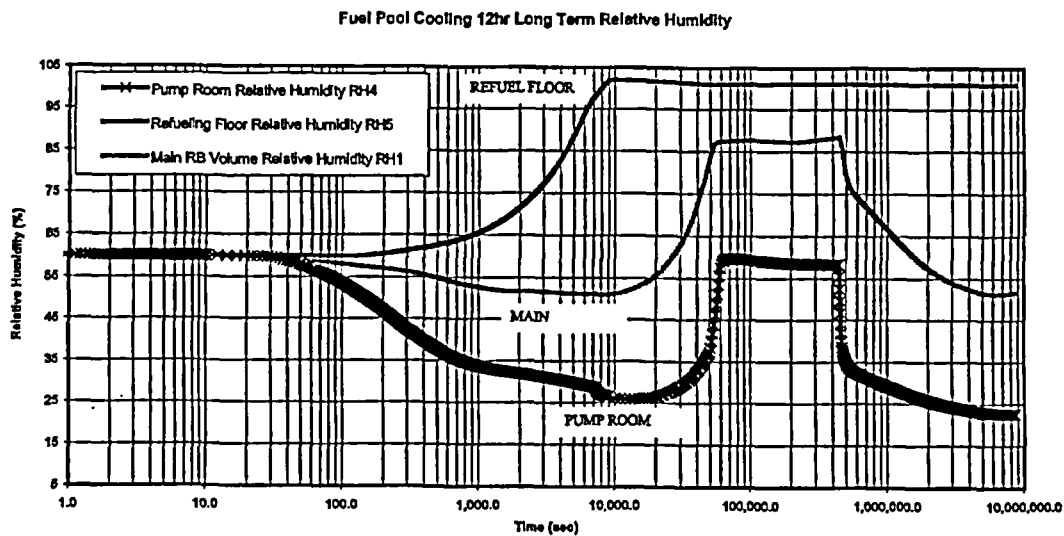



Figure 14

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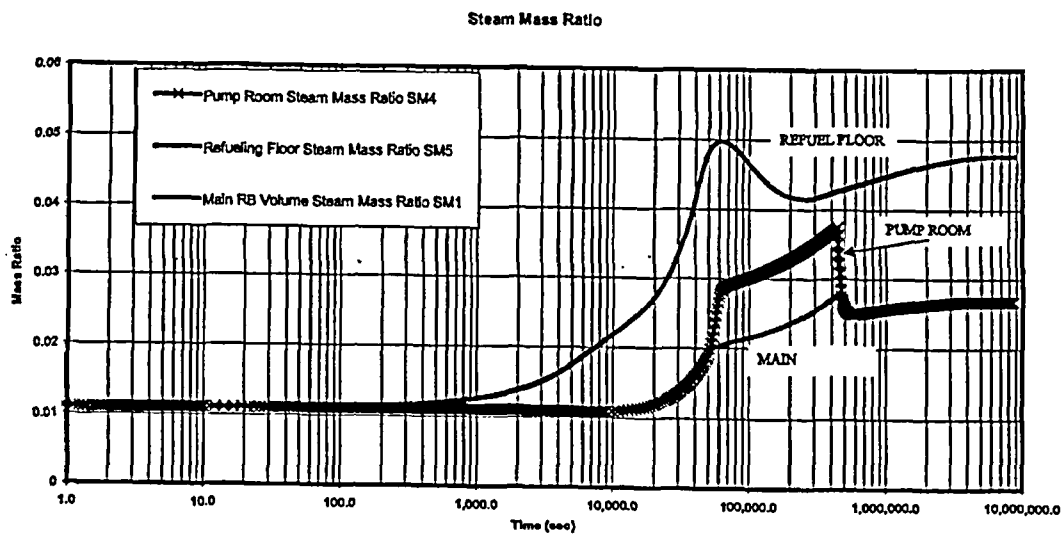


Figure 15



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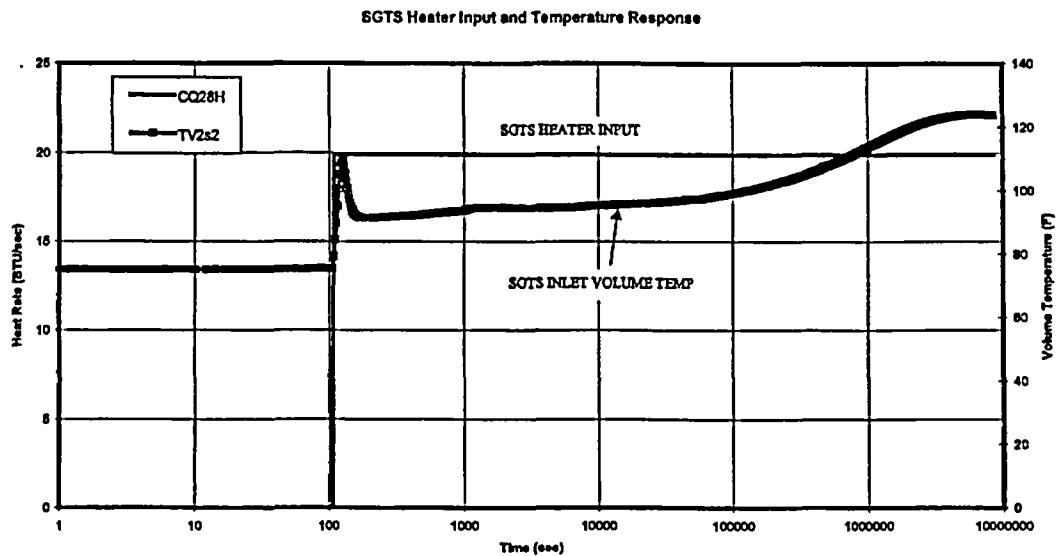


Figure 16



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### SGTS FAN Flow

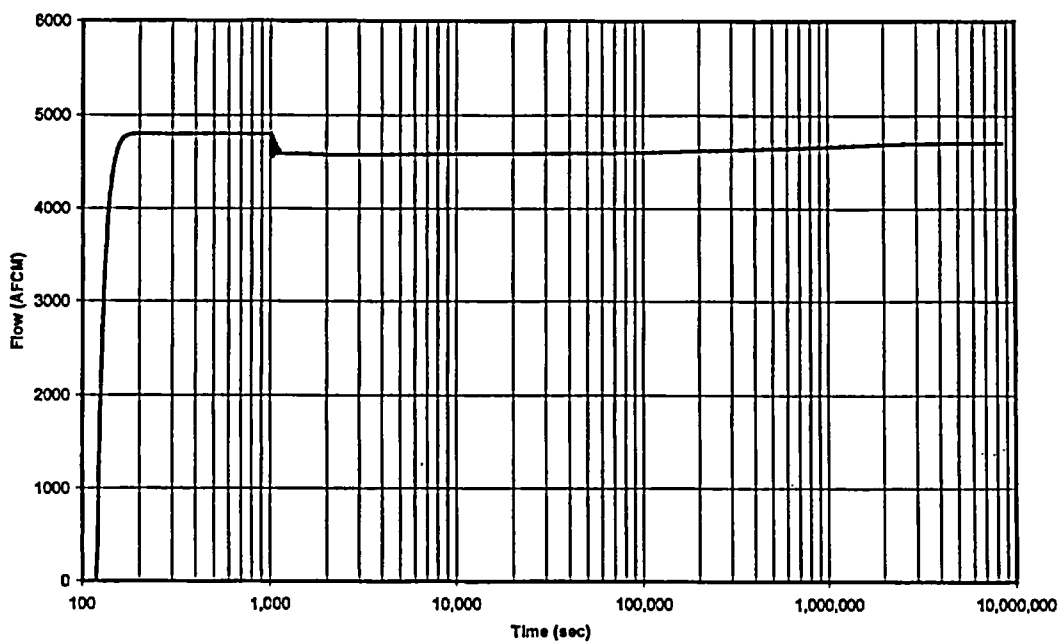


Figure 17 –Volumetric Fan Flow



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### SGTS Fan And Heater Loads

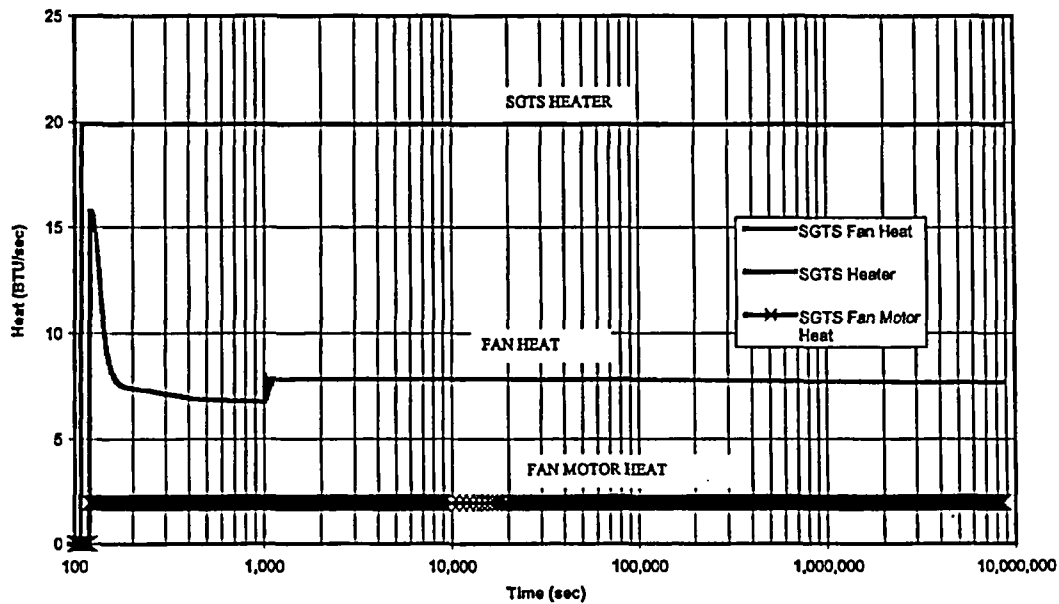



Figure 18 – SGTS Associated Heat Loads




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**Appendices:**

1. GOTHIC INPUT DECK
2. Design Verification
3. Fan Motor Specification

90 Pages  
2 Pages  
5 Pages

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**APPENDIX 1**  
**GOTHIC INPUT DECK**



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Control Volumes							
Vol		Vol	Elev	Ht	Hyd. D.	L/V IA	Burn
#	Description	(ft3)	(ft)	(ft)	(ft)	(ft2)	Opt
1	Reactor Building	1804568.96	441	163.875	28.9	DEFAULT	NONE
2s	SGTS Fan Inlet	1000	577	1.5	1.5	DEFAULT	NONE
3	Fuel Pool Piping	10	568.125	1	1	DEFAULT	NONE
4	Pump Rooms	345121.1	422.25	46.75	69.07	DEFAULT	NONE
5	Fuel Pool Floor	1321336.77	604.367	63.303	31.34	1360	NONE
6	Fan Duct	270	577	1.5	1000000	DEFAULT	NONE

Laminar Leakage									
	Lk Rate	Ref	Ref	Ref	Sink				Leak
Vol	Factor	Press	Temp	Humid	/Src	Model	Rep	Subvol	Area
#	(%/hr)	(psia)	(F)	(%)	BC	Option	Wall	Option	(ft2)
1	0					CNST T		UNIFORM	DEFAULT
2	0					CNST T		UNIFORM	DEFAULT
3	0					CNST T		UNIFORM	DEFAULT
4	0					CNST T		UNIFORM	DEFAULT
5	0					CNST T		UNIFORM	DEFAULT
6	0					CNST T		UNIFORM	DEFAULT

Turbulent Leakage										
	Lk Rate	Ref	Ref	Ref	Sink				Leak	
Vol	Factor	Press	Temp	Humid	/Src	Model	Rep	Subvol	Area	
#	(%/hr)	(psia)	(F)	(%)	BC	Option	Wall	Option	(ft2)	fL/D
1	0					CNST T		UNIFORM	DEFAULT	
2	0					CNST T		UNIFORM	DEFAULT	
3	0					CNST T		UNIFORM	DEFAULT	
4	0					CNST T		UNIFORM	DEFAULT	
5	0					CNST T		UNIFORM	DEFAULT	
5	0					CNST T		UNIFORM	DEFAULT	

X-Direction Noding		
Volume 2s		
Cell	Distance	Width
Plane	(ft)	(ft)
1	0	12.91
2	12.91	12.9099
Y-Direction Noding		
Volume 2s		



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Cell	Distance	Depth
Plane	(ft)	(ft)
1	0	25.8199
Z-Direction Noding		
Volume 2s		
Cell	Distance	Height
Plane	(ft)	(ft)
1	0	1.5

Cell Blockages - Table 1											
Volume 2s											
Blockage No.	Description	Type									
Cell Blockages - Table 2											
Volume 2s											
Blockage			Coordinates & Dimenslons				(ft)				Curb
No.	X1	Y1	Z1	X2	Y2	Z2	X3	Y3	Z3	L	Height
X-Direction Cell Face Variations											
Volume 2s											
Cell No.	Blockage No.	Area Porosity	Hyd. Dia. (ft)	Loss Coeff.	Drop De-ent. Factor						
def	0	1	1000000	0	0						
2s1	0	0.0456	1.5	28.989	0						
2s2	0	0.0456	1.5	28.989	0						
Y-Direction Cell Face Variations											
Volume 2s											
Cell No.	Blockage No.	Area Porosity	Hyd. Dia. (ft)	Loss Coeff.	Drop De-ent. Factor						
def	0	1	1000000	0	0						
Z-Direction Cell Face Variations											
Volume 2s											



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Cell	Blockage	Area	Hyd. Dia.	Loss	Drop De-ent.	Curb Ht					
No.	No.	Porosity	(ft)	Coeff.	Factor	(ft)					
def	0	1	1000000	0	0						
Volume Variations											
Volume 2s											
Cell	Blockage	Volume	Hyd. Dia.								
No.	No.	Porosity	(ft)								
def	0	1	1000000								

Fluid Boundary Conditions - Table 1												
		Press.		Temp.		Flow		S	J	ON	OFF	Elev.
BC#	Description	(psia)	FF	(F)	FF	(lbm/s)	FF	P	O	Trip	Trlp	(ft)
1F	Ground Leakage	14.68294		28		v0.017	22	NO	NO			468.5
2F	Roof Leakage	14.56511		28		v0.017	21	NO	NO			667
3P	Elevated Release	14.56832		28				NO	NO			671.17
4F	Fuel Pool Cooling	14.7		120		-78.958	19	NO	NO	3		568.124
5C	Fuel Pool Cooling	14.7		120		0		NO	NO			568.125

Fluid Boundary Conditions - Table 2													
BC#	Liq. V. Frac.	FF	Stm. P.R.	FF	Drop D. (In)	FF	Cpld BC#	Flow Frac.	FF	Heat (Btu/s)	FF	Outlet Quality	FF
1F	0		0		NONE							DEFAULT	
2F	0		0		NONE							DEFAULT	
3P			0		NONE							DEFAULT	
4F	1		1		NONE							DEFAULT	
5C	1		1		NONE		4F	1				DEFAULT	

Fluid Boundary Conditions - Table 3									
Gas Pressure Ratios									
BC#	Air Gas 1	FF	Gas 2	FF	Gas 3	FF	Gas 4	FF	
1F	1								
2F	1								
3P	1								
4F	0								
5C	0								

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<b>Fluid Boundary Conditions - Table 4</b>								
<b>Gas Pressure Ratios</b>								
<b>BC#</b>	<b>Gas 5</b>	<b>FF</b>	<b>Gas 6</b>	<b>FF</b>	<b>Gas 7</b>	<b>FF</b>	<b>Gas 8</b>	<b>FF</b>
1F								
2F								
3P								
4F								
5C								

<b>Flow Paths - Table 1</b>								
<b>F.P. #</b>	<b>Description</b>	<b>Vol A</b>	<b>Elev (ft)</b>	<b>Ht (ft)</b>	<b>Vol B</b>	<b>Elev (ft)</b>	<b>Ht (ft)</b>	
1	Ground Leakage	1	468.5	0.5	1F	468.5	0.5	
2	Elevated Leakage	5	667	0.1	2F	667	0.1	
3	SGTS	2s1	577	1.5	3P	671.17	1.5	
4	SGTS Inlet	1	577	1.5	2s2	577	1.5	
5	FP Cooling In	5	604.4	1	4F	568.124	1	
6	FP Cooling Outlet	3	568.125	1	5C	568.125	1	
7	FPHX	3	568.125	1	5	604.4	1	
8	Pump Room to Main Building	4	466	0.1	1	471	0.1	
9	Pump Room to Main Building	4	422.25	16.7	1	441	0.0104	
10	Main Building to Fuel Floor	1	572	0.1	5	607	0.1	
11	SGTS Fan	2s1	577	1.5	6	577	1.5	



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Flow Paths - Table 2

Flow	Flow	Hyd.	Inertia	Friction	Relative	Dep	Mom	Strat
Path	Area	Diam.	Length	Length	Rough-	Bend	Trn	Flow
#	(ft2)	(ft)	(ft)	(ft)	ness	(deg)	Opt	Opt
1	0.36	0.68	136	1			-	NONE
2	0.85	1.04	130	1			-	NONE
3	1.767	1.5	10	157.81			-	NONE
4	1.767	1.5	10	1			-	NONE
5	0.216	1	1	1			-	NONE
6	0.216	1	1	1			-	NONE
7	0.216	1	1	1			-	NONE
8	191.41	1.77	105.31	2			-	NONE
9	16.83	1.4	105.31	2			-	NONE
10	409.61	11.89	112.33	2			-	NONE
11	1.767	1.5	10	0.01			-	NONE

Flow Paths - Table 3

Flow	Fwd.	Rev.		Critical	Exit	Drop
Path	Loss	Loss	Comp.	Flow	Loss	Breakup
#	Coeff.	Coeff.	Opt.	Model	Coeff.	Model
1	1E+18	1	OFF	OFF	0	OFF
2	1E+18	1	OFF	OFF	0	OFF
3	4	4	OFF	OFF	0	OFF
4	5.644	5.644	OFF	OFF	0	OFF
5			OFF	OFF	0	OFF
6			OFF	OFF	0	OFF
7			OFF	OFF	0	OFF
8	1.52	1.52	OFF	OFF	0	OFF
9	1.5	1.5	OFF	OFF	0	OFF
10	1.5	1.5	OFF	OFF	0	OFF
11			OFF	OFF	0	OFF



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Thermal Conductors - Table 1									
Cond #	Description	Vol A	HT Co	Vol B	HT Co	Cond Type	S. A. (ft <sup>2</sup> )	Init. T.(F)	Or
1	ECCS Unin Pipe	4	7	4	4	1	2307.56	75	I
2	ECCS Ins Pipe	4	7	4	5	2	642.19	75	I
3	FP Unin Pipe	1	8	1	6	3	406.34	75	I
4	Pump Rm Ex Wall	4	9	4	3	15	1958.06	75	I
5	Pump Rm Ex Wall	4	9	4	3	18	4359.37	75	I
6	Pump Rm Ex Wall	4	9	4	3	21	714	75	I
7	Pump Rm Ex Wall	4	9	4	3	25	133	75	I
8	Pump Rm Coor Wall	4	9	4	3	15	1405.68	75	I
9	Pump Rm Coor Wall	4	9	4	3	18	1026.37	75	I
10	Pump Rm Coor Wall	4	9	4	3	25	208.25	75	I
11	Pump Rm Ceiling	4	11	1	10	5	2908	75	X
12	Pump Rm Ceiling	4	11	1	10	9	3117	75	X
13	Pump Rm RB Wall	4	9	1	9	14	5630.62	75	X
14	Pump Rm RB Wall	4	9	1	9	18	121.87	75	X
15	Pump Rm RB Wall	4	9	1	9	19	706.87	75	X
16	Pump Rm Int Wall	4	9	4	9	31	4743.45	75	I
17	Pump Rm Int Wall	4	9	4	9	21	97.5	75	I
18	Pump Rm Int Wall	4	9	4	9	24	5975	75	I
19	Pump Rm WW Wall	4	9	4	7	28	5676.25	75	I
20	Aux Rm Floor	4	11	1	10	9	92	75	X
21	Aux Rm Ex Wall	1	9	1	3	13	1324	75	I
22	Aux Rm Int Wall	1	9	1	9	4	4995.25	75	I
23	Aux Rm Int Wall	1	9	1	9	5	444.5	75	I
24	Aux Rm Int Wall	1	9	1	9	7	1241.5	75	I
25	Aux Rm Int Wall	1	9	1	9	15	322	75	I
26	Aux Rm Int Wall	1	9	1	9	17	264.5	75	I





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Thermal Conductors - Table 1									
Cond #	Description	Vol A	HT Co	Vol B	HT Co	Cond Type	S. A. (ft2)	Int. T.(F)	Or
27	Aux Rm Int Wall	1	9	1	9	25	450.85	75	I
28	Aux Rm Int Wall	1	9	1	9	27	40.25	75	I
29	Aux Rm Int Wall	1	9	1	9	4	1149.36	75	I
30	Aux Rm Int Wall	1	9	1	9	5	814.31	75	I
31	Aux Rm Int Wall	1	9	1	9	9	150	75	I
32	Aux Rm Int Wall	1	9	1	9	12	101.66	75	I
33	Aux Rm DW Wall	1	9	1	1	20	289	75	I
34	Aux Rm FP Wall	1	9	1	12	23	422.875	75	I
35	Misc Wall	1	9	1	9	4	9789.87	75	I
36	Misc Wall	1	9	1	9	6	5445.41	75	I
37	Misc Wall	1	9	1	9	10	1704	75	I
38	Misc Wall	1	9	1	9	16	2334.49	75	I
39	Main Ex Wall	1	9	1	3	8	24402.43	75	I
40	Main Ex Wall	1	9	1	3	11	44567.01	75	I
41	Floor	1	11	1	10	9	55700.9	75	I
42	DW Wall	1	9	1	1	22	9443.95	75	I
43	DW Wall	1	9	1	1	26	13332.51	75	I
44	FP to DW Wall	5	12	5	1	20	1743.75	75	I
45	FP to Main Build	1	12	5	9	21	4378.75	75	X
46	Ex Wall	5	9	5	3	29	34800.06	75	I
47	Roof	5	11	5	3	30	20194.28	75	I
48	Floor	1	11	5	10	9	16205.5	75	X



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Thermal Conductors - Table 2

Cond #	Therm. Rad. Side A	Emiss. Side A	Therm. Rad. Side B	Emiss. Side B
1	No		No	
2	No		No	
3	No		No	
4	No		No	
5	No		No	
6	No		No	
7	No		No	
8	No		No	
9	No		No	
10	No		No	
11	No		No	
12	No		No	
13	No		No	
14	No		No	
15	No		No	
16	No		No	
17	No		No	
18	No		No	
19	No		No	
20	No		No	
21	No		No	
22	No		No	
23	No		No	
24	No		No	
25	No		No	
26	No		No	
27	No		No	
28	No		No	
29	No		No	
30	No		No	
31	No		No	
32	No		No	
33	No		No	
34	No		No	
35	No		No	
36	No		No	
37	No		No	
38	No		No	
39	No		No	
40	No		No	
41	No		No	
42	No		No	
43	No		No	



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Thermal Conductors - Table 2				
Cond	Therm. Rad.	Emiss.	Therm. Rad.	Emiss.
#	Side A	Side A	Side B	Side B
44	No		No	
45	No		No	
46	No		No	
47	No		No	
48	No		No	



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Heat Transfer Coefficient Types - Table 1

Type	Heat Transfer Option	Nominal Value	FF	Cnd/Cnv Opt	Cnd/Cnv Opt	Sp Cnv HTC	Nat Cnv Opt	For Cnv Opt	Rad Opt
1	Sp Ambient and HTC	1	14			2			
2	Sp Conv HTC	1	18						OFF
3	Sp Heat Flux	0							
4	Direct			ADD	UCHIDA		HORZ CYL	OFF	ON
5	Direct			ADD	UCHIDA		HORZ CYL	OFF	ON
6	Direct			ADD	UCHIDA		HORZ CYL	OFF	ON
7	Sp Temp	1	26						
8	Sp Temp	1	25						
9	Direct			ADD	UCHIDA		VERT SURF	OFF	ON
10	Direct			ADD	UCHIDA		FACE UP	OFF	ON
11	Direct			ADD	UCHIDA		FACE DOWN	OFF	ON
12	Correlation Set						VERT SURF	OFF	OFF




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Type	Phase	Min	Max	Convection		Condensation	
#	Opt	Liq	Liq	Bulk Temp		Bulk Temp	
		Fract	Fract	Model	FF	Model	FF
1							
2	VAP			Tg-Tw			
3							
4	VAP			Tg-Tf		Tb-Tw	
5	VAP	-		Tg-Tf		Tb-Tw	
6	VAP			Tg-Tf		Tb-Tw	
7							
8							
9	VAP			Tg-Tf		Tb-Tw	
10	VAP			Tg-Tf		Tb-Tw	
11	VAP			Tg-Tf		Tb-Tw	
12	LIQ			Tg-Tw			

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10							DEFAULT	
11							DEFAULT	
12							DEFAULT	

HTC Types - Table 4								
Type	Const	Total	Peak	Exp	Initial	BD	Post-BD	Post-BD
#	CT	Heat	Time	XT	Value	Exp	Exp	Direct
		(Btu)	(sec)		(B/h-f <sup>2</sup> -F)	yt	xt	FF
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								

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Thermal Conductor Types							
Type #	Description	Geom	Thick. (in)	O.D. (in)	Regions	Heat (Btu/ft3-s)	Heat FF
1	ECCS Uninsulated	TUBE	0.38	21.02	2	0	
2	ECCS Insulated	TUBE	2.38	22	29	0	
3	FUEL POOL UNIN	TUBE	0.29	7.31	1	0	
4	Concrete 12"	WALL	12	0	13	0	
5	Concrete 18"	WALL	18	0	20	0	
6	Concrete 23.16	WALL	23.16	0	21	0	
7	Concrete 23.36"	WALL	23.36	0	21	0	
8	Concrete 23.83"	WALL	23.83	0	11	0	
9	Concrete 24"	WALL	24	0	15	0	
10	Concrete 27.79"	WALL	27.79	0	22	0	
11	Concrete 28.41"	WALL	28.41	0	12	0	
12	Concrete 32"	WALL	32	0	22	0	
13	Concrete 33.98"	WALL	33.98	0	12	0	
14	Concrete 35.12	WALL	35.12	0	22	0	
15	Concrete 36"	WALL	36	0	22	0	
16	Concrete 37.04"	WALL	37.04	0	22	0	
17	Concrete 44.26"	WALL	44.26	0	23	0	
18	Concrete 48"	WALL	48	0	23	0	
19	Concrete 58.14"	WALL	58.14	0	24	0	
20	DW Composite 60"	WALL	60	0	34	0	
21	Concrete 60"	WALL	60	0	24	0	
22	DW Composite 61.37"	WALL	61.37	0	34	0	
23	Concrete 62.55"	WALL	62.55	0	24	0	
24	WW Composite 64.06"	WALL	64.06	0	46	0	
25	Concrete 72"	WALL	72	0	24	0	
26	Composite 72"	WALL	72.09	0	34	0	
27	Concrete 102"	WALL	102	0	25	0	
28	Composite 154.86"	WALL	154.86	0	49	0	
29	RefuelFIWall	WALL	1.598	0	32	0	
30	RefuelFI Roof	WALL	0.049	0	1	0	
31	Concrete 35.1	WALL	35.1	0	24	0	





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Thermal Conductor Type					
1					
ECCS UnInsulatedd					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	1	0	0.19	1	0
2	1	0.19	0.19	1	0

Thermal Conductor Type					
2					
ECCS Insulated					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	1	0	0.19	1	0
2	1	0.19	0.19	1	0
3	5	0.38	5.27778E-05	1	0
4	5	0.38005278	0.000105556	1	0
5	5	0.38015834	0.000211111	1	0
6	5	0.38036945	0.000422222	1	0
7	5	0.38079167	0.000844444	1	0
8	5	0.38163611	0.001688889	1	0
9	5	0.383325	0.003377778	1	0
10	5	0.38670278	0.006755556	1	0
11	5	0.39345834	0.013511111	1	0
12	5	0.40696945	0.027022222	1	0
13	5	0.43399167	0.054044444	1	0
14	5	0.48803611	0.10808889	1	0
15	5	0.596125	0.21617778	1	0
16	5	0.81230278	0.43235556	1	0
17	5	1.2446583	0.28383542	1	0
18	5	1.5284937	0.28383548	1	0
19	5	1.8123292	0.16886042	1	0
20	5	1.9811896	0.16886037	1	0
21	5	2.15005	0.11519995	1	0
22	5	2.26525	0.05759995	1	0
23	5	2.32285	0.02879995	1	0
24	5	2.35165	0.01440005	1	0
25	5	2.3660501	0.00719995	1	0
26	5	2.37325	0.00359995	1	0
27	5	2.37685	0.00180005	1	0
28	5	2.3786501	0.00089995	1	0
29	5	2.37955	0.00044995	1	0



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Thermal Conductor Type					
3					
FUEL POOL UNIN					
	Mat.	Bdry.	Thick	Sub-	Heat
Region	#	(In)	(In)	regs.	Factor
1	1	0	0.29	1	0

Thermal Conductor Type					
4					
Concrete 12"					
	Mat.	Bdry.	Thick	Sub-	Heat
Region	#	(In)	(In)	regs.	Factor
1	2	0	0.126	1	0
2	2	0.126	0.252	1	0
3	2	0.378	0.504	1	0
4	2	0.882	1.008	1	0
5	2	1.89	2.016	1	0
6	2	3.906	2.0235	1	0
7	2	5.9295	2.0235	1	0
8	2	7.953	1.0785	1	0
9	2	9.0315	1.0785	1	0
10	2	10.11	1.008	1	0
11	2	11.118	0.504	1	0
12	2	11.622	0.252	1	0
13	2	11.874	0.126	1	0

Thermal Conductor Type					
5					
Concrete 18"					
	Mat.	Bdry.	Thick	Sub-	Heat
Region	#	(In)	(In)	regs.	Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	2.89035	1	0
11	2	9.32895	2.89035	1	0
12	2	12.2193	2.09025	1	0
13	2	14.30955	2.09025	1	0
14	2	16.3998	0.8064	1	0
15	2	17.2062	0.4032	1	0
16	2	17.6094	0.2016	1	0
17	2	17.811	0.1008	1	0



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Thermal Conductor Type					
5					
Concrete 18"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
18	2	17.9118	0.0504	1	0
19	2	17.9622	0.0252	1	0
20	2	17.9874	0.0126	1	0

Thermal Conductor Type					
6					
Concrete 23.16					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	4.18035	1	0
11	2	10.61895	4.18035	1	0
12	2	14.7993	2.57385	1	0
13	2	17.37315	2.57385	1	0
14	2	19.947	1.6128	1	0
15	2	21.5598	0.8064	1	0
16	2	22.3662	0.4032	1	0
17	2	22.7694	0.2016	1	0
18	2	22.971	0.1008	1	0
19	2	23.0718	0.0504	1	0
20	2	23.1222	0.0252	1	0
21	2	23.1474	0.0126	1	0

Thermal Conductor Type					
7					
Concrete 23.36"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0



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Thermal Conductor Type					
7					
Concrete 23.36"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	4.23035	1	0
11	2	10.66895	4.23035	1	0
12	2	14.8993	2.62385	1	0
13	2	17.52315	2.62385	1	0
14	2	20.147	1.6128	1	0
15	2	21.7598	0.8064	1	0
16	2	22.5662	0.4032	1	0
17	2	22.9694	0.2016	1	0
18	2	23.171	0.1008	1	0
19	2	23.2718	0.0504	1	0
20	2	23.3222	0.0252	1	0
21	2	23.3474	0.0126	1	0

Thermal Conductor Type					
8					
Concrete 23.83"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	8.6957	1	0
11	2	15.1343	8.6957	1	0

Thermal Conductor Type					
9					
Concrete 24"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	2	0	0.126	1	0
2	2	0.126	0.252	1	0
3	2	0.378	0.504	1	0



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4	2	0.882	1.008	1	0
5	2	1.89	2.016	1	0
6	2	3.906	4.032	1	0
7	2	7.938	4.0155	1	0
8	2	11.9535	4.0155	1	0
9	2	15.969	2.0625	1	0
10	2	18.0315	2.0625	1	0
11	2	20.094	2.016	1	0
12	2	22.11	1.008	1	0
13	2	23.118	0.504	1	0
14	2	23.622	0.252	1	0
15	2	23.874	0.126	1	0

Thermal Conductor Type					
10					
Concrete 27.79"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	3.72505	1	0
12	2	16.61485	3.72505	1	0
13	2	20.3399	2.11855	1	0
14	2	22.45845	2.11855	1	0
15	2	24.577	1.6128	1	0
16	2	26.1898	0.8064	1	0
17	2	26.9962	0.4032	1	0
18	2	27.3994	0.2016	1	0
19	2	27.601	0.1008	1	0
20	2	27.7018	0.0504	1	0
21	2	27.7522	0.0252	1	0
22	2	27.7774	0.0126	1	0

Thermal Conductor Type					
11					
Concrete 28.41"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor



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1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	7.7601	1	0
12	2	20.6499	7.7601	1	0

Thermal Conductor Type					
12					
Concrete 32"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	4.77755	1	0
12	2	17.66735	4.77755	1	0
13	2	22.4449	3.17105	1	0
14	2	25.61595	3.17105	1	0
15	2	28.787	1.6128	1	0
16	2	30.3998	0.8064	1	0
17	2	31.2062	0.4032	1	0
18	2	31.6094	0.2016	1	0
19	2	31.811	0.1008	1	0
20	2	31.9118	0.0504	1	0
21	2	31.9622	0.0252	1	0
22	2	31.9874	0.0126	1	0

Thermal Conductor Type					
13					
Concrete 33.98"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0



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2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	10.5451	1	0
12	2	23.4349	10.5451	1	0

Thermal Conductor Type					
14					
Concrete 35.12					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	5.55755	1	0
12	2	18.44735	5.55755	1	0
13	2	24.0049	3.95105	1	0
14	2	27.95595	3.95105	1	0
15	2	31.907	1.6128	1	0
16	2	33.5198	0.8064	1	0
17	2	34.3262	0.4032	1	0
18	2	34.7294	0.2016	1	0
19	2	34.931	0.1008	1	0
20	2	35.0318	0.0504	1	0
21	2	35.0822	0.0252	1	0
22	2	35.1074	0.0126	1	0

Thermal Conductor Type					
15					
Concrete 36"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0



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Thermal Conductor Type					
15					
Concrete 36"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	5.77755	1	0
12	2	18.66735	5.77755	1	0
13	2	24.4449	4.17105	1	0
14	2	28.61595	4.17105	1	0
15	2	32.787	1.6128	1	0
16	2	34.3998	0.8064	1	0
17	2	35.2062	0.4032	1	0
18	2	35.6094	0.2016	1	0
19	2	35.811	0.1008	1	0
20	2	35.9118	0.0504	1	0
21	2	35.9622	0.0252	1	0
22	2	35.9874	0.0126	1	0

Thermal Conductor Type					
16					
Concrete 37.04"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	6.03755	1	0
12	2	18.92735	6.03755	1	0
13	2	24.9649	4.43105	1	0
14	2	29.39595	4.43105	1	0
15	2	33.827	1.6128	1	0
16	2	35.4398	0.8064	1	0





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17	2	36.2462	0.4032	1	0
18	2	36.6494	0.2016	1	0
19	2	36.851	0.1008	1	0
20	2	36.9518	0.0504	1	0
21	2	37.0022	0.0252	1	0
22	2	37.0274	0.0126	1	0

Thermal Conductor Type					
17					
Concrete 44.26"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	7.84255	1	0
12	2	20.73235	7.84255	1	0
13	2	28.5749	4.62325	1	0
14	2	33.19815	4.62325	1	0
15	2	37.8214	3.2256	1	0
16	2	41.047	1.6128	1	0
17	2	42.6598	0.8064	1	0
18	2	43.4662	0.4032	1	0
19	2	43.8694	0.2016	1	0
20	2	44.071	0.1008	1	0
21	2	44.1718	0.0504	1	0
22	2	44.2222	0.0252	1	0
23	2	44.2474	0.0126	1	0

Thermal Conductor Type					
18					
Concrete 48"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0



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Thermal Conductor Type					
18					
Concrete 48"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	8.77755	1	0
12	2	21.66735	8.77755	1	0
13	2	30.4449	5.55825	1	0
14	2	36.00315	5.55825	1	0
15	2	41.5614	3.2256	1	0
16	2	44.787	1.6128	1	0
17	2	46.3998	0.8064	1	0
18	2	47.2062	0.4032	1	0
19	2	47.6094	0.2016	1	0
20	2	47.811	0.1008	1	0
21	2	47.9118	0.0504	1	0
22	2	47.9622	0.0252	1	0
23	2	47.9874	0.0126	1	0

Thermal Conductor Type					
19					
Concrete 58.14"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	12.9024	1	0
12	2	25.7922	8.08695	1	0
13	2	33.87915	8.08695	1	0
14	2	41.9661	4.86765	1	0
15	2	46.83375	4.86765	1	0
16	2	51.7014	3.2256	1	0
17	2	54.927	1.6128	1	0
18	2	56.5398	0.8064	1	0



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Thermal Conductor Type					
19					
Concrete 58.14"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
19	2	57.3462	0.4032	1	0
20	2	57.7494	0.2016	1	0
21	2	57.951	0.1008	1	0
22	2	58.0518	0.0504	1	0
23	2	58.1022	0.0252	1	0
24	2	58.1274	0.0126	1	0

Thermal Conductor Type					
20					
DW Composite 60"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	1	0	0.00324	1	0
2	1	0.00324	0.00648	1	0
3	1	0.00972	0.01296	1	0
4	1	0.02268	0.02592	1	0
5	1	0.0486	0.05184	1	0
6	1	0.10044	0.10368	1	0
7	1	0.20412	0.20736	1	0
8	1	0.41148	0.54426	1	0
9	1	0.95574	0.54426	1	0
10	2	1.5	0.005833333	1	0
11	2	1.5058333	0.011666667	1	0
12	2	1.5175	0.023333333	1	0
13	2	1.5408333	0.046666667	1	0
14	2	1.5875	0.093333333	1	0
15	2	1.6808333	0.186666667	1	0
16	2	1.8675	0.373333333	1	0
17	2	2.2408333	0.746666667	1	0
18	2	2.9875	1.493333333	1	0
19	2	4.4808333	2.986666667	1	0
20	2	7.4675	5.973333333	1	0
21	2	13.440833	11.946667	1	0
22	2	25.3875	8.653125	1	0
23	2	34.040625	8.653125	1	0
24	2	42.69375	5.433825	1	0
25	2	48.127575	5.433825	1	0
26	2	53.5614	3.2256	1	0
27	2	56.787	1.6128	1	0
28	2	58.3998	0.8064	1	0
29	2	59.2062	0.4032	1	0
30	2	59.6094	0.2016	1	0



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Thermal Conductor Type					
20					
DW Composite 60"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
31	2	59.811	0.1008	1	0
32	2	59.9118	0.0504	1	0
33	2	59.9622	0.0252	1	0
34	2	59.9874	0.0126	1	0

Thermal Conductor Type					
21					
Concrete 60"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	12.9024	1	0
12	2	25.7922	8.55195	1	0
13	2	34.34415	8.55195	1	0
14	2	42.8961	5.33265	1	0
15	2	48.22875	5.33265	1	0
16	2	53.5614	3.2256	1	0
17	2	56.787	1.6128	1	0
18	2	58.3998	0.8064	1	0
19	2	59.2062	0.4032	1	0
20	2	59.6094	0.2016	1	0
21	2	59.811	0.1008	1	0
22	2	59.9118	0.0504	1	0
23	2	59.9622	0.0252	1	0
24	2	59.9874	0.0126	1	0

Thermal Conductor Type					
22					
DW Composite 61.37"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	1	0	0.00324	1	0



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Thermal Conductor Type					
22					
DW Composite 61.37"					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
2	1	0.00324	0.00648	1	0
3	1	0.00972	0.01296	1	0
4	1	0.02268	0.02592	1	0
5	1	0.0486	0.05184	1	0
6	1	0.10044	0.10368	1	0
7	1	0.20412	0.20736	1	0
8	1	0.41148	0.54426	1	0
9	1	0.95574	0.54426	1	0
10	2	1.5	0.005833333	1	0
11	2	1.5058333	0.011666667	1	0
12	2	1.5175	0.023333333	1	0
13	2	1.5408333	0.046666667	1	0
14	2	1.5875	0.093333333	1	0
15	2	1.6808333	0.186666667	1	0
16	2	1.8675	0.373333333	1	0
17	2	2.2408333	0.746666667	1	0
18	2	2.9875	1.4933333	1	0
19	2	4.4808333	2.9866667	1	0
20	2	7.4675	5.9733333	1	0
21	2	13.440833	11.946667	1	0
22	2	25.3875	8.995625	1	0
23	2	34.383125	8.995625	1	0
24	2	43.37875	5.776325	1	0
25	2	49.155075	5.776325	1	0
26	2	54.9314	3.2256	1	0
27	2	58.157	1.6128	1	0
28	2	59.7698	0.8064	1	0
29	2	60.5762	0.4032	1	0
30	2	60.9794	0.2016	1	0
31	2	61.181	0.1008	1	0
32	2	61.2818	0.0504	1	0
33	2	61.3322	0.0252	1	0
34	2	61.3574	0.0126	1	0

Thermal Conductor Type					
23					
Concrete 62.55"					
Region	Mat. #	Bdry. (in)	Thick (In)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0



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Thermal Conductor Type					
23					
Concrete 62.55"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	12.9024	1	0
12	2	25.7922	9.18945	1	0
13	2	34.98165	9.18945	1	0
14	2	44.1711	5.97015	1	0
15	2	50.14125	5.97015	1	0
16	2	56.1114	3.2256	1	0
17	2	59.337	1.6128	1	0
18	2	60.9498	0.8064	1	0
19	2	61.7562	0.4032	1	0
20	2	62.1594	0.2016	1	0
21	2	62.361	0.1008	1	0
22	2	62.4618	0.0504	1	0
23	2	62.5122	0.0252	1	0
24	2	62.5374	0.0126	1	0



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Thermal Conductor Type					
24					
WW Composite 64.06"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	1	0	0.00324	1	0
2	1	0.00324	0.00648	1	0
3	1	0.00972	0.01296	1	0
4	1	0.02268	0.02592	1	0
5	1	0.0486	0.05184	1	0
6	1	0.10044	0.10368	1	0
7	1	0.20412	0.20736	1	0
8	1	0.41148	0.54426	1	0
9	1	0.95574	0.54426	1	0
10	6	1.5	0.000483333	1	0
11	6	1.5004833	0.000966667	1	0
12	6	1.50145	0.001933333	1	0
13	6	1.5033833	0.003866667	1	0
14	6	1.50725	0.007733333	1	0
15	6	1.5149833	0.015466667	1	0
16	6	1.53045	0.030933333	1	0
17	6	1.5613833	0.061866667	1	0
18	6	1.62325	0.12373333	1	0
19	6	1.7469833	0.24746667	1	0
20	6	1.99445	0.49493333	1	0
21	6	2.4893833	0.31515417	1	0
22	6	2.8045375	0.31515423	1	0
23	6	3.1196917	0.26827917	1	0
24	6	3.3879709	0.26827922	1	0
25	6	3.6562501	0.09374995	1	0
26	7	3.75	0.075	1	0
27	7	3.825	0.11875	1	0
28	7	3.94375	0.059375	1	0
29	7	4.003125	0.059375	1	0
30	2	4.0625	1.1314655	1	0
31	2	5.1939655	2.262931	1	0
32	2	7.4568965	4.5258621	1	0
33	2	11.982759	9.0517241	1	0
34	2	21.034483	10.75638	1	0
35	2	31.790863	10.756379	1	0
36	2	42.547242	7.537079	1	0
37	2	50.084321	7.537079	1	0
38	2	57.6214	3.2256	1	0
39	2	60.847	1.6128	1	0
40	2	62.4598	0.8064	1	0
41	2	63.2662	0.4032	1	0
42	2	63.6694	0.2016	1	0



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Thermal Conductor Type					
24					
WW Composite 64.06"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
43	2	63.871	0.1008	1	0
44	2	63.9718	0.0504	1	0
45	2	64.0222	0.0252	1	0
46	2	64.0474	0.0126	1	0

Thermal Conductor Type					
25					
Concrete 72"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	12.9024	1	0
12	2	25.7922	11.55195	1	0
13	2	37.34415	11.55195	1	0
14	2	48.8961	8.33265	1	0
15	2	57.22875	8.33265	1	0
16	2	65.5614	3.2256	1	0
17	2	68.787	1.6128	1	0
18	2	70.3998	0.8064	1	0
19	2	71.2062	0.4032	1	0
20	2	71.6094	0.2016	1	0
21	2	71.811	0.1008	1	0
22	2	71.9118	0.0504	1	0
23	2	71.9622	0.0252	1	0
24	2	71.9874	0.0126	1	0

Thermal Conductor Type					
26					
Composite 72"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	1	0	0.00324	1	0





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Thermal Conductor Type					
26					
Composite 72"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
2	1	0.00324	0.00648	1	0
3	1	0.00972	0.01296	1	0
4	1	0.02268	0.02592	1	0
5	1	0.0486	0.05184	1	0
6	1	0.10044	0.10368	1	0
7	1	0.20412	0.20736	1	0
8	1	0.41148	0.54426	1	0
9	1	0.95574	0.54426	1	0
10	2	1.5	0.005833333	1	0
11	2	1.5058333	0.011666667	1	0
12	2	1.5175	0.023333333	1	0
13	2	1.5408333	0.046666667	1	0
14	2	1.5875	0.093333333	1	0
15	2	1.6808333	0.186666667	1	0
16	2	1.8675	0.373333333	1	0
17	2	2.2408333	0.746666667	1	0
18	2	2.9875	1.4933333	1	0
19	2	4.4808333	2.9866667	1	0
20	2	7.4675	5.9733333	1	0
21	2	13.440833	11.946667	1	0
22	2	25.3875	11.675625	1	0
23	2	37.063125	11.675625	1	0
24	2	48.73875	8.456325	1	0
25	2	57.195075	8.456325	1	0
26	2	65.6514	3.2256	1	0
27	2	68.877	1.6128	1	0
28	2	70.4898	0.8064	1	0
29	2	71.2962	0.4032	1	0
30	2	71.6994	0.2016	1	0
31	2	71.901	0.1008	1	0
32	2	72.0018	0.0504	1	0
33	2	72.0522	0.0252	1	0
34	2	72.0774	0.0126	1	0

Thermal Conductor Type					
27					
Concrete 102"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	2	0	0.0126	1	0
2	2	0.0126	0.0252	1	0
3	2	0.0378	0.0504	1	0



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Thermal Conductor Type					
27					
Concrete 102"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
4	2	0.0882	0.1008	1	0
5	2	0.189	0.2016	1	0
6	2	0.3906	0.4032	1	0
7	2	0.7938	0.8064	1	0
8	2	1.6002	1.6128	1	0
9	2	3.213	3.2256	1	0
10	2	6.4386	6.4512	1	0
11	2	12.8898	12.9024	1	0
12	2	25.7922	19.05195	1	0
13	2	44.84415	19.05195	1	0
14	2	63.8961	12.60705	1	0
15	2	76.50315	12.60705	1	0
16	2	89.1102	6.4512	1	0
17	2	95.5614	3.2256	1	0
18	2	98.787	1.6128	1	0
19	2	100.3998	0.8064	1	0
20	2	101.2062	0.4032	1	0
21	2	101.6094	0.2016	1	0
22	2	101.811	0.1008	1	0
23	2	101.9118	0.0504	1	0
24	2	101.9622	0.0252	1	0
25	2	101.9874	0.0126	1	0



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Thermal Conductor Type					
28					
Composite 154.86"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
1	1	0	0.00324	1	0
2	1	0.00324	0.00648	1	0
3	1	0.00972	0.01296	1	0
4	1	0.02268	0.02592	1	0
5	1	0.0486	0.05184	1	0
6	1	0.10044	0.10368	1	0
7	1	0.20412	0.20736	1	0
8	1	0.41148	0.54426	1	0
9	1	0.95574	0.54426	1	0
10	6	1.5	0.000483333	1	0
11	6	1.5004833	0.000966667	1	0
12	6	1.50145	0.001933333	1	0
13	6	1.5033833	0.003866667	1	0
14	6	1.50725	0.007733333	1	0
15	6	1.5149833	0.015466667	1	0
16	6	1.53045	0.030933333	1	0
17	6	1.5613833	0.061866667	1	0
18	6	1.62325	0.123733333	1	0
19	6	1.7469833	0.24746667	1	0
20	6	1.99445	0.494933333	1	0
21	6	2.4893833	0.31515417	1	0
22	6	2.8045375	0.31515423	1	0
23	6	3.1196917	0.26827917	1	0
24	6	3.3879709	0.26827922	1	0
25	6	3.6562501	0.09374995	1	0
26	7	3.75	0.075	1	0
27	7	3.825	0.11875	1	0
28	7	3.94375	0.11875	1	0
29	2	4.0625	1.1314655	1	0
30	2	5.1939655	2.262931	1	0
31	2	7.4568965	4.5258621	1	0
32	2	11.982759	9.0517241	1	0
33	2	21.034483	18.103448	1	0
34	2	39.137931	18.103448	1	0
35	2	57.241379	18.103449	1	0
36	2	75.344828	19.878793	1	0
37	2	95.223621	19.878789	1	0
38	2	115.10241	13.433893	1	0
39	2	128.5363	13.433897	1	0
40	2	141.9702	6.451204	1	0
41	2	148.4214	3.225604	1	0
42	2	151.647	1.612804	1	0



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Thermal Conductor Type					
28					
Composite 154.86"					
Region	Mat. #	Bdry. (in)	Thick (in)	Sub- regs.	Heat Factor
43	2	153.2598	0.806404	1	0
44	2	154.0662	0.403204	1	0
45	2	154.4694	0.201604	1	0
46	2	154.671	0.100804	1	0
47	2	154.7718	0.050404	1	0
48	2	154.8222	0.025204	1	0
49	2	154.8474	0.012604	1	0



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Thermal Conductor Type					
29					
RefuelFIWall					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	1	0	0.049	1	0
2	7	0.049	0.0000348	1	0
3	7	0.0490348	0.0000696	1	0
4	7	0.0491044	0.0001392	1	0
5	7	0.0492436	0.0002784	1	0
6	7	0.049522	0.0005568	1	0
7	7	0.0500788	0.0011136	1	0
8	7	0.0511924	0.0022272	1	0
9	7	0.0534196	0.0044544	1	0
10	7	0.057874	0.0089088	1	0
11	7	0.0667828	0.0178176	1	0
12	7	0.0846004	0.0356352	1	0
13	7	0.1202356	0.0712704	1	0
14	7	0.191506	0.1425408	1	0
15	7	0.3340468	0.2850816	1	0
16	7	0.6191284	0.2324679	1	0
17	7	0.8515963	0.2324679	1	0
18	7	1.0840642	0.1612149	1	0
19	7	1.2452791	0.1612149	1	0
20	7	1.406494	0.0712704	1	0
21	7	1.4777644	0.0356352	1	0
22	7	1.5133996	0.0178176	1	0
23	7	1.5312172	0.0089088	1	0
24	7	1.540126	0.0044544	1	0
25	7	1.5445804	0.0022272	1	0
26	7	1.5468076	0.0011136	1	0
27	7	1.5479212	0.0005568	1	0
28	7	1.548478	0.0002784	1	0
29	7	1.5487564	0.0001392	1	0
30	7	1.5488956	0.0000696	1	0
31	7	1.5489652	0.0000348	1	0
32	1	1.549	0.049	1	0

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Thermal Conductor Type					
<b>30</b>					
RefuelFI Roof					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	1	0	0.049	1	0

Thermal Conductor Type					
<b>31</b>					
Concrete 35.1					
Region	Mat. #	Bdry. (In)	Thick (In)	Sub- regs.	Heat Factor
1	2	0	0.00648	1	0
2	2	0.00648	0.01296	1	0
3	2	0.01944	0.02592	1	0
4	2	0.04536	0.05184	1	0
5	2	0.0972	0.10368	1	0
6	2	0.20088	0.20736	1	0
7	2	0.40824	0.41472	1	0
8	2	0.82296	0.82944	1	0
9	2	1.6524	1.65888	1	0
10	2	3.31128	3.31776	1	0
11	2	6.62904	6.63552	1	0
12	2	13.26456	5.45886	1	0
13	2	18.72342	5.45886	1	0
14	2	24.18228	3.80322	1	0
15	2	27.9855	3.80322	1	0
16	2	31.78872	1.65888	1	0
17	2	33.4476	0.82944	1	0
18	2	34.27704	0.41472	1	0
19	2	34.69176	0.20736	1	0
20	2	34.89912	0.10368	1	0
21	2	35.0028	0.05184	1	0
22	2	35.05464	0.02592	1	0
23	2	35.08056	0.01296	1	0
24	2	35.09352	0.00648	1	0



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Cooler/Heater										
Heater			On	Off	Flow	Flow	Heat	Heat		
Cooler		Vol.	Trip	Trip	Rate	Rate	Rate	Rate	Phs	Ctrlr
#	Description	#	#	#	(CFM)	FF	(Btu/s)	FF	Opt	Loc
1H	Main Building Heat	1	5				43.24		VTI	1
2H	Decay Heat	5	5				2720.56		LTI	5
3C	RRA-CC-1	4	1				1	37	VTE	4
4C	RRA-CC-4	4	1				1	38	VTE	4
5C	RRA-CC-5	4	1				1	39	VTE	4
6C	RRA-CC-6	4	1				0	5	VTE	4
7C	RRA-CC-11	1	22				1	41	VTE	1
8C	RRA-CC-12	1	22				1	42	VTE	1
9C	RRA-CC-13	1	22				1	43	VTE	1
10C	RRA-CC-15,17	1	22				2	44	VTE	1
11C	RRA-CC-19,20	1	22				2	45	VTE	1
12H	Aux Heat 522	1	6	7			190		VTE	1
13H	Aux Heat 548	1	8	9			100		VTE	1
14H	Aux Heat 572	1	10	11			50		VTE	1
15H	Aux Heat 548	1	12	13			100		VTE	1
16H	Aux Heat 572	1	14	15			50		VTE	1
17H	Aux Heat 522	1	16	17			190		VTE	1
18H	Aux Heat 501	1	18	19			200		VTE	1
19H	Aux Heat 471	1	20	21			200		VTE	1
20H	Emergency Lighting	1	25				43.4	1	VTI	1
21H	Auxiliary Heat	1	22				10.95	1	VTI	1
22H	Dry Cask	5	5				21.8		VTI	5
23H	Pump Heat	4	24				244.5		VTI	4
24H	Fuel Pool HX Rm	1	3				4.37		VTI	1



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Cooler/Heater										
Heater			On	Off	Flow	Flow	Heat	Heat		
Cooler		Vol.	Trip	Trip	Rate	Rate	Rate	Rate	Phs	Ctrlr
#	Description	#	#	#	(CFM)	FF	(Btu/s)	FF	Opt	Loc
25H	Pump Room Fans	4	1				12.1		VTI	4
26H	Normal Lighting	1		26	0		1	27	VTI	1
27H	SGTS Heater	2s2	27	28			19.9		VTI	2s2
28H	SGTS Fan Motor	1	2				1.944		VTI	1





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Volumetric Fan - Table 1

Vol		Flow	On	Off	MIn	Max
Fan		Path	Trip	Trip	DP	DP
#	Description	#	#	#	(psi)	(psi)
1Q	SGTS Fan	11	2		DEFAULT	DEFAULT

Volumetric Fan - Table 2

Vol		Flow	Flow		Heat	Heat	
Fan	Flow	Rate	Rate	Heat	Rate	Rate	Disch
#	Option	(CFM)	FF	Option	(Btu/s)	FF	Vol
1Q	DP	1	48	Flow	1	46	6

Heat Exchangers - Table 1

Heat		HX	Prim	Scnd	Cpld	Drain
Ex.		Type	Flow	Flow	HX	Vol
#	Description	#	Path	Path	#	#
1H	Fuel Pool Cooler	1	7	SPEC		DISCARD

Heat Exchangers - Table 2

Heat	Scnd	Scnd	Scnd	Scnd	Ext.	Ext.	Ext.	Ext.	Op.	Op.
Ex.	Flow	Flow	Temp	Temp	Flow	Flow	Heat	Heat	Pres	Pres
#	(lbm/s)	FF	(F)	FF	(lbm/s)	FF	(Btu/s)	FF	(psia)	FF
1H	79.503		1	46						

Heat Exchanger Types - Table 1

HX		Passes	Tube	Thick-	Wall
Type		or	Mat.	ness	Area
#	Option	Zones	#	(In)	(ft2)
1	TUBE-SHELL	2	4	0.051	582.74



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Heat Exchanger Types - Table 2

HX			Flow	Hyd.	Tot. S.	H.T.	H.T.	Fouling
Type		Fin	Area	Diam.	Area	Coef	Coef	Resistance
#	Side	Type	(ft <sup>2</sup> )	(in)	(ft <sup>2</sup> )	Curv	Type	(h-ft <sup>2</sup> -F/B)
1	primary	NONE	0.377	0.75	625	17	NUSSELT	0.0002487
	SECONDARY	NONE	0.216	0.649	540.493	16	NUSSELT	0

Heat Exchanger Types - Table 3

Fin Parameters							
HX		Fin	Pin		Thick-	Surf.	Film
Type		Mat.	Diam.	Length	ness	Area	Thick
#	Side	Type #	(in)	(in)	(in)	(ft <sup>2</sup> )	Mult.
1	PRIMARY	0	0	0	0	0	1
	secondary	0	0	0	0	0	1

Volume Initial Conditions

	Total	Vapor	Liquid	Relative	Liquid	Ice	Ice
Vol	Pressure	Temp.	Temp.	Humidity	Volume	Volume	Surf.A.
#	(psia)	(F)	F	(%)	Fract.	Fract.	(ft <sup>2</sup> )
def	14.7	75	104	60	0	0	0
1	14.63549	75	75	60	0	0	0
2	14.60724	75	75	60	0	0	0
3	30	104	104	100	1	0	0
4	14.67533	75	75	60	0	0	0
5	14.57722	75	125	60	0.03541	0	0



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Initial Gas Pressure Ratios								
Vo l #	Air							
	Gas 1	Gas 2	Gas 3	Gas 4	Gas 5	Gas 6	Gas 7	Gas 8
De f	1	0	0	0	0	0	0	0
1	1	0	0	0	0	0	0	0
2	1	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	1	0	0	0	0	0	0	0
5	1	0	0	0	0	0	0	0

Noncondensing Gases						
Gas No.	Description	Symbol	Type	Mol. Weight	Lennard-Jones Diameter (Ang)	Parameters e/K (K)
1	Air	Air	POLY	28.97	3.617	97

Noncondensing Gases - Cp/Visc. Equations						
Gas No.	Cp Tmin (R)	Equation Tmax (R)	(Required) Cp (Btu/lbm-R)	Visc. Tmin (R)	Equation Tmax (R)	(Optional) Viscosity (lbm/ft-hr)
1	360	2880	$0.238534 - 6.20064 \times 10^{-6} T + 2.13043 \times 10^{-8} T^2 - 4.20247 \times 10^{-12} T^3$			



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Materials		
Type #	Description	Gap
1	CARBON STEEL	NO
2	CONCRETE	NO
3	FIBERBOARD	NO
4	COPPER TUBE	NO
5	CALCIUM SILICATE	NO
6	Poly Urithane	NO
7	FIBERGLASS	NO

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Material Type			
1			
<b>CARBON STEEL</b>			
<b>Temp.</b>	<b>Density</b>	<b>Cond.</b>	<b>Sp. Heat</b>
(F)	(lbm/ft <sup>3</sup> )	(Btu/hr-ft-F)	(Btu/lbm-F)
75	490	26	0.11

Material Type			
2			
<b>CONCRETE</b>			
<b>Temp.</b>	<b>Density</b>	<b>Cond.</b>	<b>Sp. Heat</b>
(F)	(lbm/ft <sup>3</sup> )	(Btu/hr-ft-F)	(Btu/lbm-F)
75	144	0.54	0.2

Material Type			
3			
<b>FIBERBOARD</b>			
<b>Temp.</b>	<b>Density</b>	<b>Cond.</b>	<b>Sp. Heat</b>
(F)	(lbm/ft <sup>3</sup> )	(Btu/hr-ft-F)	(Btu/lbm-F)
75	3.25	0.022	0.2

Material Type			
4			
<b>COPPER TUBE</b>			
<b>Temp.</b>	<b>Density</b>	<b>Cond.</b>	<b>Sp. Heat</b>
(F)	(lbm/ft <sup>3</sup> )	(Btu/hr-ft-F)	(Btu/lbm-F)
32	488	8	0.11
212	488	9.4	0.11
572	488	10.9	0.11
932	488	12.4	0.11



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Material Type			
5			
CALCIUM SILICATE			
Temp. (F)	Density (lbm/ft <sup>3</sup> )	Cond. (Btu/hr-ft-F)	Sp. Heat (Btu/lbm-F)
0	15	0.0375	0.201
200	15	0.0375	0.201
300	15	0.0417	0.201
400	15	0.0458	0.201
500	15	0.05	0.201
600	15	0.055	0.201

Material Type			
6			
Poly Urithane			
Temp. (F)	Density (lbm/ft <sup>3</sup> )	Cond. (Btu/hr-ft-F)	Sp. Heat (Btu/lbm-F)
32	75	0.1	0.48

Material Type			
7			
FIBERGLASS			
Temp. (F)	Density (lbm/ft <sup>3</sup> )	Cond. (Btu/hr-ft-F)	Sp. Heat (Btu/lbm-F)
32	6	0.029	0.21

Ice Condenser Parameters			
Initial	Bulk	Surface Area	Heat
Temp.	Density	Multiplier	Transfer
(F)	(lbm/ft <sup>3</sup> )	Function	Option
15	33.43		UCHIDA

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Component Trips										
Trip #	Description	Sense Var.	Sensor 1 Loc.	Sensor 2 Loc.	Var. Limit	Set Point	Delay Time	Rset Trip	Cond Trip	Cond Type
1	Start Pump Room Coolers	TIME			UPPER	300	0			AND
2	Start SGTS	TIME			UPPER	120	0			AND
3	Start FP Cooler	TIME			UPPER	43200	0			AND
4	HVAC Isolation	TIME			UPPER	15	0			AND
5	Heat Load Starts	TIME			UPPER	0.1	0			AND
6	AH12H On	GAS TEMP	1		LOWER	68	1E+60	7		AND
7	AH12H Off	GAS TEMP	1		UPPER	70	0	6		AND
8	AH13H On	GAS TEMP	1		LOWER	74	1E+60	9		AND
9	AH13H Off	GAS TEMP	1		UPPER	77	0	8		AND
10	AH14H On	GAS TEMP	1		LOWER	71	1E+60	11		AND
11	AH14H Off	GAS TEMP	1		UPPER	73	0	10		AND
12	AH15H On	GAS TEMP	1		LOWER	70	1E+60	13		AND
13	AH15H Off	GAS TEMP	1		UPPER	73	0	12		AND
14	AH16H On	GAS TEMP	1		LOWER	62	1E+60	15		AND
15	AH16H Off	GAS TEMP	1		UPPER	64	0	14		AND
16	AH17H On	GAS TEMP	1		LOWER	70	1E+60	17		AND
17	AH17H Off	GAS TEMP	1		UPPER	73	0	16		AND
18	AH18H On	GAS TEMP	1		LOWER	71	1E+60	19		AND
19	AH18H Off	GAS TEMP	1		UPPER	73	0	18		AND
20	AH19H On	GAS TEMP	1		LOWER	73	1E+60	21		AND
21	AH19H Off	GAS TEMP	1		UPPER	75	0	20		AND
22	Main Building Coolers	TIME			UPPER	300	0			AND
23	OPEN REA/ROA	TIME			UPPER	1000000	1E+60			AND
24	Pump Heat	TIME			UPPER	30	0			AND
25	Emergency Lighting	TIME			UPPER	0.1	0			AND
26	Ensure OFF	TIME			UPPER	3600	0			AND
27	SGTS Heater On	GAS TEMP	2s1		LOWER	225	0	28	2	AND
28	SGTS Heater Off	GAS TEMP	2s1		UPPER	245	0	27		AND





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Functions				
FF#	Description	Ind. Var.	Dep. Var.	Points
0	Constant	-	-	0
1	Normal Heat Load	Ind. Var.	Dep. Var.	3
2	RRA-FC-1,2,3 T vs Ht Rate	Ind. Var.	Dep. Var.	42
3	RRA-FC-4 T vs Ht Rate	Ind. Var.	Dep. Var.	42
4	RRA-FC-5 T vs Ht Rate	Ind. Var.	Dep. Var.	42
5	RRA-FC-6 T vs Ht Rate	Ind. Var.	Dep. Var.	27
6	RRA-FC-8,9 T vs Heat Rate	Ind. Var.	Dep. Var.	26
7	RRA-FC-10,11 T vs Heat Rate	Ind. Var.	Dep. Var.	42
8	RRA-FC-12 T vs Heat Rate	Ind. Var.	Dep. Var.	42
9	RRA-FC-13, 14 T vs Heat Rate	Ind. Var.	Dep. Var.	42
10	RRA-FC-15,17 T vs Heat Rate	Ind. Var.	Dep. Var.	42
11	RRA-FC-19,20 T vs Heat Rate	Ind. Var.	Dep. Var.	42
12	SGT Flow vs DP	Ind. Var.	Dep. Var.	14
13	SGT Heat Rate	Ind. Var.	Dep. Var.	11
14	PC Temperature	Ind. Var.	Dep. Var.	13
15	Coeff	Ind. Var.	Dep. Var.	4
16	Nu Tube Side	Ind. Var.	Dep. Var.	28
17	Nu Shell Side	Ind. Var.	Dep. Var.	29
18	Cont Heat Transfer	cv4	Dep. Var.	2
19	Fuel Pool Flow	Ind. Var.	Dep. Var.	4
20	Upper Leak Flow	cv12	Dep. Var.	2
21	Lower Leak Flow	cv15	Dep. Var.	2
22	Wetwell Pool Temp	Ind. Var.	Dep. Var.	8
23	Fuel Pool Temp	cv17	Dep. Var.	2
24	ECCS Pipe Temp	cv19	Dep. Var.	2
25	Norm Pwr Decay	cv27	Dep. Var.	2
26	RRAFC123 87F	Ind. Var.	Dep. Var.	42
27	RRAFC4 87F	Ind. Var.	Dep. Var.	42
28	RRAFC5 87F	Ind. Var.	Dep. Var.	42
29	RRAFC8, 9 84F	Ind. Var.	Dep. Var.	26
30	RRAFC10,11 87F	Ind. Var.	Dep. Var.	42
31	RRAFC12 87F	Ind. Var.	Dep. Var.	42
32	RRAFC13, 14 87F	Ind. Var.	Dep. Var.	42
33	RRAFC15, 17 87F	Ind. Var.	Dep. Var.	42
34	RRAFC19, 20 87F	Ind. Var.	Dep. Var.	42
35	RRAFC123Cont	cv28	Dep. Var.	2
36	RRAFC4Cont	cv31	Dep. Var.	2
37	RRAFC5Cont	cv34	Dep. Var.	2
38	RRAFC89Cont	cv37	Dep. Var.	2
39	RRAFC1011Cont	cv40	Dep. Var.	2
40	RRAFC12Cont	cv43	Dep. Var.	2
41	RRAFC1314Cont	cv46	Dep. Var.	2
42	RRAFC1517Cont	cv49	Dep. Var.	2
43	RRAFC1920Cont	cv52	Dep. Var.	2



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Functions				
FF#	Description	Ind. Var.	Dep. Var.	Points
44	Pool Temp Simple	Time (sec)	Temperature (F)	4
45	SGTS Start Time	Ind. Var.	Dep. Var.	6
46	SGTS Fan Heat	cv60	Dep. Var.	2
47	SGTS 0%	Ind. Var.	Dep. Var.	18
48	SGTS Flow Select	cv58	Dep. Var.	2

Function			
1			
Normal Heat Load			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	1	3600	1
10000000	1		

Function			
2			
RRA-FC-1,2,3 T vs Ht Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	2.07	82	4.14
84	6.19	86	8.25
88	10.31	90	12.36
92	14.42	94	16.47
96	18.5	98	20.56
100	22.61	102	24.64
104	26.67	106	28.61
108	30.83	110	32.78
112	34.72	114	36.94
116	38.89	118	40.83
120	42.78	122	45
124	46.94	126	48.89
128	50.83	130	52.78
132	55	134	56.94
136	58.89	138	60.83
140	62.78	142	64.72
144	66.94	146	68.89
148	70.83	150	72.78
152	74.72	154	76.67
156	78.61	158	80.56



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Function			
3			
RRA-FC-4 T vs Ht Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	4	82	7.97
84	11.94	86	15.89
88	19.83	90	23.78
92	27.72	94	31.67
96	35.56	98	39.44
100	43.33	102	47.22
104	51.11	106	55
108	58.89	110	62.5
112	66.39	114	70.28
116	74.17	118	77.78
120	81.67	122	85.56
124	89.17	126	93.06
128	96.67	130	100.56
132	104.17	134	107.78
136	111.67	138	115.28
140	118.89	142	122.78
144	126.39	146	130
148	133.61	150	137.22
152	140.83	154	144.44
156	148.06	158	151.67

Function			
4			
RRA-FC-5 T vs Ht Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	2.86	82	5.72
84	8.58	86	11.42
88	14.25	90	17.11
92	19.94	94	22.75
96	25.58	98	28.33
100	31.11	102	33.89
104	36.94	106	39.72
108	42.5	110	45.28
112	48.06	114	50.83
116	53.61	118	56.39
120	59.17	122	61.67



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Function			
4			
RRA-FC-5 T vs Ht Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
124	64.44	126	67.22
128	70	130	72.78
132	75.56	134	78.33
136	80.83	138	83.61
140	86.39	142	89.17
144	91.67	146	94.44
148	97.22	150	99.72
152	102.5	154	105.28
156	107.78	158	110.56



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Function			
5			
RRA-FC-6 T vs Ht Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
90	8.030555556	95	11.36388889
100	14.69166667	105	18.01111111
110	21.32222222	115	24.63055556
120	27.91666667	125	31.22222222
130	34.5	135	37.77777778
140	41.05555556	145	44.30555556
150	47.58333333	155	50.83333333
160	54.05555556	165	57.30555556
170	60.52777778	175	63.75
180	66.97222222	185	70.16666667
190	73.38888889	195	76.58333333
200	79.77777778	205	82.94444444
210	86.11111111		

Function			
6			
RRA-FC-8,9 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	84	0
85	1.074166667	90	6.433333333
95	11.775	100	17.1
105	22.40555556	110	27.69166667
115	32.97222222	120	38.22222222
125	43.44444444	130	48.66666667
135	53.86111111	140	59.02777778
145	64.19444444	150	69.33333333
155	74.47222222	160	79.58333333
165	84.66666667	170	89.75
175	94.80555556	180	99.83333333
185	104.8611111	190	109.8611111
195	114.8611111	200	119.8333333



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Function			
7			
RRA-FC-10,11 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	2.15	82	4.3
84	6.45	86	8.59
88	10.73	90	12.87
92	15	94	17.13
96	19.26	98	21.39
100	23.51	102	25.63
104	27.75	106	29.86
108	31.97	110	34.08
112	36.19	114	38.29
116	40.39	118	42.49
120	44.58	122	46.67
124	48.76	126	50.85
128	52.93	130	55.01
132	57.09	134	59.16
136	61.23	138	63.3
140	65.36	142	67.43
144	69.49	146	71.54
148	73.6	150	75.65
152	77.7	154	79.74
156	81.79	158	83.83

Function			
8			
RRA-FC-12 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	2.24	82	4.47
84	6.7	86	8.93
88	11.15	90	13.37
92	15.59	94	17.8
96	20.01	98	22.22
100	24.43	102	26.63
104	28.83	106	31.02
108	33.21	110	35.4
112	37.59	114	39.77
116	41.95	118	44.13
120	46.3	122	48.47
124	50.64	126	52.81



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Function			
8			
RRA-FC-12 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
128	54.97	130	57.13
132	59.28	134	61.43
136	63.58	138	65.73
140	67.87	142	70.01
144	72.15	146	74.28
148	76.41	150	78.54
152	80.67	154	82.79
156	84.91	158	87.02

Function			
9			
RRA-FC-13, 14 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	1.91	82	3.81
84	5.72	86	7.61
88	9.5	90	11.39
92	13.28	94	15.17
96	17.06	98	18.94
100	20.83	102	22.72
104	24.58	106	26.47
108	28.33	110	30.28
112	32.22	114	33.89
116	35.83	118	37.78
120	39.44	122	41.39
124	43.33	126	45
128	46.94	130	48.89
132	50.56	134	52.5
136	54.44	138	56.11
140	58.06	142	59.72
144	61.67	146	63.61
148	65.28	150	67.22
152	68.89	154	70.83
156	72.5	158	74.44



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Function			
10			
RRA-FC-15,17 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	1.66	82	3.33
84	4.97	86	6.64
88	8.28	90	9.94
92	11.58	94	13.25
96	14.89	98	16.53
100	18.19	102	19.83
104	21.47	106	23.11
108	24.75	110	26.39
112	28.06	114	29.72
116	31.39	118	32.78
120	34.44	122	36.11
124	37.78	126	39.44
128	41.11	130	42.78
132	44.17	134	45.83
136	47.5	138	49.17
140	50.83	142	52.22
144	53.89	146	55.56
148	57.22	150	58.61
152	60.28	154	61.94
156	63.61	158	65

Function			
11			
RRA-FC-19,20 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	78	0
80	2.93	82	5.86
84	8.78	86	11.7
88	14.61	90	17.52
92	20.42	94	23.31
96	26.2	98	29.09
100	31.97	102	34.84
104	37.71	106	40.57
108	43.43	110	46.28
112	49.13	114	51.97
116	54.81	118	57.64
120	60.46	122	63.28
124	66.1	126	68.91





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Function			
11			
RRA-FC-19,20 T vs Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
128	71.71	130	74.51
132	77.3	134	80.09
136	82.88	138	85.65
140	88.43	142	91.19
144	93.96	146	96.71
148	99.46	150	102.21
152	104.95	154	107.69
156	110.42	158	113.14

Function			
12			
SGT Flow vs DP			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
-1	4800	0	4800
0.1444	4800	0.2707	4800
0.3609	4800	0.4421	4800
0.5007	4800	0.5503	4800
0.556	4800	0.5774	4000
0.5955	3000	0.6	2000
0.61	0	5	0

Function			
13			
SGT Heat Rate			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0.2	0.1	0.08
0.2	0.05	0.3	0.09
0.4	0.16	0.5	0.25
0.6	0.37	0.7	0.5
0.8	0.65	0.9	0.81
1	1		



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Function			
14			
PC Temperature			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	135	0.1	150
0.7	328	1	290
4	285	10	280
1000	280	2000	285
10000	280	86400	250
1000000	165	10000000	110
100000000	110		

Function			
15			
Coeff			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
-1000000	0	0	0.1
0.1	1000	1000000	1000

Function			
16			
Nu Tube Side			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	45350	299.64
49030	307.96	52830	316.13
56740	324.18	60760	332.11
64890	339.91	69120	347.6
73460	355.18	77890	362.65
82410	370.02	87030	377.29
91740	384.47	96540	391.55
101400	398.55	106400	405.46
111400	412.3	116600	419.05
121800	425.74	127000	432.36
132400	438.91	137800	445.4
143300	451.83	148900	458.21
154500	464.53	160200	470.8
165900	477.03	171700	483.21



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Function			
17			
Nu Shell Side			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	15090	163.86
16310	167.23	17570	170.51
18860	173.7	20190	176.82
21550	179.85	22940	182.82
24350	185.71	25800	188.54
27270	191.29	28770	193.99
30300	196.62	31850	199.2
33420	201.72	35010	204.19
36620	206.61	38260	208.97
39910	211.29	41580	213.56
43270	215.79	44970	217.98
46680	220.13	48420	222.24
50160	224.31	51920	226.34
53690	228.34	55460	230.31
1000000	230.31		

Function			
18			
Cont Heat Transfer			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	100000000	100000000

Function			
19			
Fuel Pool Flow			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	1	0
1.1	1	100000000	1



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Function			
20			
Upper Leak Flow			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	100000000	100000000

Function			
21			
Lower Leak Flow			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	100000000	100000000

Function			
22			
Wetwell Pool Temp			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	95	10	105
100	150	1000	160
10000	200	35000	204
50000	200	100000000	200

Function			
23			
Fuel Pool Temp			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000



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Function			
24			
ECCS Pipe Temp			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
25			
Norm Pwr Decay			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	100000000	100000000

Function			
26			
RRAFC123 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	2.06	91	4.11
93	6.17	95	8.22
97	10.28	99	12.33
101	14.39	103	16.42
105	18.47	107	20.5
109	22.53	111	24.56
113	26.58	115	28.61
117	30.56	119	32.78
121	34.72	123	36.67
125	38.61	127	40.83
129	42.78	131	44.72
133	46.67	135	48.61
137	50.83	139	52.78
141	54.72	143	56.67
145	58.61	147	60.56
149	62.78	151	64.72
153	66.67	155	68.61
157	70.56	159	72.5
161	74.44	163	76.39
165	78.33	167	80.28



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Function			
27			
RRAFC4 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	3.97	91	7.92
93	11.86	95	15.81
97	19.72	99	23.64
101	27.56	103	31.39
105	35.28	107	39.17
109	43.06	111	46.94
113	50.83	115	54.72
117	58.33	119	62.22
121	66.11	123	69.72
125	73.61	127	77.5
129	81.11	131	85
133	88.61	135	92.5
137	96.11	139	100
141	103.61	143	107.22
145	110.83	147	114.72
149	118.33	151	121.94
153	125.56	155	129.17
157	132.78	159	136.39
161	140	163	143.61
165	147.22	167	150.83

Function			
28			
RRAFC5 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	2.86	91	5.69
93	8.53	95	11.36
97	14.19	99	17.03
101	19.86	103	22.67
105	25.47	107	28.33
109	31.11	111	33.89
113	36.67	115	39.44
117	42.22	119	45
121	47.78	123	50.56
125	53.33	127	56.11
129	58.89	131	61.67
133	64.17	135	66.94



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Function			
28			
RRAFC5 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
137	69.72	139	72.5
141	75.28	143	77.78
145	80.56	147	83.33
149	86.11	151	88.61
153	91.39	155	94.17
157	96.67	159	99.44
161	102.22	163	104.72
165	107.5	167	110

Function			
29			
RRAFC8, 9 84F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	84	0
85	0.669722222	90	4.013888889
95	7.352777778	100	10.68333333
105	14.00833333	110	17.325
115	20.63611111	120	23.93888889
125	27.23333333	130	30.52777778
135	33.80555556	140	37.08333333
145	40.36111111	150	43.61111111
155	46.86111111	160	50.11111111
165	53.36111111	170	56.58333333
175	59.80555556	180	63.02777778
185	66.25	190	69.44444444
195	72.63888889	200	75.83333333

Function			
30			
RRAFC10,11 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	2.15	91	4.29
93	6.43	95	8.56
97	10.7	99	12.83
101	14.96	103	17.08



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Function			
30			
RRAFC10,11 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
105	19.2	107	21.32
109	23.44	111	25.55
113	27.66	115	29.77
117	31.88	119	33.98
121	36.08	123	38.17
125	40.27	127	42.36
129	44.44	131	46.53
133	48.61	135	50.69
137	52.77	139	54.84
141	56.91	143	58.98
145	61.04	147	63.11
149	65.17	151	67.22
153	69.28	155	71.33
157	73.37	159	75.42
161	77.46	163	79.5
165	81.54	167	83.57





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Function			
31			
RRAFC12 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	2.23	91	4.46
93	6.68	95	8.9
97	11.11	99	13.33
101	15.54	103	17.75
105	19.95	107	22.15
109	24.35	111	26.54
113	28.74	115	30.92
117	33.11	119	35.29
121	37.47	123	39.65
125	41.82	127	43.99
129	46.16	131	48.32
133	50.48	135	52.64
137	54.79	139	56.95
141	59.09	143	61.24
145	63.38	147	65.52
149	67.66	151	69.79
153	71.92	155	74.05
157	76.17	159	78.29
161	80.41	163	82.53
165	84.64	167	86.75

Function			
32			
RRAFC13, 14 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	1.9	91	3.81
93	5.69	95	7.58
97	9.47	99	11.36
101	13.25	103	15.14
105	17.03	107	18.89
109	20.78	111	22.67
113	24.53	115	26.39
117	28.33	119	30
121	31.94	123	33.89
125	35.83	127	37.5
129	39.44	131	41.39
133	43.06	135	45



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Function			
32			
RRAFC13, 14 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
137	46.94	139	48.61
141	50.56	143	52.22
145	54.17	147	56.11
149	57.78	151	59.72
153	61.39	155	63.33
157	65.28	159	66.94
161	68.89	163	70.56
165	72.5	167	74.17

Function			
33			
RRAFC15, 17 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	1.66	91	3.31
93	4.97	95	6.61
97	8.28	99	9.92
101	11.56	103	13.22
105	14.86	107	16.5
109	18.14	111	19.78
113	21.42	115	23.06
117	24.69	119	26.31
121	28.06	123	29.44
125	31.11	127	32.78
129	34.44	131	36.11
133	37.78	135	39.44
137	40.83	139	42.5
141	44.17	143	45.83
145	47.5	147	48.89
149	50.56	151	52.22
153	53.89	155	55.28
157	56.94	159	58.61
161	60.28	163	61.67
165	63.33	167	65

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Function			
34			
RRAFC19, 20 87F			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	87	0
89	2.92	91	5.84
93	8.75	95	11.65
97	14.55	99	17.44
101	20.33	103	23.22
105	26.09	107	28.97
109	31.83	111	34.69
113	37.55	115	40.4
117	43.25	119	46.09
121	48.92	123	51.75
125	54.58	127	57.4
129	60.21	131	63.02
133	65.82	135	68.62
137	71.41	139	74.2
141	76.98	143	79.76
145	82.53	147	85.29
149	88.06	151	90.81
153	93.56	155	96.31
157	99.05	159	101.78
161	104.51	163	107.24
165	109.96	167	112.67

Function			
35			
RRAFC			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
36			
RRAFC4Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000



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Function			
37			
RRAFC5Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
38			
RRAFC89Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
39			
RRAFC1011Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
40			
RRAFC12Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000



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Function			
41			
RRAFC1314Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
42			
RRAFC1517Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
43			
RRAFC1920Cont			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	10000000	10000000

Function			
44			
Pond Temp Simple			
Ind. Var.: Time (sec)			
Dep. Var.: Temperature (F)			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	78	7200	78
7200.01	87	100000000	87

Function			
45			
SGTS Start Time			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	106.9	0
107	1	119.9	1
120	1	10000000	1



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Function			
46			
SGTS Fan Heat			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	1000000	1000000
Function			
47			
SGTS 0%			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
-1	4800	0	4800
0.144	4800	0.208	4800
0.266	4800	0.316	4800
0.37	4800	0.415	4800
0.456	4800	0.496	4800
0.532	4800	0.559	4800
0.595	4800	0.613	4800
0.623	4800	0.632	4800
0.633	0	5	0
Function			
48			
SGTS Flow Select			
Ind. Var.:			
Dep. Var.:			
Ind. Var.	Dep. Var.	Ind. Var.	Dep. Var.
0	0	1000000	1000000



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Control Variables								
CV		Func.	Initial	Coeff.	Coeff.			Upd. Int.
#	Description	Form	Value	G	a0	Min	Max	Mult.
1	Vapor Temperature	tfunc	135	1	0	-1E+32	1E+32	0
2	DW Wall Temp	sum	135	1	0	-1E+32	1E+32	0
3	Temp Difference	sum	0	-1	0	-1E+32	1E+32	0
4	Coefficient	tfunc	0	1	0	0	10000	0
5	UHX	sum	0	1	0	-1E+32	1E+32	0
6	IP Top Door	sum	14.66328	1	0	-1E+32	1E+32	0
7	DP Low	sum	0.54474	27.71	14.68294	-1E+32	1E+32	0
8	IP Upper	sum	14.56125	1	0	-1E+32	1E+32	0
9	DP Upper	sum	0	27.71	14.56125	-1E+32	1E+32	0
10	Leakage DP Upper	sum	0	27.71	0	0	5	0
11	Turb Flow Upper	exp	0	2489.79	0.5	0	1E+32	0
12	Leak Flow Up	sum	0	1	0	0	1E+32	0
13	Leak DP Lower	sum	0	27.71	0	0	5	0
14	Turb Flow Low	exp	0	1139.86	0.5	0	1E+32	0
15	Leak Flow Low	sum	0	1	0	0	1E+32	0
16	Fuel Pool Temp	sum	125	1	0	0	300	0
17	FP Rm Pipe Temp	if	104	1	-1	-1E+32	1E+32	0
18	Wetwell Temp	tfunc	95	1	0	-1E+32	1E+32	0
19	ECCS Rm Pipe Temp	if	104	1	-0.1	-1E+32	1E+32	0
20	Main Bld Temp	sum	75	1	0	28	200	0
21	Pwr 1	sum	0	150	1	-1E+32	1E+32	0
22	Pwr 2	exp	0	75	2	-1E+32	1E+32	0
23	Pwr 3	exp	0	25	3	-1E+32	1E+32	0
24	Pwr 4	exp	0	6.25	4	-1E+32	1E+32	0
25	Norm Bld Eval	sum	0	1	0	-1E+32	1E+32	0
26	Norm Bld HT	if	0	1	0	0	300	0
27	Norm Bld Ht Load	if	0	1	-7200	0	300	0



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Control Variables								
CV		Func.	Initial	Coeff.	Coeff.			Upd. Int.
#	Description	Form	Value	G	a0	Min	Max	Mult.
28	RRAFC123	if	0	1	-7200	-1E+32	1E+32	0
29	RRAFC12377	tfunc	0	1	0	-1E+32	1E+32	0
30	RRAFC12387	tfunc	0	1	0	-1E+32	1E+32	0
31	RRAFC4	if	0	1	-7200	-1E+32	1E+32	0
32	RRAFC477	tfunc	0	1	0	-1E+32	1E+32	0
33	RRAFC487	tfunc	0	1	0	-1E+32	1E+32	0
34	RRAFC5	if	0	1	-7200	-1E+32	1E+32	0
35	RRAFC577	tfunc	0	1	0	-1E+32	1E+32	0
36	RRAFC587	tfunc	0	1	0	-1E+32	1E+32	0
37	RRAFC89	if	0	1	-7200	-1E+32	1E+32	0
38	RRAFC8977	tfunc	0	1	0	-1E+32	1E+32	0
39	RRAFC8987	tfunc	0	1	0	-1E+32	1E+32	0
40	RRAFC1011	if	0	1	-7200	-1E+32	1E+32	0
41	RRAFC101177	tfunc	0	1	0	-1E+32	1E+32	0
42	RRAFC101187	tfunc	0	1	0	-1E+32	1E+32	0
43	RRAFC12	if	0	1	-7200	-1E+32	1E+32	0
44	RRAFC1277	tfunc	0	1	0	-1E+32	1E+32	0
45	RRAFC1287	tfunc	0	1	0	-1E+32	1E+32	0
46	RRAFC1314	if	0	1	-7200	-1E+32	1E+32	0
47	RRAFC131477	tfunc	0	1	0	-1E+32	1E+32	0
48	RRAFC131487	tfunc	0	1	0	-1E+32	1E+32	0
49	RRAFC1517	if	0	1	-7200	-1E+32	1E+32	0
50	RRAFC151777	tfunc	0	1	0	-1E+32	1E+32	0
51	RRAFC151787	tfunc	0	1	0	-1E+32	1E+32	0
52	RRAFC1920	if	0	1	-7200	-1E+32	1E+32	0
53	RRAFC192077	tfunc	0	1	0	-1E+32	1E+32	0
54	RRAFC192087	tfunc	0	1	0	-1E+32	1E+32	0
55	DP	sum	0	1	0	-1E+32	1E+32	0





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Control Variables								
CV		Func.	Initial	Coeff.	Coeff.			Upd. Int.
#	Description	Form	Value	G	a0	Min	Max	Mult.
56	0%VIV Flow	tfunc	0	1	0	-1E+32	1E+32	0
57	25%VIV Flow	tfunc	0	1	0	-1E+32	1E+32	0
58	Selector	if	0	1	-0.26	-1E+32	1E+32	0
59	Fan Efficiency	mult	0	0.0116883	0	-1E+32	1E+32	0
60	Fan Heat	sum	0	15.73	0	-1E+32	1E+32	0



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<b>Function Components</b>			
<b>.Control Variable 1</b>			
<b>Vapor Temperature</b>			
<b>tfunc</b>			
<b>Y=G*Interp(X1,tableX2)</b>			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	-	DC14	1
<b>Function Components</b>			
<b>Control Variable 2</b>			
<b>DW Wall Temp</b>			
<b>sum</b>			
<b>Y=G*(a0+a1X1+a2X2+...+anXn)</b>			
#	Gothic_s Name	Variable location	Coef. a
1	Tsrfs(1)	cC33	1
<b>Function Components</b>			
<b>Control Variable 3</b>			
<b>Temp Difference</b>			
<b>sum</b>			
<b>Y=G*(a0+a1X1+a2X2+...+anXn)</b>			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv2	1
2	Cvval	cv1	-1
<b>Function Components</b>			
<b>Control Variable 4</b>			
<b>Coefficient</b>			
<b>tfunc</b>			
<b>Y=G*Interp(X1,tableX2)</b>			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv3	1
2	-	DC15	1



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Function Components			
Control Variable 5			
UHX			
sum			
$Y=G*(a_0+a_1X_1+a_2X_2+...+a_nX_n)$			
#	Gothic_s Name	Variable location	Coef. a
1	Uhx(1)	cX1H	1
Function Components			
Control Variable 6			
IP Top Door			
sum			
$Y=G*(a_0+a_1X_1+a_2X_2+...+a_nX_n)$			
#	Gothic_s Name	Variable location	Coef. a
1	P	cV1	1
2	Rm	cV1	0.37457
Function Components			
Control Variable 7			
DPLow			
sum			
$Y=G*(a_0+a_1X_1+a_2X_2+...+a_nX_n)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv6	-1
Function Components			
Control Variable 8			
IP Upper			
sum			
$Y=G*(a_0+a_1X_1+a_2X_2+...+a_nX_n)$			
#	Gothic_s Name	Variable location	Coef. a
1	P	cV5	1
2	Rm	cV5	-0.21515



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Function Components			
Control Variable 9			
DPUpper			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv8	-1
Function Components			
Control Variable 10			
Leakage DP			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Bc_p	cb2F	1
2	Cvval	cv8	-1
Function Components			
Control Variable 11			
Turb Flow Upper			
exp			
$Y=G*(a0+a1X1)^{a2X2}$ or $G*(a1X1)^{a0}$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv10	1
Function Components			
Control Variable 12			
Leak Flow Up			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv10	1226.31
2	Cvval	cv11	1



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Function Components			
Control Variable 13			
Leak DP Lower			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Bc_p	cB1F	1
2	Cvval	cv6	-1
Function Components			
Control Variable 14			
Turb Flow Low			
exp			
$Y=G*(a0+a1X1)^{a2X2}$ or $G*(a1X1)^{a0}$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv13	1
Function Components			
Control Variable 15			
Leak Flow Low			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv13	379.95
2	Cvval	cv14	1
Function Components			
Control Variable 16			
Fuel Pool Temp			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Tem1	cV5	1



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Function Components			
Control Variable 17			
FP Rm Pipe Temp			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Wljnc	cJ7	1
2	One	cM	104
3	One	cM	1
4	Cvval	cv16	1
Function Components			
Control Variable 18			
Wetwell Temp			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	-	DC24	1
Function Components			
Control Variable 19			
ECCS Rm Pipe Temp			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	One	cM	104
3	One	cM	104
4	Cvval	cv18	1
Function Components			
Control Variable 20			
Main Bld Temp			
sum			
Y=G*(a0+a1X1+a2X2+...+anXn)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1



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Function Components			
Control Variable 21			
Pwr 1			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	-0.0002778
Function Components			
Control Variable 22			
Pwr 2			
exp			
$Y=G*(a0+a1X1)^{a2X2}$ or $G*(a1X1)^{a0}$			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	-0.0002778
Function Components			
Control Variable 23			
Pwr 3			
exp			
$Y=G*(a0+a1X1)^{a2X2}$ or $G*(a1X1)^{a0}$			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	-0.0002778
Function Components			
Control Variable 24			
Pwr 4			
exp			
$Y=G*(a0+a1X1)^{a2X2}$ or $G*(a1X1)^{a0}$			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	-0.0002778



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Function Components			
Control Variable 25			
Norm Bld Eval			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv21	1
2	Cvval	cv22	1
3	Cvval	cv23	1
4	Cvval	cv24	1
5	Cvval	cv20	-1
Function Components			
Control Variable 26			
Norm Bld HT			
$\text{If}(a1X1+a0<0 \ a1X1+a0=0 \ a1X1+a0>0)$			
$Y=Ga2X2 \ Y=Ga3X3 \ Y=Ga4X4$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv25	1
2	Zero	cM	1
3	Zero	cM	1
4	Cvval	cv25	1.4629
Function Components			
Control Variable 27			
Norm Bld Ht Load			
$\text{if}(a1X1+a0<0 \ a1X1+a0=0 \ a1X1+a0>0)$			
$Y=Ga2X2 \ Y=Ga3X3 \ Y=Ga4X4$			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	Cvval	cv26	1
3	Cvval	cv26	1
4	Zero	cM	1





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Function Components			
Control Variable 28			
RRAFC123			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	Cvval	cv29	1
3	Cvval	cv30	1
4	Cvval	cv30	1
Function Components			
Control Variable 29			
RRAFC12377			
tfunc			
Y=G*Interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV4	1
2	-	DC2	1
Function Components			
Control Variable 30			
RRAFC12384			
tfunc			
Y=G*Interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV4	1
2	-	DC28	1
Function Components			
Control Variable 31			
RRAFC4			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	Cvval	cv32	1
3	Cvval	cv33	1



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4	Cvval	cv33	1

Function Components			
Control Variable 32			
RRAFC478			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cv4	1
2	-	DC3	1
Function Components			
Control Variable 33			
RRAFC487			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cv4	1
2	-	DC29	1
Function Components			
Control Variable 34			
RRAFC5			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cm	1
2	Cvval	cv35	1
3	Cvval	cv36	1
4	Cvval	cv36	1
Function Components			
Control Variable 35			
RRAFC578			
tfunc			
Y=G*Interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a



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1	Temv	cV4	1
2	-	DC4	1

Function Components			
Control Variable 36			
RRAFC584			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV4	1
2	-	DC30	1
Function Components			
Control Variable 37			
RRAFC89			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	Cvval	cv38	1
3	Cvval	cv39	1
4	Cvval	cv39	1
Function Components			
Control Variable 38			
RRAFC8978			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC6	1
Function Components			
Control Variable 39			
RRAFC8984			
tfunc			
Y=G*interp(X1,tableX2)			
	Gothic_s	Variable	Coef.



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#	Name	location	a
1	Temv	cv1	1
2	-	DC31	1

Function Components			
Control Variable 40			
RRAFC1011			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
	Gothic_s	Variable	Coef.
#	Name	location	a
1	Etime	cM	1
2	Cvval	cv41	1
3	Cvval	cv42	1
4	Cvval	cv42	1
Function Components			
Control Variable 41			
RRAFC101178			
tfunc			
Y=G*Interp(X1,tableX2)			
	Gothic_s	Variable	Coef.
#	Name	location	a
1	Temv	cv1	1
2	-	DC7	1
Function Components			
Control Variable 42			
RRAFC101184			
tfunc			
Y=G*interp(X1,tableX2)			
	Gothic_s	Variable	Coef.
#	Name	location	a
1	Temv	cv1	1
2	-	DC32	1
Function Components			
Control Variable 43			
RRAFC12			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			



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#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	Cvval	cv44	1
3	Cvval	cv45	1
4	Cvval	cv45	1

Function Components			
Control Variable 44			
RRAFC1278			
tfunc			
Y=G*Interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC8	1
Function Components			
Control Variable 45			
RRAFC1284			
tfunc			
Y=G*Interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC33	1
Function Components			
Control Variable 46			
RRAFC1314			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	Cvval	cv47	1
3	Cvval	cv48	1
4	Cvval	cv48	1
Function Components			
Control Variable 47			



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RRAFC131478			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC9	1

Function Components			
Control Variable 48			
RRAFC131484			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC34	1

Function Components			
Control Variable 49			
RRAFC1517			
if(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Etime	cM	1
2	Cvval	cv50	1
3	Cvval	cv51	1
4	Cvval	cv51	1

Function Components			
Control Variable 50			
RRAFC151778			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC10	1
Function Components			



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Control Variable 51			
RRAFC151784			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC35	1

Function Components			
Control Variable 52			
RRAFC192078			
If(a1X1+a0<0 a1X1+a0=0 a1X1+a0>0)			
Y=Ga2X2 Y=Ga3X3 Y=Ga4X4			
#	Gothic_s Name	Variable location	Coef. a
1	Elime	cM	1
2	Cvval	cv53	1
3	Cvval	cv54	1
4	Cvval	cv54	1

Function Components			
Control Variable 53			
RRAFC192084			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC11	1

Function Components			
Control Variable 54			
RRAFC192084			
tfunc			
Y=G*interp(X1,tableX2)			
#	Gothic_s Name	Variable location	Coef. a
1	Temv	cV1	1
2	-	DC36	1



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Function Components			
Control Variable 55			
DP			
sum			
$Y=G*(a_0+a_1X_1+a_2X_2+...+a_nX_n)$			
#	Gothic_s Name	Variable location	Coef. a
1	P	cv6	1
2	P	cv2s1	-1
Function Components			
Control Variable 56			
0%VIV Flow			
tfunc			
$Y=G*interp(X_1,tableX_2)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv55	1
2	-	DC47	1
Function Components			
Control Variable 57			
25%VIV Flow			
tfunc			
$Y=G*interp(X_1,tableX_2)$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv55	1
2	-	DC12	1
Function Components			
Control Variable 58			
Selector			
$if(a_1X_1+a_0<0 \ a_1X_1+a_0=0 \ a_1X_1+a_0>0)$			
$Y=Ga_2X_2 \ Y=Ga_3X_3 \ Y=Ga_4X_4$			
#	Gothic_s Name	Variable location	Coef. a
1	Cvval	cv9	1
2	Cvval	cv56	1
3	Cvval	cv57	1
4	Cvval	cv57	1





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Function Components			
Control Variable 59			
Fan Efficiency			
mult			
$Y=G*(a1X1*a2X2*...*anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	Vfanf	cf1Q	1
2	Dpjnc	cJ11	1
Function Components			
Control Variable 60			
Fan Heat			
sum			
$Y=G*(a0+a1X1+a2X2+...+anXn)$			
#	Gothic_s Name	Variable location	Coef. a
1	One	cM	1
2	Cvval	cv59	-1



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Run Control Parameters (Seconds)									
Time	DT	DT	DT	End	Print	Graph	Max	Dump	Phs Chng
Dom	Min	Max	Ratio	Time	Int	Int	CPU	Int	Time Scale
1	0.000001	0.1	1E+12	0.1	50	0.1	600	0	DEFAULT
2	0.000001	0.1	1	10	50	0.1	3600	25	DEFAULT
3	0.000001	1	1	3600	50	2	600	0	DEFAULT
4	0.000001	1	1	9000	50	50	3600	86400	DEFAULT
5	0.000001	1	1	86400	10000	1000	100000	100000	DEFAULT
6	0.001	10	1	5500000	1000000	3600	1000000	1000000	DEFAULT
7	0.001	10	1	7500000	1000000	3600	1000000	1000000	DEFAULT
8	0.001	10	1	10000000	1000000	3600	1000000	1000000	DEFAULT
9	0.001	10	1	15000000	1000000	3600	1000000	1000000	DEFAULT

Solution Options								
Time	Solution	Imp Conv	Imp Iter	Pres Sol	Pres Conv	Pres Iter	Differ	Burn
Dom	Method	Limit	Limit	Method	Limit	Limit	Scheme	Sharp
1	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
2	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
3	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
4	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
5	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
6	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
7	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
8	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0
9	SEMI-IMP	0	1	DIRECT	0	1	FOUP	0



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Run Options	
Option	Setting
Restart Time (sec)	0
Restart Time Step #	0
Restart Time Control	NEW
Revaporization Fraction	DEFAULT
Fog Model	OFF
Maximum Mist Density (lbm/ft3)	DEFAULT
Drop Diam. From Mist (in)	DEFAULT
Minimum HT Coeff. (B/h-ft2-F)	0
Reference Pressure (psia)	IGNORE
Forced Ent. Drop Diam. (in)	DEFAULT
Vapor Phase Head Correction	INCLUDE
Kinetic Energy	IGNORE
Vapor Phase	INCLUDE
Liquid Phase	INCLUDE
Drop Phase	INCLUDE
Force Equilibrium	IGNORE
Drop-Liq. Conversion	INCLUDE
QA Logging	OFF
Debug Output Level	0
Restart Dump on CPU Interval (sec)	3600



ENERCON SERVICES, INC.

**CALCULATION  
DESIGN VERIFICATION  
PLAN AND SUMMARY SHEET**

Calc. No. WS129-PR-02

Rev. 1

Page No. App. 2, 1 of 2

**CALCULATION DESIGN VERIFICATION PLAN:**

1. Verify that the overall approach and methodology are correct and reasonable
2. Verify that the design input and the source references used are correct and reasonable
3. Verify that the assumptions are reasonable
4. Verify that the results are correct and reasonable

(Print Name and Sign)

Originator: Paul Hansen

*Paul Hansen*

Date: 9/28/04

Approver: Ralph Schwartzbeck

*Ralph K. Schwartzbeck*

Date: 9/28/04

**CALCULATION DESIGN VERIFICATION SUMMARY:**

**Verification Scope:**

The scope includes verification that the overall approach is reasonable, that the report method is acceptable, and that the equations and references used are properly applied. The input data and assumptions were reviewed for accuracy and applicability. The scope also includes verification that the results are correct and reasonable.

**Methods:**

The report was reviewed using the design review method. Design inputs were reviewed for correctness and to verify their validity. The reference calculation was reviewed to ensure the information was correctly extracted. The assumptions were reviewed to ensure they are reasonable. The overall approach and methodology was reviewed to ensure it is correct and reasonable. The math was verified to ensure arithmetic results were correct. The GOTHIC input file was reviewed to verify that the inputs were entered correctly. The report results were reviewed to ensure they are correct and that the output is reasonable when compared to the input.

**Results:**

The overall approach and methodology was found to be correct and reasonable. The appropriate formulae and data were correctly extracted from the reference calculation. The arithmetic was checked and verified to be correct. Numerical values were design verified using a calculator. The GOTHIC input file was correctly populated by the inputs developed within the report. The report results are reasonable and correct and are consistent with similar calculations performed in the past.

**Conclusions:**

Based on this review, this report is acceptable in the determination and presentation of the input parameters discussed in the purpose section of the document.

**Based On The Above Summary, This Report Is Determined To Be Acceptable.**

(Print Name and Sign)

Design Verifier: F. Bivins Calhoun III

*F. Bivins Calhoun III*

Date: 9-28-04

Others:

Date:



ENERCON SERVICES, INC.

**CALCULATION  
DESIGN VERIFICATION  
CHECKLIST**

Calc. No. WS129-PR-02

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Page No. App. 2, 2 of 2

ITEM	CHECKLIST ITEMS	YES	NO	N/A
1	Design Inputs – Were the design inputs correctly selected, referenced (latest revision), consistent with the design basis and incorporated in the calculation?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2	Assumptions – Were the assumptions reasonable and adequately described, justified and/or verified, and documented?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3	Quality Assurance – Were the appropriate QA classification and requirements assigned to the calculation?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4	Codes, Standard and Regulatory Requirements – Were the applicable codes, standards and regulatory requirements, including issue and addenda, properly identified and their requirements satisfied?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Construction and Operating Experience – Have applicable construction and operating experience been considered?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6	Interfaces – Have the design interface requirements been satisfied, including interactions with other calculations?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Methods – Was the calculation methodology appropriate and properly applied to satisfy the calculation objective?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8	Design Outputs – Was the conclusion of the calculation clearly stated, did it correspond directly with the objectives and are the results reasonable compared to the inputs?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9	Radiation Exposure – Has the calculation properly considered radiation exposure to the public and plant personnel?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Acceptance Criteria – Are the acceptance criteria incorporated in the calculation sufficient to allow verification that the design requirements have been satisfactorily accomplished?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**Comments:**

Editorial comments only. The report is technically correct and suitable for use as design input. The design review considered not only the checklist items identified above, but all basic questions posed by ANSI N45.2.11-1977.


(Print Name and Sign)

Design Verifier: F. Bivins Calhoun III

Date: 9-28-04

Others:

Date:

 <b>ENERCON SERVICES, INC.</b>	<b>PROJECT REPORT</b>	<b>NO. WS129-PR-02</b>
		<b>REV. 1</b>
		<b>PAGE NO. 1 of 5</b>

**APPENDIX 3**  
**FAN MOTOR SPECIFICATION**



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**P.2**

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Reactor/Fuels Engineering (509) 977-4788

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Time	Type of model (degree)	Temperature rise, °C	Pressure rise
10:30	1/4	+10	0
11:00	1/2	+10	0
11:30	3/4	+10	0
12:00	1	+10	0
12:30	1 1/2	+10	0
13:00	2	+10	0
13:30	2 1/2	+10	0
14:00	3	+10	0
14:30	3 1/2	+10	0
15:00	4	+10	0
15:30	4 1/2	+10	0
16:00	5	+10	0
16:30	5 1/2	+10	0
17:00	6	+10	0
17:30	6 1/2	+10	0
18:00	7	+10	0
18:30	7 1/2	+10	0
19:00	8	+10	0
19:30	8 1/2	+10	0
20:00	9	+10	0
20:30	9 1/2	+10	0
21:00	10	+10	0
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22:00	11	+10	0
22:30	11 1/2	+10	0
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11. *Library* - variety of  
books, including fiction, non-fiction,  
reference, and children's books.  
12. *Reading Room* - comfortable  
seating for reading and study.  
13. *Study Area* - quiet area for  
individual study and research.  
14. *Computer Lab* - equipped  
with computers and internet access.  
15. *Group Study Room* - space for  
group projects and discussions.  
16. *Staff Office* - for library staff  
administration and inquiries.

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ENERCON SERVICES, INC.

PROJECT REPORT

NO. WS129-PR-02

REV. 1

PAGE NO. 4 of 5

# Heating, Ventilating, and Air Conditioning Analysis and Design

Second Edition

Faye C. McQuiston      Jerald D. Parker



ENERCON SERVICES, INC.

## PROJECT REPORT

NO. WS129-PR-02

REV. 1

PAGE NO. 5 of 5

## 368 Fans and Building Air Distribution

In this form the equation expresses the increase in total head of the air. Multiplying Eq. (11-1) by  $g/g_c$  gives

$$w = \frac{P_{01} - P_{02}}{\rho} \quad (11-1a)$$

which is an expression for the energy imparted to the air. Multiplication of Eq. (11-1a) by the mass flow rate of the air produces an expression for the *total power* imparted to the air.

$$\dot{W}_t = \frac{\dot{m}(P_{01} - P_{02})}{\rho} \quad (11-2)$$

The *static power* is the part of the total power that is used to produce the change in static head.

$$\dot{W}_s = \frac{\dot{m}(P_1 - P_2)}{\rho} \quad (11-3)$$

Fan efficiency may be expressed in two ways. The *total fan efficiency* is the ratio of total air power to the shaft power input.

$$\eta_t = \frac{\dot{W}_t}{\dot{W}_{sh}} = \frac{\dot{m}(P_{01} - P_{02})}{\rho \dot{W}_{sh}} \quad (11-4)$$

In terms of volume flow rate Eq. (11-4) becomes

$$\eta_t = \frac{\dot{Q}(P_{01} - P_{02})}{\dot{W}_{sh}} \quad (11-4a)$$

where

$\dot{Q}$  = volume flow rate, ft<sup>3</sup>/min or m<sup>3</sup>/s  
 $P_{01} - P_{02}$  = change in total pressure, lbf/ft<sup>2</sup> or Pa  
 $\dot{W}_{sh}$  = shaft power, (ft-lbf)/min or W

It has been common practice in the United States for  $\dot{Q}$  to be in ft<sup>3</sup>/min., ( $P_{01} - P_{02}$ ) to be in inches of water, and for  $\dot{W}_{sh}$  to be in horsepower. In this special case,

$$\eta_t = \frac{\dot{Q}(P_{01} - P_{02})}{6350 \dot{W}_{sh}} \quad (11-4b)$$


The *static fan efficiency* is the ratio of the static air power to the shaft power input.

$$\eta_s = \frac{\dot{W}_s}{\dot{W}_{sh}} = \frac{\dot{m}(P_1 - P_2)}{\rho \dot{W}_{sh}} = \frac{\dot{Q}(P_1 - P_2)}{\dot{W}_{sh}} \quad (11-5)$$

where the same consistent units are used as with Eq. (11-4a). Using the units of Eq. (11-4b), we get

$$\eta_s = \frac{\dot{Q}(P_1 - P_2)}{6350 \dot{W}_{sh}} \quad (11-5a)$$

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APPENDIX E

 ENERCON SERVICES, INC.		CALCULATION COVER SHEET		Calc. No. WS129-CALC-001	
				Rev. 2	
				Page No. 1 of 150	
Title:	COLUMBIA STATION GOTHIC SECONDARY CONTAINMENT DRAWDOWN MODEL (Safety Related)			Client: ENERGY NORTHWEST	
				Project: WS129	
ITEM	COVER SHEET ITEMS			YES	NO
1	Does this calculation contain any assumptions that require confirmation? (If YES, identify the assumptions.) _____			<input type="checkbox"/>	<input checked="" type="checkbox"/>
2	Does this calculation serve as an "Alternate Calculation"? (If YES, identify the design verified calculation.) Design Verified Calculation No. _____			<input type="checkbox"/>	<input checked="" type="checkbox"/>
3	Does this calculation supersede an existing calculation? (If YES, identify the superseded calculation.) Superseded Calculation No. _____			<input type="checkbox"/>	<input checked="" type="checkbox"/>
SCOPE OF REVISION: Editorial and Formatting Changes and Minor Calculation Changes Only.					
REVISION IMPACT ON RESULTS: These changes did not impact the results; that is there were no methodology or technical changes to the calculation. Therefore, the Design Verification performed for Revision 0 remains applicable.					
PRELIMINARY CALCULATION <input type="checkbox"/>				FINAL CALCULATION <input checked="" type="checkbox"/>	
(Print Name and Sign)					
Originator: Paul N. Hansen <i>Paul N. Hansen</i>				Date: 9/28/04	
Design Verifier: F. Bivins Calhoun III <i>F. Bivins Calhoun III</i>				Date: 9-28-04	
Approver: Ralph Schwartzbeck <i>Ralph K. Schwartzbeck</i>				Date: 9-28-04	



ENERCON SERVICES, INC.

CALCULATION  
REVISION STATUS SHEET

Calc. No. WS129-CALC-002'1

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Page No. 2 of 150

CALCULATION REVISION STATUS

<u>REVISION</u>	<u>DATE</u>	<u>DESCRIPTION</u>
0		Initial issue
1	6/03/2004	Minor Editorial Changes
2	9/28/2004	Minor Editorial and Calculation Change that introduced no impact

PAGE REVISION STATUS

<u>PAGE NO.</u>	<u>REVISION</u>	<u>PAGE NO.</u>	<u>REVISION</u>	<u>PAGE NO.</u>	<u>REVISION</u>	<u>PAGE NO.</u>	<u>REVISION</u>
1-2	2	43	2	82	0	98	1
3-5	0	44-53	0	83-85	1	99	1
6-9	1	54-56	1	86-90	0	100-101	0
10	2	57	0	91	1	102	1
11-12	0	58	1	92	0	103-118	0
13-14	1	59-60	0	93	1	119-121	1
15-18	0	61-62	1	94	0	122	2
19	1	63-64	0	95	1	123-124	0
20-27	0	65-70	1	96	0	125	1
28-30	1	71-76	0	97	1	126-150	0
31-35	0	77-78	1				
36-37	2	79-80	0				
38-42	0	81	1				

APPENDIX REVISION STATUS

<u>APPENDIX NO.</u>	<u>PAGE NO.</u>	<u>REVISION</u>	<u>APPENDIX NO.</u>	<u>PAGE NO.</u>	<u>REVISION</u>
1	57-60	2	4	All	0
2	All	0	5	All	0
3	All	0	6	All	0
			7	All	0



ENERCON SERVICES, INC.

CALCULATION  
DESIGN VERIFICATION  
PLAN AND SUMMARY SHEET

Calc. No. WS129-CALC-001

Rev. 2

Page No. 3 of 150

## CALCULATION DESIGN VERIFICATION PLAN:

1. Verify that the overall approach and methodology are correct and reasonable
2. Verify that the design input and the source references used are correct and reasonable
3. Verify that the assumptions are reasonable
4. Verify that the results are correct and reasonable

(Print Name and Sign)

Originator: Paul Hansen

*Paul N. Hansen*

Date: 9/28/04

Approver: Ralph Schwartzbeck

*Ralph K. Schwartzbeck*

Date: 9/28/04

## CALCULATION DESIGN VERIFICATION SUMMARY:

## Verification Scope:

The scope includes verification that the overall approach is reasonable, that the calculation method is acceptable, and that the equations and references used are properly applied. The input data and assumptions were reviewed for accuracy and applicability. The scope also includes verification that the results are correct and reasonable.

## Methods:

The calculation was reviewed using the design review method. Design inputs were reviewed for correctness and to verify their validity. The referenced design drawings were reviewed to ensure the information was correctly extracted. The assumptions were reviewed to ensure they are reasonable. The overall approach and methodology was reviewed to ensure it is correct and reasonable. The calculation section was reviewed to ensure the appropriate formulae and data were correctly extracted from their references. The Mathcad formulas were reviewed to verify that the equations were accurately entered. The math was verified to ensure arithmetic results were correct. The GOTHIC input files were reviewed to verify that the inputs were entered correctly. The GOTHIC modeling method was reviewed for appropriateness. The calculation results were reviewed to ensure they are correct and that the output is reasonable when compared to the input.

## Results:

The overall approach and methodology was found to be correct and reasonable. The appropriate formulae and data were correctly extracted from the references. The arithmetic was checked and verified to be correct. Formulas were identified and accurately entered into Mathcad. Numerical values were design verified using a calculator. The GOTHIC input file was correctly populated by the inputs developed within the calculation. The GOTHIC modeling method are appropriate for this application. The calculation results are reasonable and correct and are consistent with similar calculations performed in the past.

## Conclusions:

Based on this review, this calculation is acceptable in the determination and presentation of the input parameters discussed in the purpose section of the document.

Based On The Above Summary, The Calculation Is Determined To Be Acceptable.

(Print Name and Sign)

Design Verifier: F. Bivins Calhoun III

*F. Bivins Calhoun III*

Date: 9-28-04

Others:

Date:



ENERCON SERVICES, INC.

CALCULATION  
DESIGN VERIFICATION  
CHECKLIST

Calc. No. WS129-CALC-001

Rev. 2

Page No. 4 of 50

ITEM	CHECKLIST ITEMS	YES	NO	N/A
1	Design Inputs – Were the design inputs correctly selected, referenced (latest revision), consistent with the design basis and incorporated in the calculation?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2	Assumptions – Were the assumptions reasonable and adequately described, justified and/or verified, and documented?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3	Quality Assurance – Were the appropriate QA classification and requirements assigned to the calculation?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4	Codes, Standard and Regulatory Requirements – Were the applicable codes, standards and regulatory requirements, including issue and addenda, properly identified and their requirements satisfied?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5	Construction and Operating Experience – Have applicable construction and operating experience been considered?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6	Interfaces – Have the design interface requirements been satisfied, including interactions with other calculations?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
7	Methods – Was the calculation methodology appropriate and properly applied to satisfy the calculation objective?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8	Design Outputs – Was the conclusion of the calculation clearly stated, did it correspond directly with the objectives and are the results reasonable compared to the inputs?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9	Radiation Exposure – Has the calculation properly considered radiation exposure to the public and plant personnel?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10	Acceptance Criteria – Are the acceptance criteria incorporated in the calculation sufficient to allow verification that the design requirements have been satisfactorily accomplished?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Comments:

(Print Name and Sign)

Design Verifier: F. Bivins Calhoun III

Date: 9-28-04

Others:

Date:



ENERCON SERVICES, INC.

## CALCULATION CONTROL SHEET


Calc. No. WS129-CALC-001

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## PURPOSE

The purpose of this calculation is to document the analysis inputs and results of the Columbia Station Secondary Containment drawdown analysis.

## APPROACH

The approach used to develop this model starts with the original model documented in Reference 3.2. A number of sensitivity studies were performed to develop a full understanding of the phenomenon associated with the analysis. These sensitivity studies start with a single volume model, and add complexity one step at a time. The complexity is simply the addition of modeling features, such as internal heat sources, heat absorbing structure (thermal conductors), and wind pressure effects. Additional modeling features such as these are added one at a time to ensure that they were fully understood. The intent of this effort is to develop a multi-node model that will adequately represent the Columbia Generating Station Secondary Containment drawdown analysis.

As the model was developed, a number of sensitivity reports were generated. These sensitivities produced lessons learned and were used in the overall model development. Since these evaluations are sensitivity studies, there was no intention to go back and revise each case as new information was developed. The final model developed in this manner, will be completely independent of the model documented in Reference 3.2 and will act as a stand alone document.

## RESULTS

A number of results are produced as part of this calculation. These are divided into short term and long term analysis. The short term analysis determines the time for the SGTS to restore the Secondary Containment Reactor Building pressure below the negative 0.25inch of Water Gauge. As part of the short term study there are eight sets of results documented in Table 51. These eight cases were developed to determine the bounding outside temperatures, wind direction and leakage distribution (leakage split). It is demonstrated by the results in Table 51 that with cold outside air and wind from the easterly direction a bounding result was produced given a 70/30 leakage roof to railroad door distribution. Under these conditions the SGTS would require 872 seconds to restore the Secondary Containment Reactor Building to below negative 0.25inch of Water Gauge.

This bounding case number 3 was used to perform the long term analysis. A total of four long term evaluations are conducted each with a different start time for the fuel pool cooling system. The results of the long term analysis are depicted in Figures 7 through 22. The full set of results are provided in Appendix 7.





ENERCON SERVICES, INC.

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### CONCLUSIONS

The results of this evaluation demonstrate the ability of the SGTS system to restore and maintain the Secondary Containment Reactor Building pressure below negative 0.25inch water gauge. The sensitivity studies performed as part of the main body of this calculation demonstrate that the 70% to 30% split of leakage between the upper and lower portions of the containment provide the bounding condition. This split is considered to be conservative based on plant specific testing, which demonstrated that leakage into the building is predominantly from the roof elevation. The cold outside air temperature condition produced a more bounding result than the warm outside air. Under worst case conditions the SGTS can restore the Secondary Containment Reactor Building Pressure back below negative 0.25inch water gauge within 872 seconds. The fuel pool cooling system must be started within 24 hours to ensure that the Secondary Containment Reactor Building Pressure can be maintained below negative 0.25inch water gauge for long term response of the building.

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1



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### REFERENCE

#### GENERAL REFERENCES

- 1.1. Standard Review Plan 6.2.3 "Secondary Containment Functional Design" Rev. 2
- 1.2. GOTHIC 7.1 Users Manual
- 1.3. 1997 ASHRAE Fundamentals Chapter 26 Climatic Design Inputs
- 1.4. 1997 ASHRAE Fundamentals Chapter 28 Non Residential Cooling and Heating Load Calculations
- 1.5. FSAR Chapter 6, Amendment 57
- 1.6. LCS Table 1.6.4.2-1, Revision 24
- 1.7. Flow Of Fluids Through Valves, Fittings, and Pipe Crane Technical Paper No. 410 (Appendix 2), Twenty Third Printing - 1986 | 1
- 1.8. Handbook of Hydraulic Resistance 3rd Edition I.E.Idelchik ISBN 1-56700-074-6 (Appendix 2)
- 1.9. Burns and Roe Contract No. 18, Specification 2802-18, Division 15A
- 1.10. Standard Review Plan 6.2.1.5 "Minimum Containment Pressure Analysis For Emergency Core Cooling System Performance Capability Studies", Rev. 2
- 1.11. FSAR Chapter 9, Amendment 57
- 1.12. CVI 981-00, 122, Rev 1, Vender document number 32 - 5036793 - 01, "Generation of CGS Five Percent and Ninety five Percent Wind Speed and Temperature Values" | 1
- 1.13. Heat Transfer By James Sucec ISBN 0-697-00257-8, Copyright 1985
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- 1.16. 1996 Annual Book of ASTM Book of ASTM Standards Volume 04.06 Thermal Insulation; Environmental Acoustics
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- 1.20. Temporary Procedure No. 8.3.177 "Secondary Containment Leakage Test" Approved Date 6/5/90
- 1.21. Technical Memorandum TM-2019, Rev 4, "Summary of Equipment Qualification Profiles", Page 600
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- 1.23. PPM TSP-RB-B501, Rev 4, Reactor Building ( Secondary Containment) Drawdown Leakage Functional Test | 1
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- 2.10 M813 Rev. 33
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3.5	5.35.18 Rev. 0 "Fuel Pool Temperature (One Pump, 2 HX's)"	
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4.2	1997 ASHRAE Fundamentals Chapter 25 Ventilation And Infiltration	
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4.8	Handbook of Hydraulic Resistance 3rd Edition I.E. Idelchik ISBN 1-56700-074-6 (Appendix 2)	
4.9	Specification SPC 28-00, 99	
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## ASSUMPTIONS

### GENERAL ASSUMPTIONS

- 1.1 No credit is taken for secondary containment leakage. This assumption is based on the guidelines provided in Reference 1.1, which specifically states the following.

“No credit should be taken for secondary containment leakage.”

- 1.2 The wind speed to be assumed will be based on the extreme wind speed for the region that exceeds the 95% compliance value for the time as defined in Reference 1.12. The 17.2 mph at 33 feet value is selected as the high value documented in Reference 1.12.

The guidelines provided in Reference 1.1 state the following. “The negative pressure differential to be maintained in the secondary containment and other contiguous plant area should be no less than 0.25 inches (water) when compared with adjacent regions, under all wind conditions up to the wind speed at which diffusion becomes great enough to assure site boundary exposures less than those calculated for the design basis accident even if exfiltration occurs.”


In addition, the guidelines provided in Reference 1.25 state the following:

“The effect of high winds on the ability of the secondary containment to maintain a negative pressure should be evaluated on an individual case basis. The wind speed to be assumed is the 1-hour average value that is exceeded only 5% of the total number of hours in the data set. Ambient temperatures used in these assessments should be the 1-hour average value that is exceeded only 5% or 95% of the total numbers of hours in the data set, whichever is conservative for the intended use (e.g., if the high temperatures are limiting, use those exceeded only 5%).”

The outside temperature to be used in the analysis will be selected from the warm (86°F) and the cold (28°F) values provided in Reference 1.12. Sensitivity studies will be used to determine which value to use for the long term analysis. The value that provides a more bounding result will be applied.

Based upon the above, this assumption is considered appropriate and conservative.

- 1.3 Safety Related Room Coolers located throughout the Reactor Building that receive power from Divisions 1 and 3 will be credited in the analysis. The overall heat transfer coefficients for these room coolers are assumed to remain constant for the given flow rates defined in Reference 3.3. It is expected that the variation in the air temperature will change the overall heat transfer coefficient by no more than 5%. Therefore, the overall heat transfer coefficient will be reduced by an additional 5% after the reduction to 65% to account for fouling.
- 1.4 Flow Path Inputs are documented in Reference 3.7.
- 1.5 Reactor Building (RB) normal ventilation is excluded from the analysis. In actuality the normal ventilation is tripped and the supply and outlet valves are closed in 15 seconds

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after the initiation of an accident signal . This is based on the allowable stroke time of the isolation valves documented in Reference 1.6.

Based on quarterly surveillance stroke times from procedure OSP-CONT/IST-Q702 (Reference 1.22), the following are the nominal actual CLOSING stroke times of the RB ventilation supply and exhaust valves:

**VALVE TESTED CLOSE STROKE TIME, ALLOWABLE LCS Table 1.6.4.2**

VALVE	CLOSE STROKE TIME	ALLOWABLE LCS
ROA-V-1	6.5 SEC	15 SEC
ROA-V-2	10.4 SEC	15 SEC
REA-V-1	6.6 SEC	8 SEC
REA-V-2	5.2 SEC	8 SEC

During this short time, the flow for both the supply and the exhaust will coast down toward zero. The mass balance of these two systems will cancel each other.

- 1.6 The SGTS fan performance characteristics are to be included in this evaluation. The basis for this assumption is found in Reference 1.1, which states the following.  
  
“Fan performance characteristics should be considered in evaluating the depressurization of the secondary containment.”
- 1.7 Service water to the room air coolers and fuel pool cooling heat exchanger is assumed to be 78°F for the first two hours. This temperature represents a bounding average water temperature for the ultimate heat sink at the beginning of the accident as demonstrated every 24 hours by plant surveillance (Reference 1.30), which shows an upper temperature limit of 77°F. For analysis purposes, after two hours the service water temperature is immediately increased to 87°F for the remainder of the analysis. This conservative approach is used to accommodate the simplified room cooler modeling approach. This approach uses tables based on two cooling water temperatures for each room cooler, rather than the hourly variations used in Reference 3.6. The use of these temperature values ignores the benefits of daily changes in ambient temperature and solar heat gain that allow for the cooling of the ultimate heat sink as demonstrated in Reference 3.6. In effect, a constant ambient condition is used, which is consistent with Reference 1.25, Section 4.3.
- 1.8 SGTS fan discharges to the elevated release (Reference 2.10). Any pressure reduction associated with wind effects is not credited. Since the elevated release exhausts upward from the roof of the building, it is appropriate to consider a negative or zero wind pressure contribution. The zero value will be applied in this analysis. This assumption is used to bound the discharge pressure of the fan and thus its most limiting performance condition.
- 1.9 The SGTS Fan Performance is assumed to be based upon the vortex damper at 25% Closed. For the purpose of this calculation, the SGTS fan will be considered to be running at 4800ACFM. This value is the indicated reading or ICFM as seen on the flow recorder in the control room. As shown in Reference 3.8, the upper limit of the fan is 5378 ICFM. Using the uncertainties and margin, the ICFM is reduced to 4800 ICFM. Additional margin is realized in using the indicated flow as actual flow in the SGTS.



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Using the correction factors for the SGTS Annubar flow sensor, Reference 3.10, at 70% Relative Humidity (RH) and 105°F temperature (design RH and heat from the SGTS heaters), the actual SGTS fan flow would be 5446 ACFM.

The 25% closed value was selected to provide a conservative response for the building pressure returning below the negative 0.25inch minimum requirement. This is considered conservative, since when the system first starts it is expected that the vortex damper would be fully open.

1

- 1.10 The ability of the SGTS to establish the desired negative pressure is based on the greatest negative effect caused by the wind, while the boundary conditions (used to determine inleakage) will use the average pressure for the four sides. In terms of measurement and control, the negative value is bounding since the SGTS is attempting to drive the building pressure to a value of 0.25 inH<sub>2</sub>O below that which it measures and therefore, the inside pressure to be controlled is forced to a lower absolute value. The implementation of the control system in the plant compensates for the location of the pressure sensors and the design atmospheric conditions by setting the setpoint at 1.7 inH<sub>2</sub>O (based on the Analytical limit of -0.71 inH<sub>2</sub>O per Reference 3.15) below that which is measured at most limiting location. Similarly, the GOTHIC models' success will be measured by the greatest negative effect caused by the wind, while the boundary conditions will use the average pressure for the four sides.

This is not as great a contradiction as it may sound since the building will in fact experience these different wind pressure effects across its surface, and the pressure control evaluates all four sides and uses the most limiting.

The one exception to this approach is the leakage at the railroad door where only one side of the building is involved with leakage.

- 1.11 The Leakage Flow Split between the upper and lower elevations of the reactor building is assumed to be 70% to 30% split. The selection of this conservative split is established based upon specific testing that was done for Columbia Station to determine the relative leakage at different locations into the building. The testing, Reference 1.20, produced a set of results that indicate that leakage from the railroad door is around 10% of the total Reactor Building Secondary Containment Leakage. Since the differential pressure at the railroad door elevation is higher, as demonstrated in the calculation inputs development, a greater leakage assumption at this elevation is conservative. This will be demonstrated further in the analysis runs where a sensitivity study on the flow split will be conducted.
- 1.12 The initial temperature of the volumes in the three volume model is 75°F for the main building, refueling floor and the pump rooms. The initial temperature of the volumes are based on a reasonable operational temperature for the reactor building. The initial temperature is based on a review of the normal ventilation system operation using the initial outside ambient air condition specified for this analysis.
- 1.13 The Fuel Pool Cooling system is started manually by control room operators. Since actions are required to put this system into service by realigning the Standby Service Water (SW) system. The current requirement is to place the system into operation when the 125°F pool temperature limit is reached if the normal cooling is lost and not expected to be restored. No time limit is stated. Sensitivity studies will be performed to determine what delay if any is acceptable. The criteria associated with an acceptable delay is based



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on the ability to maintain the secondary containment reactor building below negative 0.25inch water. It is important to note that other restrictions on fuel pool temperature such as fuel temperature and fuel pool structural limits may be more bounding. The delay time established for this analysis may not be acceptable for these other considerations. However, if the other considerations require an early start of the fuel pool cooling system, then the assumption used for this analysis would be bounding since an earlier start time would be required.

1

- 1.14 For the purpose of calculating boundary and initial conditions, the ground level pressure is assumed to be 14.696 psia.

1

- 1.15 The roof level leakage point is assumed to be 1 foot below the reported roof elevation. This elevation is selected to provide an upper limit on the wind velocity, which will produce a pressure effect on the corrugated sides of the upper reactor building.


- 1.16 The ECCS room coolers are available to provide cooling 300 seconds after the start of the event. This value is based on the sequence of events documented below.

0 seconds	LOOP/LOCA/SW Pump Trips
15 seconds	DG Load/ECCS Room cooler fans start/Begin SW start sequence
123 seconds	SW-P-1A start
128 seconds	SW-PS-1A at 52psig/SW-V-2A starts to open
142 seconds	SW-V-2A stops at 20% open for time delay
190 seconds	SW-V-2A continues opening
300 seconds	Full flow in the ECCS room coolers

- 1.17 The SGTS fan is assumed to start 120 seconds following the LOOP/LOCA.


- 1.18 The SGTS fan flow is assumed to be limited to 4,800 ACFM.



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## VOLUME ASSUMPTIONS

- 2.1 The total air volume used for Secondary Containment Drawdown analysis is conservatively developed by maximizing the air volume. This conservatism is accomplished using the volume information documented in Reference 3.1. This assumption is based on two basic issues associated with the drawdown analysis. As addressed by Reference 1.1, the allowable leakage is based on one air change per day. Therefore, the larger the air volume assumed the larger the air change per day that is to be expected. The second is that the larger the air space volume the more mass that must be removed to reduce the pressure.
- 2.2 The volume of the fuel pool is excluded from the air space volume calculation. It is, however, included in the GOTHIC thermal inputs to represent the fuel pool. Although assumption 2.1 identifies the benefit of an over estimate of the air space, the additional conservatism associated with counting the fuel pool is not warranted.
- 2.3 The secondary containment is modeled as three nodes. The first of these nodes is the pump rooms located on the 422.25' elevation; the second is the main building volume of the reactor building including the railroad bay up to the refueling floor; and the third is the refueling floor. This nodalization was selected to represent the major separations within the reactor building. The refueling floor is selected as one of the volumes since it contains a spent fuel pool and has associated with it, the upper RB siding, which is one of the leakage paths to the outside environment. The pump rooms are all located at the same elevation and contain significant thermal heat loads. They are also in communication with the suppression chamber of the primary containment via heat conduction. The remainder of the reactor building is generally connected by a large open hatch allowing for relatively free communication throughout and thus behaving like a single volume. This region also contains a number of small rooms that contain heat sources and associated safety related room coolers. Combining these rooms with the remainder of the building produces a conservative result. This is based on how the impact of the room heat loads affects the building pressure. Combining these volumes allows the room heat loads to directly impact the main building pressure and temperature. This modeling approach also reduces the effectiveness of the associated room coolers ability to remove this heat, since the resulting temperature is reduced with the increased volume. The air temperature reduction for the rooms artificially minimizes the temperature difference between the air and cooling water that services these coolers. Therefore, the heat removal provided by the coolers is under predicted.
- 2.4 Any Secondary Containment volume calculated in Reference 3.1 that is associated with the 422.25' elevation, but not the pump rooms is incorporated into the main building volume. These volumes are typically associated with stairwells, air locks, and condensate/CRD pump room areas. The inclusion of these volumes is appropriate and since they are not directly in communication with the pump rooms their inclusion in the main building volume is the logical choice. It should be noted that the pump rooms extend above the 441' elevation to the 471' elevation.

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#### **DIRECT HEAT INPUT ASSUMPTIONS**

- 3.1 The heat load assumed for the Reactor Building is based on Division 1 & 3 loads, which include HPCS, LPCS and RHRA. The use of Division 1 & 3 loads maximizes the pump loads to the building, assuming one division of AC power is lost. Pumps and other auxiliary loads associated with Division II are excluded from the list.
- 3.2 The heat loads documented in Reference 3.3 that are associated with heat transfer from piping and walls are handled explicitly with heat conductors modeled with GOTHIC. This assumption provides a more realistic representation of these heat loads and eliminates excessive conservatism associated with using them as direct heating loads, which is appropriate for Reference 3.3, but inappropriate for this analysis.
- 3.3 The spent fuel pool decay heat load is 9,794,000 BTU/hr from the value reported in CMR 2449 to Reference 3.6. This value is maintained constant for the entire analysis period, which is considered to be conservative as decay heat will decrease with time.
- 3.4 The emergency lighting heat loads are assumed to start at approximately 0 seconds and operate continuously. The power to the emergency lights will be lost until the SL-71 bus is re-powered from the emergency diesel generator. This will occur 15 seconds after the LOOP. The heat load of the lighting will not be reduced by a large amount during the 15 seconds the lighting is off. Assuming the emergency lighting is on at time zero is conservative.
- 3.5 The emergency lighting heat loads are assigned to the main reactor building volume. This is a simplification, but is considered reasonable since the majority of these loads are located in the main building.

The total emergency lighting load is reported in Reference 3.12 to be 203,700.00 BTU/hr. The referenced material used to establish heat loads specifies the emergency lighting loads for certain areas. These are a subset of the 203,700 BTU/hr and are used to reduce this value when they are explicitly defined. However, in the case when they are reported as combined values with other loads the lighting is not subtracted as described above. The net result of this is that these lighting loads are counted twice, once as a portion of the combined value and once as a portion of the total emergency lighting load.

- 3.6 The normal lighting is lost immediately and considered to have negligible heat dissipation.
- 3.7 Normal operating equipment no longer running during the analysis is assumed to dissipate heat based on an exponential decay relationship. This relationship is developed in this calculation.


**THERMAL CONDUCTOR ASSUMPTIONS**

- 4.1 Piping systems that provide heat to the reactor building are modeled as heat conductors. These are associated with HPCS, LPCS, RHRA, and fuel pool cooling. The heat load assumed for the reactor building is based on Division 1 & 3 loads, which include HPCS, LPCS and RHRA system piping. The use of Division 1 & 3 loads maximizes the pump loads to the building. The inclusion of these system piping heat loads follows from the pump selection.
- 4.2 The heat loads associated with the ECCS pumps will be modeled with a tube geometry having an internal temperature boundary condition that matches the Post LOCA suppression pool temperature response. Since the analysis is an assessment of the Reactor Building heat gain following a LOCA, it is appropriate to apply the suppression pool temperature response when accessing the heat loads associated with the system operation following a LOCA.
- 4.3 The fuel pool cooling piping will provide a heat source following the start of the fuel pool cooling system. The internal boundary condition will match the fuel pool temperature.
- 4.4 Thermal conductors are assumed to be initially in thermal equilibrium with their boundary conditions. This allows the boundary condition to have a properly established initial temperature profile.
- 4.5 For the primary containment thermal conductors, the initial thermal profile will be a linear profile starting on the interior with the containment temperature and dropping across the conductor materials to the reactor building temperature. For conductors with the outside ambient as one of the boundary conditions, the temperature profile will be a constant value equal to that assumed for the Reactor Building. The reason for this is that the outside ambient boundary condition is assumed to be adiabatic, as required by Reference 1.1.

The heat transfer from the building to the surrounding atmosphere is ignored. These boundaries are treated as adiabatic. This assumption is based on Reference 1.1, which states the following.

"Adiabatic boundary conditions should be assumed for the surface of the secondary containment structure exposed to the outside environment."

- 4.6 Piping insulation is assumed to be Calcium Silicate as reported in Reference 3.3.
- 4.7 Polyurethane thermal properties are given in Reference 1.31. Fiber Glass properties are assumed to match that of Glass Wool Packed reported in Reference 1.13. Calcium Silicate properties are obtained from Reference 1.16.
- 4.8 The Equipment Pool is assumed to be drained. This is the normal configuration with the plant operating, which is the assumed conditions at the start of the analysis.
- 4.9 The primary containment structure that is in communication with the secondary containment atmosphere will be assigned a convective boundary condition that uses a temperature profile which corresponds to the most bounding accident profile for the primary containment (Reference 1.21). To accomplish this the Main Steam Line Break is

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used for the short term response and the Main Steam Line Break, Large LOCA and Small Break LOCA are used to represent the long term response. This composite temperature profile is developed in Reference 1.21. The combination profile is a conservative representation of the containment response, which is the basis for the assumption. The need to include this type of boundary condition is found in Reference 1.1, which states the following.

“Heat Transfer from the primary to secondary containment should be considered.” This assumption considers such a phenomena using a bounding temperature profile.

- 4.10 The Heat Transfer coefficient between the primary containment atmosphere and the primary containment structure is assumed to offer virtually no resistance to heat transfer in the early portion of the accident. This is a reasonable assumption since the highly turbulent blowdown conditions will offer significant heat transfer opportunity in conjunction with condensation on the containment walls. The long term response assumes a constant heat transfer coefficient that is smaller. The value is selected to conservatively represent the heat transfer to the structure. Specifically, the coefficient is assigned to drive heat into the wall while minimizing the cooling benefit that the atmosphere may offer later in the event. This approach is consistent with that documented in Reference 1.1, which states the following.

“Heat transfer from the primary containment atmosphere to the primary containment structure should be calculated using conservative heat transfer coefficients such as those provided in Branch Technical Position CSB 6-1.”


This analysis will not directly use the CSB 6-1 values, but will maintain the conservative nature intended by Reference 1.1. The determination of heat transfer coefficients within primary containment is a dynamic calculation dependent upon fluid and structure temperatures. Further complicating the calculation is the condensate rate, which is influenced by the number of non-condensable gases present. Therefore, to properly implement the CSB 6-1 approach it is necessary to model the primary containment response in detail. Rather than use this complicated approach, a bounding approach will be used. The values selected are established in the heat transfer portion of this calculation.

- 4.11 Radiant Heat Transfer between the Primary Containment Outer wall and the Secondary Containment Atmosphere will be accounted for in the analysis. This assumption is based upon Reference 1.1, which states the following:

“ Radiant heat transfer to the secondary containment should be considered.”


Radiant heat transfer between other heat structures is ignored as these structures are typically cooler and exclusion of this feature is deemed to be conservative for this type of analysis.

- 4.12 The primary containment wall is assumed to be composed of a steel vessel and concrete. Any air gap or insulating material is not accounted for as they would serve to hinder the heat transfer to the Reactor Building. The containment vessel (Drywell Wall Steel Liner) is assumed to be 1.5 inch carbon steel plate. The actual liner has varying thickness based on location. In some cases, the thickness is less than 1.5 inches. However, the very conservative exclusion of the air gap described above allows this simplification without

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any reduction in the models' overall conservative approach.

- 4.13 The reactor building roof will be treated as an 18 gage steel sheet. All other material associated with the roof will be ignored. Since the roof is treated as adiabatic, this assumption will be conservative because the overall heat capacity of the roof will be reduced. Reducing the heat capacity of the roof forces the model to calculate a greater amount of energy maintained in the building atmosphere, thus producing a conservatively higher pressure.
- 4.14 It is assumed that the temperature in the D104 corridor is 104°F. This value is selected to bound that expected under normal or accident conditions. The convection resistance that exists between the air in the corridor and the wall is ignored and the boundary condition of the conductor is set to 104°F. The temperature and the convection assumptions are used to conservatively minimize heat transfer from the pump rooms to the corridor.
- 4.15 The wetwell composite profile, Table 37, is composed of the data extracted from Reference 1.19 up to the end of that curve. The Wetwell composite profile is set at 200°F for the duration to the end of the analysis. This higher Wetwell composite profile is a conservative assumption.

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## BOUNDARY CONDITION ASSUMPTIONS


- 5.1     The Terrain in the area of the Meteorological Tower, as well as the Reactor Building, are judged to be open terrain with scattered obstacles generally less than 30 feet high.

## DESIGN INPUTS

- |   |            |                |
|---|------------|----------------|
| 1. Wind Speed   | 17.2 mph   | Reference 1.12 |
| 2. Outside Air Temperature  | 86°F/28 °F | Reference 1.12 |
| 3. Initial Service Water Temperature                              | 77°F       | Reference 1.30 |
| 4. Service Water Temperature is a function of time established in |            | Reference 3.6  |
| 5. Fuel Pool Cooler Pump Flow                                     | 575 gpm    | Reference 3.5  |
| 6. Fuel Pool Cooler Service Water Pump Flow                       | 575 gpm    | Reference 3.5  |

## METHODOLOGY

The GOTHIC inputs documented in this calculation are based upon engineering standards and no new methods or experiments are used in their development. MATHCAD software (Reference 1.26) is used to calculate these inputs, which is an accepted tool in the industry and used at ENERGY NORTHWEST. The MATHCAD file is provided in Appendix 1. The inputs are developed specifically for use in the EPRI GOTHIC 7.1 thermal hydraulic analysis software (Reference 1.2). The analysis portion is performed using the aforementioned GOTHIC software, which is an industry recognized program for thermal hydraulic analysis of this type.

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## MODELING INPUT DEVELOPMENT

### BOUNDARY CONDITION INPUTS:

The boundary conditions to be used in the model were modified to account for the wind conditions and pressure information calculated in Appendix 1 and 3. The basis for the pressure and temperature values are established using ASHRAE methods applied and documented in Appendix 1 and 3. The resulting boundary conditions are listed in Tables 4 and 5.

The following discussion provides a derivation of the boundary condition pressures established for the door and roof line leakage paths. These pressures are calculated as the total stagnation pressure acting on the building leakage locations. For a given wind speed, wind direction and temperature the dynamic and static pressures are calculated for the building leakage locations. The first step is to calculate the static pressure contribution which is a function of temperature and elevation. This is followed by the determination of the wind pressure contribution which is a function of temperature, elevation and wind velocity.

The relationship used to establish the static pressure outside as a function of height is based on the Bernoulli equation (Reference 1.32) and is defined as follows.

(Equation 1)

$$PoElev(EL,Temp) = Patm - \rho(Temp)*(EL-441ft)*g*C$$

Where EL is the elevation of the location of interest, Temp is the air temperature, g is the gravity constant and C is the unit conversion constant. The ground level pressure is Patm at 441 feet.

$$Patm = 14.696psi \text{ (Assumption 1.14)}$$

$$g = 32.2ft/sec^2 \text{ (Reference 1.32)}$$

For the static pressure at the top of the railroad door the following values are used.

$$T_{win} = 86^{\circ}F \text{ (Design Input 2, Reference 1.12)}$$

$$EL_{RRDoor} = 441ft + 28ft = 469ft \text{ (Reference 3.1)}$$

The static pressure at the roof line is calculated in a similar manner using the following values.

$$T_{win} = 86^{\circ}F \text{ (Design Input 2, Reference 1.12)}$$

$$EL_{Roof} = 667ft \text{ (Assumption 1.15 and Reference 3.1)}$$


The density of the air is calculated using the ideal gas law (Reference 1.32)

$$\rho(86^{\circ}F) = 0.073lb/ft^3$$

The static pressure at the door elevation 469ft is

$$PoElev(469ft, 86^{\circ}F) = 14.68186psi$$

The static pressure at the roof elevation 667ft is

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PoElev(667ft, 86°F) = 14.58189psi

The wind induced pressure effect is calculated using the Bernoulli Equation (Reference 4.2) along with the appropriate wind pressure coefficients (Reference 4.1) as follows.

This analysis assumes the terrain category of the Met Tower is Category 3 and the reactor building is also Category 3 (Assumption 5.1).

**Table 1 - Terrain Category**

Terrain Category	Description	Exponent "a"	Layer Thickness δ (ft)
1	Large city centers, in which at least 50% of buildings are higher than 70ft, over a distance of at least 6500ft upwind	0.33	1500
2	Urban, suburban, wooded areas, and other areas with closely spaced obstructions compared to or larger than single family dwellings (over a distance of at least 6500ft upwind)	0.22	1200
3	Open terrain with scattered obstacles generally less than 30ft high.	0.14	900
4	Flat, unobstructed areas exposed to wind flowing over a large water body (no more than 1600ft inland)	0.10	700

These categories are used to establish the appropriate wind velocities at the site as a function of elevation. The boundary condition values are developed using the MathCad software. Since this software understands and converts engineering units, some of the conversions are not explicitly documented in the following derivations.

(Equation 2)

$$Pw(V, Temp, Hmet, Hbuild, Cp) = Cp * \rho * \frac{(U_H(Met, Build, V, Hmet, Hbuild))^2}{2 * g} \frac{27.71in}{psi}$$

Where V is the wind velocity in miles per hour, Temp is the outside air temperature (°F), Hmet is the met tower height (ft) where the wind speed is measured, Hbuild is the height (ft) where the pressure effect is calculated, Cp is the wind pressure coefficient, Press and Temp are the pressure and temperature used to establish the air density.





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$U_H$  is a function used to convert the measured wind velocity to wind velocity at the point of interest, such as the door or roof line. Equation 3 provides specifics of the function.

Met = 3 and Build = 3 are the Terrain categories (Assumption 5.1 and Reference 4.1).

Using a met tower wind speed of 17.2 mph, Reference 1.12, the door level velocity is calculated in Appendix 1 to be 16.809 mph and the roof level velocity is calculated in Appendix 1 to be 22.517 mph.

$$V_{WIND} = V_{MET} \left( \frac{900 \text{ ft}}{H_{Met}} \right)^{0.14} \left( \frac{H_{Build}}{900 \text{ ft}} \right)^{0.14} \quad (\text{Equation 3})$$

The wind pressure coefficient is developed in Appendix 3 of this document. These coefficients are established for the upper and lower leakage paths as well as the location of instrumentation credited in the analysis. The wind pressure coefficient is used to account for the wind direction on the surface of the building. The values used in this analysis are summarized in Table 2. Note that the wind pressure coefficients for the instrumentation are based on incident angles used in the analysis.



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**Table 2 - Local Wind pressure coefficients as a Function of Wind Incident Angle and Location**

Building Face Wind Incident Angle	Average Local Wind pressure coefficient For Upper Surface	Average Local Wind pressure coefficient Pressure Instrument 1A4	Average Local Wind pressure coefficient Pressure Instrument 1A3	Average Local Wind pressure coefficient Railroad Door
0°	0.638	NOT USED	NOT USED	0.517
15°	0.63	NOT USED	NOT USED	NOT USED
30°	0.466	0.25	NOT USED	NOT USED
45°	0.238	NOT USED	NOT USED	0.5
60°	-0.0294	-0.10	NOT USED	NOT USED
75°	-0.415	NOT USED	NOT USED	-0.50
90°	-0.738	-0.55	-0.90	-0.85
105°	-0.685	-0.742	NOT USED	NOT USED
120°	-0.619	NOT USED	NOT USED	-0.50
135°	-0.5597	-0.65	NOT USED	NOT USED
150°	-0.545	NOT USED	NOT USED	-0.35
165°	-0.47	NOT USED	NOT USED	NOT USED
180°	-0.403	NOT USED	NOT USED	NOT USED

The values provided in Table 2 include information that is used to assess test data used in the development of the building leakage relationships. These values are applied later in this document. For Secondary Containment drawdown analysis purposes, two wind directions are evaluated, which include winds from the East and winds from the South East. The wind coefficients applied to each area of interest is documented in Table 3.

**Table 3 - Wind Pressure Coefficient Assignment and Wind Incidence Angle**

Case	Upper Building South Face Wind Pressure Coefficient (Incident Angle)	Upper Building North Face Wind Pressure Coefficient (Incident Angle)	Upper Building East Face Wind Pressure Coefficient(I ncident Angle)	Upper Building West Face Wind Pressure Coefficient (Incident Angle)	Rail Road Door Wind Pressure Coefficient (CpRR) (Incident Angle)	Pressure Instrument Wind Pressure Coefficient (Incident Angle)
Analysis Value Wind Direction From East	-0.738 (90°)	-0.738 (90°)	0.638 (0°)	-0.403 (180°)	0.517 (0°)	-0.90 (90°) Instrument 1A3
Analysis Value Wind Direction From South East (Wind Angle 135°)	0.238 (45°)	-0.5597 (135°)	0.238 (45°)	-0.5597 (135°)	0.5 (45°)	-0.65 (135°) Instrument 1A4

At the door and roof level, the wind induced pressure is calculated as follows for an Easterly wind direction. This wind direction is assigned a wind angle of 90°, and has a 0° incidence angle on the eastern wall where the Railroad Bay door exists (Refer to Appendix 3 Figure 5).



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Twin = 86°F Vwin = 17.2 mph

At the door level, the calculation uses the Railroad Door Coefficient CpRR as follows.

$$(CpRR(90^\circ))\rho(14.6 \text{ psi}, 86^\circ \text{ F}) \frac{U_H(\text{Met, Build, VWin, HmetLow, ELRRDoor} - 441 \text{ ft})^2}{2 * g} \frac{27.71 \text{ in}}{\text{psi}}$$

$$= 0.06832 \text{ in}$$

where

CpRR(90°) is the wind pressure coefficient for a wind angle of 90° = 0.517

ρ(14.696 psi, 86° F) is the density of the air = 0.0731 lb/ft³

U<sub>H</sub> is the wind velocity as a function of the terrain conditions = 16.809 mph

Met, Build documented in Table 1 = 3,3

measured velocity (VWin) = 17.2 mph

Height of the measurement (HmetLow) = 33 ft

Elevation of the building where the calculation is performed (ELRRDoor) = 469 ft

TWin = 86°F

At the roof level, the calculation uses the wind coefficient for each upper face. The Easterly wind has a 0° incident angle on the Eastern Wall, 90° incident angles for the North and South Walls, and 180° incident angle for the Western Wall. As shown in Appendix 1, the wind incidence at the roof level is a weighted average of the four sides.

$$CpU(90^\circ) = \frac{(-0.738 - 0.738)(149 \text{ ft}) + (0.638 - 0.403)(133 \text{ ft})}{2(149 \text{ ft} + 133 \text{ ft})} = -0.335$$

$$CpU(90^\circ) * \rho(14.696 \text{ psi}, 86^\circ \text{ F}) \frac{U_H(\text{Met, Build, VWin, HmetLow, ELRoof} - 441 \text{ ft})^2}{2} \frac{27.71 \text{ in}}{\text{psi}}$$

$$= -0.07945 \text{ in}$$

Where ELRoof is the building elevation where the calculation is performed. ELRoof = 667 ft.



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The total pressure for the boundary conditions is the total of the static and wind effect pressures. The pressure boundary condition at the door is as follows.

$$14.68186 \text{ psi} + 0.06832 \text{ in} \frac{1 \text{ psi}}{27.71 \text{ in}} = 14.68433 \text{ psi}$$

The pressure boundary condition at the roof is as follows.

$$14.58189 \text{ psi} - 0.07945 \text{ in} \frac{1 \text{ psi}}{27.71 \text{ in}} = 14.57903 \text{ psi}$$

Note that when evaluating the success of building pressure reduction efforts, the minimum exterior pressure is used based on the above relationships applying the minimum wind pressure coefficient for the roof elevation. Refer to assumption 1.10 for additional discussion.

Table 4 – High Temperature Boundary Condition Inputs Used For Leakage Calculations

Fluid Boundary Conditions				
	Easterly Wind		South Easterly Wind	
	Press.	Temp.	Press.	Temp.
Description	(psia)	(F)	(psia)	(F)
Roof Leakage	14.57903	86	14.58052	86
Gound Leakage	14.68433	86	14.68425	86
Elevated Release	14.58189	86	14.58189	86



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Fluid Boundary Conditions				
	Easterly Wind		South Easterly Wind	
	Press.	Temp.	Press.	Temp.
Description	(psia)	(F)	(psia)	(F)
Roof Leakage	14.56511	28	14.56678	28
Gound Leakage	14.68294	28	14.68285	28
Elevated Release	14.56832	28	14.56832	28

**INITIAL CONDITION INPUTS:**

The control pressure for the secondary containment building at the sensing elevation of 576ft-6in is calculated and used to establish the building initial conditions. This building pressure is calculated for both the 95% and 5% temperature values, Reference 1.12. From these values, the initial condition for each of the building volumes is calculated at the corresponding volume center.

The building initial conditions are established using the outside pressures developed above along with the outside pressure at the instrument tap for the SGTS elevation 576ft-6in. The approach is to determine the SGTS control differential pressure that is required to ensure the worst case pressure difference in the building is 0.25inch WG. The control pressure is evaluated for each of the three elevations of interest, which include the door, the upper structure and the instrument tap itself.

The mathematical relationship (based on Bernoulli Equation Reference 1.32) used to determine the inside pressure is provided in Equation 4.

$$P_{inside} = P_{control} - \rho(T_{inside})(Elevation - 576.5ft)g \quad (\text{Equation 4})$$

The internal pressure as a function of elevation is simply the pressure at the control elevation (576ft 6in) adjusted for the elevation change within the building. The arguments used in determining the control elevation pressure are as follows.

- $T_{inside}$  is the building temperature
- $\rho$  is the density of the air based on building temperature
- Elevation is the elevation of the inside pressure being calculated
- $g$  is the gravitational constant
- $P_{control}$  is the pressure inside the building at the instrument elevation

The control pressure ( $P_{control}$ ) is calculated using Equation 5.

$$P_{control} = (P_{outside} + P_{wind} + \Delta P_{sp}) \frac{1psi}{27.71in} \quad (\text{Equation 5})$$

The terms included in this relationship are

- Outside Static Pressure ( $P_{outside}$ ) defined previously (Equation 1) in the boundary conditions section of this calculation to be a function of elevation and temperature
- Wind induced pressure increase ( $P_{wind}$ ) defined previously (Equation 2) to be a function of wind direction, wind speed, outside air temperature and elevation.
- Finally, the control setpoint ( $\Delta P_{sp}$ ) is found using a MathCAD Solve routine based on ensuring that the building pressure satisfies the negative 0.25inch water gauge criteria.

As can be seen, the control pressure is simply the total outside pressure added to the setpoint value.

The setpoint differential pressure ( $\Delta P_{sp}$ ) is selected to ensure that the pressure difference at the three elevations is maintained at no less than negative 0.25inch WG.

A MathCAD function is defined to evaluate the setpoint pressure difference value for each of the locations. Equation 6 shows the relationships used to evaluate the pressure differential based on Equations 1, 2 and 4.



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$$\Delta PiPoElev = [\{PiElev(TempOut,TempIn,H,V,\Delta Psp,CpInstrument) - PoElev(H,TempOut)\} \frac{27.7 \text{ lin}}{\text{psi}}]$$

where

**Pw(V,TempOut,Hmet,H - ELBuildLow,CpWall)**      **Wind Pressure Function Based on Equation 2**

***PiElev(TempOut,TempIn,H,V,ΔPsp,CpInstrument)*** Inside Pressure Function Based on Equation 4

Notice that the function uses two wind pressure coefficients ( $C_{pWall}$  and  $C_{pInstrument}$ ). The first of these is used to establish the internal pressure based on the control pressure defined in Equation 5. The second is used to evaluate the wind pressure applied to the wall being evaluated. When considering the instrument location, these values are the same as illustrated below.



Because of the wind pressure coefficient assignment, the instrument location provides the controlling pressure differential and the resulting initial pressures are calculated using this value.





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The initial pressure of the control volume is calculated as follows.

$$P_{InstWin} = P_{iElev}(TempOut, TempIn, H, V, \Delta P_{sp}, C_{pInstrument})$$

$$P_{InstWin} = 14.612 \text{ psi}$$

With the internal pressure established at the instrument location ( $P_{control}$ ) the initial pressure in each of the volumes of the GOTHIC model can be determined using Equation 4. The GOTHIC code assigns the pressure to the center of the volume, therefore, the center elevation of each of the volumes is calculated as part of the calculation of the initial conditions.

Volume 1 represents the main portion of the Reactor Building between the pump rooms and the refueling floor. The instrumentation that measures pressure is included within this volume and the pressure change between the center of the volume and the instrument location is calculated using the temperature of the main reactor building volume.

$$EL_{CenterV1} = EL_{Main} + HT_{Main}/2$$

$$EL_{Main} = 441 \text{ ft}$$

$$HT_{Main} = 163.875 \text{ ft}$$

$$EL_{CenterV1} = 522.938 \text{ ft}$$

$$P_{initialConditionV1} = 14.612 \text{ psi} + (576.5 \text{ ft} - 522.938 \text{ ft})(0.074 \text{ lb/ft}^3)(gc)(1 \text{ ft}^2/144 \text{ in}^2)$$

$$P_{initialConditionV1} = 14.63949 \text{ psi}$$

Volume 2 is used in support of the SGTS modeling and is within the main volume described by Volume 1. The volume height and elevation values are arbitrarily established based upon elevations information for the SGTS system provided in Reference 2.8.

$$EL_{CenterV2} = 577 \text{ ft} + 1.5 \text{ ft}/2$$

$$EL_{CenterV2} = 577.75 \text{ ft}$$

$$P_{initialConditionV2} = 14.612 \text{ psi} + (576.5 \text{ ft} - 577.75 \text{ ft})(0.074 \text{ lb/ft}^3)(gc)(1 \text{ ft}^2/144 \text{ in}^2)$$

$$P_{initialConditionV2} = 14.61125 \text{ psi}$$

### Volume 3

This volume is used in association with cooling water modeling and has an arbitrarily assigned initial pressure.



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Volume 4 represents the pump rooms at the lowest elevation of the building. The elevation pressure change associated with the calculation of Volume 4 initial pressure includes both Volume 1 and Volume 4. The relationship is divided to accommodate different densities between the two volumes.

$$EL_{Inst} = 576.5\text{ft}$$

$$EL_{PumpRm} = 422.25\text{ft}$$

$$HT_{PumpRm} = 46.75\text{ft}$$

The pump room and main building temperatures are assumed to both be 75°F and therefore, have the same density.

$$P_{InitialConditionV4} = 14.612\text{psi} + (576.5\text{ft} - (422.25\text{ft} + 46.75\text{ft})) (0.074\text{lb/ft}^3)(gc)(1\text{ft}^2/144\text{in}^2) \\ + (46.75\text{ft}/2) (0.074\text{lb/ft}^3)(gc)(1\text{ft}^2/144\text{in}^2)$$

$$P_{InitialConditionV4} = 14.67933\text{psi}$$

Volume 5 represents the refueling floor at the highest elevation of the building. The elevation pressure change associated with the calculation of Volume 5 initial pressure includes both Volume 1 and Volume 5. The relationship is divided to accommodate different densities between the two volumes.

$$EL_{Inst} = 576.5\text{ft}$$

$$EL_{RefuelFloor} = 604.367\text{ft}$$

$$HT_{RefuelFloor} = 63.303\text{ft}$$

$$EL_{CenterV5} = EL_{RefuelFloor} + HT_{RefuelFloor}/2$$

$$EL_{CenterV5} = 636.018\text{ft}$$

The refuel floor and main building temperatures are assumed to both be 75F and therefore, have the same density.

$$P_{InitialConditionV5} = 14.612\text{psi} + (576.5\text{ft} - 604.367\text{ft}) (0.074\text{lb/ft}^3)(gc)(1\text{ft}^2/144\text{in}^2) \\ + (604.367\text{ft} - 636.018\text{ft}) (0.074\text{lb/ft}^3)(gc)(1\text{ft}^2/144\text{in}^2)$$

$$P_{InitialConditionV5} = 14.58122\text{psi}$$

The resulting initial conditions for the volumes are documented in Tables 6 and 7.

Table 6 – High External Temperature (86°F) Initial Conditions

INITIAL CONDITIONS	Easterly Wind		South Easterly Wind	
BUILDING ELEVATION	BUILDING PRESSURE	BUILDING TEMPERATURE	BUILDING PRESSURE	BUILDING TEMPERATURE
Refueling Floor (Volume 5)	14.58122psi	75F	14.58307	75F
Main Building volume (Volume 1)	14.63949psi	75F	14.64134psi	75F
Pump Rooms (Volume 4)	14.67933psi	75F	14.6812psi	75F
SGTS Volume (Volume 2)	14.61125psi	75F	14.61310psi	75F



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The Initial Conditions documented in Table 7 are calculated in the same manner as documented above, however, the cold outside air temperature value of 28°F is used.

Table 7 – Low External Temperature (28°F) Initial Conditions

INITIAL CONDITIONS	Easterly Wind		South Easterly Wind	
	BUILDING PRESSURE	BUILDING TEMPERATURE	BUILDING PRESSURE	BUILDING TEMPERATURE
Refueling Floor (Volume 5)	14.5682psi	75F	14.5699psi	75F
Main Building volume (Volume 1)	14.62647psi	75F	14.62817psi	75F
Pump Rooms (Volume 4)	14.6663psi	75F	14.66801psi	75F
SGTS Volume (Volume 2)	14.59822psi	75F	14.59993psi	75F



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### CONTROL VARIABLE INPUTS

This model uses control variables to calculate the leakage flow and assess building pressure response. To accomplish the first of these tasks, control variables are used in combination with flow boundary conditions to establish the volumetric leakage flow at the roof and railroad door leakage points. This approach is taken to allow for laminar as well as turbulent leakage into the building. Test data is used to develop the necessary relationships.

Control variables are also used to calculate the pressure difference across the leakage paths. This simple calculation is required to modify the volume pressure calculated in GOTHIC at the center of the volume to correspond with the elevation of the leakage path.

### LEAKAGE FLOW PATHS CONTROL VARIABLES

The drawdown model includes leakage into the building from two primary locations. These locations are the corrugated structure above elevation 612ft-10.5in, Reference 2.21, and the rail road door. The criteria for establishing these flow paths is the allowable leakage into the building for a given differential pressure of 0.25inches of water. The volumetric flow associated with this differential pressure is assumed to be one air change per day per guidance in SRP 6.2.3. For the calculation, the volume selected is based on the building volume established in this calculation, which has a total volume of 3,424,238.83ft<sup>3</sup>. This volume is calculated in the Volume Inputs section of this document, which corresponds to a leakage flow rate of

$$3,424,238.83\text{ft}^3 / [(24\text{hr/day})(60\text{min/hr})] = 2378\text{cfm}.$$

The calculation in Reference 3.1 derives a volume of  $3.477 \times 10^6 \text{ft}^3$ . This value is rounded up to a nominal value of  $3.5 \times 10^6 \text{ft}^3$ . This corresponds to a leakage flow rate of

$$3,500,000\text{ft}^3 / [(24 \text{ hr/day})(60\text{min/hr})] = 2430 \text{ cfm}.$$

This bounding conservative value will be used in the analysis.

The leakage relationship documented in Reference 1.24 specifies that the leakage is based upon a combination of Laminar and Turbulent flows producing the following relationship.

$$\text{LeakageFlow} = A * \dot{DP} + B * \sqrt{DP} \quad (\text{Equation 7})$$

where

DP is the pressure differential

A is the laminar flow coefficient and B is the turbulent flow coefficient

To implement this flow model, a leakage flow control variable is linked with the GOTHIC flow boundary condition. Using this approach, the need to specify flow path criteria is not critical as they are not used to establish flow into the building. The only issue is to establish a reasonable area to ensure that the velocity of the entering fluid is not artificial and influencing the model with momentum effects.



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### LEAKAGE MODEL DEVELOPMENT

This section of the calculation documents the approach to be used when accessing the leakage flow model. Reference 1.20 provides data from a test of the secondary containment leakage. Reference 1.24 provides the basic relationship for a leakage flow correlation (Equation 7) to be used with the data relating the controlling differential pressure to the leakage flow rate. The data used to develop the coefficients "A" and "B" used in Equation 7 is provided in Table 8. The first step in this effort is to evaluate the data developed as part of the secondary containment leakage test. This initial evaluation will be used to establish an understanding of the data and how it will be applied. This data will be further evaluated using the pressure modeling methods previously described (Appendix 1). This later evaluation is used to transform the measured pressure into applied pressures at the roof and railroad door leakage points. Once the pressure conditions are understood at these locations, the data will be further evaluated to determine the characteristics of the leakage flow. This characterization of the leakage flow will be used to establish the Leakage Model used in the GOTHIC analysis.


Table 8 – Reference 1.20 Data

Description	Variable Name	Test 1	Test 2	Test 3	Test 4	Test 5	Test 6
Outside Temperature (F)	TWin	64	66	68	70	72	75
Inside Temperature (F)	Tinside	80.5	82	80	80	79	79
Wind Speed (mph)	VMet	13.52/12.6	7.8/9.9	12.63/14.2	13.6/15.3	13.4/14.2	5.6/7.3
SGTS Flow (ICFM)	Leakage	2111	2017	2019	2032	2056	2539
Differential Pressure measured by Pressure Instrument 1A4 (inWG)	$\Delta P_{\text{measured}}$	0.48	0.448	0.46	0.39	0.448	0.65
Wind Direction		175/180	156/170	172/183	177/188	175/185	241/180

The approach to be used in this effort is to correlate the leakage data to the pressure differential at the roofline and the Railroad Bay Door using the control differential pressure. The first step in this effort is to convert the control differential pressure to corresponding pressures at the four sides of the roofline as well as the Railroad Bay door.

The data provided in Table 8 contains a range of wind speeds and directions that may not be directly related. In addition, the Met Tower height used to measure the values reported is not known. A review of the data is conducted to determine how to apply this data given the aforementioned uncertainties.

The impact of the values reported in the table will determine the contribution of the leakage that is laminar versus that which is turbulent. Specifically, the data will establish the coefficients used in the Equation 7 relationship.

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To determine the impact of the uncertainty, an evaluation of the data assuming the measurement was taken from the high Met Tower height (245feet) and the low Met Tower height (33feet) was conducted. In addition, the data was evaluated assuming the highest wind speed and the lowest wind speed. The evaluation used the methods that are described below for establishing the characteristics of the leakage. This evaluation showed that assuming the higher velocity listed in Table 8 is measured from the lower tower elevation produced the largest laminar contribution of the leakage flows, or greatest "A" coefficient in Equation 7. The larger the laminar component ("A") the greater the leakage flow rate for a given differential pressure (DP) as illustrated in Equation 7. The data was used to establish the maximum laminar component ("A"), since it maximizes the building leakage. Therefore, the analysis that follows will apply the assumption that the Met Tower measurement is from 33 feet using the highest wind speeds.

With regards to the wind direction, the variability within the tests was considered to be sufficiently small that the average wind direction could be used. The one exception to this is the data documented in Test #6. While evaluating the Test #6 data, an inconsistency was revealed between the wind direction and the measured differential pressure. Specifically, this test produced a fairly high measured pressure differential, which is not expected for the instrument "1A4" location for either the reported 180° value or the average 210° value. It is, however, consistent with the reported wind direction of 241°. Based on this evaluation, Test #6 is used assuming the wind direction is rounded to 240°.

A further adjustment of the data is required to address the issue of indicated versus actual flow documented for SGTS in Table 8. With regards to the SGTS flow, it is appropriate to adjust the flow values documented in Table 8 from an indicated flow to an actual flow using the results of calculation NE-02-92-06 (Reference 3.14). After the indicated flow is converted to actual it is further adjusted to account for fluid conditions entering the building from the outside.

The first step is to apply a conservative correction factor to convert the Indicated CFM (ICFM) values provided in Table 8 to Actual CFM (ACFM) values. The conversion is based on the temperature of the air at the annubar located downstream of the fan. This temperature value is calculated based on the inlet temperature with heat added from the 21 kW heater and the fan. For the given flows and temperatures provided in Table 8 the maximum temperature is calculated in Appendix 1 (page 57) to be 130°F. A review of the Reference 3.14 data tables indicates that the largest correction factor at the assumed temperature results from 100% humidity for the low barometric pressure (Refer to page 5.009 of Reference 3.14). This value of 1.2053 is applied to the data to obtain the Actual CFM for the test data. This correction is thus far associated with flow from within the building, while the leakage flow is from outside the building. The flow is further modified to account for leakage flow from outside the building. The approach is to simply establish the leakage flow necessary to conserve mass in the building. Therefore, leakage flow rate is calculated as follows.

$$Leakage = (1.2053)(SGTSFlow) \frac{\rho(14.696 \text{ psi}, T_{Inside})}{\rho(14.696 \text{ psi}, T_{Win})}$$

The relationship assumes dry air which was confirmed to be conservative for the analysis by sensitivity comparison with 100% humidity. The resulting leakage flow rate is included for each of the test cases in Table 9.


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Table 9 – Revised Test Data

Description	Variable Name	Test 1	Test 2	Test 3	Test 4	Test 5	Test 6
Outside Temperature (F)	TWin	64	66	68	70	72	75
Inside Temperature (F)	Tinside	80.5	82	80	80	79	79
Wind Speed (mph)	VMet	13.52	9.9	14.2	15.3	14.2	7.3
Leakage Flow (ACFM)	Leakage	2467	2359	2379	2404	2446	3038
Differential Pressure measured by Pressure Instrument 1A4 (inWG)	$\Delta P_{measured}$	0.48	0.448	0.46	0.39	0.448	0.65
Wind Direction		180	165	180	180	180	240

2

This data is ready for further evaluation using the pressure modeling methods previously described. The wind pressure coefficients developed in Appendix 3 and reported in Table 2 are used in this effort to convert the measured pressure to the local pressure at the Roofline and Railroad Bay Door (Table 10).



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Table 10 – Wind pressure coefficients

Test Data Description (Wind Direction Angle)	Upper Building South Face Wind Coefficient (Incident Angle)	Upper Building North Face Wind Coefficient (Incident Angle)	Upper Building East Face Wind Coefficient (Incident Angle)	Upper Building West Face Wind Coefficient (Incident Angle)	Rail Road Door Wind Coefficient (Incident Angle)	Pressure Instrument Wind Coefficient (Incident Angle)
Test Data Wind Direction South (240)	-0.0294 (60°)	-0.619 (120°)	-0.545 (150°)	0.466 (30°)	-0.35 (150°)	0.25 (30°) Instrument 1A4
Test Data Wind Direction South (165)	0.63 (15°)	-0.47 (165°)	-0.415 (75°)	-0.685 (105°)	-0.50 (75°)	-0.742 (105°) Instrument 1A4
Test Data Wind Direction South (180)	0.638 (0°)	-0.403 (180°)	-0.738 (90°)	-0.738 (90°)	-0.85 (90°)	-0.55 (90°) Instrument 1A4

For a wind direction from the South (180°), the southern side of the building would use a 0° incident angle and the associated wind pressure coefficient. The Railroad door is on the East side of the building and for a Southern wind would use the flow coefficient associated with a 90° incident angle and wind pressure coefficient value at the lower elevation. The details of how these wind pressure coefficients were developed and assigned are provided in Appendix 3. It should be noted that the test data used Pressure Instrument “1A4” exclusively.

With these wind pressure coefficients determined for each test condition, it is possible to determine the wind contribution to the measured pressure differential and establish the corresponding pressure differences for the four roofline sides and the railroad bay door. The relationships used in this effort are developed and documented Appendix 1. The mathematical relationships that apply these methods are illustrated below. To calculate the wind pressure effect the met tower velocity is compensated for elevation and obstructions as follows, using the previously defined Equation 3.

$$V_{WIND} = V_{MET} \left( \frac{900 \text{ ft}}{H_{Met}} \right)^{0.14} \left( \frac{H_{Build}}{900 \text{ ft}} \right)^{0.14} \quad (\text{Equation 3})$$

For the wind pressure contribution to the control instrument, Hmet is 33 feet and Hbuild is 135.5 feet. For the upper elevation, Hmet is 33 feet and Hbuild is 226 feet. The railroad bay door calculation will use Hmet of 33 feet and Hbuild of 28 feet. With the measured velocity converted to the velocity at the elevation of the pressure instrument (“1A4”), the wind contribution to the pressure measurement can be calculated. The method used to calculate the wind pressure contribution is outlined in Appendix 1, but is simply the dynamic pressure portion of the well documented Bernoulli equation (Reference 1.32) multiplied by the appropriate wind pressure coefficient. Using this approach, the wind pressure effect on the measured instrument for Test 6 is calculated as follows.





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$$\Delta P_{WINDMEASURED} = (0.25)\rho(TWin)\frac{V_{WIND}^2}{2}\frac{27.71inH2O}{psi} \quad (\text{Equation 8})$$

The wind pressure contribution to the measurement is calculated specifically so that it can be subtracted from the measured value, revealing the static pressure difference at the measurement location. The static pressure contribution can then be modified to represent that expected at the roof elevation as well as the railroad door. Furthermore, knowing the wind speed and the wind pressure coefficients at different locations on the building, the wind pressure can be calculated for those locations and added to the corrected static pressure values. This allows the establishment of the wind pressure differences on the leakage locations that correspond with the test data. The mathematical relationship that accomplishes this is defined below for each face of the building, as well as the rail road door. The following summarizes what the equation shows. Using the wind speed information and location of the instrument, the wind pressure contribution to the measured value can be calculated and subtracted from that measured value provided in Table 9.

$$\Delta P_{Measured} - \Delta P_{WindMeasured} \quad (\text{Equation 9})$$

The outside static pressure change between the measurement elevation (HbuildMid) and the elevation of interest (HBuildUp) on the building (i.e., Roof) can be calculated using the Bernoulli equation and density based on the outside Temperature (Toutside) documented in Table 9. The same is done for the internal conditions using the internal temperature (Tinside) also documented in Table 9.

$$\rho(14.7 psi, TWin, "air") \left( \frac{g}{ft} \right) (HBuildMid - HBuildUp)$$

$$\rho(14.7 psi, TInside, "air") \left( \frac{g}{ft} \right) (HBuildMid - HBuildUp)$$

The difference between these values is added to Equation 9. Finally, the wind pressure determined using Table 9 wind speed and direction, as well as Equations 3 and 8, is added to the aforementioned quantity. The combined relationship for each of the sides of the building is illustrated below with a functional form of Equation 8 represented as Pw(). The term CpRoof is the weighted average coefficient for the roof as defined in Appendix 1. The resulting pressure difference across the walls at the roof level is provided in Equation 10.



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### EQUATION 10

$$\Delta P_{\text{Roof}_i} := \left[ \Delta P_{\text{Measured}_i} - \Delta P_{\text{WindMeasured}_i} \cdots \right. \\ \left. + \left( \rho_{\text{gas}}(P_{\text{atm}}, T_{\text{Win}_i}, \text{"air"}) - \rho_{\text{gas}}(P_{\text{atm}}, T_{\text{Inside}_i}, \text{"air"}) \right) \cdot [g \cdot (H_{\text{BuildMid}} - H_{\text{BuildUp}})] \cdot \frac{27.71 \cdot \text{in}}{\text{psi}} \cdots \right. \\ \left. + P_w(V_{\text{Win}_i}, T_{\text{Win}_i}, H_{\text{metLow}}, H_{\text{BuildUp}}, C_{p\text{Roof}_i}) \right]$$

The resulting pressure difference across the rail road bay door is provided in Equation 11.

### EQUATION 11

$$\Delta P_{\text{RRDoor}_i} := \left[ \Delta P_{\text{Measured}_i} - \Delta P_{\text{WindMeasured}_i} \cdots \right. \\ \left. + \left( \rho_{\text{gas}}(P_{\text{atm}}, T_{\text{Win}_i}, \text{"air"}) - \rho_{\text{gas}}(P_{\text{atm}}, T_{\text{Inside}_i}, \text{"air"}) \right) \cdot g \cdot (H_{\text{BuildMid}} - H_{\text{BuildL}}) \cdot \frac{27.71 \text{in}}{\text{psi}} \cdots \right. \\ \left. + P_w(V_{\text{Win}_i}, T_{\text{Win}_i}, H_{\text{metLow}}, H_{\text{BuildL}}, C_{p\text{RRDoor}_i}) \right]$$



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The calculated wind pressure for each of the cases listed in Table 9 are provided in Table 11.

Table 11 – Wind Pressure Effect Calculation Results

	Case 1	Case 2	Case 3	Case 4	Case 5	Case 6
Vwind Inst (mph)	16.476	12.065	17.305	18.645	17.305	8.896
Vwind Roof (mph)	17.699	12.96	18.59	20.03	18.59	9.557
Vwind RR (mph)	13.213	9.675	13.877	14.952	13.877	7.134
Air Density Inside (lb/ft <sup>3</sup> )	0.0734	0.0732	0.0735	0.0735	0.0737	0.0737
Air Density Outside (lb/ft <sup>3</sup> )	0.0758	0.0755	0.0752	0.0749	0.0746	0.0742
ΔPwind Inst (in H <sub>2</sub> O)	-0.073	-0.052	-0.079	-0.092	-0.079	9.42E-03
ΔPwind Roof Roof (in H <sub>2</sub> O)	-0.044	-0.018	-0.048	-0.055	-0.047	-8.29E-03
ΔPwind RR (in H <sub>2</sub> O)	-0.072	-0.023	-0.079	-0.092	-0.079	-8.50E-03

Recall that the pressure correction accounts for the wind pressure as a function of direction and elevation (Table 9). In addition, the static pressure change for the inside and outside, based on the measured temperatures, is included. The building height information (Hbuild... values) used in this calculation is provided below.



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HBuildUp = 667ft – 441ft = 226ft  
HBuildMid = 576.5ft – 441 ft = 135.5ft  
HBuildL = 469ft – 441ft = 28ft

The resulting pressure differentials calculated using Equations 10 and 11 are provided in Table 12.

Table 12 – Calculated Local Pressure Differences

Case	Upper	Railroad Bay Door
1	0.469 in	0.528 in
2	0.444 in	0.524 in
3	0.463 in	0.495 in
4	0.403 in	0.419 in
5	0.463 in	0.469 in
6	0.623 in	0.643 in

Per Assumption 1.11, a flow split of 70%/30% is assumed for the data. This will be used to calculate a leakage correlation for the roofline and the railroad bay door. The same turbulent/laminar flow relationship used in Reference 1.24 will be applied in determining the coefficients for the building leakage.

As described in Reference 1.24 and illustrated in Equation 7, the leakage flow rates are proportional to either  $\frac{1}{2}$  or 1 power pressure difference. Therefore, the pressure differences established in Table 10, along with the measured flow rates, are used to provide a power relationship for each of the leakage path ways. This will result in a set of relationships based on Equation 7.

The data that will be evaluated to establish the appropriate coefficients are summarized in Table 13.


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Table 13 – Calculated Local Pressure Differences and Leakage Flows

Test Case	Roof Differential Pressure	Railroad Door Differential Pressure	Leakage Flow (ACFM)
#1	0.469 in	0.528 in	2467
#2	0.444 in	0.524 in	2359
#3	0.463 in	0.495 in	2379
#4	0.403 in	0.419 in	2404
#5	0.463 in	0.469 in	2446
#6	0.623 in	0.643 in	3038

2

The data in Table 13 is used to establish a curve fit using a power function provided as part of the MathCad software package. To complete the evaluation, it is necessary to include a zero flow condition established at 0 inch pressure difference.

The power function is described by the MathCad software as follows.

*Returns a vector containing the coefficients for a power curve of the form  $a \cdot x^b + c$  that best approximates the data in vectors vx and vy. Vector vg contains guess values for the three coefficients.*

This function is used to obtain a sense of the Leakage Data behavior as a function of differential pressure. From the results of this assessment, it will be possible to select the appropriate "A" and "B" coefficients used in Equation 7.

Evaluating the data with the aforementioned power function showed that the Roof leakage flow was proportional to the 0.644 power of the differential pressure. The Railroad door leakage flow was shown to be proportional to the 0.598 power of the differential pressure.

The "c" coefficient returned in each case was less than 1 and is considered to be insignificant and ignored in the establishment of the Equation 7 coefficients. The approach taken to establish the Equation 7 coefficients is to weight the  $\frac{1}{2}$  and 1 power values of the relationship to match the curve developed by the MathCad Result. Figures 1 and 2 illustrate the characteristics of the flow and compares the power function with the weighted resulting relationships. From Figure 1, it can be seen that the characteristics of the leakage at the roof are best represented by  $\frac{1}{3}^{\text{rd}}$  of the leakage is laminar, while the remaining  $\frac{2}{3}^{\text{rd}}$  are turbulent. Figure 2 illustrates that the flow at the railroad door matches the measured flow with 75% turbulent flow condition and 25% of the flow behaving as laminar.



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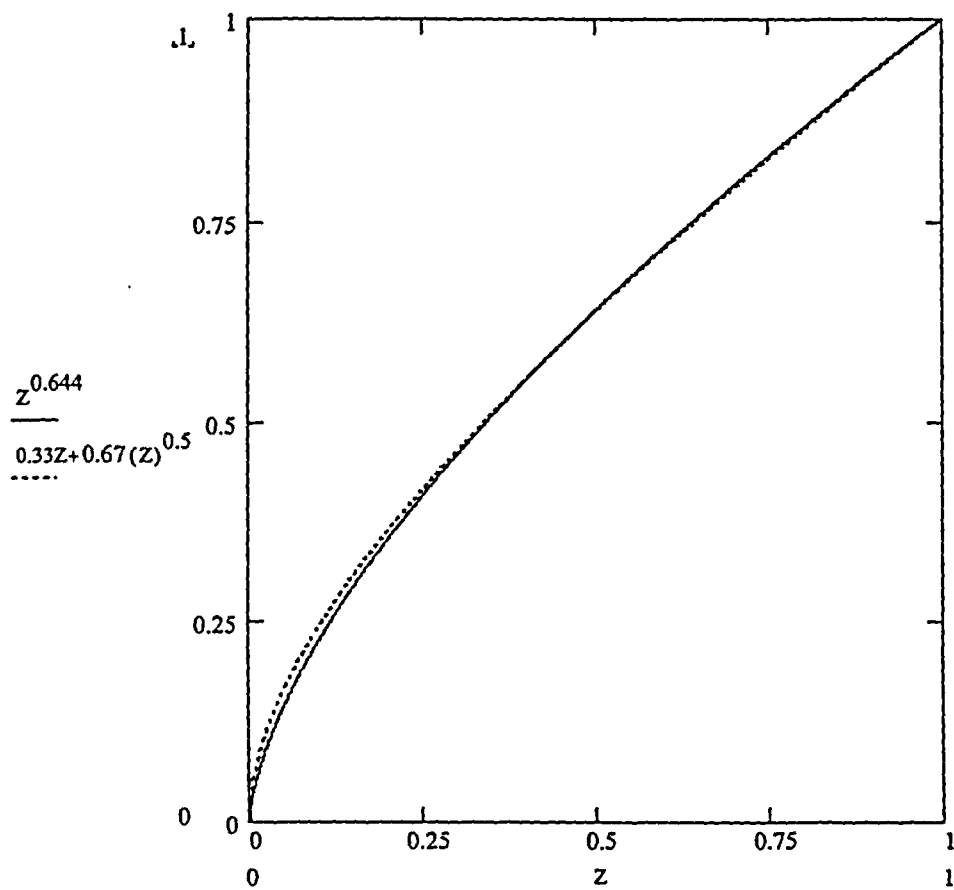


Figure 1 – Leakage Flow Characteristics At Roof Level



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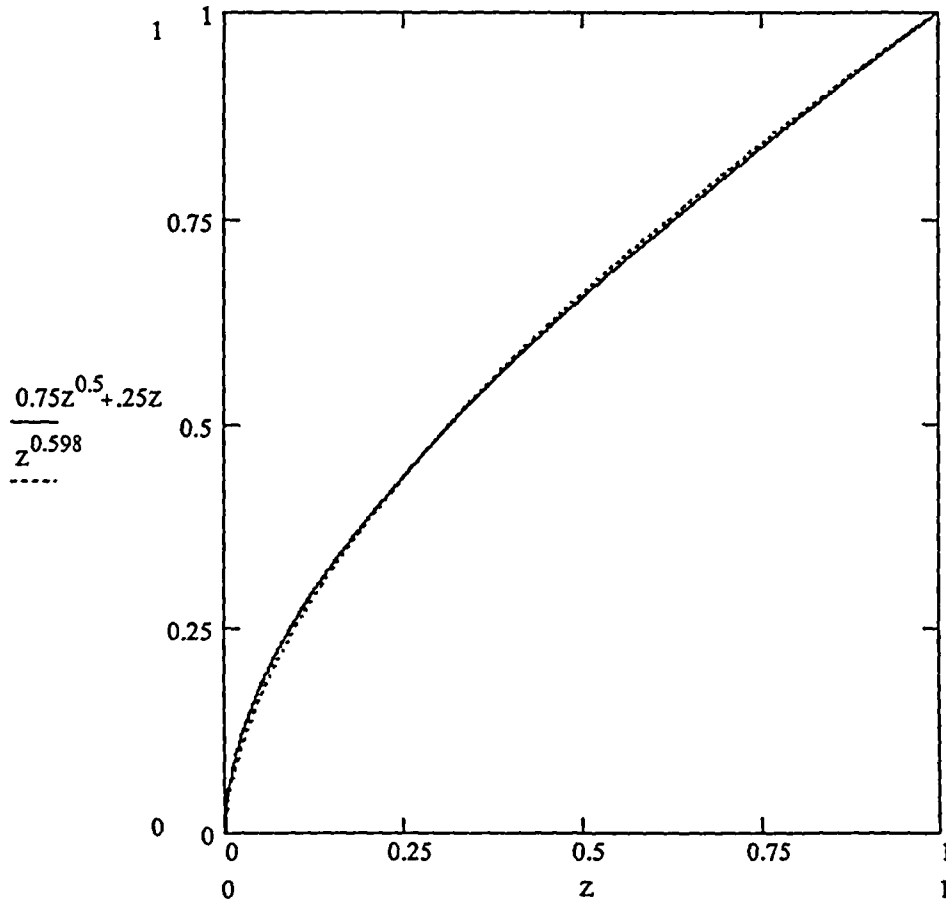


Figure 2 – Leakage Flow Comparison For Railroad Door



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The coefficients for Equation 7 can now be established for each of the leakage flow paths using the following relationship.

$$LeakageRoof = FS(2430ACFM) = A(\Delta P) + B(\Delta P)^{1/2}$$

where

$$A = 0.33(C)$$

$$B = 0.67(C)$$

$$\Delta P = 0.25in$$

$$FS = 0.7$$

Solving

$$C = 4074.25$$

$$A = 1344.5$$

$$B = 2729.75$$

$$LeakageRoof = 1344.5(\Delta P) + 2729.75(\Delta P)^{1/2}$$

$$LeakageDoor = (1 - FS)(2430ACFM) = A(\Delta P) + B(\Delta P)^{1/2}$$

where

$$A = 0.25(C)$$

$$B = 0.75(C)$$

$$\Delta P = 0.25in$$

$$FS = 0.7$$

Solving

$$C = 1666.29$$

$$A = 416.57$$

$$B = 1249.71$$

$$LeakageDoor = 416.57(\Delta P) + 1249.71(\Delta P)^{1/2}$$

These relationships are established for a technical specification value 2430CFM assuming an air temperature of 75°F. A ratio of the densities are used to modify the values for use with the temperature conditions considered in this evaluation.





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$$T_{\max} = 86^{\circ} F$$

Roof Leakage

Roof Laminar Term

$$1344.5 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\max})} = 1372.16$$

Roof Turbulent Term

$$2729.75 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\max})} = 2785.91$$

$$\text{RoofLeakage}(86^{\circ} F) = 1372.16 \Delta P + 2785.91 \Delta P^{1/2}$$

$$T_{\max} = 86^{\circ} F$$

Door Leakage

Door Laminar Term

$$416.57 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\max})} = 425.14$$

Door Turbulent Term

$$1249.57 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\max})} = 1275.43$$

$$\text{DoorLeakage}(86^{\circ} F) = 425.14 \Delta P + 1275.43 \Delta P^{1/2}$$



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$$T_{\min} = 28^{\circ} F$$

Roof Leakage

Roof Laminar Term

$$1344.5 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\min})} = 1226.31$$

Roof Turbulent Term

$$2729.75 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\min})} = 2489.79$$

$$\text{RoofLeakage}(28^{\circ} F) = 1226.31 \Delta P + 2489.79 \Delta P^{1/2}$$

$$T_{\min} = 28^{\circ} F$$

Door Leakage

Door Laminar Term

$$416.57 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\min})} = 379.95$$

Door Turbulent Term

$$1249.71 \frac{\rho(14.696 \text{ psi}, 75^{\circ} F)}{\rho(14.696 \text{ psi}, T_{\min})} = 1139.86$$

$$\text{DoorLeakage}(28^{\circ} F) = 379.95 \Delta P + 1139.86 \Delta P^{1/2}$$



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### PRESSURE CRITERIA INPUTS CONTROL VARIABLES

The successful depressurization of the secondary containment reactor building is determined by evaluating the pressure at the leakage locations. The leakage locations are at the roof and railroad door elevations. These two extremes in the building elevation provide a bounding look at the pressure difference across the building walls.

The elevations considered are the 667ft (roof) and 469ft (railroad door). Control variables are used to calculate the building internal pressures at these elevations as follows.

$$P = P_{VOLUME} + \rho_{VOLUME} \left( \begin{matrix} ELEVATIONVOLUMECENTER \\ - ELEVATIONLEAKAGEPATH \end{matrix} \right) g_c C$$

where

$P_{VOLUME}$  = the GOTHIC calculated volume pressure

$\rho_{VOLUME}$  = the GOTHIC calculated volume density

$g_c$  = the gravitational constant

$C$  = conversion constant

Two internal pressure values are calculated in this manner one at the roof level (GOTHIC Control Volume 5) and one at the railroad door (GOTHIC Control Volume 1). The volume center of volume 1 is determined based on values documented in the volumes input section (Table 18) to be 522.94ft. Similarly the volume 5 value is 636.02ft. The leakage path elevations were previously defined to be roof 667ft and railroad door 469ft.

Based on these values the control variable equations can be defined as follows.

$$P_{ROOF} = P_{VOLUME5} + \rho_{VOLUME5} \left( -0.215 \text{ psi} \frac{\text{ft}^3}{\text{lbm}} \right)$$

$$P_{RAILROADDOOR} = P_{VOLUME1} + \rho_{VOLUME1} \left( 0.375 \text{ psi} \frac{\text{ft}^3}{\text{lbm}} \right)$$



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These pressures are then compared with the minimum pressures acting on the leakage path. For the railroad door, the minimum pressure is the same as the boundary condition pressure since the pressure is on one side of the building only. For the roof, the minimum side pressure is used as opposed to the weighted pressure used in the boundary condition. The minimum pressures are calculated in Appendix 1 for the roof elevation.



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### FLOW PATH INPUT:

Flow paths are used in the GOTHIC model to provide hydraulic connections between volumes and boundary conditions. The upper leakage flow path is associated with the refueling floor, while the lower leakage flow path is associated with the main reactor building volume. These flow path areas and hydraulic diameters are simply calculated to be based upon the anticipated flow with a 0.25inWG pressure difference. The flow path area and hydraulic diameter for the upper leakage path are calculated as follows.

$$\rho = 0.075 \text{ ft}^3 / \text{lb}$$

$$V = \sqrt{\frac{2(0.25 \text{ in}) \left( 144 \text{ in}^2 / \text{ft}^2 \right) (32.2)}{\left( 0.075 \text{ ft}^3 / \text{lb} \right) \left( \frac{27.71 \text{ in}}{\text{psi}} \right)}} = 33.4 \text{ ft} / \text{sec}$$

$$\text{Flow} = 2430 \text{ cfm} (0.7) = 1701.0 \text{ cfm}$$

$$\text{Area} = \text{Flow} / V = 1701.0 \text{ cfm} / \left( 60 \text{ sec} / \text{min} \left( 33.4 \text{ ft} / \text{sec} \right) \right)$$

$$\text{Area} = 0.85 \text{ ft}^2$$

The Hydraulic Diameter is calculated for each of the leakage flow paths as follows.

$$HD = \sqrt{4 \text{ Area} / \pi} = 1.04 \text{ ft}$$



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The flow path area and hydraulic diameter for the lower leakage path are calculated as follows.

$$\rho = 0.075 \text{ ft}^3/\text{lb}$$

$$V = \sqrt{\frac{2(0.25 \text{ in}) \left( 144 \text{ in}^2/\text{ft}^2 \right) (32.2)}{\left( 0.075 \text{ ft}^3/\text{lb} \right) \left( \frac{27.71 \text{ in}}{\text{psi}} \right)}} = 33.4 \text{ ft/sec}$$

$$\text{Flow} = 2430 \text{ cfm} (0.3) = 729.0 \text{ cfm}$$

$$\text{Area} = \text{Flow}/V = 729.0 \text{ cfm} / \left( 60 \text{ sec/min} \left( 33.4 \text{ ft/sec} \right) \right)$$

$$\text{Area} = 0.36 \text{ ft}^2$$

The Hydraulic Diameter is calculated for each of the leakage flow paths as follows.

$$HD = \sqrt{4 \text{ Area} / \pi} = 0.68 \text{ ft}$$

Flow Paths between the volumes are established based on Reference 3.7. The flow path information used is provided in Table 14. The values are combined into values suitable for the GOTHIC Input (Table 15). It should be noted that flow paths associated with the SGTS are documented later in this report.

Table 14 Flow Path Information from Reference 3.7

Description	Flow Area ft <sup>2</sup>	Friction Length ft.	Hydraulic Diameter ft.	Forward Loss Coeff.	Reverse Loss Coeff.
RHRB TO 471	56.65	2	1.74	1.52	1.52
RHRA TO 471	54.61	2	1.86	1.52	1.52
RCIC TO 471	20.82	2	1.80	1.56	1.56
RHRC TO 471	33.47	2	2.63	1.50	1.50
LPCS TO 471	13.41	2	1.96	1.50	1.50
HPCS TO 471	12.45	2	1.14	1.50	1.50
CRD/COND TO 471	16.83	2	1.40	1.50	1.50
572S - 606S, 1	409.61	2	11.89	1.5	1.5



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Table 15 GOTHIC Flow Paths

Description	From Vol	Elev (ft)	Ht (ft)	To Vol	Elev (ft)	Ht (ft)	Flow Area (ft <sup>2</sup> )	Hydraulic Dia (ft)	Inertial Len (ft)	Fric Len (ft)
Pump Room To Main Building	4	466	0.1	1	471	0.1	191.41	1.767	105.31	2
Pump Room To Main Building	4	422.25	16.7	1	441	0.0104	16.83	1.4	105.31	2
Main Building To Fuel Floor	1	572	0.1	5	607	0.1	409.61	11.89	112.33	2
SGTS Inlet	1	577	1.5	2	577	1.5	1.767	1.5	10	1
SGTS Discharge	2	577	1.5	3P	671.17	1.5	1.767	1.5	10	157.81
Roof Leakage	5	667	0.1	2F	667	0.1	0.85	1.04	130	1
Ground Leakage	1	468.5	0.5	1F	468.5	0.5	0.36	0.68	136	1



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### VOLUME INPUT:

The purpose of this section is to document the basis for the volume inputs developed for the drawdown analysis. The model is composed of three volumes. These volumes represent the refueling floor with its refuel pool, the pump rooms located on the 422.25 foot elevation and the remainder of the reactor building. The volumes are developed using information provided in References 3.1 and 3.9.

The result of this effort is provided in Table 18. Table 16 provides the volume inputs obtained from Reference 3.1. These inputs are used to generate the values depicted in Table 17 as described below. The fuel pool liquid volume is obtained from Reference 3.9 and has a value of 350,000 gallons. Note 1 gallon equals 0.13368 ft<sup>3</sup> resulting in a fuel pool liquid volume of 46,788 ft<sup>3</sup>.

Table 16 - Volume Values Obtained From Reference 3.1

Elevation	Description	Volume Value (ft <sup>3</sup> )	Fuel Pool Volume (ft <sup>3</sup> )	Air Volume (ft <sup>3</sup> )
<b>Reactor Building Inputs</b>				
422.25' (includes pump rooms)		195,522.54		195,522.54
441' (includes pump room mezzanines)		204,327.76		204,327.76
RRB		76,897.33		76,897.33
471'		325,391.98		325,391.98
501'		232,981.87		232,981.87
522'		340,597.54		340,597.54
548'		347,958.94		347,958.94
572'		426,012.10		426,012.10
Total RB below Refueling Floor w/pump rooms				2,149,690.06
606' - 10.5"	Refueling Floor	1,327,248.77	52,700.00 <sup>1</sup>	1,274,548.77
606' - 10.5"	Fuel Pool Water Volume		46,788.00	
<b>Pump Room Inputs</b>				
422.25'	RHR B	72,302.76		72,302.76
422.25'	RHR A	71,064.20		71,064.20
422.25'	RCIC	42,033.90		42,033.90
422.25'	RHR C	35,756.92		35,756.92
422.25'	LPCS	27,933.37		27,933.37
422.25'	HPCS	50,476.90		50,476.90
422.25'	CRD	45,553.05		45,553.05
Total pump rooms				345,121.10
Total RB below Refueling Floor w/o pump rooms				1,804,568.96

<sup>1</sup> This volume is based on the dimensions of the fuel pool and includes all volume occupied by fuel assemblies as well as water.





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The pump room volume is established based on the Pump Room inputs, which as described in the assumptions, overlap with the Reactor Building Inputs. Therefore, the Pump Room Volume is simply the summation of the Pump Room Volumes listed in Table 16. The main building volume is the sum of the Reactor Building Volumes minus the Pump Room Volume and the refueling floor volume. The volume inputs for the described volumes are provided in Table 17. The total Reactor Building Volume is different from that reported in Reference 3.1 due to the Spent Fuel Pool normal water volume. This water is assumed to be present in this calculation to allow the modeling of the fuel pool heat input response.


Table 17 - Three Node Volume Inputs

Node Description	Total Internal Volume (ft <sup>3</sup> )	Fuel Pool Volume (ft <sup>3</sup> )	Air Volume Volume (ft <sup>3</sup> )	Input Volume (ft <sup>3</sup> ) <sup>2</sup>	Fraction Water (%) <sup>3</sup>
Pump Room Volume	345,121.10		345,121.10	345,121.1	0
Main Building Volume	1,804,568.96		1,804,568.96	1,804,568.96	0
Refueling Floor Volume	1,327,248.77	52,700	1,274,548.77	1,321,336.77	3.541%
Fuel Pool Water Volume		46,788	0	NA	NA
Total			3,424,238.83	NA	NA

The GOTHIC Inputs are documented in Table 18.

<sup>2</sup> Refueling Floor Input Volume is 1,274,548.77ft<sup>3</sup> + 46,788ft<sup>3</sup>

<sup>3</sup> Pool Fraction is 46,788ft<sup>3</sup>/1,321,336.77ft<sup>3</sup>

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**Table 18 – GOTHIC Inputs**

Volume No.	Description	Volume (ft <sup>3</sup> )	Elevation <sup>4</sup> (ft)	Height (ft)	Hydraulic Diameter (ft)	Pool Area (ft <sup>2</sup> )
1	Main Building	1,804,568.96	441	163.875	28.9	DEFAULT
2	SGTS Fan Inlet	1,000 <sup>5</sup>	577	1.5	1.5	DEFAULT
3	Fuel Pool Cooling System	10	568.125	1	1	DEFAULT
4	Pump Rooms	345,121.1	422.25	46.75	69.07	DEFAULT
5	Refuel Floor	1,321,336.77	604.367	63.303	31.34	1360

<sup>4</sup> Refueling Floor elevation is established to accommodate the liquid volume.

<sup>5</sup> Volume 2 was set to 1000ft<sup>3</sup> to ensure reasonable run time without adversely impacting the results.



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### THERMAL CONDUCTOR INPUT:

This section documents the basis for the basic heat conductor inputs to be used in the GOTHIC drawdown model. The inputs are developed for the three node model. The three nodes represent the pump rooms, refueling floor and the remainder of the reactor building.

The results of this calculation are 48 thermal conductors. The primary thermal conductors information is summarized in Table 19. The walls are in general concrete and the pipes are carbon steel. Those conductors that are described as composite have more than one material associated with them. The material composition and the thickness of the different material regions is provided in Table 35 of this report. The boundary condition specifics are found in the Thermal Conductor Boundary Temperatures section of the report.

Table 19 Thermal Conductor Inputs

Cond. #	Conductor Description	Side 1 Thermal Condition	Side 2 Thermal Condition	Thick. (in)	O.D. (in)	Surface Area (ft <sup>2</sup> )	Geom	Details
1	Uninsulated Piping	Pump Room	Wetwell	0.38	21.02	2,307.56	Tube	Table 21
2	Insulated Piping (Composite)	Pump Room	Wetwell	2.38	22.00	642.19	Tube	Table 21
3	Uninsulated Piping	Main Reactor Building	Fuel Pool	0.29	7.31	406.34	Tube	Table 21
4	Pump Room Exterior Concrete Wall	Pump Room	Adiabatic	36.00	NA	1958.06	Wall	Table 23
5	Pump Room Exterior Concrete Wall	Pump Room	Adiabatic	48.00	NA	4359.37	Wall	Table 23
6	Pump Room Exterior Concrete Wall	Pump Room	Adiabatic	60.00	NA	714.00	Wall	Table 23
7	Pump Room Exterior Concrete Wall	Pump Room	Adiabatic	72.00	NA	133.00	Wall	Table 23
8	Pump Room Wall	Pump Room	D104 Corridor	36.00	NA	1405.68	Wall	Table 23
9	Pump Room Wall	Pump Room	D104 Corridor	48.00	NA	1026.37	Wall	Table 23
10	Pump Room Wall	Pump Room	D104 Corridor	72.00	NA	208.25	Wall	Table 23
11	Pump Room Ceiling	Pump Room	Main Reactor Building	18.00	NA	2,908.00	Wall	Table 23
12	Pump Room Ceiling	Pump Room	Main Reactor Building	24.00	NA	3,117.00	Wall	Table 23
13	Pump Room Wall	Pump Room	Main Reactor Building	35.12	NA	5,630.62	Wall	Table 23



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Cond. #	Conductor Description	Side 1 Thermal Condition	Side 2 Thermal Condition	Thick. (in)	O.D. (in)	Surface Area (ft <sup>2</sup> )	Geom	Details
14	Pump Room Wall	Pump Room	Main Reactor Building	48.00	NA	121.87	Wall	Table 23
15	Pump Room Wall	Pump Room	Main Reactor Building	58.14	NA	706.87	Wall	Table 23
16	Pump Room Internal Wall	Pump Room	Pump Room	35.10	NA	4,743.45 (9,286.9) <sup>6</sup>	Wall	Table 23
17	Pump Room Internal Wall	Pump Room	Pump Room	60.00	NA	97.50	Wall	Table 23
18	Pump Room Wetwell Wall (Composite)	Pump Room	Wetwell	64.06	NA	5,975.00	Wall	Table 23
19	Pump Room Wetwell Wall (Composite)	Pump Room	Wetwell	154.86	NA	5,676.25	Wall	Table 23
20	AUXILIARY ROOMS Floor	Main Reactor Building	Pump Room	24.00	NA	92.00	Wall	Table 30
21	AUXILIARY ROOMS Wall	Main Reactor Building	Adiabatic	33.98	NA	1,324.00	Wall	Table 30
22	AUXILIARY ROOMS Wall	Main Reactor Building	Main Reactor Building	12.00	NA	4,995.25	Wall	Table 30
23	AUXILIARY ROOMS Wall	Main Reactor Building	Main Reactor Building	18.00	NA	444.50	Wall	Table 30
24	AUXILIARY ROOMS Wall	Main Reactor Building	Main Reactor Building	23.36	NA	1,241.50	Wall	Table 30
25	AUXILIARY ROOMS Wall	Main Reactor Building	Main Reactor Building	36.00	NA	322.00	Wall	Table 30
26	AUXILIARY ROOMS Wall	Main Reactor Building	Main Reactor Building	44.26	NA	264.50	Wall	Table 30
27	AUXILIARY ROOMS Wall	Main Reactor Building	Main Reactor Building	72.00	NA	450.85	Wall	Table 30
28	AUXILIARY ROOMS Wall	Main Reactor Building	Main Reactor Building	102.00	NA	40.25	Wall	Table 30
29	AUXILIARY ROOMS Floor	Main Reactor Building	Main Reactor Building	12.00	NA	1,149.36	Wall	Table 30
30	AUXILIARY ROOMS Floor	Main Reactor Building	Main Reactor Building	18.00	NA	814.31	Wall	Table 30
31	AUXILIARY ROOMS Floor	Main Reactor Building	Main Reactor Building	24.00	NA	150.00	Wall	Table 30
32	AUXILIARY ROOMS Floor	Main Reactor Building	Main Reactor Building	32.00	NA	101.66	Wall	Table 30
33	AUXILIARY ROOMS Wall (Composite)	Main Reactor Building	Drywell	60.00	NA	289.00	Wall	Table 30

<sup>6</sup> The area of internal conductor walls in the pump rooms (Table 23) are calculated based on both sides of these walls. Therefore, when applied in the GOTHIC conductors model ½ the value is used.



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Cond. #	Conductor Description	Side 1 Thermal Condition	Side 2 Thermal Condition	Thick. (in)	O.D. (in)	Surface Area (ft <sup>2</sup> )	Geom	Details
34	AUXILIARY ROOMS Wall	Main Reactor Building	Fuel Pool	62.55	NA	422.87	Wall	Table 30
35	MISCELLANEOUS WALLS	Main Reactor Building	Main Reactor Building	12.00	NA	9,789.87	Wall	Table 30
36	MISCELLANEOUS WALLS	Main Reactor Building	Main Reactor Building	23.16	NA	5,445.41	Wall	Table 30
37	MISCELLANEOUS WALLS	Main Reactor Building	Main Reactor Building	27.79	NA	1,704.00	Wall	Table 30
38	MISCELLANEOUS WALLS	Main Reactor Building	Main Reactor Building	37.04	NA	2,334.49	Wall	Table 30
39	MAIN STRUCTURE WALLS	Main Reactor Building	Adiabatic	23.83	NA	24,402.43	Wall	Table 30
40	MAIN STRUCTURE WALLS	Main Reactor Building	Adiabatic	28.41	NA	44,567.01	Wall	Table 30
41	MAIN STRUCTURE FLOOR	Main Reactor Building	Main Reactor Building	24	NA	55,700.90	Wall	Table 30
42	DRYWELL WALLS (COMPOSITE)	Main Reactor Building	Drywell	61.37	NA	9,443.95	Wall	Table 30
43	DRYWELL WALLS (COMPOSITE)	Main Reactor Building	Drywell	72.09	NA	13,332.51	Wall	Table 30
44	FUEL POOL WALL (COMPOSITE)	Fuel Pool	Drywell	60.00	NA	1,743.75	Wall	Table 30
45	FUEL POOL WALL	Fuel Pool	Main Reactor Building	60.00	NA	4,378.75	Wall	Table 30
46	COMPOSITE WALL (Composite)	Refueling Floor	Adiabatic	1.598	NA	34,800.06	Wall	Table 33
47	COMPOSITE ROOF (Composite)	Refueling Floor	Adiabatic	0.049	NA	20,194.28	Wall	Table 33
48	CONCRETE FLOOR	Refueling Floor	Main Reactor Building	24.00	NA	16,205.50	Wall	Table 33

The thermal conductors are developed for each of the three distinct volumes used in the building model. These volumes include the pump rooms, the main reactor building and the refueling floor.

### PUMP ROOM THERMAL CONDUCTORS

The pump rooms contain thermal conductors that have a heated surface (Primary Containment), have an adiabatic surface (Assumption 4.5), communicate with the main reactor building volume and have both



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surfaces internal to the volume. The conductors that have a heated surface are associated with operational ECCS pipes (Assumption 4.1) as well as primary containment walls. These heat structures will be assigned a boundary condition that is a time dependent temperature value that matches the wetwell response to the LOCA conditions, Table 37.

Those conductors within the pump room that are assigned an adiabatic boundary condition are associated with walls and floors that communicate to conditions outside of the reactor building. The thermal conductors that communicate with the main reactor building volume are the pump room ceilings. The conductors that contain both sides within the pump room volume are the walls that adjoin the pump rooms.

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#### PIPING HEAT STRUCTURES

Table 20 provides all of the basic data as well as calculated surface areas for the piping system heat conductors. It should be noted that the Fuel Pool Heat Exchanger Room Piping is located in the Main Reactor Building Volume.

$$TotalDia = OD + 2(InsulThick)$$

$$TotalWallThick = \frac{(TotalDia - ID)}{2}$$

$$SurfaceArea = \pi(TotalDia)(Lgth)$$

**Table 20            - Raw Data for Piping Systems That Provide Heat Source**

Room Location <sup>7</sup>	Structure Description	BOUNDARY CONDITION	Diam (in)	Lgth (ft)	Schedule	OD (in)	Wall Thick (in)	ID (in)	Insul Thick (in)	TOTAL WALL THICK (in)	TOTAL DIA (in)	Surface Area (ft <sup>2</sup> )	Ref
RHR PUMP 2C ROOM R-3 (R14)	RHR(3)-1	WETWELL	24	64.92	SA106 STD GROUP B	24.00	0.375	23.25	0	0.375	24	407.90	3.4
RHR PUMP 2C ROOM R-3 (R14)	RHR(1)-2	WETWELL	18	111.50	SA106 STD GROUP B	18.00	0.375	17.25	2	2.375	22	642.19	3.4
FUEL POOL HX ROOM	FPC(1)-1-1	FUEL POOL	10	15.00	SA106 STD GROUP B	10.75	0.365	10.02	0	0.365	10.75	42.22	3.4
FUEL POOL HX ROOM	FPC(1)-1-1	FUEL POOL	8	18.00	SA106 STD GROUP B	8.625	0.322	7.981	0	0.322	8.625	40.64	3.4
FUEL POOL HX ROOM	FPC(2)-1-1	FUEL POOL	8	5.00	SA106 STD GROUP B	8.625	0.322	7.981	0	0.322	8.625	11.29	3.4

<sup>7</sup> Note that RHR Pump 2C Room R-3 is used as opposed to RHR Pump 2A specified in Assumption 4.1. Review of the Reference 3.4 calculation indicates that the RHRC piping representation used in the model bounds that associated with RHRA therefore, the model documented in this calculation is conservative.



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Room Location	Structure Description	BOUNDARY CONDITION	Diam (In)	Lgth (ft)	Schedule	OD (In)	Wall Thick (In)	ID (In)	Insul Thick (In)	TOTAL WALL THICK (In)	TOTAL DIA (In)	Surface Area (ft <sup>2</sup> )	Ref
FUEL POOL HX ROOM	FPC	FUEL POOL	6	180.00	SA106 STD GROUP B	6.625	0.280	6.065	0	0.28	6.625	312.20	3.4
LPCS PUMP ROOM R-5 (R12)	LPCS(2)-1	WETWELL	24	80.63	SA106 STD GROUP B	24.00	0.375	23.25	0	0.375	24	506.61	3.4
LPCS PUMP ROOM R-5 (R12)	LPCS(1)-2	WETWELL	16	105.90	SA106 STD GROUP B	16.00	0.375	15.25	0	0.375	16	443.38	3.4
HPCS PUMP ROOM (R-6) R11	HPCS(2)-1	WETWELL	24	84.85	SA106 STD GROUP B	24	0.375	23.25	0	0.375	24	533.13	3.4
HPCS PUMP ROOM (R-6) R11	HPCS(1)-4	WETWELL	16	99.44	SA106 STD GROUP B	16	0.375	15.25	0	0.375	16	416.53	3.4





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To establish heat structures that represent the piping system it is necessary to divide these system into those associated with Fuel Pool Cooling and ECCS. The next step is to further sub divided them into insulated and not insulated. The final step is to group the piping by wall thickness.

Piping within each group is combined into a heat conductor by calculating an average diameter and thickness that is representative of the total surface area of the group. This approach provides an equivalent heat sink to represent each piping group minimizing the number of heat structures required by the model.

Table 21 summarizes the result of this calculation.

$$AvgThickness = \frac{\sum (Area)(Thickness)}{\sum (Area)}$$

$$AvgDia = \frac{\sum (Area)(Dia)}{\sum (Area)}$$



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Table 21 Piping System Thermal Conductor Inputs

Cond. #	Piping Location	Piping Description	Internal Boundary Condition	Conductor Geometry	Conductor Outside Diameter (in)	Insulation Thickness (in)	Conductor Wall Thickness (in)	Conductor Surface Area (ft <sup>2</sup> )	Piping Material	Insulation Material
1	Pump Room Volume	Uninsulated Piping	Suppression Pool Post LOCA Temperature Response	Tube	21.02	0	0.38	2,307.56	SA106	NA
2	Pump Room Volume	Insulated Piping	Suppression Pool Post LOCA Temperature Response	Tube	22.00	2	2.38	642.19	SA106	Calcium Silicate
3	Main Building Volume	Uninsulated Piping	Fuel Pool Temperature Calculated by GOTHIC	Tube	7.31	0	0.29	406.34	SA106	NA



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### PUMP ROOM WALLS AND CEILINGS

The data associated with walls and ceilings is developed in Table 22.

$$\text{Surface Area} = (\text{Height})(\text{Width})$$

Note that where the width and height are not provided the surface area was taken directly from the reference.

Table 22 Pump Room Walls and Ceilings

Structure Location	Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
ROOM RHR PUMP 2B ROOM R-1 (R7)	NORTH WALL	422	29.25	48.75	36	1425.94	R6	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	SOUTH WALL 1	422	25	48.75	36	1218.75	RB	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	SOUTH WALL 2	422	5	48.75	60	243.75	RB	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	SOUTH WALL 3	422	2.5	48.75	48	121.88	RB	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	SOUTH WALL 4	422	17	48.75	30	828.75	RB	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	WEST WALL 1 BELOW GRADE	422	7	19	72	133.00	GROUND	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	WEST WALL 1 ABOVE GRADE	441	7	29.75	72	208.25	D104 CORRIDOR	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	WEST WALL 2 BELOW GRADE	422	34.5	19	48	655.50	GROUND	3.3	Concrete Wall
ROOM RHR PUMP 2B ROOM R-1 (R7)	WEST WALL 2 ABOVE GRADE	441	34.5	29.75	48	1026.38	D104 CORRIDOR	3.3	Concrete Wall

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Structure Location	Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
ROOM RHR PUMP 2B ROOM R-1 (R7)	CEILING AREA				18	1533	RB	3.3	Concrete Floor
ROOM RHR PUMP 2A ROOM R-2 (R6)	NORTH WALL BELOW GRADE	422	21.75	19	36	413.25	GROUND	3.3	Concrete Wall
ROOM RHR PUMP 2A ROOM R-2 (R6)	NORTH WALL ABOVE GRADE	441	21.75	29.75	36	647.06	AMBIENT	3.3	Concrete Wall
ROOM RHR PUMP 2A ROOM R-2 (R6)	SOUTH WALL	422	29.25	48.75	36	1425.94	R7	3.3	Concrete Wall
ROOM RHR PUMP 2A ROOM R-2 (R6)	WEST WALL BELOW GRADE	422	47.25	19	36	897.75	GROUND	3.3	Concrete Wall
ROOM RHR PUMP 2A ROOM R-2 (R6)	WEST WALL ABOVE GRADE	441	47.25	29.75	36	1405.69	D104 CORRIDOR	3.3	Concrete Wall
ROOM RHR PUMP 2A ROOM R-2 (R6)	EAST WALL SECTION 1	422	28.5	48.75	30	1389.38	R15	3.3	Concrete Wall
ROOM RHR PUMP 2A ROOM R-2 (R6)	CEILING AREA				18	1375	RB	3.3	Concrete Floor
RCIC PUMP ROOM R-3 (R15)	NORTH WALL SECTION 1	441	7	29.75	60	208.25	AMBIENT	3.3	Concrete Wall
RCIC PUMP ROOM R-3 (R15)	NORTH WALL SECTION 2	441	44	29.75	48	1309.00	AMBIENT	3.3	Concrete Wall
RCIC PUMP ROOM R-3 (R15)	WEST WALL SECTION 1	422	31.50	48.75	36	1535.63	R6	3.3	Concrete Wall
RCIC PUMP ROOM R-3 (R15)	WEST WALL SECTION 2	422	2.00	48.75	60	97.50	R6	3.3	Concrete Wall
RCIC PUMP ROOM R-3 (R15)	EAST WALL	422	10.00	48.75	36	487.50	R14	3.3	Concrete Wall
RCIC PUMP ROOM R-3 (R15)	CEILING AREA				24	944.00	RB	3.3	Concrete Floor



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Structure Location	Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
RHR PUMP 2C ROOM R-4 (R14)	NORTH WALL SECTION 1	441	23.5	29.75	48	699.13	AMBIENT	3.3	Concrete Wall
RHR PUMP 2C ROOM R-4 (R14)	NORTH WALL SECTION 2	441	3	29.75	60	89.25	AMBIENT	3.3	Concrete Wall
RHR PUMP 2C ROOM R-4 (R14)	WEST WALL	422	10	48.75	36	487.50	R15	3.3	Concrete Wall
RHR PUMP 2C ROOM R-4 (R14)	EAST WALL SECTION 1	422	21	48.75	36	1023.75	RB	3.3	Concrete Wall
RHR PUMP 2C ROOM R-4 (R14)	EAST WALL SECTION 2	422	4.5	48.75	54	219.38	RB	3.3	Concrete Wall
RHR PUMP 2C ROOM R-4 (R14)	EAST WALL SECTION 3	422	8	48.75	36	390.00	R12	3.3	Concrete Wall
RHR PUMP 2C ROOM R-4 (R14)	CEILING AREA				24	535	RB	3.3	Concrete Floor
LPCS PUMP ROOM R-5 (R12)	NORTH WALL SECTION 1	422	8	48.75	36	390.00	R14	3.3	Concrete Wall
LPCS PUMP ROOM R-5 (R12)	NORTH WALL SECTION 2	422	17.5	48.75	36	853.13	RB	3.3	Concrete Wall
LPCS PUMP ROOM R-5 (R12)	SOUTH WALL	422	18.00	48.75	36	877.50	R11	3.3	Concrete Wall
LPCS PUMP ROOM R-5 (R12)	EAST WALL SECTION 1	441	21.50	29.75	48	639.63	AMBIENT	3.3	Concrete Wall
LPCS PUMP ROOM R-5 (R12)	EAST WALL SECTION 2	441	7.00	29.75	60	208.25	AMBIENT	3.3	Concrete Wall
LPCS PUMP ROOM R-5 (R12)	CEILING AREA				24	523	RB	3.3	Concrete Floor
HPCS PUMP ROOM (R-6) R12	NORTH WALL	422	18	48.75	36	877.50	R12	3.3	Concrete Wall



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Structure Location	Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
HPCS PUMP ROOM (R-6) R13	SOUTH WALL SECTION 1	422	35	48.75	36	1706.25	RB	3.3	Concrete Wall
HPCS PUMP ROOM (R-6) R14	SOUTH WALL SECTION 2	422	5	48.75	60	243.75	RB	3.3	Concrete Wall
HPCS PUMP ROOM (R-6) R17	EAST WALL SECTION 1	441	35.5	29.75	48	1056.13	AMBIENT	3.3	Concrete Wall
HPCS PUMP ROOM (R-6) R18	EAST WALL SECTION 2	441	7	29.75	60	208.25	AMBIENT	3.3	Concrete Wall
HPCS PUMP ROOM (R-6) R19	CEILING AREA				24	1115	RB	3.3	Concrete Floor
ROOM RHR PUMP 2B ROOM R-1 (R7)	EAST WALL SECTION 1 TO PRIMARY CONTAINMENT	422	50	23.75	154.863	1187.50	WETWELL	3.3	COMPOSITE WALL
ROOM RHR PUMP 2B ROOM R-1 (R7)	EAST WALL SECTION 2 TO PRIMARY CONTAINMENT	446	50	25	64.063	1250.00	WETWELL	3.3	COMPOSITE WALL
ROOM RIIR PUMP 2A ROOM R-2 (R6)	EAST WALL SECTION 2 TO PRIMARY CONTAINMENT	422	27	23.75	154.863	641.25	WETWELL	3.3	COMPOSITE WALL
ROOM RHR PUMP 2A ROOM R-2 (R6)	EAST WALL SECTION 3 TO PRIMARY CONTAINMENT	446	27	25	64.063	675.00	WETWELL	3.3	COMPOSITE WALL



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RCIC PUMP ROOM R-3 (R15)	SOUTH WALL SECTION 1 TO PRIMARY CONTAINMENT	422	44	23.75	154.863	1045.00	WETWELL	3.3	COMPOSITE WALL
RCIC PUMP ROOM R-3 (R15)	SOUTH WALL SECTION 2 TO PRIMARY CONTAINMENT	446	44	25	64.063	1100.00	WETWELL	3.3	COMPOSITE WALL
RHR PUMP 2C ROOM R-4 (R14)	SOUTH WALL SECTION 1 TO PRIMARY CONTAINMENT	422	44	23.75	154.863	1045.00	WETWELL	3.3	COMPOSITE WALL
RHR PUMP 2C ROOM R-4 (R14)	SOUTH WALL SECTION 2 TO PRIMARY CONTAINMENT	446	44	25	64.063	1100.00	WETWELL	3.3	COMPOSITE WALL
LPCS PUMP ROOM R-5 (R12)	WEST WALL SECTION 1 TO PRIMARY CONTAINMENT	422	27	23.75	154.863	641.25	WETWELL	3.3	COMPOSITE WALL
LPCS PUMP ROOM R-5 (R12)	WEST WALL SECTION 2 TO PRIMARY CONTAINMENT	446	27	25	64.063	675.00	WETWELL	3.3	COMPOSITE WALL
HPCS PUMP ROOM (R-6) R15	WEST WALL SECTION 1 TO PRIMARY CONTAINMENT	422	47	23.75	154.863	1116.25	WETWELL	3.3	COMPOSITE WALL

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Structure Location	Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
HPCS PUMP ROOM (R-6) R16	WEST WALL SECTION 2 TO PRIMARY CONTAINMENT	446	47	25	64.063	1175.00	WETWELL	3.3	COMPOSITE WALL

Similar to the piping system assessment described above, the Pump Room has criteria used to establish thermal conductors associated with walls and ceilings. The walls and ceilings are grouped by thickness.

Pump Room conductors within each group are combined into thermal conductors by calculating an average thickness that is representative of the total area of the group. This approach provides an equivalent heat sink to represent each Pump Room conductor group minimizing the number of thermal conductors required by the GOTHIC model.

$$AvgThickness = \frac{\sum (Area)(Thickness)}{\sum (Area)}$$





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Table 23 summarizes the results of this thermal conductor calculation.

Table 23 Pump Room Concrete conductors

PUMP ROOM CONCRETE THERMAL CONDUCTORS				
Conductor #	BOUNDARY CONDITION / ORIENTATION	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	Material Details
	BOUNDARY CONDITION ADIABATIC			
4	Wall	36	1958.063	Concrete
5	Wall	48	4359.375	Concrete
6	Wall	60	714	Concrete
7	Wall	72	133	Concrete
	BOUNDARY CONDITION D104 CORRIDOR			
8	Wall	36	1405.688	Concrete
9	Wall	48	1026.375	Concrete
10	Wall	72	208.25	Concrete
	BOUNDARY CONDITION MAIN REACTOR BUILDING			
11	Ceiling	18	2908	Concrete
12	Ceiling	24	3117	Concrete
13	Wall	35.117	5630.625	Concrete
14	Wall	48	121.875	Concrete
15	Wall	58.138	706.875	Concrete
	BOUNDARY CONDITION INTERNAL			
16	Wall	35.1	4743.45 (9286.9)	Concrete
17	Wall	60	97.5	Concrete
	BOUNDARY CONDITION WETWELL			
18	COMPOSITE WALL	64.063	5975	Table 35
19	COMPOSITE WALL	154.863	5676.25	Table 35



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### MAIN REACTOR BUILDING THERMAL CONDUCTORS

The main reactor building has thermal conductors that have a heated surface (Primary Containment – Drywell above 501', wetwell below 501'), have an adiabatic surface (Assumption 4.5), communicate with the pump room and refueling floor volumes, and have both surfaces internal to the volume. The conductors that have a heated surface are associated with primary containment walls. These heat structures will be assigned a boundary condition that is a time dependent temperature value that matches the drywell and wetwell response to the LOCA conditions, Table 36 and 37.

Those conductors within the main reactor building volume that are assigned an adiabatic boundary condition are associated with walls that communicate to conditions outside of the reactor building. The thermal conductors that communicate with the pump rooms and refueling floor are the pump room ceilings and the refueling floor. The conductors that contain both sides within the main reactor building volume are the walls that adjoin the internal rooms.

Those conductors that are associated with internal rooms are documented in Tables 24 and 25. It should be noted that the thermal conductors associated with these internal rooms have conductors that communicate with the reactor building atmosphere, the fuel pool, the ambient and the primary containment. These are identified in the table by the boundary condition column of the table. The atmosphere boundary condition is identified as adiabatic in the table.

Table 26 develops a summary of the thermal conductors that represent the exterior walls of the reactor building. Table 27 develops a summary of the thermal conductors that are in communication with the drywell as well as the fuel pool that communicate with the main reactor building volume. The floor thermal conductors are developed in Table 28. The thermal conductor thickness and surface area inputs are summarized in Table 30. Thermal conductor thickness is defined to be the inner surface to the outer surface of the structure unless specified otherwise.


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Table 24 identifies the wall, floor and ceiling dimensions and reports the surface area calculated from these thermal conductors associated with the Auxiliary Rooms. The boundary conditions are identified along with the thermal conductors material and orientation. All of these conductors communicate with the Main Reactor Building Volume. The inclusion of a column labeled Boundary Condition Location is only to identify what communicates with the other side of the conductor. The term INTERNAL identifies that both sides of the conductor are in communication with the Main Reactor Building Volume.

$$SurfaceArea = (Height)(Width)$$

Note that where the width and height are not provided the surface area was taken directly from the reference.

Table 24 Auxilliary Rooms Walls, Floors and Ceilings

Structure Location	Structure Description	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	NORTH WALL	22.75	14.00	24	318.50	INTERNAL	3.3	Concrete Wall
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	SOUTH WALL	22.75	14.00	24	318.50	INTERNAL	3.3	Concrete Wall
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	WEST WALL	31.75	14.00	30	444.50	ADIABATIC	3.3	Concrete Wall
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	EAST WALL SECTION 1 WALL	20.75	14.00	18	290.50	INTERNAL	3.3	Concrete Wall
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	EAST WALL SECTION 2 BLOCK WALL	11.00	14.00	18	154.00	INTERNAL	3.3	Concrete Wall



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Structure Location	Structure Description	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	CEILING AREA BELOW 572'	31.75	14.20	72	450.85	INTERNAL	3.3	Concrete Wall
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	CEILING AREA BELOW FUEL POOL	31.75	8.50	64	269.88	FUEL POOL	3.3	Concrete Wall
FUEL POOL HEAT EXCHANGER PUMP ROOM (R506)	FLOOR	31.75	22.75	18	722.31	INTERNAL	3.3	Concrete Floor
DC MCC ROOM (DIV. 1) (R212)	NORTH WALL	12.00	28.50	36	342.00	ADIABATIC	3.3	Concrete Wall
DC MCC ROOM (DIV. 1) (R212)	SOUTH WALL	10.00	28.50	12	285.00	INTERNAL	3.3	Concrete Wall
DC MCC ROOM (DIV. 1) (R212)	WEST WALL	6.50	28.50	12	185.25	INTERNAL	3.3	Concrete Wall
DC MCC ROOM (DIV. 1) (R212)	EAST WALL	8.00	28.50	12	228.00	INTERNAL	3.3	Concrete Wall
DC MCC ROOM (DIV. 1) (R212)	CEILING	-	-	18	92.00	INTERNAL	3.3	Concrete Floor
DC MCC ROOM (DIV. 1) (R212)	FLOOR	-	-	24	92.00	PUMP ROOM	3.3	Concrete Floor
MCC ROOM (DIV 2) (R410)	NORTH WALL	7.5	24	12	180.00	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 2) (R410)	SOUTH WALL	7.5	24	12	180.00	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 2) (R410)	WEST WALL SECTION 1	16.5	24	12	396.00	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 2) (R410)	WEST WALL SECTION 2	3.5	24	42	84.00	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 2) (R410)	EAST WALL	20	24	12	480.00	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 2) (R410)	CEILING	20.00	7.5	24	150.00	INTERNAL	3.3	Concrete Floor

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Structure Location	Structure Description	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
MCC ROOM (DIV 2) (R410)	FLOOR	20.00	7.5	12	150.00	INTERNAL	3.3	Concrete Floor
MCC ROOM (DIV 1) (R411)	NORTH WALL	21.5	25	36	537.50	ADIABATIC	3.3	Concrete Wall
MCC ROOM (DIV 1) (R411)	SOUTH WALL SECTION 1	17.5	25	12	437.50	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 1) (R411)	SOUTH WALL SECTION 2	4	25	48	100.00	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 1) (R411)	WEST WALL	6.00	25.00	12	150.00	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 1) (R411)	EAST WALL	8.50	25.00	12	212.50	INTERNAL	3.3	Concrete Wall
MCC ROOM (DIV 1) (R411)	CEILING	8.50	12.50	12	106.25	INTERNAL	3.3	Concrete Floor
MCC ROOM (DIV 1) (R411)	CEILING	-	-	12	9.6	INTERNAL	3.3	Concrete Floor
MCC ROOM (DIV 1) (R411)	FLOOR	8.50	12.50	12	106.25	INTERNAL	3.3	Concrete Floor
MCC ROOM (DIV 1) (R411)	FLOOR	-	-	12	9.6	INTERNAL	3.3	Concrete Floor
ANALYZER ROOM 1A (R516)	NORTH WALL SECTION 1	5.50	23.00	21	126.50	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1A (R516)	NORTH WALL SECTION 2	3.50	23.00	42	80.50	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1A (R516)	SOUTH WALL	8.00	23.00	12	184.00	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1A (R516)	WEST WALL	6.00	23.00	12	138.00	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1A (R516)	EAST WALL	15.00	23.00	12	345.00	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1A (R516)	CEILING	-	-	12	5.66	INTERNAL	3.3	Concrete Floor
ANALYZER ROOM 1A (R516)	FLOOR	-	-	32	5.66	INTERNAL	3.3	Concrete Floor
ANALYZER ROOM 1B (R512)	NORTH WALL	6.00	23.00	21	138.00	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1B (R512)	SOUTH WALL	6.00	23.00	12	138.00	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1B (R512)	WEST WALL SECTION 1	14.00	23.00	36	322.00	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1B (R512)	WEST WALL SECTION 2	1.75	23.00	102	40.25	INTERNAL	3.3	Concrete Wall

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Structure Location	Structure Description	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
ANALYZER ROOM 1B (R512)	EAST WALL	16.00	23.00	12	368.00	INTERNAL	3.3	Concrete Wall
ANALYZER ROOM 1B (R512)	CEILING	6.00	16.00	12	96.00	INTERNAL	3.3	Concrete Floor
ANALYZER ROOM 1B (R512)	FLOOR	6	16	32	96.00	INTERNAL	3.3	Concrete Floor
H2 RECOMBINER MCC ROOM (DIV. 1) (R611)	NORTH WALL	17	17	60	289.00	DRYWELL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 1) (R611)	SOUTH WALL	17.00	17	12	289.00	INTERNAL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 1) (R611)	WEST WALL	9.00	17	12	153.00	INTERNAL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 1) (R611)	EAST WALL	9	17	12	153.00	INTERNAL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 1) (R611)	CEILING	9	17	12	153.00	INTERNAL	3.3	Concrete Floor
H2 RECOMBINER MCC ROOM (DIV. 1) (R611)	FLOOR	9	17	12	153.00	INTERNAL	3.3	Concrete Floor
H2 RECOMBINER MCC ROOM (DIV. 2) (R612)	NORTH WALL	9	17	60	153.00	FUEL POOL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 2) (R612)	SOUTH WALL	9	17	12	153.00	INTERNAL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 2) (R612)	WEST WALL	20	17	24	340.00	INTERNAL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 2) (R612)	EAST WALL	20.00	17.00	12	340.00	INTERNAL	3.3	Concrete Wall
H2 RECOMBINER MCC ROOM (DIV. 2) (R612)	CEILING	9.00	20.00	12	180.00	INTERNAL	3.3	Concrete Floor
H2 RECOMBINER MCC ROOM (DIV. 2) (R612)	FLOOR	9.00	20.00	12	180.00	INTERNAL	3.3	Concrete Floor


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Table 25 identifies the wall dimensions and reports the surface area calculated for these thermal conductors associated with the Miscellaneous Interior Walls. The boundary conditions are identified along with the thermal conductors material and orientation. All of these conductors communicate with the Main Reactor Building Volume. The inclusion of a column labeled Boundary Condition Location is only to identify what communicates with the other side of the conductor. The term INTERNAL identifies that both sides of the conductor are in communication with the Main Reactor Building Volume.

$$SurfaceArea = (Height)(Width)$$

Table 25 Miscellaneous Interior Walls

Associated Room	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (In)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
R206	471.0	10.86	28.00	12	304.21	INTERNAL	2.17	Concrete Wall
R213	471.0	38.03	16.50	12	627.43	INTERNAL	2.17	Concrete Wall
R211	471.0	21.73	16.50	12	358.54	INTERNAL	2.17	Concrete Wall
R208	471.0	20.18	28.00	12	564.96	INTERNAL	2.17	Concrete Wall
R214	471.0	55.88	16.50	12	921.94	INTERNAL	2.17	Concrete Wall
R305	501.0	41.67	19.00	12	791.81	INTERNAL	2.18	Concrete Wall
R312	501.0	24.70	19.00	12	469.22	INTERNAL	2.18	Concrete Wall
R320	501.0	15.43	19.00	12	293.27	INTERNAL	2.18	Concrete Wall
R309	501.0	72.54	19.00	12	1378.33	INTERNAL	2.18	Concrete Wall
R315	501.0	46.30	12.25	12	567.23	INTERNAL	2.18	Concrete Wall
R319	501.0	12.35	19.00	12	234.61	INTERNAL	2.18	Concrete Wall
R412	522.0	26.24	24.00	12	629.73	INTERNAL	2.19	Concrete Wall
R408	522.0	64.83	24.00	12	1555.82	INTERNAL	2.19	Concrete Wall
R405	522.0	20.84	24.00	12	500.08	INTERNAL	2.19	Concrete Wall
UNLABELED NEAR OPEN FLOOR HATCH	522.0	24.70	24.00	12	592.69	INTERNAL	2.19	Concrete Wall
R507	548.0	71.00	24.00	27.79	1704	INTERNAL	2.19	Concrete Wall



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Associated Room	Elevation	WIDTH	HEIGHT	THICKNESS	SURFACE AREA	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
	(ft)	(ft)	(ft)	(in)	(ft²)			
R509	548.0	58.65	24.00	23.16	1407.66	INTERNAL	2.19	Concrete Wall
R510	548.0	60.20	24.00	23.16	1444.7	INTERNAL	2.19	Concrete Wall
R511	548.0	55.57	24.00	23.16	1333.57	INTERNAL	2.19	Concrete Wall
R505	548.0	52.48	24.00	23.16	1259.48	INTERNAL	2.19	Concrete Wall
R605	572.0	18.52	32.88	37.04	609	INTERNAL	2.19	Concrete Wall
R606	572.0	52.48	32.88	37.04	1725.49	INTERNAL	2.19	Concrete Wall




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Table 26 identifies the exterior wall dimensions and reports the surface area calculated for these thermal conductors. The boundary conditions are identified along with the thermal conductors material and orientation. All of these conductors communicate with the main reactor building volume. The inclusion of a column labeled Boundary Condition Location is only to identify what communicates with the other side of the conductor. The term ADIABATIC identifies that these conductors do not transfer heat out of the main building although they do transfer heat with the main reactor building volume.

$$SurfaceArea = 2(Height)(Width)$$

**Table 26 Main Reactor Building Walls**

Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
RB ELEVATION 471 NORTH & SOUTH	471	129.67	28	32	7261.52	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 471 EAST & WEST	471	145.84	28	31	8167.04	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 501 NORTH & SOUTH	501	128.17	19	29	4870.46	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 501 EAST & WEST	501	144.5	19	27	5491	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 522 NORTH & SOUTH	522	128.25	24	28.5	6156	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 522 EAST & WEST	522	144.84	24	25	6952.32	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 548 NORTH & SOUTH	548	128.83	22.00	25.02	5668.67	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 548 EAST & WEST	548	145.00	22.00	24	6380	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 572 NORTH & SOUTH	572	129.08	32.88	23.52	8487.23	ADIABATIC	3.1	Concrete Wall
RB ELEVATION 572 EAST & WEST	572	145.00	32.88	24	9535.2	ADIABATIC	3.1	Concrete Wall


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Table 27 identifies the Drywell and Fuel Pool wall dimensions and reports the surface area calculated for these thermal conductors. The boundary conditions are identified along with the thermal conductors material and orientation. This table is organized differently from the previous tables in terms of the boundary conditions. The boundary conditions are described by both the structure description as well as the boundary condition location. With the exception of the Fuel Pool Wall communicating with the drywell all of these structures communicate with the main reactor building volume atmosphere on one side. The fuel pool wall in question provides heat transfer between the drywell and the fuel pool.

The wall thickness reported in the table is established by scaling the referenced drawing. The drywell wall heights are established to be the floor to floor distance. For example, the height of the drywell wall reported for the 572ft elevation is

$$34.88\text{ft} = (606\text{ft } 10.5\text{in}) - (572\text{ft})$$

The upper elevations of the drywell wall are reported as having a width as opposed to an outer radius. The width value used is the overall outside dimension of the wall illustrated in the referenced drawing. This will represent the conservative upper bound of this structure, which acts as a source of heat to the reactor building model.

For the fuel pool walls the thickness is taken from the referenced drawing to be 5ft. This value is assigned to both the drywell and reactor building sides of the pool. The fuel pool wall height is established based on the inside pool dimension provided in referenced drawing. For the drywell side of the fuel pool, the wall width is the center to center distance between columns K and L illustrated in the Reference 2.15.

For the reactor building side of the fuel pool the wall width is established using Reference 2.18 plan dimensions

$$113\text{ft} = 2 \times 22.5\text{ft} + 2 \times 34\text{ft}$$

The surface area of these structures is calculated as follows.

$$\text{SurfaceArea} = 2\pi(\text{OuterRadius})(\text{Height})$$

OR

$$\text{SurfaceArea} = (\text{Width})(\text{Height})$$



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Table 27 Drywell And Fuel Pool Walls

Structure Description	Elevation (ft)	Inside Radius (ft)	Outer Radius (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	Material	REF
DRYWELL WALL	501		46.2		21	60.860	6095.95	RB	Concrete Wall	2.12
DRYWELL WALL	522		41		26	69.77	6697.88	RB	Concrete Wall	2.13
DRYWELL WALL	548	27.35	33.59		24	74.88	5065.26	RB	Concrete Wall	2.14
DRYWELL WALL NORTH	572			48.00	34.88	62.31	1674.00	RB	Concrete Wall	2.15, 2.16
DRYWELL WALL SOUTH	572			48.00	34.88	62.31	1674.00	RB	Concrete Wall	2.16
DRYWELL WALL EAST	572			45.00	34.88	73.05	1569.38	RB	Concrete Wall	2.16
FUEL POOL WALL	568			45.00	38.75	60	1743.75	DRYWELL	Concrete Wall	2.18
FUEL POOL WALL	568			113	38.75	60	4378.75	RB	Concrete Wall	2.15

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The calculation of the Main Reactor Building Floors is developed using the dimensions listed in Table 28. The Lost Area column in the table provides a summary of the corresponding areas listed in Table 28. As described below these areas are subtracted from the over all area.

$$SurfaceArea = (Width)(Height) - LostArea$$

Table 28 Main Reactor Building Floors

Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	LOST AREA (Table 29) (ft <sup>2</sup> )	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
RB ELEVATION 471 FLOOR	471	129.67	145.84	24	14124.40	4786.68	INTERNAL	3.1	Concrete Floor
RB ELEVATION 501 FLOOR	501	128.17	144.5	24	8152.56	10368.00	INTERNAL	3.1	Concrete Floor
RB ELEVATION 522 FLOOR	522	128.25	144.84	24	6835.20	11740.53	INTERNAL	3.1	Concrete Floor
RB ELEVATION 548 FLOOR	548	128.83	145.00	24	5565.59	13115.24	INTERNAL	3.1	Concrete Floor
RB ELEVATION 572 FLOOR	572	129.08	145.00	24	3025.67	15690.93	INTERNAL	3.1	Concrete Floor



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When calculating the floor areas within the main building it is necessary to subtract the areas occupied by other building features as well as floor areas already accounted for by rooms within the building that are developed separately. Table 29 summarizes the values that will be subtracted from the floor calculation for the main building.

Table 29 Areas Subtracted From Main Building Floors


LOST FLOOR AREAS							
ELEVATION	PENETRATION AREAS	AUXILIARY ROOM FLOOR AND CEILING AREAS (Table 23 and Table 24)	MISCELLANEOUS ROOM WALL AREAS (Width)(Thickness) Table 25	PRIMARY CONTAINMENT Table 27 provides Radius Values to calculate areas unless noted otherwise	Total Area	Note	Reference
(ft)	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )		
471	55.76	6,117.00	146.68	7,289.59	13,609.03	Primary Containment Radius 48' 2"	3.1, 3.7
471	53.72				53.72		3.7
471	19.82				19.82		3.7
471	33.47				33.47		3.7
471	13.41				13.41		3.7
471	12.45				12.45		3.7
471	382.5				382.5		3.7
471 Total					14,124.40		
501	331.58	667.05	213	6,705.54	7,917.17		3.7
501	97.55				97.55		3.7
501	91.94				91.94		3.7
501	27.01				27.01		3.7

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LOST FLOOR AREAS							
ELEVATION	PENETRATION AREAS	AUXILIARY ROOM FLOOR AND CEILING AREAS (Table 23 and Table 24)	MISCELLANEOUS ROOM WALL AREAS (Width)(Thickness) Table 25	PRIMARY CONTAINMENT Table 27 provides Radius Values to calculate areas unless noted otherwise	Total Area	Note	Reference
(ft)	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )		
501	18.88				18.89		3.7
501 Total					8,152.56		
522	20.58	265.85	602.33	5,281.02	6,169.78		3.7
522	117.40				117.40		3.7
522	548.02				548.02		3.7
522 Total					6,835.20		
548	402.03	823.97	602.32	3,544.62	5,372.94		3.7
548	102.59				102.59		3.7
548	82.06				82.06		3.7
548	8.00				8.00		3.7
548 Total					5,565.59		
572	63.25		219.16	1809.56	2,091.97	Primary Containment Diameter assumed to be 48ft which equals the width in table 27	3.7
572	466.85				466.85		3.7

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LOST FLOOR AREAS							
ELEVATION	PENETRATION AREAS	AUXILIARY ROOM FLOOR AND CEILING AREAS (Table 23 and Table 24)	MISCELLANEOUS ROOM WALL AREAS (Width)(Thickness) Table 25	PRIMARY CONTAINMENT Table 27 provides Radius Values to calculate areas unless noted otherwise	Total Area	Note	Reference
(ft)	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )		
572	466.85				466.85		3.7
572 Total					3,025.67		

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Similar to the Pump Room thermal conductors the main reactor building volume thermal conductors are combined. The walls and ceilings are grouped by thickness.

Main building conductors within each group are combined into a thermal conductors by calculating an average thickness that is representative of the total area of the group. This approach provides an equivalent heat sink to represent each main building conductor group minimizing the number of thermal conductors required by the GOTHIC model.

$$AvgThickness = \frac{\sum (Area)(Thickness)}{\sum (Area)}$$


Table 30 summarizes the results of this thermal conductor calculation.



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**Table 30 Main Building Thermal Conductors**

Conductor #	BOUNDARY CONDITION / ORIENTATION	THICKNESS  (in)	SURFACE AREA  (ft <sup>2</sup> )	Material Details
<b>AUXILIARY ROOMS</b>				
	<b>PUMP ROOM</b>			
20	Floor	24	92	Concrete
	<b>ADIABATIC</b>			
21	Wall	33.98	1,324	Concrete
	<b>INTERNAL</b>			
22	Wall	12	4,995.25	Concrete
23	Wall	18	444.5	Concrete
24	Wall	23.36	1,241.5	Concrete
25	Wall	36	322	Concrete
26	Wall	44.26	264.5	Concrete
27	Wall	72	450.85	Concrete
28	Wall	102	40.25	Concrete
29	Floor	12	1,149.36	Concrete
30	Floor	18	814.31	Concrete
31	Floor	24	150	Concrete
32	Floor	32	101.66	Concrete
	<b>DRYWELL</b>			
33	Wall	60	289	Table 35

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Conductor #	BOUNDARY CONDITION / ORIENTATION	THICKNESS  (in)	SURFACE AREA  (ft <sup>2</sup> )	Material Details
	<b>FUEL POOL</b>			
34	Wall	62.55	422.875	Concrete
	<b>MISCELLANEOUS WALLS</b>			
	<b>INTERNAL</b>			
35	Wall	12	9789.87	Concrete
36	Wall	23.16	5,445.41	Concrete
37	Wall	27.79	1,704	Concrete
38	Wall	37.04	2,334.49	Concrete
	<b>MAIN STRUCTURE</b>			
	<b>ADIABATIC</b>			
39	Wall	23.83	24,402.43	Concrete
40	Wall	28.41	44,567.01	Concrete
	<b>INTERNAL</b>			
41	Floor	24	55,700.90	Concrete
	<b>DRYWELL WALLS</b>			
	<b>RB</b>			
42	Wall	61.37	9,443.95	Table 35
43	Wall	72.09	13,332.515	Table 35
	<b>FUEL POOL</b>			
	<b>DRYWELL</b>			
44	Wall	60	1,743.75	Table 35



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Conductor #	BOUNDARY CONDITION / ORIENTATION	THICKNESS  (in)	SURFACE AREA  (ft <sup>2</sup> )	Material Details
	RB			
45	Wall	60	4,378.75	Concrete

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## REFUELING FLOOR THERMAL CONDUCTORS

The data used to develop the thermal conductors for the refueling floor is provided in Table 31. The final inputs are provided in Table 32.

Table 31 identifies the wall, floor and ceiling dimensions and reports the surface area calculated from these thermal conductors associated with the Refueling Floor Volume. The boundary conditions are identified along with the thermal conductors material and orientation. All of these conductors communicate with the Refueling Floor Volume. The term ADIABATIC identifies that these conductors do not transfer heat out of the refueling floor although they do transfer heat with the Refueling Floor Volume.

**Table 31 – Refueling Floor Thermal Conductors**

Structure Description	Elevation (ft)	WIDTH (ft)	HEIGHT (ft)	THICKNESS (in)	LOST AREA (Table 26) (ft <sup>2</sup> )	SURFACE AREA (ft <sup>2</sup> )	BOUNDARY CONDITION LOCATION	REF	Material and Orientation
RB ELEVATION 606' 101/2" NORTH SOUTH	606.9	134.33	61.13	1.598		16,422.21	ADIABATIC	3.1	COMPOSITE WALL
RB ELEVATION 606' 101/2" EAST WEST	606.9	150.33	61.13	1.598		18,377.85	ADIABATIC	3.1	COMPOSITE WALL
RB ELEVATION 606' 101/2" FLOOR	606.9	150.33	134.33	24	3,988.79	16,205.5	INTERNAL	3.1	CONCRETE FLOOR
RB ROOF	668	134.33	150.33	0.049		20,194.28	ADIABATIC	3.1	COMPOSITE FLOOR

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When calculating the floor areas within the refueling floor it is necessary to subtract the areas occupied by other building features. Table 32 summarizes the values that will be subtracted from the floor calculation for the refueling floor. It should be noted that there may be more than one penetration value associated with a floor. When this is the case a row will be included in the table to represent each penetration.

**Table 32 Areas Subtracted From Refueling Floor Areas**

LOST FLOOR AREAS							
ELEVATION	PENETRATION AREAS	AUXILIARY ROOM FLOOR AND CEILING AREAS (24)	MISCELLANEOUS ROOM WALL AREAS (Width)(Thickness) Table 25	FUEL POOL	PRIMARY CONTAINMENT Table 27 provides Radius Values to calculate areas unless noted otherwise	Note	Reference
(ft)	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )	(ft <sup>2</sup> )		
606.9	409.61			1360	1809.56	Primary Containment Diameter assumed to be 48ft which equals the width in table 27	3.1, 3.7
606.9	409.61						3.7



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Similar to the main reactor building thermal conductors the refueling floor volume thermal conductors are combined. The walls and ceilings are grouped by thickness.

Table 33 summarizes the results of this thermal conductor calculation.

Table 33 Refueling Floor Thermal Conductors

Conductor #	BOUNDARY CONDITION / ORIENTATION	THICKNESS  (in)	SURFACE AREA  (ft <sup>2</sup> )	Material Details
46	ADIABATIC COMPOSITE WALL	1.598	34,800.06	Table 35
47	ADIABATIC COMPOSITE ROOF	0.049	20,194.28	Table 35
48	MAIN REACTOR BUILDING VOLUME CONCRETE FLOOR	24	16,205.5	Concrete

### THERMAL CONDUCTOR MATERIAL PROPERTIES

The basic material properties that will be applied to the structures are provided in Table 34. Several of the structures are identified as having several materials or are composite structures. The composition of these structures are provided in Table 35.

Table 34 Material Properties

Material Description	Density  (lb/ft <sup>3</sup> )	Conductivity  (BTU/hr/ft/F)	Heat Capacity  (BTU/lbF)	Reference
Concrete	144	0.54	0.2	1.13
Carbon Steel	490	26.00	0.11	1.13, Piping Specification SA106
Calcium Silicate	15	0.0375 (0°F) 0.0375 (200°F) 0.0417 (300°F) 0.0458 (400°F) 0.05 (500°F) 0.055 (600°F)	0.201	1.16
Poly Urethane	2.5	0.1 – 0.2 (0.1 Used)	0.48	1.14 (Ref. 1.14 Table 4), 1.15
Fiberglass	6	0.029	0.21	1.13 (Glass Wool Packed)



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Table 35 Composite Structure Material Composition

Conductor #	Description <sup>8</sup>	Thickness (in)	Material	Reference
	Wetwell Wall Steel Liner	1.5	Carbon Steel	3.3
	Wetwell Wall Poly Urethane	2.25	Poly Urethane	3.3
	Wetwell Wall Fiberglass	0.3125	Fiberglass	3.3
	Wetwell Wall Concrete	60	Concrete	3.3
18	Total Thickness	64.0625		
	Wetwell Wall Steel Liner	1.5	Carbon Steel	3.3
	Wetwell Wall PolyUrethane	2.25	Poly Urethane	3.3
	Wetwell Wall Fiberglass	0.3125	Fiberglass	3.3
	Wetwell Wall Concrete	150.84	Concrete	3.3
19	Total Thickness	154.9		
	Insulated Piping Steel	0.38	Carbon Steel	3.3
	Insulated Piping Insulation	2	Calcium Silicate	3.3
2	Total Thickness	2.38		
	Refueling Floor Walls Metal Interior	0.049	Carbon Steel	1.18
	Refueling Floor Walls Insulation	1.5	Fiber Board	1.18
	Refueling Floor Walls Metal Exterior	0.049	Carbon Steel	1.18
46	Total Thickness	1.598		
47	Refueling Floor Roof	0.049	Carbon Steel	Assumption 4.13
	Drywell Wall Steel Liner	1.5	Carbon Steel	Assumption 4.12
	Drywell Wall Concrete	58.5	Concrete	
33 & 44	Total Thickness	60		Table 24
	Drywell Wall Steel Liner	1.5	Carbon Steel	Assumption 4.12
	Drywell Wall Concrete	59.87404	Concrete	
42	Total Thickness	61.37404		Table 24
	Drywell Wall Steel Liner	1.5	Carbon Steel	Assumption 4.12
	Drywell Wall Concrete	70.59747	Concrete	
43	Total Thickness	72.09747		Table 24

<sup>8</sup> Drywell Concrete Thickness is developed by subtracting the Steel Liner thickness from the overall thickness.

**THERMAL CONDUCTOR BOUNDARY TEMPERATURES****PRIMARY CONTAINMENT DRYWELL CONDUCTOR INNER WALL TEMPERATURE**

The inner surface of conductors used to represent the primary containment are assigned a temperature that corresponds to the containment accident profile. As described in Assumption 4.9 a composite of the LOCA and MSLB are used. The profiles for these accidents are obtained from Reference 1.21 and illustrated in Table 36.

In addition, a conservative representation of the associated heat transfer coefficient (Assumption 4.10) will be used to ensure that the heat flow is biased into the structure from the containment atmosphere. The heat transfer coefficient is assigned the Type 4 (Refer to Table 38) in the GOTHIC Model. The coefficient used is as follows.

If the vapor temperature is greater than the wall temperature the value assigned is 1120BTU/hr/ft<sup>2</sup>/R. This value corresponds to 4 times the maximum UCHIDA heat transfer coefficient documented in Reference 1.10 (280BTU/hr-ft<sup>2</sup>-F). If the vapor temperature is less than or equal to the wall temperature than the value assigned is 0.1BTU/hr/ft<sup>2</sup>/R (Heat Transfer Coefficient Type 2 Refer to Table 38). This minimum value is considered to be a representative natural convection heat transfer coefficient that will minimize wall cooling to ensure a conservative result.

**Table 36 – Composite Profile Assigned to Drywell Boundary Condition**

Time (sec)	Temperature (°F)
0.0	135
0.1	150
0.7	328
1	290
4	285
10	280
1,000	280
2,000	285
10,000	280
86,400	250
1,000,000	165
10,000,000	110





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### PRIMARY CONTAINMENT WETWELL CONDUCTOR INNER WALL TEMPERATURE

The inner surface of conductors used to represent the primary containment wetwell are assigned a temperature that corresponds to the wetwell pool accident LOCA profile. The profile for the accident is obtained from Reference 1.19 and illustrated in Table 37. See assumption 4.15 for discussion of the profile.

1

Table 37 - Composite Profile Assigned to Wetwell Boundary Condition

Time (sec)	Temperature (°F)
0	95
10	105
100	150
1,000	160
10,000	200
35,000	204
50,000	200
10,000,000	200

### FUEL POOL CONDUCTOR INNER WALL TEMPERATURE

The inner surface of conductors used to represent the fuel pool will be assigned a temperature that corresponds to the calculated fuel pool temperature. The GOTHIC model will dynamically calculate this value.

### D104 CORRIDOR CONDUCTOR INNER WALL TEMPERATURE

The west wall of two RHR pump rooms communicate with an adjacent corridor designated as D104 in Reference 3.3. The outer surface of these wall conductors are in communication with the air temperature of the D104 Corridor. It is assumed that the temperature in the D104 corridor is 104°F. This value is selected to bound that expected under normal or accident conditions. The convection resistance that exists between the air in the corridor and the wall is ignored and the boundary condition of the conductor is set to 104°F. The temperature and the convection assumptions are used to conservatively minimize heat transfer from the pump rooms to the corridor.



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Table 38 - GOTHIC Heat Transfer Coefficient Inputs

Heat Transfer Coefficient Types -										Description
Type	Heat Transfer	Nominal	FF	Cnd/Cnv	Cnd	Sp/Cnv	Nat/Cnv	For/Cnv	Rad	
#	Option	Value		Opt	Opt	HTC	Opt	Opt	Opt	
1	Sp Ambient and HTC	1	14			2				Drywell Temperature Profile (Table 36)
2	Sp Conv HTC	1	18						OFF	Drywell Convection Coefficient
3	Sp Heat Flux	0								Adiabatic Boundary Condition
4	Direct			ADD	UCHIDA		HORZ CYL	OFF	ON	RB Side Pipe Conductor Convection Coefficient
5	Direct			ADD	UCHIDA		HORZ CYL	OFF	ON	RB Side Pipe Conductor Convection Coefficient
6	Direct			ADD	UCHIDA		HORZ CYL	OFF	ON	RB Side Pipe Conductor Convection Coefficient
7	Sp Temp	1	26							WW Inside and ECCS Inside Pipe Temperature (Table 37)
8	Sp Temp	1	25							Fuel Pool Cooling System Inside Pipe Temperature
9	Direct			ADD	UCHIDA		VERT SURF	OFF	ON	RB Side Vertical Wall Convection Coefficient
10	Direct			ADD	UCHIDA		FACE UP	OFF	ON	RB Side Floor Convection Coefficient
11	Direct			ADD	UCHIDA		FACE DOWN	OFF	ON	RB Side Ceiling Convection Coefficient
12	Correlation Set						VERT SURF	OFF	OFF	Fuel Pool Side Wall Heat Transfer Coefficient



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$k$  is the thermal conductivity of the fluid;  
 $L$  is the characteristic length of the heat sink;  
 $Ra$  is the dimensionless Rayleigh number.



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**Face Down – Flat horizontal surface facing downward such as a ceiling**

When the surface is cooler than the surrounding fluid the following is used.

$$h = \left( \frac{k}{L} \right) \text{Max} \left( 0.54 Ra^{0.25}, 0.14 Ra^{\frac{1}{3}} \right)$$

When the surface is hotter than the surrounding fluid the following is used.

$$h = \left( \frac{k}{L} \right) 0.27 Ra^{0.25}$$

Where

k is the thermal conductivity of the fluid;

L is the characteristic length of the heat sink;

Ra is the dimensionless Rayleigh number.

**Horizontal Cylinder – Horizontal Cylinder such as a pipe.**

$$h = \left( \frac{k}{L} \right) \text{Max} \left( 0.53 Ra^{0.25}, 0.126 Ra^{\frac{1}{3}} \right)$$

Where

k is the thermal conductivity of the fluid;

L is the characteristic length of the heat sink;

Ra is the dimensionless Rayleigh number.

**Vertical Surface with Radiation Option (Heat Transfer Coefficient Type 5)**


Refer to Vertical Surface described above for the correlation applied for natural convection.

**Adiabatic Surface**

This boundary is assigned a zero heat flux.

**Radiation Heat Transfer Option**

The radiation heat transfer option which allows heat transfer between the thermal conductor surface and the air space will be applied to those conductors that represent a potential heat source to the reactor building. Included amongst these are the drywell wall, wetwell wall and the piping conductors.

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## HEAT INPUTS AND FAN COOLER UNITS

This section develops the basis for the direct heat loads and cooler inputs that will be included in the GOTHIC drawdown analysis. Direct heat loads are defined to be electrical heat loads that are assumed to be applied directly to the atmosphere without the need to evaluate any physics of heat transfer.

The result of this effort is Table 39. This table provides the values to be used as well as the time when they start and stop in the analysis. These values are summations of values provided in Table 40, which includes the referenced basis for each input used to create the summary Table.

The main building electrical equipment that is tripped off at the time of the LOOP will provide residual heat to the building. This heat load decays with time and is described by the Equation 15. Equation 15 is developed based upon the same criteria outlined in Reference 3.12.

Equation 15

$$K = \frac{263,314 \text{ BTU/hr}}{50^\circ \text{ F}} = 5,266.28 \text{ BTU}/((\text{hr})(^\circ \text{ F})) \quad \text{See Note } ^9$$


$$Q = 5,266.28 \frac{\text{BTU}}{\text{hrF}} (150e^{-T} - t_{air})$$

Where

T is the elapsed time in hours

tair is the vapor temperature of the main reactor building volume (Volume 1)

<sup>9</sup> The value 263,314 BTU/hr represents the 229,184 BTU/hr + 34,130 BTU/hr provided on page 39 of Reference 3.12

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**Table 39 – Summary of Direct Heat Input Loads**

MODEL Volume	Heat Load Value (BTU/hr)	Heat Load Value (BTU/s)	Time Starts (seconds)	Time Ends (seconds)
Pump Room	880,089.8	244.5	30	Never
Pump Room	43,487.51	12.08	When Fan Starts	Never
Main Building	155,651.4	43.24	0	Never
Main Building	39,434.55	10.95	When Fan Starts	Never
Main Building	15,724.04	4.37	When Fuel Pool Cooling Starts	Never
Main Building Equipment	Equation 15	Equation 15	0	NA
Main Building Emergency Lighting	156,236.08	43.4	0	Never
Refueling Floor	78,479.26	21.8	0	Never
Refueling Floor (Fuel Pool)	9,794,000.0	2,720.56	0	Never

**Table 40 - Direct Heat Loads For Drawdown Analysis**

MODEL Volume	Location	Location Description	Heat Load Description	Heat Load Value (BTU/hr)	Time Starts (seconds)	Time Ends (seconds)	Reference
Pump Room	R11	HPCS Pump Room (R-6)	Lighting	11,601.53	30	Never	3.3
Pump Room	R11	HPCS Pump Room (R-6)	RRA-M_FN/4 Fan Motor	23,929.79	When Fan Cooler Starts	Never	3.3
Pump Room	R11	HPCS Pump Room (R-6)	HPCS-M-P/3	6,213.15	30	Never	3.3
Pump Room	R11	HPCS Pump Room (R-6)	HPCS-M-P/1 Pump Motor	435,000.00	30	Never	3.3
Pump Room	R11	HPCS Pump Room (R-6)	FDR-P-4A,B Floor Drain Pump Motors	5,585.34	30	Never	3.3
Pump Room	R12	LPCS Pump Room R-5	Lighting	7,541.00	30	Never	3.3
Pump Room	R12	LPCS Pump Room R-5	RRA-M-FN/5 Fan Motor	12,498.97	When Fan Cooler Starts	Never	3.3
Pump Room	R12	LPCS Pump Room R-5	LPCS-M-P/1 Pump Motor	238,000.00	30	Never	3.3
Pump Room	R12	LPCS Pump Room R-5	LPCS-M-P/2	6,213.15	30	Never	3.3
Pump Room	R15	RCIC Pump Room R-3	Electrical Equipment, lights, cable	11,192.07	30	Never	3.3
Pump Room	R6	RHR Pump 2A Room	Electrical Equipment, lights, cable	11,703.90	30	Never	3.3



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MODEL Volume	Location	Location Description	Heat Load Description	Heat Load Value  (BTU/hr)	Time Starts  (seconds)	Time Ends  (seconds)	Reference
Pump Room	R6	RHR Pump 2A Room	PSR-M-P/5 motor	850.00	30	Never	3.3
Pump Room	R6	RHR Pump 2A Room	RRA-M-FN/2 Fan Motor	7,058.75	When Fan Cooler Starts	Never	3.3
Pump Room	R6	RHR Pump 2A Room	RHR-M-P/2A	126,000.00	30	Never	3.3
Pump Room	R6	RHR Pump 2A Room	FDR-P-1A,B	5,585.34	30	Never	3.3
Pump Room	R7	RHR Pump 2B Room R-1 (R7)	Electrical Equipment, lights, cable	14,604.28	30	Never	3.3
Main Building	R212	DC MCC Room (DIV. 1) (R212)	Electrical Equipment, lights, cable	11,874.51	0	Never	3.3
Main Building	R212	DC MCC Room (DIV. 1) (R212)	RRA-FC-12 Fan Motor	6,876.85	When Fan Cooler Starts	Never	3.3
Main Building	R410	MCC Room (Div 2) (R410)	Electrical Equipment, lights, cable	0	Never	Never	3.3
Main Building	R410	MCC Room (Div 2) (R410)	RRA-FC-10 Fan Motor	0	Never	Never	3.3
Main Building	R411	MCC Room (Div 1) (R411)	Electrical Equipment, lights, cable	35,964.76	0	Never	3.3
Main Building	R411	MCC Room (Div 1) (R411)	RRA-FC-11 Fan Motor	9,192.79	When Fan Cooler Starts	Never	3.3
Main Building	R506	Fuel Pool Heat Exchanger Pump Room (R506)	Lighting	28,321.39	0	Never	3.3
Main Building	R506	Fuel Pool Heat Exchanger Pump Room (R506)	FPC-M-P/1A or FPC- M-P/1B Pump Motor	15,724.04	When Fuel Pool Cooling Starts	Never	3.3
Main Building	R506	Fuel Pool Heat Exchanger Pump Room (R506)	RRA-FC-19 or 20 Fan Motor	12,722.17	When Fan Cooler Starts	Never	3.3
Main Building	R512	Analyzer Room 1B (R512)	Electrical Equipment, lights, cable	9,758.94	0	Never	3.3
Main Building	R512	Analyzer Room 1B (R512)	RRA-FC-17 Fan Motor	3,274.69	When Fan Cooler Starts	Never	3.3
Main Building	R516	Analyzer Room 1A (R516)	Electrical Equipment, lights, cable	8,462.30	0	Never	3.3
Main Building	R516	Analyzer Room 1A (R516)	RRA-FC-15 Fan Motor	3,274.69	When Fan Cooler Starts	Never	3.3
Main Building	R611	H2 Recombiner MCC Room (Div. 1) (R611)	Electrical Equipment, lights, cable	18,289.48	0	Never	3.3
Main Building	R611	H2 Recombiner MCC Room (Div. 1) (R611)	RRA-FC-13 Fan Motor	4,093.36	When Fan Cooler Starts	Never	3.3



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MODEL Volume	Location	Location Description	Heat Load Description	Heat Load Value  (BTU/hr)	Time Starts  (seconds)	Time Ends  (seconds)	Reference
Main Building	R612	H2 Recombiner MCC Room (Div. 2) (R612)	Electrical Equipment, lights, cable	0	Never	Never	3.3
Main Building	R612	H2 Recombiner MCC Room (Div. 2) (R612)	RRA-FC-14 Fan Motor	0	Never	Never	3.3
Main Building	Reactor Building	Stack Monitor Load		42,980.0	0	Never	3.14
Main Building	Reactor Building	Emergency Lighting	Emergency Lighting	156,236.08 <sup>10</sup>	0	Never	3.12
Main Building	Reactor Building	Main Reactor Building Equipment	Off Line Equipment Heat Decay Pre trip Heat Load	263,314.00 Equation 15	NA	NA	3.12
Refueling Floor	Reactor Building Refueling Floor	dry cask		78,479.26 (23kW)	0	Never	1.27
Refueling Floor Fuel Pool Water	Fuel Pool		Decay Heat	9,794,000.00	0	Never	3.6 (Assumption 3.3)

It should be noted that the refueling floor fuel pool water heat load described in Table 40 is applied to the liquid in the fuel pool modeled in GOTHIC. Heat transfer from the pool to the rest of the building is accounted for by heat and mass transfer from the pool. All other heat loads listed in Table 40 apply the heat loads to the building volume atmospheres.

Rooms within the reactor building are equipped with safety related fan cooler units. These units are cooled by Service Water and provide safety related cooling to those areas with equipment required to mitigate the consequences of an accident. Table 41 provides a list of the rooms where coolers are credited as well as the overall UA (Reference 3.3) value to be used to establish the GOTHIC inputs. Note that the minimum water flow rate reported in Reference 3.3 is used, which corresponds with the Cooler UA value reported. In addition, the air flow rate reported in Table 41 is the 90% value used in Reference 3.3 to develop the UA calculation.

<sup>10</sup> The value reported is based on 203,700.00 (Reference 3.12) with Lighting values listed above subtracted. i.e.,  $203,700.00 - 11,601.53 - 7,541.00 - 28,321.39 = 156,236.08$ . Note that only explicitly defined lighting loads are subtracted. Refer to Assumption 3.5 for additional discussion.



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**Table 41            Cooler Coils Credited in Model**

Room	Coil Designation	Cooler UA  (BTU/ hrF)	Cooling Water Flowrate  (gpm)	Air Flowrate  (cfm)	Reference
R506 Fuel Pool HX Room	RRA-CC-19, 20	17,140	21	9,000	3.3
R212 DC MCC Room Div. 1	RRA-CC-12	10,550	10	5,850	3.3
R411 MCC Room Div. 1	RRA-CC-11	9,921	8	5,157	3.3
R516 Analyzer room 1A	RRA-CC-15	6,765	7	2,970	3.3
R512 Analyzer room 1B	RRA-CC-17	6,765	7	2,970	3.3
R611 Hydrogen Recombiner MCC Room Div. 1	RRA-CC-13	8,236	7	3,690	3.3
R14 RHR Pump Room R-4	RRA-CC-1	9,321	15	4,687	3.3
R12 LPCS Pump Room R-5	RRA-CC-5	16,340	32	8,437	3.3
R11 HPCS Pump Room R-6	RRA-CC-4	36,510	30	14,062	3.3

Per assumption 1.3 the overall UA values listed above are reduced to 65% to account for fouling and then again by an additional 5% to account for changes in the UA value associated with changes in inlet air temperature. Per assumption 1.7, cooling water temperatures of 78°F and 87°F will be used to develop the cooler heat removal values as a function of room temperature. These temperature values represents a simplification of cooling water temperature as illustrated in Figure 3. It can be seen that the use of a single value is clearly conservative for the first 14 hours of the analysis. Using this information and the method presented in Reference 3.4, the heat removal of each cooler as a function of air temperature is calculated. The MathCad software was used to establish the inputs and the method is illustrated below.



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To determine the heat removal rate of the fan coolers, it is assumed that the volume flow rate of the air past the coil is constant. The mass flow rate, however, changes because the density of air varies with temperature. As a result, the heat capacity rate of the air will change with temperature. To account for this in the calculation of heat removal rate, the following function is defined.

$$A_1(T) = 0.24 \frac{BTU}{lbR} (\rho_{air}(T) AirFlow)$$

$$AirFlow = 10,000 cfm$$

$$T = 78^\circ F$$

$$A_1(78^\circ F) = 0.24 \frac{BTU}{lbR} \left( 0.074 \frac{lb}{ft^3} \right) 10,000 cfm = 177.6 \frac{BTU}{min(^{\circ}F)}$$

The heat capacity rate for the water is calculated in a similar manner.

$$B_1 = 500 \frac{BTU(min)}{hr(R)(gal)} WaterFlow$$


$$WaterFlow = 21 gpm$$

$$B_1 = 500 \frac{BTU(min)}{hr(R)(gal)} (21 gpm) = 10,500 \frac{BTU}{hr(R)}$$

As described earlier, the overall UA value of the cooling coil will be reduced to address fouling and uncertainty in the constant temperature assumption.

For the coil RRA-CC-19

$$UA1 = 0.95(0.65)(17,140 BTU/hrft^2) = 10,584 BTU/hrft^2$$

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The MathCAD solve block is used to determine the heat removal. This method requires the initial guess values, which are defined below. The results of these calculations for each of the coils used are provide in Tables 42 and 43.

$$T = 100^{\circ}\text{F} \quad Y_1 = 2^{\circ}\text{F} \quad X_1 = 50^{\circ}\text{F} \quad Q = 50,000$$

Calculation of Heat Transferred based on Air

$$T := 100\text{R} \quad Y_1 := 2\text{Fahr} \quad X_1 := 50\text{Fahr} \quad Q := 50000 \frac{\text{BTU}}{\text{hr}} \quad \text{Initial Guesses}$$

Given

$$Y_1 = Q \left( \frac{1}{A_1(T)} - \frac{1}{B_1} \right)$$

$$X_1 = \frac{Y_1}{\frac{UA_1}{e} \left( \frac{Y_1}{Q} \right) - 1} + T_w$$

$$Q = A_1(T) \cdot T - X_1 \cdot A_1(T)$$

$$\text{HTR}(T) := \text{Find}(Y_1, X_1, Q)$$

$$i := 0..16$$

$$T_i := 80\text{Fahr} + i \cdot 5\text{Fahr} \quad T_w = 78\text{Fahr}$$

$$\begin{pmatrix} Y_{1_i} \\ X_{1_i} \\ Q_i \end{pmatrix} := \text{HTR}(T_i)$$



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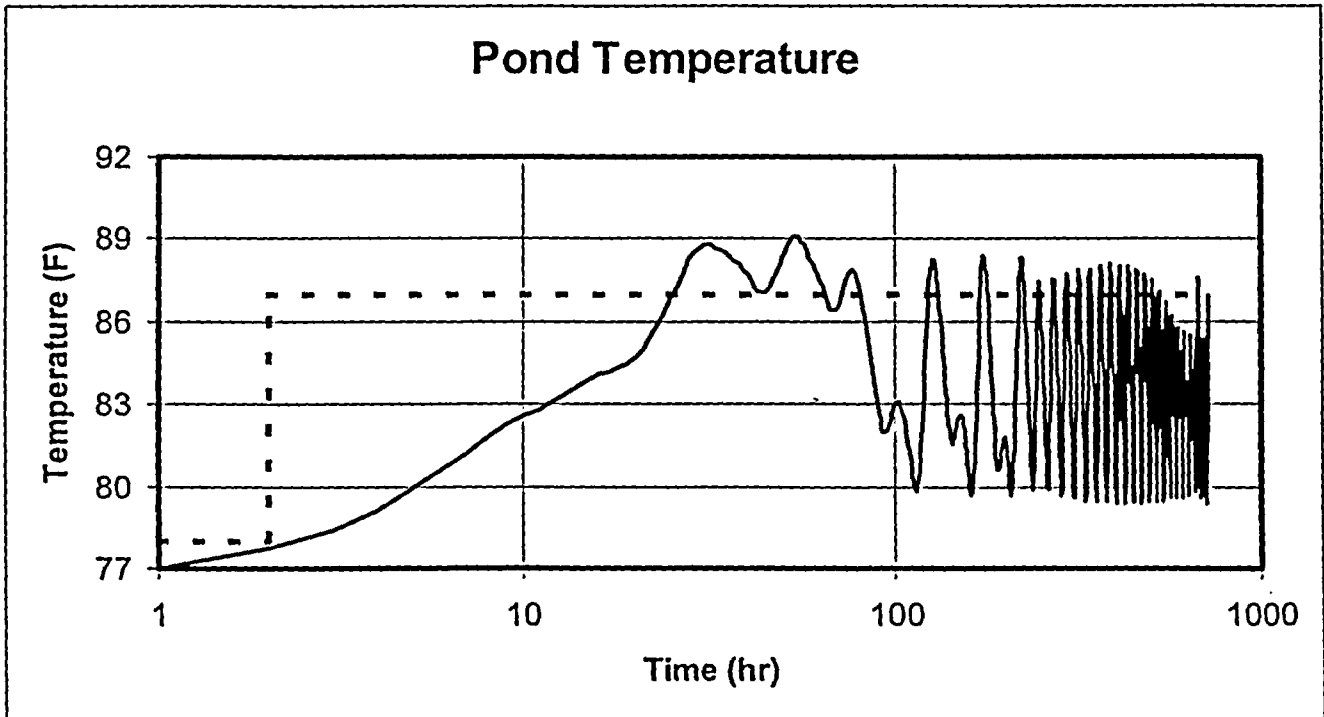


Figure 3 – Actual (Reference 3.6) and Assumed Pond Temperature vs. Time



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The selection of a three volume model has a conservative impact on the performance of the fan coolers. These coolers are typically located within small compartments within the reactor building. Including these volumes within the main reactor building volume as opposed to providing their own volumes, produces an underestimate of the temperature these coolers will be working against. Assuming that the volume temperature is represented by the main portions of the reactor building will lead to a lower initial temperature (approximately 75°F) and produce overly conservative conditions in terms of the aforementioned room cooler performance. The reason that the performance is overly conservative results from the fact that the rooms where the heat sources and coolers are located would actually experience temperature increases that are greater than that reflected by the overall building temperature rise. This of course is the result of applying the heat inputs to a smaller volume as compared to the main portion of the reactor building. Further aggravating this situation is the assumption that the initial temperature of the area is significantly lower than that anticipated for the rooms, since the coolers would be removing heat from air that is greater than or equal to 104°F. Therefore, the coolers are virtually ineffective with the lower temperature assumption. The arguments provided are applicable to the pump rooms. In the interest of producing a conservative representation of these coolers the 75°F reactor building temperature is assigned to all three volumes included in the model.



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Table 42 Cooling Water Temperature 78°F

Air Temp (F)	Cooling Unit Heat Removal							
	(BTU/hr)							
	FF# 2	FF# 3	FF# 4	FF# 7	FF# 8	FF# 9	FF# 10	FF# 11
	RRA-CC-1	RRA-CC-4	RRA-CC-5	RRA-CC-11	RRA-CC-12	RRA-CC-13	RRA-CC-15 or 17	RRA-CC-19 or 20
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
80	7440.00	14400.00	10300.00	7746.87	8050.52	6860.00	5980.00	10558.70
82	14900.00	28700.00	20600.00	15483.24	16089.70	13700.00	12000.00	21097.89
84	22300.00	43000.00	30900.00	23209.11	24117.54	20600.00	17900.00	31617.61
86	29700.00	57200.00	41100.00	30924.49	32134.05	27400.00	23900.00	42117.85
88	37100.00	71400.00	51300.00	38629.39	40139.26	34200.00	29800.00	52598.65
90	44500.00	85600.00	61600.00	46323.82	48133.15	41000.00	35800.00	63060.02
92	51900.00	99800.00	71800.00	54007.81	56115.77	47800.00	41700.00	73501.98
94	59300.00	114000.00	81900.00	61681.35	64087.10	54600.00	47700.00	83924.55
96	66600.00	128000.00	92100.00	69344.45	72047.17	61400.00	53600.00	94327.74
98	74000.00	142000.00	102000.00	76997.13	79995.97	68200.00	59500.00	104711.57
100	81400.00	156000.00	112000.00	84639.38	87933.53	75000.00	65500.00	115076.06
102	88700.00	170000.00	122000.00	92271.23	95859.85	81800.00	71400.00	125421.24
104	96000.00	184000.00	133000.00	99892.69	103774.95	88500.00	77300.00	135747.11
106	103000.00	198000.00	143000.00	107503.76	111678.84	95300.00	83200.00	146053.70
108	111000.00	212000.00	153000.00	115104.45	119571.52	102000.00	89100.00	156341.03
110	118000.00	225000.00	163000.00	122694.78	127453.01	109000.00	95000.00	166609.10
112	125000.00	239000.00	173000.00	130274.75	135323.32	116000.00	101000.00	176857.96
114	133000.00	253000.00	183000.00	137844.37	143182.47	122000.00	107000.00	187087.60
116	140000.00	267000.00	193000.00	145403.67	151030.45	129000.00	113000.00	197298.06
118	147000.00	280000.00	203000.00	152952.63	158867.29	136000.00	118000.00	207489.34
120	154000.00	294000.00	213000.00	160491.28	166692.99	142000.00	124000.00	217661.47
122	162000.00	308000.00	222000.00	168019.63	174507.57	149000.00	130000.00	227814.48
124	169000.00	321000.00	232000.00	175537.68	182311.03	156000.00	136000.00	237948.36
126	176000.00	335000.00	242000.00	183045.45	190103.39	162000.00	142000.00	248063.16
128	183000.00	348000.00	252000.00	190542.94	197884.66	169000.00	148000.00	258158.88
130	190000.00	362000.00	262000.00	198030.17	205654.85	176000.00	154000.00	268235.54
132	198000.00	375000.00	272000.00	205507.15	213413.98	182000.00	159000.00	278293.17
134	205000.00	388000.00	282000.00	212973.88	221162.04	189000.00	165000.00	288331.78
136	212000.00	402000.00	291000.00	220430.38	228899.06	196000.00	171000.00	298351.39
138	219000.00	415000.00	301000.00	227876.65	236625.04	202000.00	177000.00	308352.02
140	226000.00	428000.00	311000.00	235312.71	244340.00	209000.00	183000.00	318333.70
142	233000.00	442000.00	321000.00	242738.57	252043.94	215000.00	188000.00	328296.44
144	241000.00	455000.00	330000.00	250154.23	259736.88	222000.00	194000.00	338240.26
146	248000.00	468000.00	340000.00	257559.71	267418.83	229000.00	200000.00	348165.18
148	255000.00	481000.00	350000.00	264955.02	275089.81	235000.00	206000.00	358071.22




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Air Temp (F)	Cooling Unit Heat Removal							
	(BTU/hr)							
	FF# 2	FF# 3	FF# 4	FF# 7	FF# 8	FF# 9	FF# 10	FF# 11
	RRA-CC-1	RRA-CC-4	RRA-CC-5	RRA-CC-11	RRA-CC-12	RRA-CC-13	RRA-CC-15 or 17	RRA-CC-19 or 20
150	262000.00	494000.00	359000.00	272340.17	282749.81	242000.00	211000.00	367958.41
152	269000.00	507000.00	369000.00	279715.16	290398.86	248000.00	217000.00	377826.75
154	276000.00	520000.00	379000.00	287080.01	298036.96	255000.00	223000.00	387676.27
156	283000.00	533000.00	388000.00	294434.73	305664.12	261000.00	229000.00	397507.00
158	290000.00	546000.00	398000.00	301779.33	313280.36	268000.00	234000.00	407318.94

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**Table 43 Cooling Water Temperature 87°F**

Air Temp (F)	Cooling Unit Heat Removal							
	(BTU/hr)							
	FF# 28	FF# 29	FF# 30	FF# 32	FF# 33	FF# 34	FF# 35	FF# 36
	RRA-CC-1	RRA-CC-4	RRA-CC-5	RRA-CC-11	RRA-CC-12	RRA-CC-13	RRA-CC-15 or 17	RRA-CC-19 or 20
0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
89	7420.00	14300.00	10300.00	7723.26	8025.02	6840.00	5970.00	10514.87
91	14800.00	28500.00	20500.00	15436.04	16038.73	13700.00	11900.00	21010.29
93	22200.00	42700.00	30700.00	23138.36	24041.14	20500.00	17900.00	31486.27
95	29600.00	56900.00	40900.00	30830.21	32032.26	27300.00	23800.00	41942.85
97	37000.00	71000.00	51100.00	38511.63	40012.09	34100.00	29800.00	52380.02
99	44400.00	85100.00	61300.00	46182.59	47980.65	40900.00	35700.00	62797.85
101	51800.00	99200.00	71500.00	53843.15	55937.97	47700.00	41600.00	73196.30
103	59100.00	113000.00	81600.00	61493.29	63884.03	54500.00	47600.00	83575.41
105	66500.00	127000.00	91700.00	69133.01	71818.86	61300.00	53500.00	93935.21
107	73800.00	141000.00	102000.00	76762.34	79742.47	68000.00	59400.00	104275.70
109	81100.00	155000.00	112000.00	84381.29	87654.86	74800.00	65300.00	114596.91
111	88400.00	169000.00	122000.00	91989.86	95556.05	81600.00	71200.00	124898.86
113	95700.00	183000.00	132000.00	99588.06	103446.04	88300.00	77100.00	135181.56
115	103000.00	197000.00	142000.00	107175.91	111324.86	95000.00	83000.00	145445.04
117	110000.00	210000.00	152000.00	114753.41	119192.51	102000.00	88900.00	155689.30
119	118000.00	224000.00	162000.00	122320.58	127049.00	108000.00	94700.00	165914.38
121	125000.00	238000.00	172000.00	129877.43	134894.34	115000.00	101000.00	176120.29
123	132000.00	251000.00	182000.00	137423.95	142728.55	122000.00	106000.00	186307.05
125	139000.00	265000.00	192000.00	144960.18	150551.63	129000.00	112000.00	196474.67
127	147000.00	279000.00	202000.00	152486.11	158363.60	135000.00	118000.00	206623.18
129	154000.00	292000.00	212000.00	160001.75	166164.47	142000.00	124000.00	216752.60
131	161000.00	306000.00	222000.00	167507.12	173954.25	149000.00	130000.00	226862.95
133	168000.00	319000.00	231000.00	175002.23	181732.94	155000.00	136000.00	236954.24
135	175000.00	333000.00	241000.00	182487.08	189500.57	162000.00	142000.00	247026.49
137	183000.00	346000.00	251000.00	189961.69	197257.14	169000.00	147000.00	257079.73
139	190000.00	360000.00	261000.00	197426.06	205002.66	175000.00	153000.00	267113.97
141	197000.00	373000.00	271000.00	204880.21	212737.15	182000.00	159000.00	277129.23
143	204000.00	386000.00	280000.00	212324.15	220460.62	188000.00	165000.00	287125.54
145	211000.00	399000.00	290000.00	219757.88	228173.07	195000.00	171000.00	297102.91
147	218000.00	413000.00	300000.00	227181.42	235874.52	202000.00	176000.00	307061.36
149	226000.00	426000.00	310000.00	234594.78	243564.97	208000.00	182000.00	317000.91
151	233000.00	439000.00	319000.00	241997.97	251244.45	215000.00	188000.00	326921.58
153	240000.00	452000.00	329000.00	249390.99	258912.96	221000.00	194000.00	336823.40
155	247000.00	465000.00	339000.00	256773.86	266570.51	228000.00	199000.00	346706.38
157	254000.00	478000.00	348000.00	264146.59	274217.12	235000.00	205000.00	356570.53





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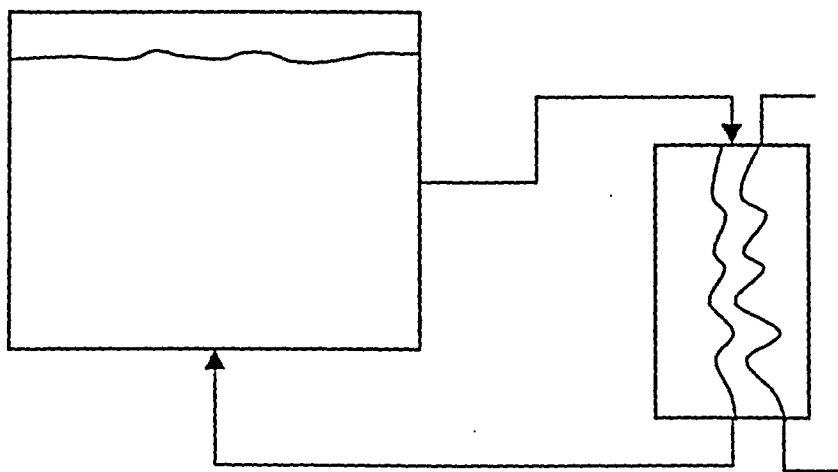
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Air Temp (F)	Cooling Unit Heat Removal							
	(BTU/hr)							
	FF# 28	FF# 29	FF# 30	FF# 32	FF# 33	FF# 34	FF# 35	FF# 36
	RRA-CC-1	RRA-CC-4	RRA-CC-5	RRA-CC-11	RRA-CC-12	RRA-CC-13	RRA-CC-15 or 17	RRA-CC-19 or 20
159	261000.00	491000.00	358000.00	271509.19	281852.79	241000.00	211000.00	366415.89
161	268000.00	504000.00	368000.00	278861.66	289477.54	248000.00	217000.00	376242.47
163	275000.00	517000.00	377000.00	286204.02	297091.37	254000.00	222000.00	386050.30
165	282000.00	530000.00	387000.00	293536.28	304694.31	261000.00	228000.00	395839.38
167	289000.00	543000.00	396000.00	300858.45	312286.35	267000.00	234000.00	405609.75

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#### FUEL POOL HEAT EXCHANGER INPUTS

The fuel pool heat exchanger will be explicitly modeled using the heat exchanger datasheet provided in Reference 3.5. The modeling approach is illustrated in Figure 4 where the GOTHIC heat exchanger component will be used to represent a single fuel pool heat exchanger.



**Figure 4 – Fuel Pool Cooler Modeling Approach**



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The GOTHIC inputs are calculated as follows.

GOTHIC Inputs

Shell Side Velocity and Flow Area

Heat Exchanger Specification information is obtained from Exchanger Specification Sheet attached to Calculation 5.35.18 (Reference 3.5)

$$V_{SS} := 3.4 \frac{\text{ft}}{\text{sec}} \quad V_{TS} := 5.94 \frac{\text{ft}}{\text{sec}} \quad A_{HX} = 625 \text{ft}^2$$

$$\text{TubeOD} := 0.75 \text{in}$$

$$\text{NumTubes} := 94 \quad \text{TubePasses} := 2$$

$$T_{FPin} := 125 \text{Fahr} \quad T_{FPout} := 111 \text{Fahr}$$

$$T_{SWin} := 95 \text{Fahr} \quad T_{SWout} := 109 \text{Fahr}$$

$$T_{FP} := \left( \frac{T_{FPin} + T_{FPout}}{2} \right) \quad T_{SW} := \left( \frac{T_{SWin} + T_{SWout}}{2} \right)$$

Shell Side Mass Flow Rate and Flow Area

$$\text{MassFlow}_{\text{Shell}} := G_{FPC} \rho \left( \frac{T_{FPin}}{\text{Fahr}} \right) = 78.958 \frac{\text{lb}}{\text{sec}}$$

$$A_{SS} := \frac{G_{FPC}}{V_{SS}} \quad A_{SS} = 0.377 \text{ft}^2 \quad \rho \left( \frac{T_{FPin}}{\text{Fahr}} \right) = 61.633 \frac{\text{lb}}{\text{ft}^3}$$

Tube Thickness and Flow Area

$$A_{TS} := \frac{G_{SW}}{V_{TS}} \quad A_{TS} = 0.216 \text{ft}^2$$

$$\text{TubeWallThick} := \frac{\text{TubeOD} - \text{funHD} \left( \frac{A_{TS}}{\text{NumTubes}} \right)}{2}$$

$$\text{TubeWallThick} = 0.051 \text{in} \quad \text{funHD} \left( \frac{A_{TS}}{\text{NumTubes}} \right) = 0.649 \text{in}$$



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Tube Mass Flow Rate and Tube Length

$$\text{MassFlow}_{\text{Tube}} := G_{\text{SW}} \cdot \rho \left( \frac{T_{\text{SW}}}{\text{Fahr}} \right) = 79.503 \frac{\text{lb}}{\text{sec}} \quad T_{\text{SW}} = 95 \text{ Fahr}$$

$$\text{TubeLength} := \frac{A_{\text{HX}}}{\text{funPerim}(\text{TubeOD}) \cdot \text{TubePasses} \cdot \text{NumTubes}}$$

Outer and Inner Surface Areas

$$\text{TubeOuterArea} := \text{funPerim}(\text{TubeOD}) \cdot \text{TubePasses} \cdot \text{TubeLength} \cdot \text{NumTubes}$$

$$\text{TubeOuterArea} = 625 \text{ ft}^2$$

$$\text{TubeInnerArea} := \text{funPerim}(\text{TubeID}) \cdot \text{TubePasses} \cdot \text{TubeLength} \cdot \text{NumTubes}$$


$$\text{TubeInnerArea} = 540.493 \text{ ft}^2$$

$$\text{funPerim} \left( \frac{\text{TubeID} + \text{TubeOD}}{2} \right) = 2.197 \text{ in}$$

$$\text{TubeAvgArea} := \text{funPerim} \left( \frac{\text{TubeID} + \text{TubeOD}}{2} \right) \cdot \text{TubePasses} \cdot \text{TubeLength} \cdot \text{NumTubes}$$

$$\text{TubeAvgArea} = 582.747 \text{ ft}^2$$

The service water temperature used to provide fuel pool cooling is developed in Reference 3.6, and simplified as per assumption 1.7.

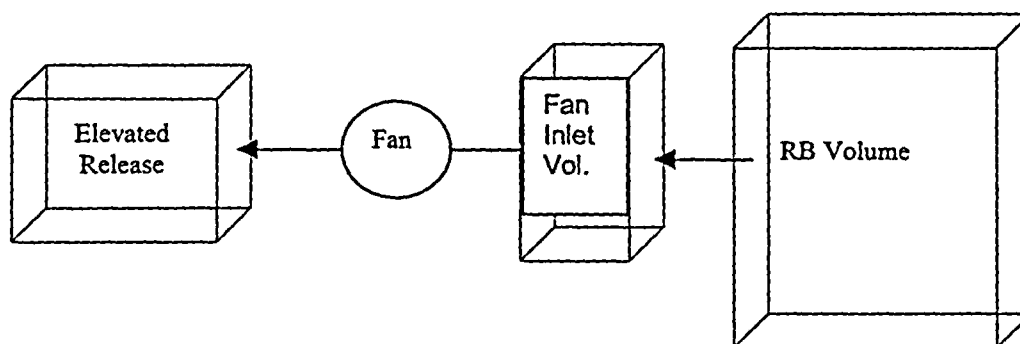
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## SGTS FAN PERFORMANCE

The fan component used to represent the SGTS is provided with the flow characteristics of the fan as required by assumption 1.6.

## SGTS Model Inputs

The Standby Gas Treatment system will be modeled as a GOTHIC Volumetric Fan component with an inlet volume a discharge boundary condition and two flow paths (Figure 5).



**Figure 5 – SGTS Model**

Figure 5 illustrates the basic modeling approach that will be used for the SGTS. The SGTS inlet will take suction from the reactor building volume through the inlet flow path, which connects the two volumes illustrated in Figure 5. This inlet flow path is developed to include the pressure drops associated with the SGTS filter, heater, etc. as listed in the table below. It should be noted that the flow value used to establish the pressure drop is different than what is assumed in the analysis. This will not impact the results since this information is used to establish a loss coefficient and the pressure drop will be calculated by the GOTHIC code.



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Table 44 – SGTS Fan Suction Information

Fan Suction Losses	Pressure Drop (inches WG)	Heat Input (kW)	Flow (ACFM)	Reference
Moisture Separators Loaded	2		4457	#1.9 para. 3.5.2 (pg. 15A-12)
Two Electric Heating Coils	0.2	21	4457	#1.9 para. 3.5.4 (pg. 15A-14)
Pre-Filters Cleanup loaded DP	1.0		4457	#1.9 para. 3.5.3 (pg. 15A-13)
Two HEPA Filters loaded to 900grams dust	4		4457	#1.9 para. 3.5.5 (pg. 15A-17)
Two Charcoal Absorber Filters	6		4457	#1.9 para. 3.5.6 (pg. 15A-19)
Electric Strip Heaters			4457	1.9
Total DP	13.2			
Total DP (psi)	0.488			
Area Assumed	1.767 ft <sup>2</sup>			
Velocity	42.039 ft/sec			



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To ensure a conservative result, a total DP value of 13.5inwg will be assumed in this analysis. Using the pressure drop value of 13.5inwg, an equivalent pressure loss coefficient is developed for the assumed area. The flow rate listed in Table 44 is less than that assumed in the analysis, but it provides the basis for the pressure drops. The flow information provided in the table is provided as Indicated CFM (ICFM). However, to add conservatism to the calculation of the pressure loss coefficient that follows, the flow rate is treated as if it is Actual CFM (ACFM).

$$P = 14.431 \text{ psi}$$

$$\text{Temp} = 68 \text{ Fahr}$$

$$\text{Flow} := 4457 \text{ cfm}$$

$$v_{fTsat}(68 \text{ Fahr}) \cdot \frac{\text{ft}^3}{\text{lb}} = 0.016 \frac{\text{ft}^3}{\text{lb}}$$

$$\text{Area} := 1.767 \text{ ft}^2$$

$$\text{Velocity} := \frac{\text{Flow}}{\text{Area}}$$

$$\Delta P := \frac{13.5 \text{ in} \cdot g}{v_{fTsat}(68 \text{ Fahr}) \cdot \frac{\text{ft}^3}{\text{lb}}}$$


$$\text{Velocity} = 42.039 \frac{\text{ft}}{\text{sec}}$$

$$\Delta P = 0.488 \text{ psi}$$

$$\rho_{\text{gas}}(P, \text{Temp}, \text{"air"}) = 0.074 \frac{\text{lb}}{\text{ft}^3}$$

$$\text{Kinlet} := \frac{2\Delta P}{\rho_{\text{gas}}(P, \text{Temp}, \text{"air"}) \cdot \text{Velocity}^2}$$

$$\text{Kinlet} = 34.633$$

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Therefore the inlet flow path will have a loss coefficient of 34.633 as calculated above with an area of 1.767ft<sup>2</sup>. The hydraulic diameter associated with this area is 1.5ft (18inch).

The fan inlet volume is used only to allow for the inlet flow path described above. This allows for the accounting of the pressure drop between the SGTS inlet and the fan inlet.

The fan is modeled as a volumetric fan component with the flow driven by a forcing function that is based on the fan performance curve provided in Reference 2.7 and reproduced below in Figure 6.

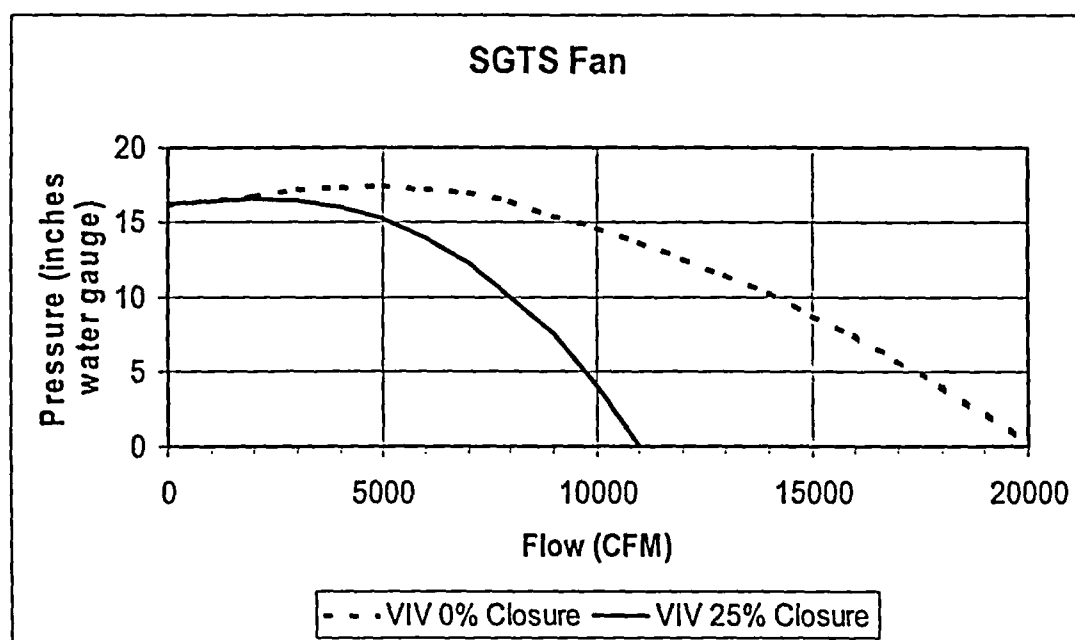


Figure 6 – Fan Performance Curve Without Limit on Maximum Flow

The fan performance curve is entered into the GOTHIC model as a forcing function of flow (ACFM) vs. pressure (psid). The data read from the curve (Reference 2.7) is reproduced in the table below with the GOTHIC inputs provided in Table 46.





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Table 45

ACFM	VIV 0% CLOSED (in water gauge)	VIV 25% CLOSED (in water gauge)	VIV 25% CLOSED (psid)
0	16.25	16.25	0.6 <sup>11</sup>
2000	16.75	16.625	0.599963912
3000	17.25	16.5	0.595452905
4000	17.375	16	0.577408878
5000	17.5	15.25	0.550342837
6000	17.25	13.875	0.500721761
7000	17	12.25	0.442078672
8000	16.5	10	0.360880549
9000	15.5	7.5	0.270660411
10000	14.75	4	0.144352219
11000	13.75	0	0
12000	12.625		
13000	11.5		
14000	10.25		
15000	8.75		
16000	7.375		
17000	5.75		
18000	4		
20100	0		

<sup>11</sup> This value is artificially set to allow for input into the GOTHIC table which requires a consistent upward or downward trend in the data. If the data is used exactly as depicted on the fan curves the GOTHIC code would run into difficulties under conditions where a given pressure has two flows. Establishing the artificial value avoids this conflict and has minimum impact on the results.



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The fan flow assumed in the analysis is limited to 4800ACFM (Reference 3.13 and assumption 1.18).

Table 46 – GOTHIC Inputs

VIV 25% CLOSED (psid)	ACFM
0.61	0
0.6	2000
0.5955	3000
0.5774	4000
0.5503	4800
0.5007	4800
0.4421	4800
0.3609	4800
0.2707	4800
0.1444	4800
0	4800

1

The discharge side of the fan is represented by a junction, which extends from the fan outlet to the exit of the elevated release. Since there are four fans associated with the SGTS, the fan with the longest flow path is evaluated. This is fan SGT-FN-1B2 based upon a review of Reference 2.8. The data associated with the flow path is provided in Table 47. The flow coefficient calculations are provided after the table.



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Table 47 – SGTS Discharge Flow path Input Development

Discharge Flow Path	Width	Depth	Diameter	IID	Length	Area	Loss Coeff	Corrected Loss Coefficient	Elevation	Reference
Description	(in)	(in)	(in)	(ft)	(ft)	(ft <sup>2</sup> )			(ft)	
Fan Discharge Connection	18.25	15.125		1.378433208	1	1.916884	0.0174	0.013		2.9
Flexible Connection			18	1.5	1	1.767146		-		2.9
Vertical Run			18	1.5	3	1.767146		-		2.9
90 degree Elbow			18	1.5	2.904579	1.767146	0.240	0.240		2.9
Horizontal Run			18	1.5	15.73958	1.767146		-		2.8
Butter Fly Valve (SGT-V-5B2)			18	1.5	0.961538	1.767146	0.300	0.300		2.8
90 degree Elbow			18	1.5	2.904579	1.767146	0.240	0.240		2.8
Horizontal Run			18	1.5	5.288462	1.767146		-		2.8
Tee Connection			18	1.5	0	1.767146	1.100	1.100		2.8
Horizontal Run			18	1.5	8.173077	1.767146		-		2.8
90 degree Elbow			18	1.5	2.904579	1.767146	0.240	0.240		2.8
Horizontal Run			18	1.5	14.91118	1.767146		-		2.9
45 degree Elbow			18	1.5	1.380665	1.767146	0.192	0.192		2.9
45 degree Elbow			18	1.5	1.380665	1.767146	0.192	0.192		2.9
Horizontal Run			18	1.5	7.179459	1.767146		-		2.9
Discharge to Duct			18	1.5	0	1.767146	1.000	1.000	583.08333	2.9
Elevated Release Duct	20	20		1.666666667	23.79167	2.777778		-	606.875	2.9
Flow Past Tee	20	20		1.666666667	0	2.777778	-	-		2.9
Discharge Into Elevated Release	20	20		1.666666667	1	2.777778	1.000	0.405		2.9
Elevated Release	45	120		5.454545455	64.29167	37.5		-	671.17	2.10
Discharge to Atmosphere	45	120		5.454545455	0	37.5	1.000	0.002	671.17	2.10



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## Fan Discharge Connection Loss Coefficient

This loss coefficient is calculated using the method outlined in Diagram 5-27 of Reference 1.8 (See Appendix 2).

$$\text{ReNum}(P, T, FL, D) := \frac{\rho_{\text{gas}}(P, T, \text{"air"}) \cdot \frac{FL}{\text{funArea}(D)} \cdot D}{\mu(T)}$$

$$\mu(75\text{Fahr}) = 1.231 \times 10^{-5} \frac{\text{lb}}{\text{ft} \cdot \text{sec}} \quad \text{funArea}(18\text{in}) = 1.767\text{ft}^2$$

$$\frac{4800\text{cfm}}{\text{funArea}(18\text{in})} = 45.271 \frac{\text{ft}}{\text{sec}} \quad \rho_{\text{gas}}(14.7\text{psi}, 75\text{Fahr}, \text{"air"}) = 0.074 \frac{\text{lb}}{\text{ft}^3}$$

$$\text{ReValue} := \text{ReNum}(14.7\text{psi}, 75\text{Fahr}, 4800\text{cfm}, 1.5\text{ft})$$

$$\text{ReValue} = 4.095 \times 10^5$$

$$\delta\lambda := 0.3 \exp(-\text{ReValue} \cdot 10^{-5}) \quad \delta\lambda = 4.999 \times 10^{-3}$$

$$\text{Fout} := \text{funArea}(18\text{in}) \quad \text{Fin} := 18.25\text{in} \cdot 15.125\text{in}$$

$$\frac{\text{Fout}}{\text{Fin}} = 0.922 \quad \text{HDout} := \frac{4 \cdot \text{Fout}}{\pi \cdot (18\text{in})} \quad \text{HDout} = 1.5\text{ft}$$

$$\text{HDin} := \frac{4 \cdot \text{Fin}}{2 \cdot (18.25\text{in} + 15.125\text{in})} \quad \text{HD} := \frac{\text{HDin} + \text{HDout}}{2}$$

$$c_{\text{icon}} := 0.002$$



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From Diagram 5-27

$$\text{len} := 1 \text{ ft}$$

$$\frac{\text{len}}{\text{HD}} = 0.695$$

From Diagram 2-1 (Reference 1.8)

$$\lambda := \frac{1}{(1.8 \cdot \log(\text{ReValue}) - 1.64)^2} \quad \lambda = 0.014$$

$$\lambda_{\text{sim}} := \left( c_0 + c_{\text{lcon}} \cdot \frac{18.25 \text{ in}}{15.125 \text{ in}} \right) \left( \frac{F_{\text{out}}}{F_{\text{in}}} \right)^2$$


$$\lambda_{\text{sim}} = 0.013$$

$$\text{KFanDischarge} := \lambda_{\text{sim}} + \delta \lambda$$

$$\text{KFanDischarge} = 0.0153$$

The loss coefficients calculated with Reference 1.7 were found to bound those calculated based upon methods presented in Reference 1.8.

Component	Loss Coefficient	Reference
45deg elbow	0.192	1.7
90deg elbow	0.24	1.7
Butterfly	0.3	1.7

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Flow through Tee Connections are calculated using methods provided in Reference 1.8 (Appendix 2).

Tee Connection	Values		Reference
Flow From Branch			1.8
A	0.55	Table 7-1	1.8
Qs/Qc,Fs/Fc	1		
zeta'cs	2	Diagram 7-4	1.8
Loss Coefficient	1.1		
Flow Past Tee in Stack			1.8
Qs/Qc	0		
zeta'c,st	0	Straight Passage	

Several of the loss coefficients are calculated based upon the actual area of the section, such as the stack. Since these are all combined into one flow path, the loss coefficients must be adjusted to allow for a common assumed area for the flow path. This is accomplished by multiplying the result by the squared ratio of the assumed area to the actual area.

Corrected Loss Coefficient is calculated as follows.  
Fan Discharge Connection

$$(0.0153) \left( \frac{1.767146}{1.916884} \right)^2 = 0.013$$

From the table 47 the flow path inputs are established to be

Frictional Length = 157.81ft – This value is the sum of the lengths provided in Table 47.

Inertial Length = 10ft – This value was established via evaluation of the models fan response time to plant data. To match the plant data, a value of 10ft was required.

Area = 1.767ft<sup>2</sup> – This value is arbitrarily selected to correspond with the duct runs listed in Table 47

The forward and Reverse Loss Coefficients are the sum of the corrected loss coefficients provided in Table 47

Forward Loss Coefficient = 4

Reverse Loss Coefficient = 4

The hydraulic diameter corresponds to that document for the assumed area.

Hydraulic Diameter = 1.5ft



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### TIME LINE

The analysis is based on a time line assessment that is documented below.

0 seconds	LOOP/LOCA		
0 seconds	Emergency Lighting On	(Assumption 3.4)	
15 seconds	Normal HVAC Isolates	(Assumption 1.5)	
30 seconds	All ECCS Pump Heat Loads Start	(Reference 1.17)	
120 seconds	SGTS Fan Starts	(Assumption 1.17)	
300 seconds	Fan Cooler Units Start, Fuel Pool Cooler Starts	(Assumption 1.16)	
12 hours	Fuel Pool Cooling Starts, As selected by Energy Northwest	(Assumption 1.13)	1

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## CALCULATION

### SENSITIVITY AND SCOPING ANALYSES

The final model developed started with the multinode model documented in Reference 3.2, which was used to access the building response using realistic conditions that did not include conservatism's associated with a licensing basis analysis. A review of that model led to the development of a simplified single volume model. This initial single volume model was developed using leakage flow paths at the roof and railroad door. These flow paths were developed using a turbulent flow model that assumed a 50/50 flow split between the paths given equal pressure drops. In addition, the model assumed very conservative temperature and wind speed conditions. The analysis results and model description can be found in Appendix 4, Section I.

This initial single volume modeling effort demonstrated that the 50/50 split assumption is not achieved with actual pressure and temperature conditions. The pressure difference is not the same at the two leakage flow points. From this, the modeling development continued with the understanding that the flow split would be developed based on equal pressures at the leakage locations and the actual flows would be quite different. These early results indicated that the pressure criteria most difficult to satisfy are at the roof level for both the cold and warm exterior conditions. This is the result of the leeward side pressure effect producing a great challenge to the SGTS.

The next set of single volume sensitivity studies documented in Section II of Appendix 4, entitled "Single Volume Model Sensitivity On SGTS Maximum Fan Flow", were performed to evaluate the impact of increasing the assumed SGTS flow rate. The additional change was to modify the discharge pressure assumed for the SGTS stack to eliminate the dynamic pressure of the wind. These analyses showed some improvement, but did not result in a successful return to below the desired minimum pressure condition.

This set of results further revealed that the leakage flow model used in this analysis is overly conservative. The use of the turbulent flow model should be replaced with a better representation. Prior to the implementation of a more realistic leakage flow model, a number of studies were performed to access the significance of certain modeling features. The next set of studies eliminated the wind pressure effect as well as the internal heat sources. The analysis is documented in Section III of Appendix 4, entitled "Single Volume Model Sensitivity Study Elimination of Wind Pressure Effect All Internal Heat Sources Modified Leakage Model". The results of this study suggest that the modeling approach of using the windward side pressure as the source of inleakage at the roof level is overly conservative. A more reasonable approach is to credit the average pressure on all four sides of the upper building elevation.

The final set of single volume analysis are documented in Section IV of Appendix 4, entitled "Single Volume Model Sensitivity Study Modified Leakage Model"





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### FINAL ANALYSES

The model developed in the earlier portions of this calculation will be used to evaluate the drawdown effectiveness of the Columbia Station Standby Gas Treatment and Secondary Containment Systems. This analysis will include the short-term recovery of the building to below 0.25"WG as well as an assessment of the long-term ability to maintain the 0.25"WG criteria.

The analysis includes all heat loads within the Reactor Building that are pertinent for the LOOP LOCA assessment as documented previously. These loads impact both the short-term response as well as the long-term response. The loads that will impact the short-term response are primarily the electrical heat loads. With the exception of the decaying normal heat loads, all electrical loads will impact the long-term response as they continue to put energy into the building. There are loads that will be involved throughout the analysis, but will not begin to impact the building response until later in the analysis. These loads include decay heat in the fuel pool as well as heat transferred from the primary containment. These sources of energy are delayed by the heat storage capacity of the fuel pool and the primary containment walls, respectively. Coupled with the increase in temperature of the ultimate heat sink, these sources could potentially raise building pressure back above the 0.25"WG. Therefore, the analysis is run for a total analysis time of 30 days.

As part of the analysis documented in the main body of this report, several sensitivity studies will be conducted. The first of these will be an assessment of the leakage flow split. Assumption 1.11 identifies that the basis of the model will be a 70% to 30% flow split between the roof and the railroad door, respectively. Based upon testing documented in Reference 1.20, this value provides a conservatively high representation for the railroad door leakage contribution and may underestimate the roof leakage. To evaluate the significance of this selection, a case using a 90% to 10% flow split between the roof and the railroad door, respectively, will be performed. This analysis will be conducted based on boundary conditions documented in Tables 4 & 5 and initial conditions documented in Tables 6 & 7.

The flow split described in Assumption 1.11 is based on pressures across the roof and railroad bay doors being equal. Since weather conditions will alter the actual pressures across these leakage paths, it is necessary to evaluate the two extremes to fully demonstrate the impact of these conditions. Therefore, the boundary conditions identified in Table 4 and Table 5 will be evaluated with their corresponding initial conditions documented in Table 6 and Table 7.

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## INPUT AND ASSUMPTION EVALUATION STUDIES

The input development has lead to a total of eight possible cases for initial evaluation. These address two bounding wind directions, outside temperature conditions, as well as flow split. These cases will be evaluated as part of the model development to establish the necessary inputs for long term analysis. A number of changes to the base deck (APPENDIX 6) are required to evaluate these different cases. Specifically, the initial conditions of the volumes are changed along with the boundary conditions and control variable inputs. All other GOTHIC Code inputs are unchanged for this effort. Each of these cases is run to evaluate the short term response, specifically the time to reach the 0.25inch water gauge acceptance value. The case that produces the longest response time will be used to establish the inputs to the final analysis.

The GOTHIC file names and a description of the cases are provided in Table 48. The initial conditions of the volumes as well as the boundary condition values are provided in Table 49. Changes to the control variable inputs associated with leakage flow and pressure evaluation are provided in Table 50.

**Table 48 – Case Description and GOTHIC designation**

Case	Deck Name	Description
1	TNMFF1.GTH	Warm Air with Easterly wind and 70/30 leakage flow split
2	TNMFF1SE.GTH	Warm Air with South Easterly wind and 70/30 leakage flow split
3	TNMFFW1.GTH	Cold Air with Easterly wind and 70/30 leakage flow split
4	TNMFFW1SE.GTH	Cold Air with South Easterly wind and 70/30 leakage flow split
5	TNMFF19.GTH	Warm Air with Easterly wind and 90/10 leakage flow split
6	TNMFFW19.GTH	Cold Air with Easterly wind and 90/10 leakage flow split
7	TNMFF1SE9.GTH	Warm Air with South Easterly wind and 90/10 leakage flow split
8	TNMFFW1SE9.GTH	Cold Air with South Easterly wind and 90/10 leakage flow split



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Table 49 – Case Initial and Boundary Conditions

Case	Initial Conditions					Boundary Conditions			
	Pressure Volume 1 (psia)	Pressure Volume 2 (psia)	Pressure Volume 4 (psia)	Pressure Volume 5 (psia)	Temperature (°F)	BC Roof Pressure (psia)	BC Door Pressure (psia)	BC Release Pressure (psia)	Temp (°F)
1	14.63949	14.61125	14.67933	14.58122	75.00	14.57903	14.68433	14.58189	86.00
2	14.64134	14.61310	14.68120	14.58307	75.00	14.58052	14.68425	14.58189	86.00
3	14.62647	14.59822	14.66630	14.56820	75.00	14.56511	14.68294	14.56832	28.00
4	14.62817	14.59993	14.66801	14.56990	75.00	14.56678	14.68285	14.56832	28.00
5	14.63949	14.61125	14.67933	14.58122	75.00	14.57903	14.68433	14.58189	86.00
6	14.62647	14.59822	14.66630	14.56820	75.00	14.56511	14.68294	14.56832	28.00
7	14.64134	14.61310	14.68120	14.58307	75.00	14.58052	14.68425	14.58189	86.00
8	14.62817	14.59993	14.66801	14.56990	75.00	14.56678	14.68285	14.56832	28.00



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Table 50 – Case Control Variable Inputs

Control Variable Inputs										
Case	IP Top Door	IC DP Low	a0 DP Low	IP Upper	IC DP Upper	a0 DP Upper	Laminar Door (A)	Turbulent Door (B)	Laminar Roof (A)	Turbulent Roof (B)
1	14.66728	0.47230	14.68433	14.56526	0.286	14.57558	425.14	1275.43	1372.16	2785.91
2	14.66914	0.41870	14.68425	14.56711	0.277	14.57710	425.14	1275.43	1372.16	2785.91
3	14.65426	0.79474	14.68294	14.55223	0.250	14.56125	379.95	1139.86	1226.31	2489.79
4	14.65597	0.74491	14.68285	14.55394	0.250	14.56296	379.95	1139.86	1226.31	2489.79
5	14.66728	0.47230	14.68433	14.56526	0.286	14.57558	141.71	425.14	1764.21	3581.88
6	14.65426	0.79474	14.68294	14.55223	0.250	14.56125	126.65	379.95	1576.69	3201.16
7	14.66914	0.41870	14.68425	14.56711	0.277	14.57710	141.71	425.14	1764.21	3581.88
8	14.65597	0.74491	14.68285	14.55394	0.250	14.56296	126.65	379.95	1576.69	3201.16

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The results of these short term studies are documented in Table 51. They show that for the 70/30 split, the wind from the easterly direction bounds the south easterly wind. In addition, the cold outside air conditions bound that of the warm outside conditions. This is contrary to that demonstrated in the early studies documented in Appendix 4 and 5, but the difference is associated with the leakage flow model, which has changed since that early analysis. For the 90/10 split, the easterly wind direction remains dominate over the south easterly and the outside temperature has a small affect on the time to reach 0.25inch water gauge.

These results demonstrates that the 70/30 split assumption (Assumption 1.11) is conservative and will be applied for the long term analysis. In addition, the cold air temperature value of 28°F provided a bounding result for the assumed flow split when compared with the warm condition. This occurs because of the large calculated differential pressure required across the railroad door to ensure that the entire building remains below 0.25inch water gauge. Therefore, the cold air temperature will be assumed for the long term evaluations. The model used for the final analysis evaluations will be based on that documented as Case 3.

**Table 51 – Results of Short Term Analysis**

Case	Description	Time to Reach 0.25inch water (sec)
1	Warm Air with Easterly wind and 70/30 leakage flow split	743
2	Warm Air with South Easterly wind and 70/30 leakage flow split	720
3	Cold Air with Easterly wind and 70/30 leakage flow split	872
4	Cold Air with South Easterly wind and 70/30 leakage flow split	831
5	Warm Air with Easterly wind and 90/10 leakage flow split	680
6	Cold Air with Easterly wind and 90/10 leakage flow split	660
7	Warm Air with South Easterly wind and 90/10 leakage flow split	672
8	Cold Air with South Easterly wind and 90/10 leakage flow split	645



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### LONG TERM ANALYSIS AND MANUAL OPERATOR ACTION RESPONSE TIME EVALUATIONS

As stated in Assumption 1.13, the fuel pool cooling will need to be started manually from the control room since the normal cooling will be lost. The response of the fuel pool will have an impact on the ability to maintain the 0.25inch water gauge pressure requirement. Delay in fuel pool cooling results in pool heat up and ultimately pool boiling. The heat up of the pool by the stored fuel will provide a source of heat and mass to the refueling floor volume (Volume 5). This will lead to a pressure increase of the building if cooling is not restarted.

The long term analyses, which are used to demonstrate the ability to maintain the building depressurized will evaluate acceptable operator action times to ensure the building remains depressurized. The results of these studies as well as those associated with stored fuel temperatures and structural limits, which are beyond the scope of this analyses, should be used to establish any procedural operator action criteria.


This analysis will define an upper and lower operator action time to be used in the sensitivities. The lower time is set to be 20 minutes. This value is selected to provide a time that exceeds the 10 minute operator action criteria that is in general acceptance in the industry for operator actions associated with manual start of safety systems. The upper limit will be based upon the time required to reach bulk boiling of the fuel pool. To represent this time a pool temperature of 212°F is used in combination with the assumed pool initial temperature of 125°F. Given the previously defined pool volume and decay value, an estimate of the time can be calculated as follows using steam table information obtained from Reference 1.33.

$$\Delta time = \frac{C_p(212F)\rho(212F)(VolumePool)(212F - 125F)}{Q_{DecayHeat}}$$

$$\Delta time = \frac{0.998 \frac{BTU}{lbF} 59.814 \frac{lb}{ft^3} (46788 ft^3) (212F - 125F)}{2720.56 \frac{BTU}{sec}} \left( \frac{1hr}{3600sec} \right)$$

$$\Delta time = 24.8hr$$

Since this simple calculation does not include heat or mass transfer, the actual time should be longer. However, in the interest of providing margin to the bulk boiling condition, which will challenge the ability of the fuel pool cooling system, 24 hours will be selected.

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**Table 52 – Long Term Analysis Cases**

<b>Case</b>	<b>Deck Name</b>	<b>Description</b>	<b>Figure</b>
9	TNMFFW1.GTH	Cold Outside Air Easterly Wind Direction 70/30 Leakage Split Fuel Pool Cooling Start Time 20 minutes	7, 8, 9 and 10
10	TNMFFW3hr.GTH	Cold Outside Air Easterly Wind Direction 70/30 Leakage Split Fuel Pool Cooling Start Time 3 hours	11, 12, 13 and 14
11	TNMFFW12hr.GTH	Cold Outside Air Easterly Wind Direction 70/30 Leakage Split Fuel Pool Cooling Start Time 12 hours	15, 16, 17 and 18
12	TNMFFW24hr.GTH	Cold Outside Air Easterly Wind Direction 70/30 Leakage Split Fuel Pool Cooling Start Time 24 hours	19, 20, 21 and 22

Each of these long term cases were run for a total of 30 days. The results are depicted in Figures 7 through 22. The full set of graphical results for each of these cases is provided in Appendix 7. These figures illustrate the overall response of the building volumes and leakage flow path pressure difference. In each case the building pressure is restored and maintained below the 0.25inch water gauge.



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### TNMFFW1 Long Term Minimum DP Criteria Evaluation

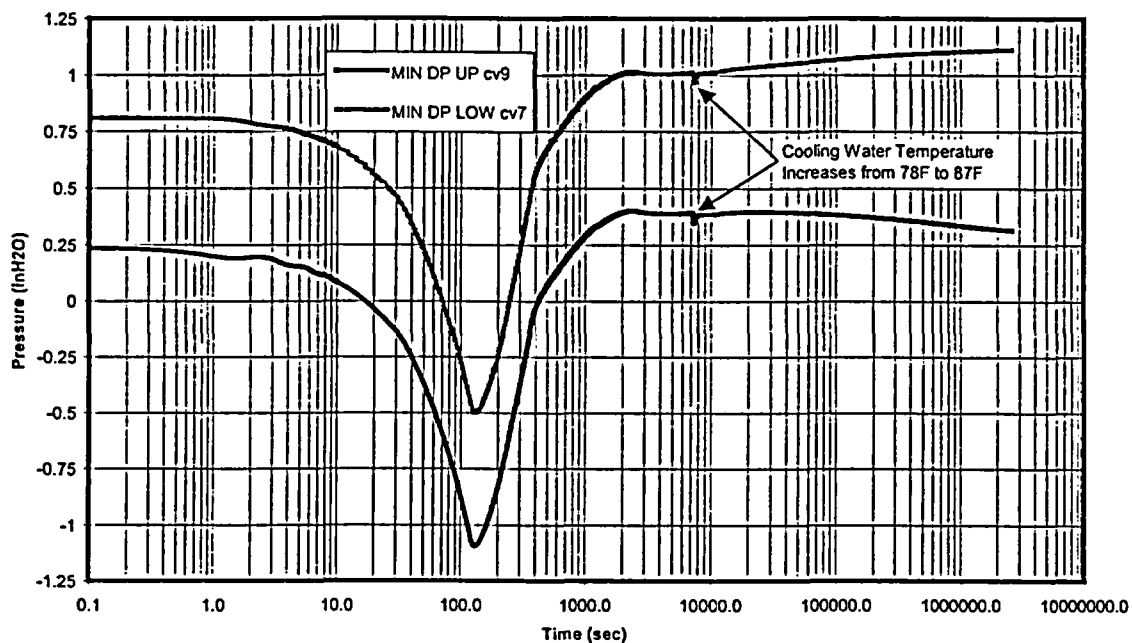


Figure 7 – Minimum Pressure Differential Response Fuel Pool Cooling Start at Time = 20minutes





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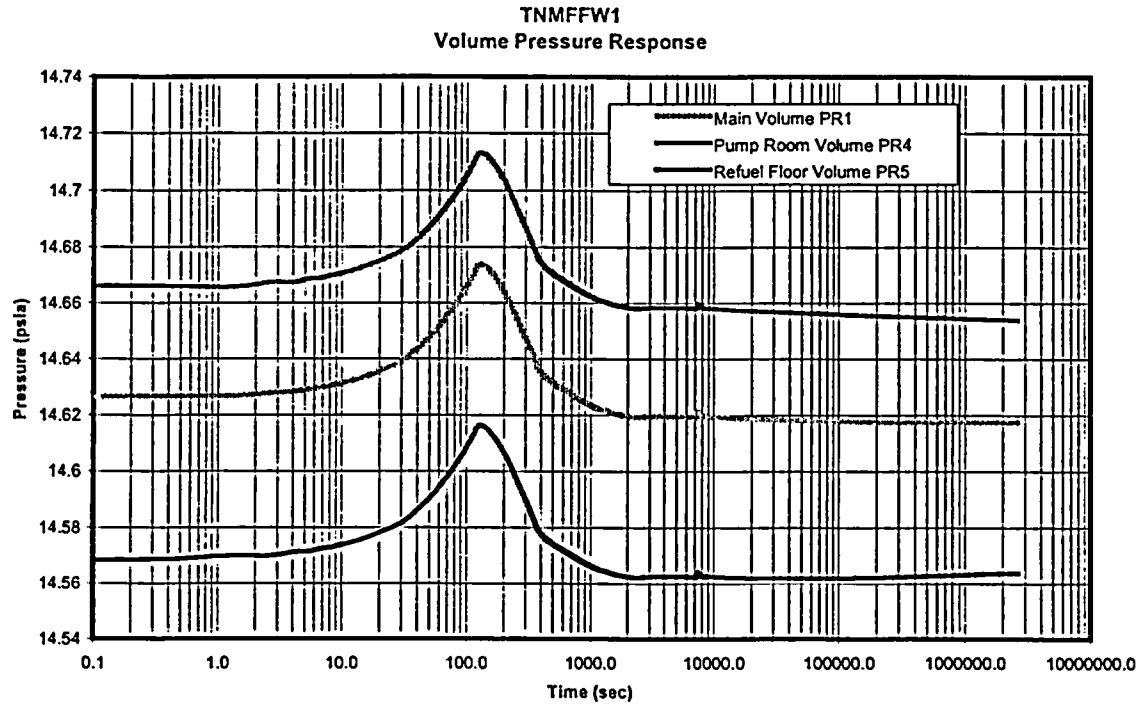


Figure 8 – Volume Pressure Response Fuel Pool Cooling Start at Time = 20minutes



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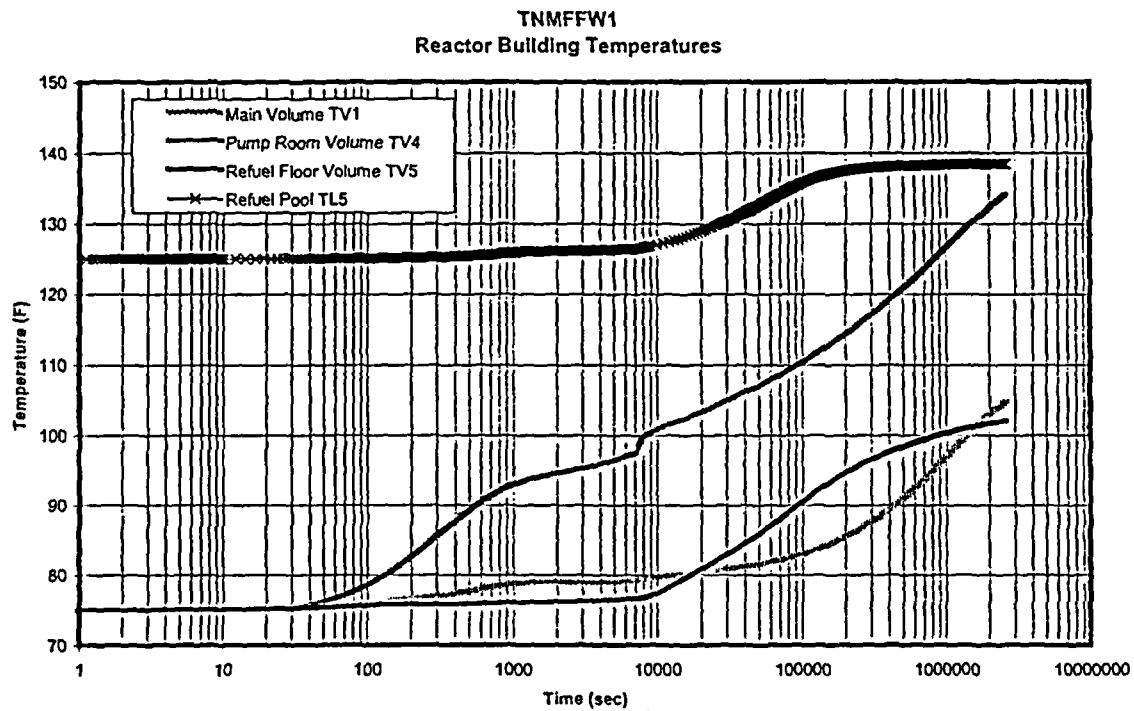


Figure 9 – Volume Temperature Response Fuel Pool Cooling Start at Time = 20minutes



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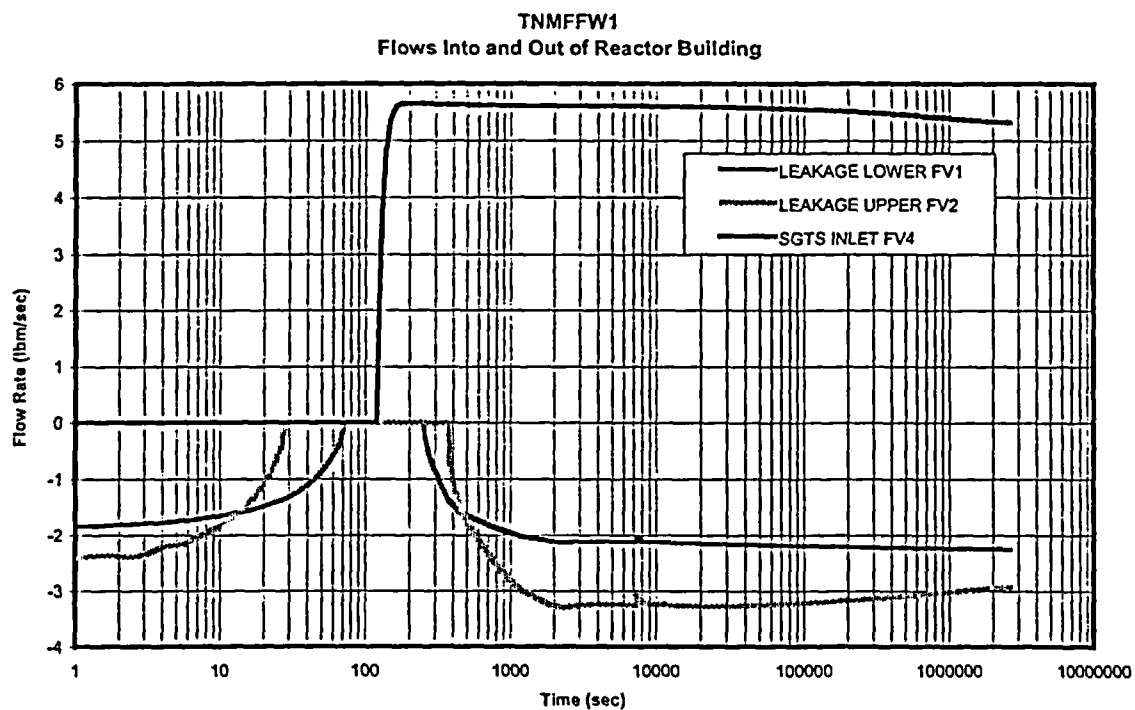


Figure 10 – Flow Into and Out of Building Fuel Pool Cooling Start at Time = 20minutes



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### FuelPoolCool3hr Long Term Minimum DP Criteria Evaluation

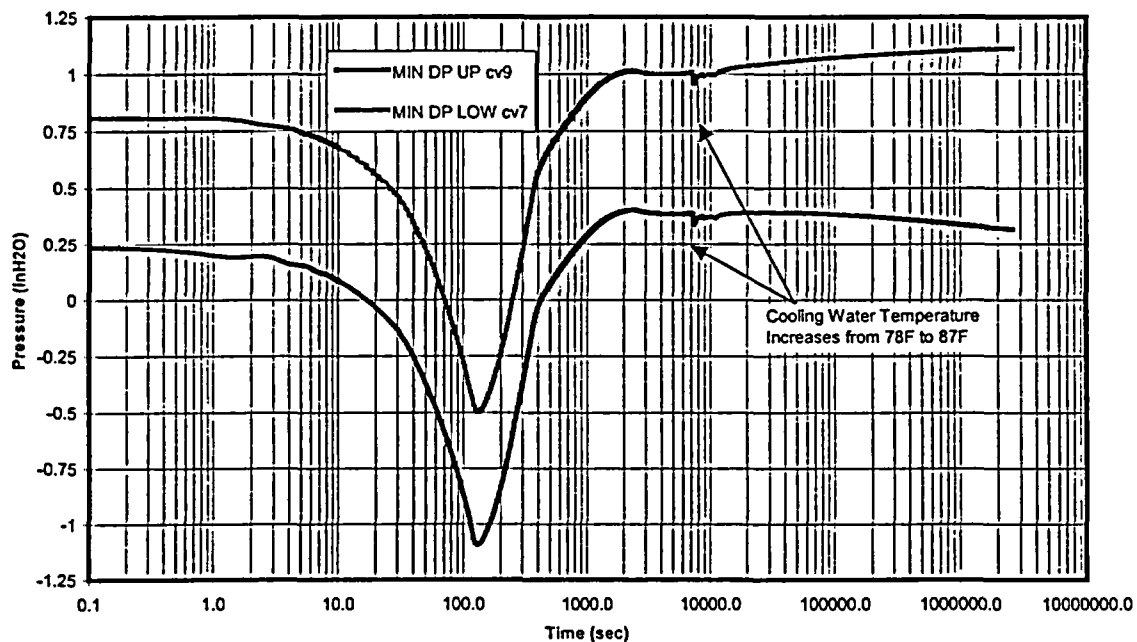


Figure 11 – Minimum Pressure Differential Response Fuel Pool Cooling Start at Time = 3 hours

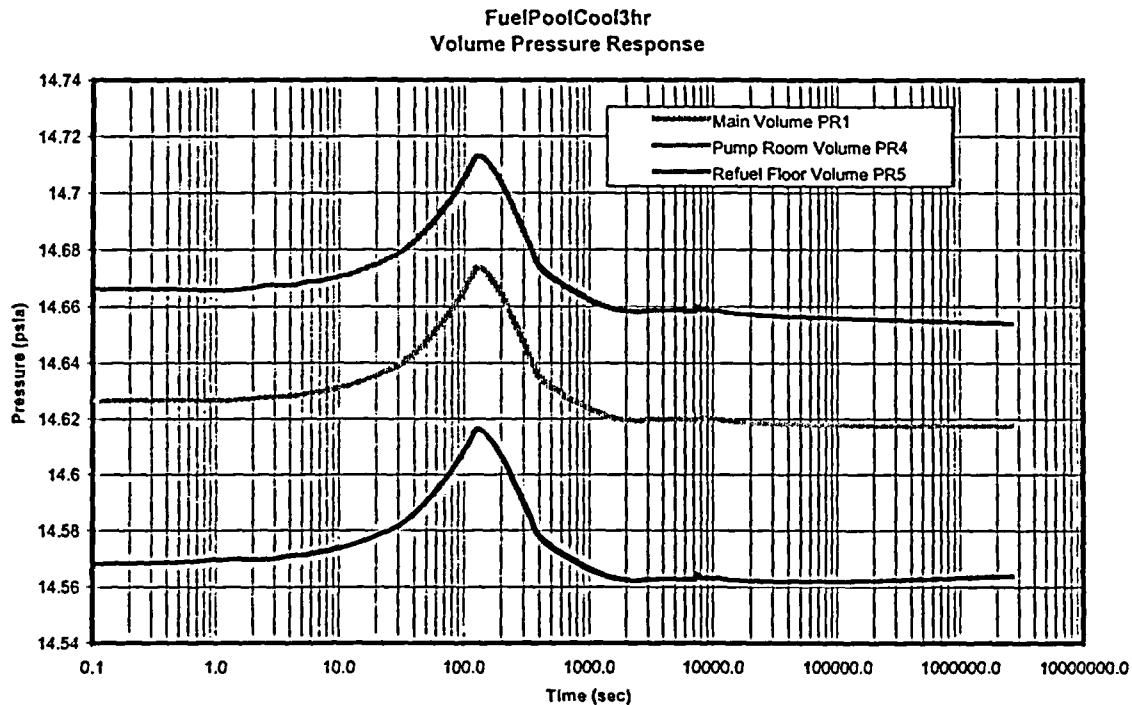


Figure 12 Volume Pressure Response Fuel Pool Cooling Start at Time = 3 hours



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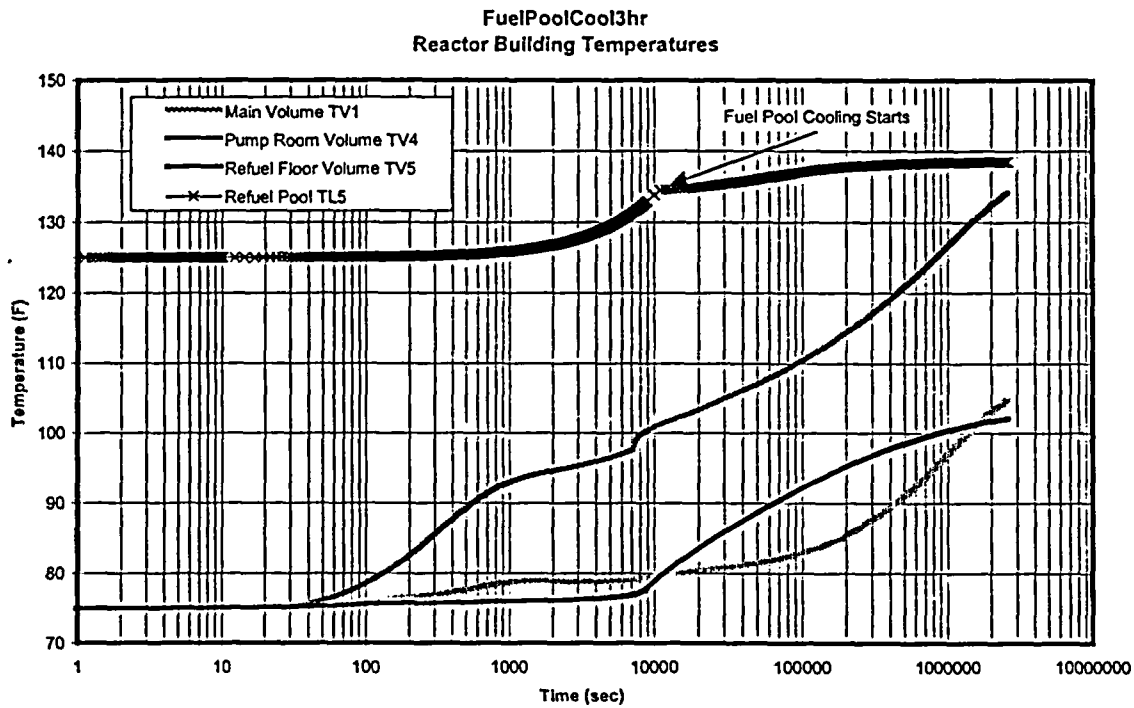


Figure 13 Volume Temperature Response Fuel Pool Cooling Start at Time = 3 hours



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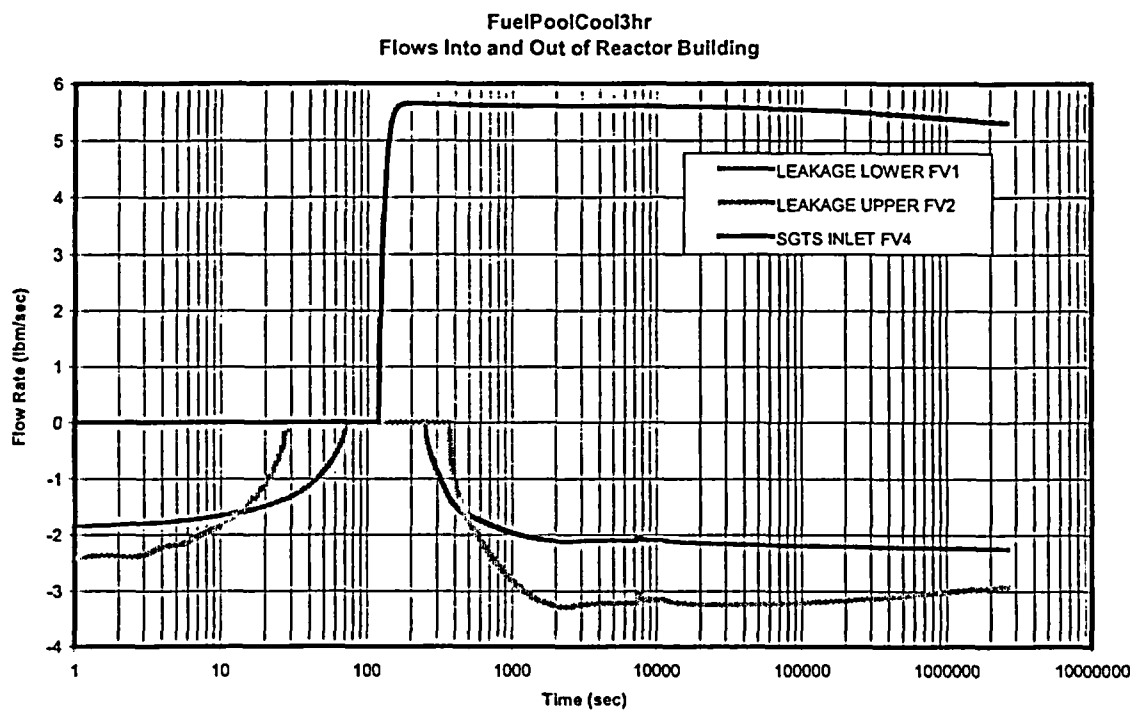


Figure 14 Flow Into and Out of Building Fuel Pool Cooling Start at Time = 3 hours



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### FuelPoolCool12hr Long Term Minimum DP Criteria Evaluation

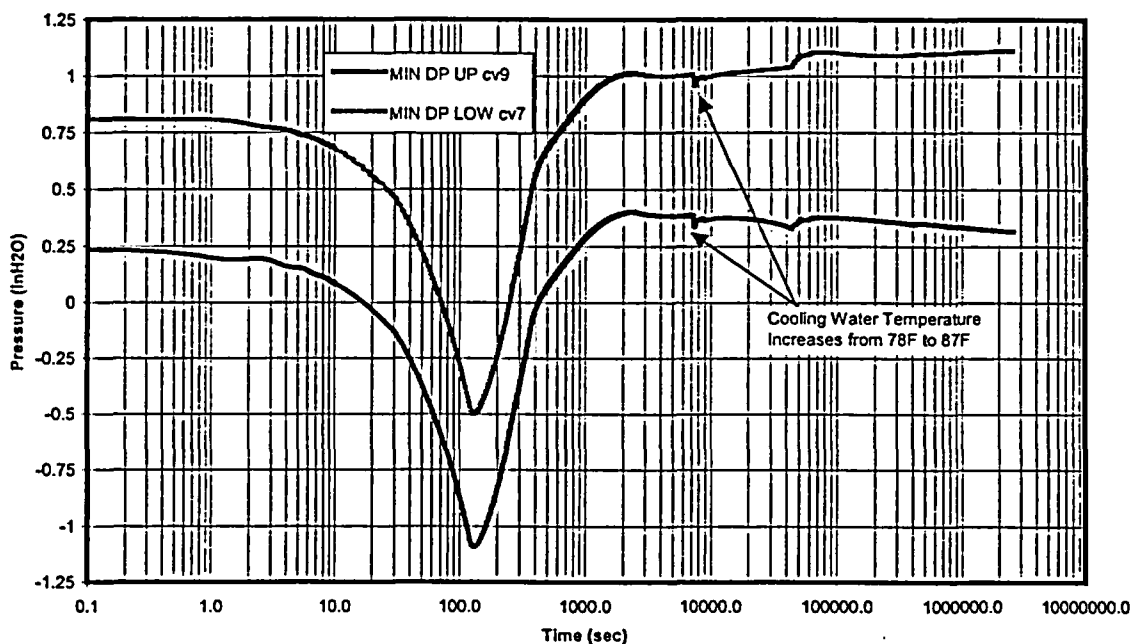


Figure 15 Minimum Pressure Differential Response Fuel Pool Cooling Start at Time = 12 hours





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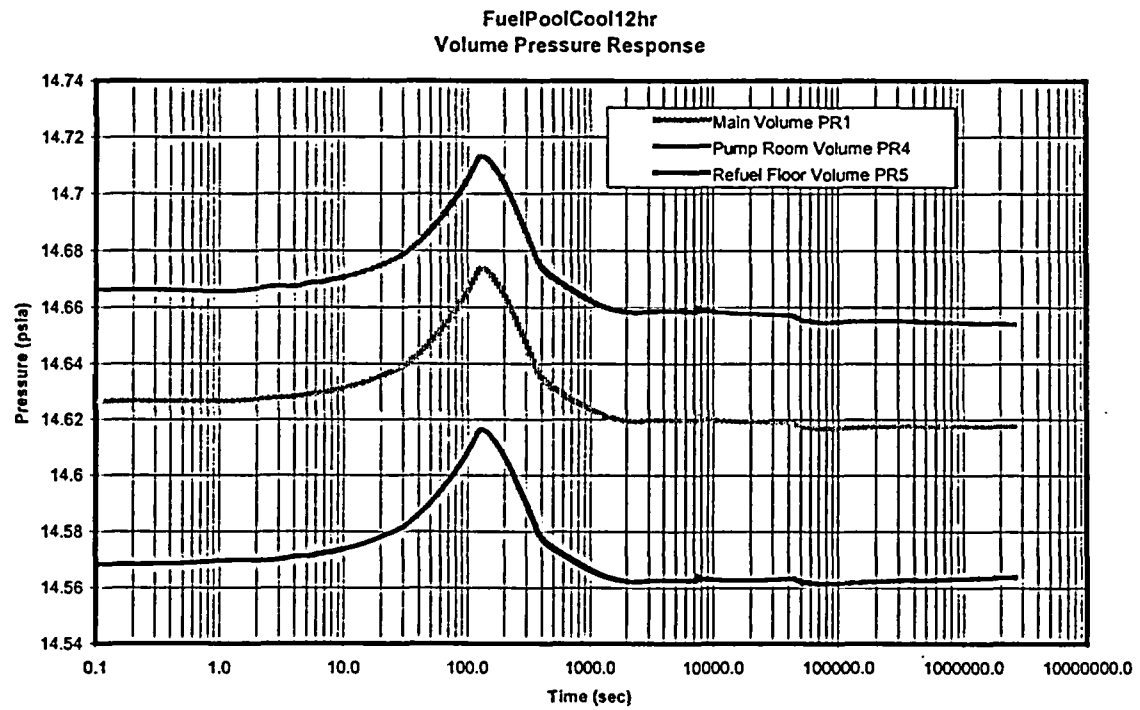


Figure 16 Volume Pressure Response Fuel Pool Cooling Start at Time = 12 hours



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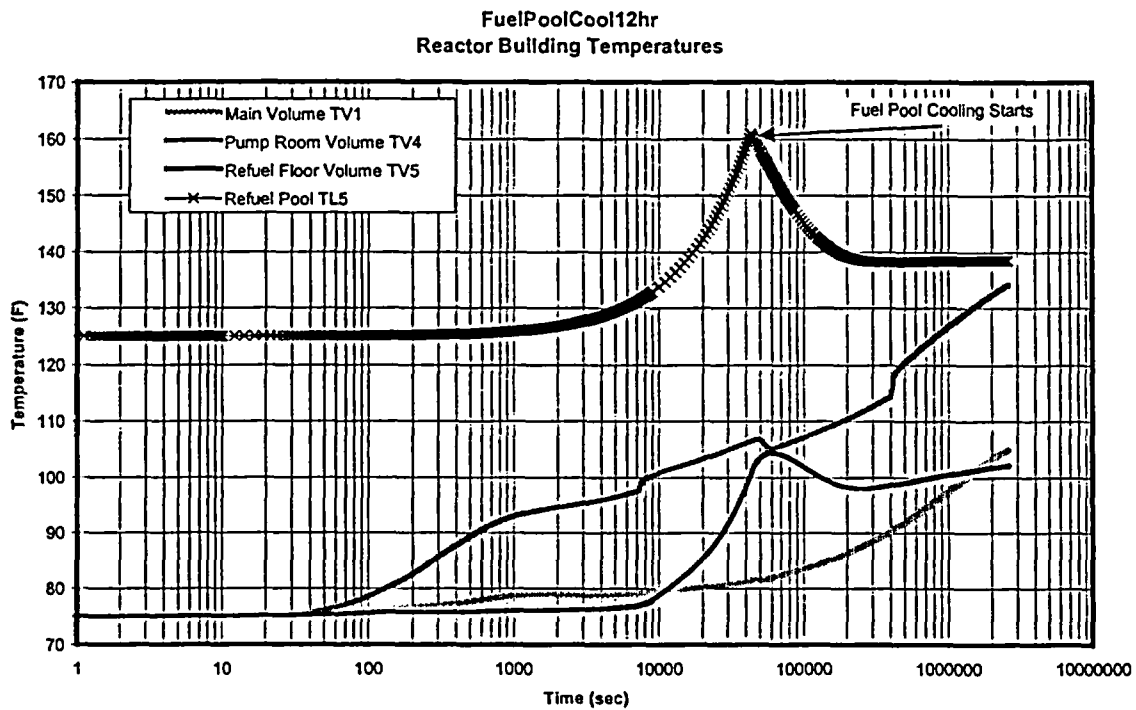


Figure 17 Volume Temperature Response Fuel Pool Cooling Start at Time = 12 hours



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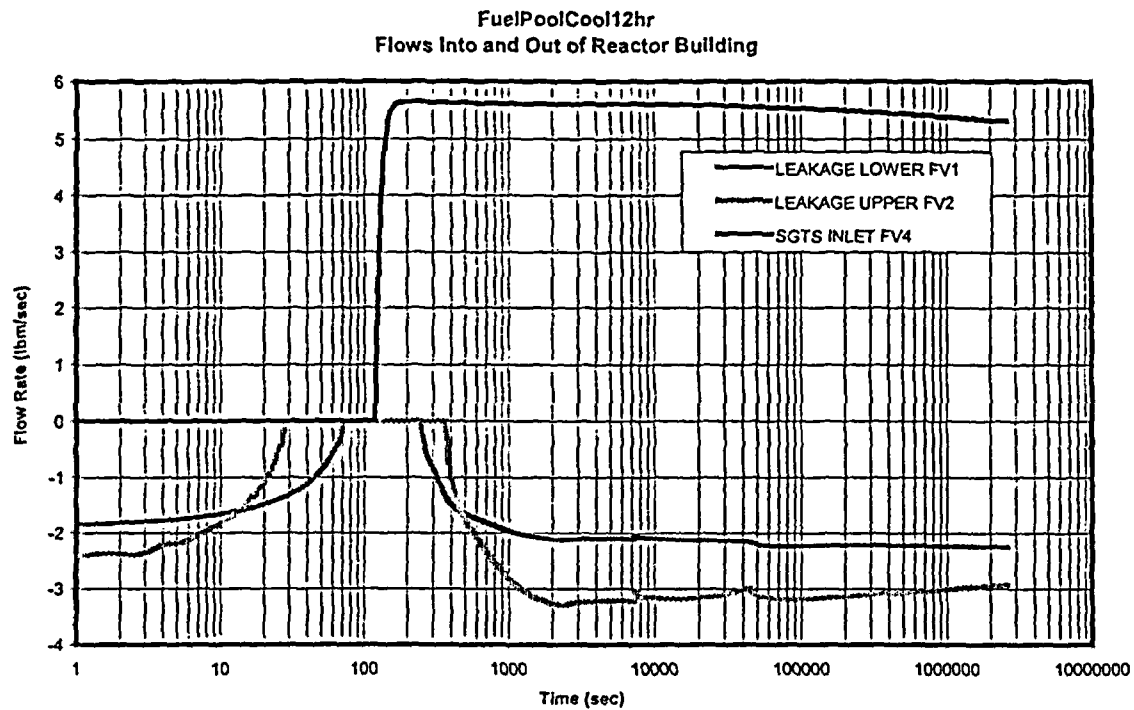


Figure 18 Flow Into and Out of Building Fuel Pool Cooling Start at Time  $\approx$  12 hours



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## FuelPoolCool24hr Long Term Minimum DP Criteria Evaluation

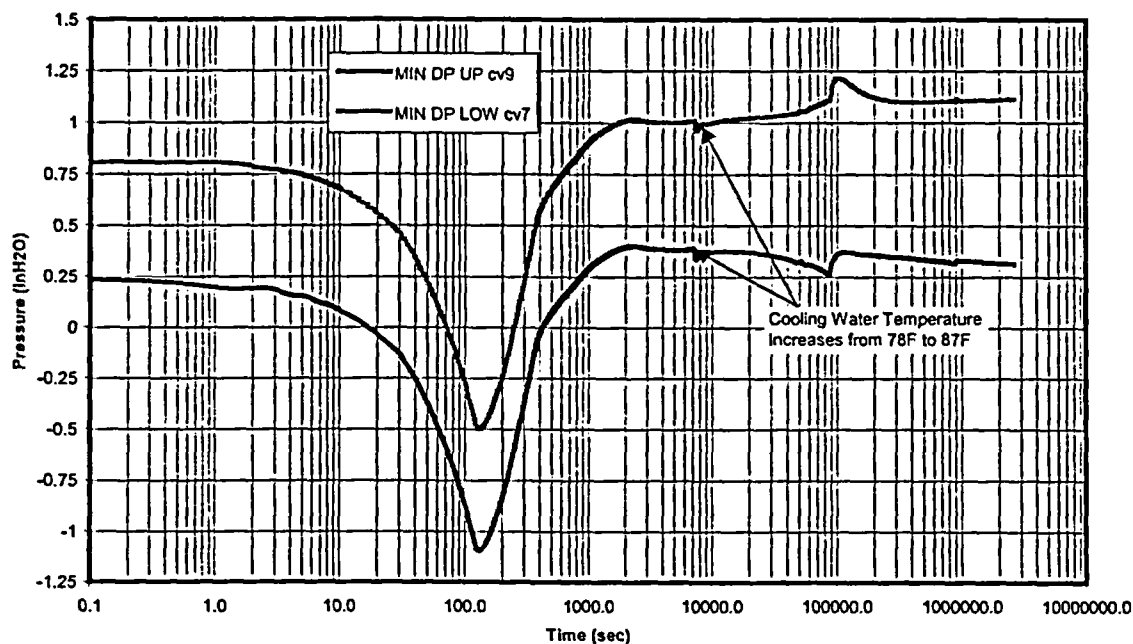


Figure 19 Minimum Pressure Differential Response Fuel Pool Cooling Start at Time = 24 hours



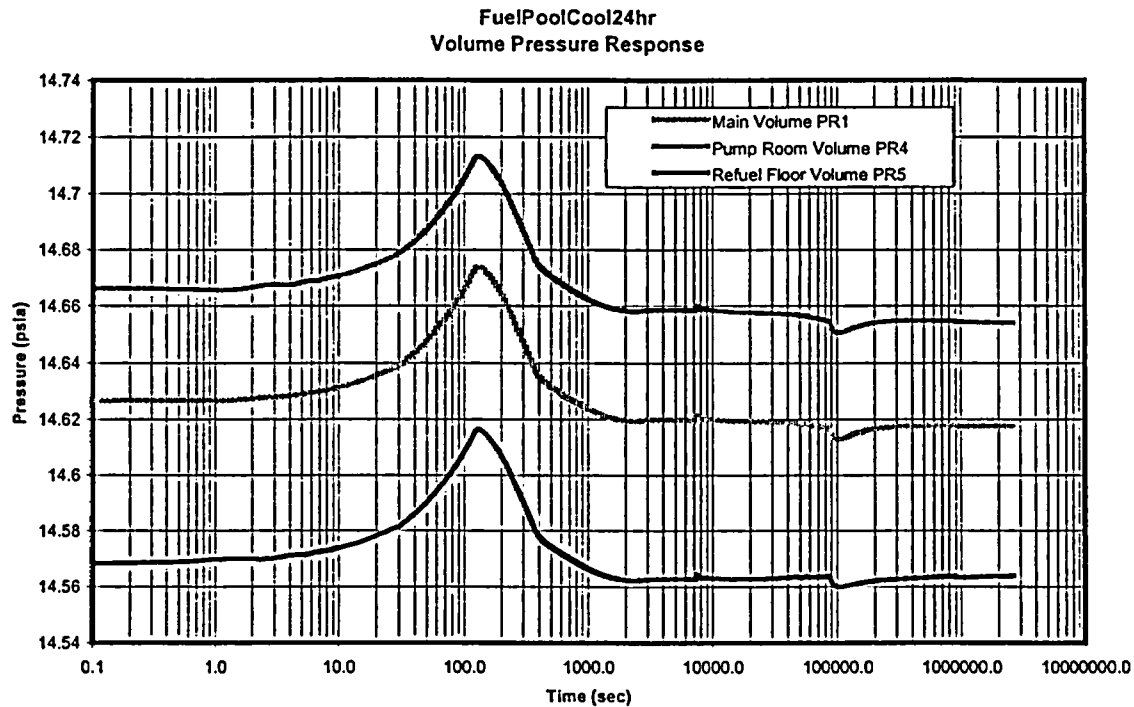
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**Figure 20 Volume Pressure Response Fuel Pool Cooling Start at Time = 24 hours**



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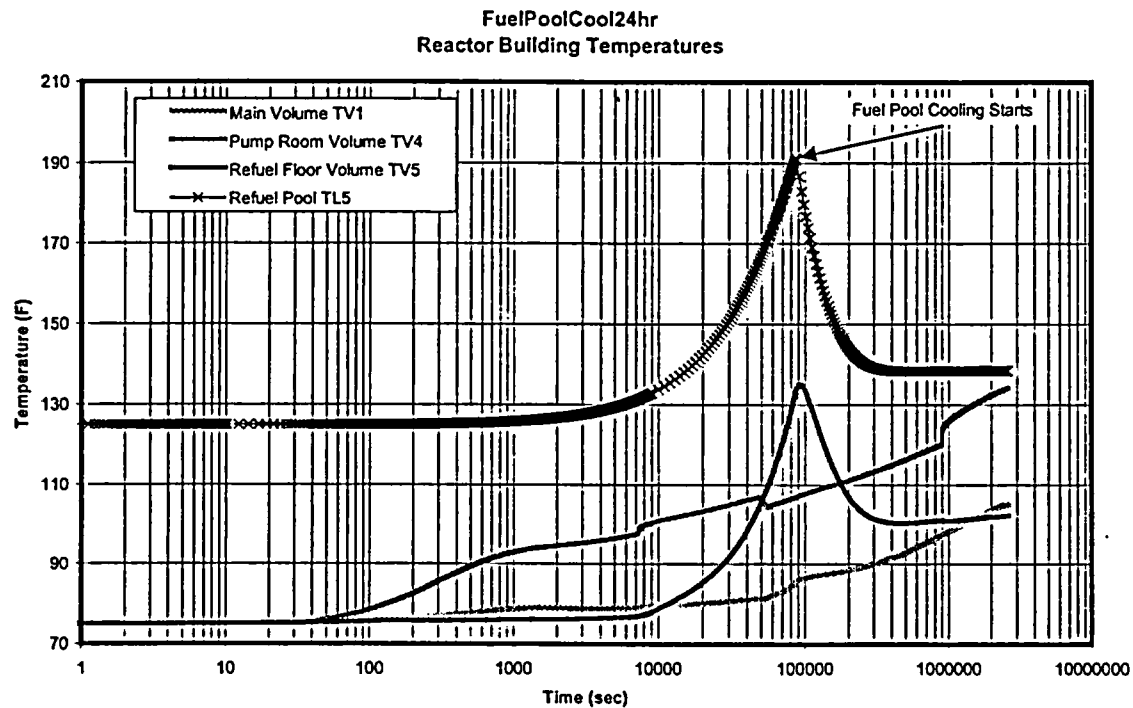


Figure 21 Volume Temperature Response Fuel Pool Cooling Start at Time = 24 hours



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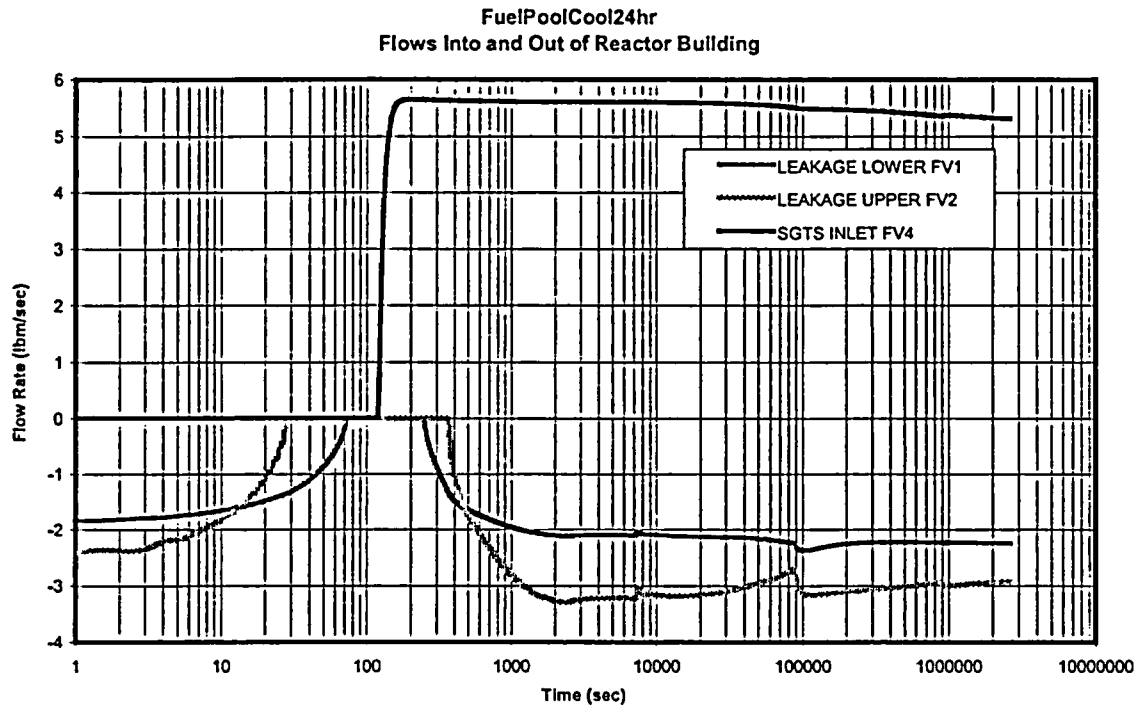



Figure 22 Flow Into and Out of Building Fuel Pool Cooling Start at Time = 24 hours

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## APPENDICES

APPENDIX 1 – BOUNDARY AND INITIAL CONDITIONS  
 APPENDIX 2 – LOSS COEFFICIENT REFERENCE MATERIAL  
 APPENDIX 3 – WIND PRESSURE COEFFICIENT DEVELOPMENT  
 APPENDIX 4 – SINGLE VOLUME SENSITIVITY STUDIES  
 APPENDIX 5 – THREE VOLUME SENSITIVITY STUDIES  
 APPENDIX 6 – GOTHIC INPUTS BASE DECK  
 APPENDIX 7 – LONG TERM ANALYSIS GRAPHICAL RESULTS





The purpose of this appendix is to capture some sensitivity evaluations performed by the verifier as part of the review of this calculation model. At the time this review, the text portion of the calculation was not available, so all of the following discussion is in terms of the GOTHIC variable names and resulting graphs. The actual file that this evaluation started with was a "planned LBD case" from WS129-CALC-001 (Appendix E of this calculation) prior to the development of the "final LBD case" presented in Appendix D. Some results from this verification were used to determine the final LBD case.

The acceptance criteria for a drawdown case are as follows:

1. The entire building is drawn down to  $-0.25''\text{wg}$ .  
This can be determined by examining graph 9 "Close-up: Drawdown Time", which is a narrow sliver of graph 17, for the most limiting dP. The limiting dP is that experienced by cv9, and drawdown is reached when  $\text{cv9} = 0.25$  as long as it occurs before 1200 seconds. (TSR 3.6.4.1.4 Bases)

NOTE: CV9 is control variable 9 in the table of control variables. CV7 and CV9 are the differential pressures experienced by the flow leakage paths, lower and upper respectively. A positive value of 0.25 represents the pressure differential of  $-0.25''\text{wg}$  because of the direction reversal.

2. The 30-day pressure response for the entire building remains drawn down to  $-0.25''\text{wg}$ .  
This can be determined by examining graph 17 "Drawdown Time", for the same limiting dP cv9 remaining above 0.25 until 2.592e6 seconds. (TSR 3.6.4.1.5)

The following sensitivity studies use the model for case 11 (planned LBD case) to perform the evaluation. The files are located in CENTRAL-STOR and also on the corporate LAN in [FUELS] /GOTHIC/MODELS; the file names are TxxFFWyyyy, where xx = % lower leakage and yyyy = service water start time, using "mn" for minute and "hr" for hour.

Evaluations include the following:

- Sensitivity studies

1. Determine the limiting "leakage split" between the sheet metal walls (upper leak path) and the rail bay doors (lower leak path), based on the impact to drawdown time. The fraction of the total leakage from the lower path was varied from 0.05 up to 0.5. Further evaluation in the range of 0.5 up to 1.0 was not warranted because the drawdown was no longer viable; i.e. either not possible within the proposed TS limiting time of 20 minutes (1200 s) or never achieved. The results table shows that the model is sensitive to this change, with leakage being the parameter with the largest impact on drawdown time. Results table can be found on page G-7. In general, the limiting leakage split is 45% lower / 55% upper, as determined by the fact that the 50%/50% case does not meet criterion 1 or 2.

MATHCAD and EXCEL spreadsheet pages were used to determine the parameters to enter into the control variables in order to change the leakage split. The pages are included for the record, and can be found on pages G-4 to G-27.

2. Evaluate the impact of the service water start time on the secondary containment drawdown time. The LBD case is for a 12-hour start. Evaluations were performed for 5, 20 minutes, 1, 3, 6, 9, 12, and 24 hours. The results, shown on page G-28, indicate that any delay in service water start time of greater than 1 hour yields the same drawdown time. However, any cooling that is performed in the first hour has an adverse impact on drawdown time, actually increasing the time to drawdown. This result is still bounded by 20 minutes total drawdown time, but should be kept in



mind, or evaluated more thoroughly, if this margin needs to be used in the future. Service water start time does not need to be considered.

3. Determine if modeling limitations are responsible for 100% humidity on 606' elevation. It was found that more exact modeling of the flow paths between 606' and 572' elevation, in order to increase air circulation, did not have enough of an impact on the relative humidity to warrant a model change.

Refuel floor peak relative humidity		
Description	filename	Peak RH
LBD case	T30FFW12hr.GTH	100
Case w 606' paths	T30FFW12hr+.GTH	100

The "+" was added to the filename indicate the additional modeled flow paths. It was possible that air circulation might lower relative humidity below 100%.

- Evaluate bounding EQ containment temperature profile

LBD Case 11 uses the composite temperature profile for primary containment function from Profile 1a in TM-2019 [function page G-29], but the EQ program uses the bounding profile shown on the same graph [function page G-30]. Both of these options are more conservative than the profile currently in FSAR 6.2. This case evaluated the impact of using the higher PC temperature.

Bounding EQ Containment Temperature Profile		
Description	filename	Drawdown time
LBD case	T30FFW12hr.GTH	872
Case with limiting PC profile	T30FFW12hr_PC.GTH	873

The result shows that the model is insensitive to this change in containment profile and produced a negligible 1-second impact on the drawdown time of around 15 minutes.

Reference: NE-02-03-10 GOTHIC code (V&V)

All GOTHIC FILES, EXCEL SPREADSHEETS, & WORD text files can be examined in CENTRAL-STOR / DOCUMENTS / CALC / 2001 / NE-02-01-05 directory

NE-02-01-05 r0 AppG.doc  
NE-02-01-05 r0 prep.xls

WORD file; pages G-1 through G-3, G-28  
EXCEL file; pages G-4 through G-27, G-29, G-30

GOTHIC v7.1 files:

TxxFFWyyy, where xx = % lower leakage [05, 10, 20, 25, 30, 35, 40, 45, 50, 55, 60, 65, 75, 80, 85, 90, 95] and yyy = service water start time, using "mn" for minute and "hr" for hour [05mn, 20mn, 45mn, 01hr, 03hr, 06hr, 09hr, 12hr, 24hr]

Each GOTHIC run contains:

- design description \*.DES
- graphics files \*.GBK, \*.GDT, \*.GER, \*.GIN
- backup file \*.SAV
- solver files \*.SD1, \*.SDM, \*.SER, \*.SGR, \*.SIN, \*.SOT



The following sensitivity studies use the final LBD case to perform the evaluation. The files are located in CENTRAL-STOR and also on the corporate LAN in [FUELS] /GOTHIC/MODELS; the file names are LBD\_CASExx, where xx = H (added SGT heater), no (no heaters). The file LBD case is the same as that used to generate Appendix D, but with a different name.

Evaluations include the following:

- Impact of explicit modeling the SGT heaters

Determine the impact of modeling the SGT heaters in the inlet volume rather than as part of the fan heat, in order to maximize the volumetric expansion. Compare to the impact of not modeling the SGT heaters at all in the model.

Explicit Modeling the SGT Heaters		
Description	filename	Drawdown time
LBD case – fan heat	LBD case	882
Case with inlet heat	LBD caseH	964
Case with no heat	LBD caseno	881

The result shows that the model is sensitive to this change in inlet heat methodology. With the heater added to the SGT fan inlet volume (V2), the gas expansion takes place before the volumetric fan removes it, rather than heating as it is removed. This is validated by the ~20F increase in train temperature observed by the system engineer. This is also validated by the reduction in humidity, which is the purpose for which the heaters were included in the design. If this effect is included in the LBD model, then the ICFM/ACFM conversion will need to be dropped

- Impact of shifting starting pressure

Determine the impact of modeling the entire building at above atmospheric pressure at the start of the accident evaluation. This could be accomplished by shifting the pressure such that  $cv7=0$  rather than  $cv9=0$ . However, then the rest of the building would be above atmospheric pressure at  $t=0$ , which is a condition not in compliance with Technical Specifications, and is therefore not required to be analyzed.

Evaluations that were NOT performed, with the reason for decision and disposition:

- EQ has requested in the past that secondary containment zones be assessed at an initial temperature of 124F rather than 104F, due to summer heat during plant operation as part of efforts to remove outage barriers. Current safety analyses are the short term and long term drawdown, supporting the TS JCO and the EQ program respectively; and the long term is used for the EQ equipment in the secondary containment. This is documenting the decision that a sensitivity case was not needed, and further evaluation was not necessary, because high building temperature above 104F is a condition beyond plant design.
- The GOTHIC model in NE-02-01-05 does not assume that any of the floor plugs are removed. PER 203-1229 dealt with barrier impairment issues regarding open floor plugs. The current drawdown model supporting the JCO NE-02-94-19 contains open floor plugs, and therefore any plant activity with the floor plugs removed was considered bounded by the safety analysis and required no further evaluation. It was decided that, for this calculation, the safety analysis would not credit the floor plug hatch because it is not the current plant design. The change management issues with our customers in the plant will have to be addressed in the PDC. The maintenance rule evaluations are required to perform the risk assessment, whether for the floor-plug-removed evolutions or not; maintenance personnel are not accustomed to performing the evaluation and will need training.

*LS Woosley 8/19/04*

## NE-02-01-05 DRAWDOWN prep

## Flow path input

## INPUTS

leakage flow rate	2430 cfm	100%/day
density	0.075 ft <sup>3</sup> /lb	assumed
pressure differential	0.25 in wg	TS
gc	32.2 ft lbf/lbm s	

## conversions

convert ft <sup>2</sup> to in <sup>2</sup>	144 in <sup>2</sup> /ft <sup>2</sup>	CRC
convert psi to in.H <sub>2</sub> O	27.71 in/psi	CRC
convert min to sec	60 sec/min	CRC

time (hr)    time (sec)

0.333333	1200
1	3600
3	10800
6	21600
9	32400
10	36000
11	39600
12	43200
24	86400

Sample Calculation

velocity    V =    0.5 fraction of flow area

33.4 ft/sec

path flow    F =    1215 cfm

area    A =    0.6063 ft<sup>2</sup>

hyd dia    HD =    0.879 ft

leakage split calculation for input to NE-02-01-05 drawdown calc

flow path fraction		lower = KK doors				upper = roofline	
path 1 LOWER	path 2 UPPER	flow 1 cfm	flow 2 cfm	AREA 1 ft2	hyd dia 1 ft	AREA 2 ft2	hyd dia 2 ft
0	1	0	2430	0	0.000	1.213	1.243
0.1	0.9	243	2187	0.121	0.393	1.091	1.179
0.2	0.8	486	1944	0.243	0.556	0.970	1.111
0.25	0.75	607.5	1822.5	0.303	0.621	0.909	1.076
0.3	0.7	729	1701	0.364	0.681	0.849	1.040
0.4	0.6	972	1458	0.485	0.786	0.728	0.962
0.5	0.5	1215	1215	0.606	0.879	0.606	0.879
0.6	0.4	1458	972	0.728	0.962	0.485	0.786
0.7	0.3	1701	729	0.849	1.040	0.364	0.681
0.75	0.25	1822.5	607.5	0.909	1.076	0.303	0.621
0.8	0.2	1944	486	0.970	1.111	0.243	0.556
0.9	0.1	2187	243	1.091	1.179	0.121	0.393
1	0	2430	0	1.213	1.243	0	0.000

8/19/04

leakage split calculation for input to NE-02-01-05 drawdown calc with 20min SW start

TxxFFWyyyy

cold air/east wind with this split

results

flow path fraction				lower = KK doors			upper = roofline			results	
path 1 LOWER	path 2 UPPER	flow 1 cfm	flow 2 cfm	A2	laminar door	turbulent door	A3	laminar roof	turbulent roof	CASE FILENAME	DD TIME sec
0	1	0.0	2430.0	from mathcad sheet			from mathcad sheet			T35FFW20mn T40FFW20mn T45FFW20mn no DD T50FFW20mn no DD	1053
0.05	0.95	121.5	2308.5	277.7	69.4	208.3	5529.3	1824.7	3704.7		
0.1	0.9	243.0	2187.0	555.4	138.9	416.6	5238.3	1728.6	3509.7		
0.2	0.8	486.0	1944.0	1110.9	277.7	833.1	4656.3	1536.6	3119.7		
0.25	0.75	607.5	1822.5	1388.6	347.1	1041.4	4365.3	1440.5	2924.7		
0.3	0.7	729.0	1701.0	1666.3	416.6	1249.7	4074.3	1344.5	2729.7		
0.35	0.65	850.5	1579.5	1944.0	486.0	1458.0	3783.2	1248.5	2534.8		
0.4	0.6	972.0	1458.0	2221.7	555.4	1666.3	3492.2	1152.4	2339.8		
0.45	0.55	1093.5	1336.5	2499.4	624.9	1874.6	3201.2	1056.4	2144.8		
0.5	0.5	1215.0	1215.0	2777.1	694.3	2082.9	2910.2	960.4	1949.8		
0.6	0.4	1458.0	972.0	3332.6	833.1	2499.4	2328.1	768.3	1559.9		
0.7	0.3	1701.0	729.0	3888.0	972.0	2916.0	1746.1	576.2	1169.9		
0.75	0.25	1822.5	607.5	4165.7	1041.4	3124.3	1455.1	480.2	974.9		
0.8	0.2	1944.0	486.0	4443.4	1110.9	3332.6	1164.1	384.1	779.9		
0.9	0.1	2187.0	243.0	4998.9	1249.7	3749.1	582.0	192.1	390.0		
0.95	0.05	2308.5	121.5	5276.6	1319.1	3957.4	291.0	96.0	195.0		
1	0	2430.0	0.0								

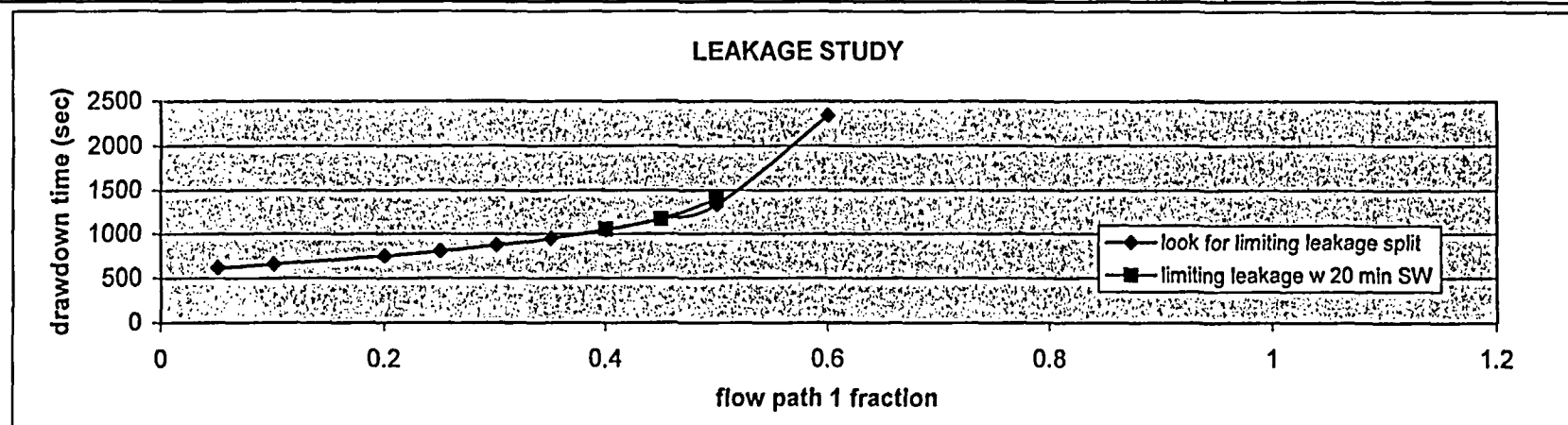
Babinsky 7/8/14/04

leakage split calculation for input to NE-02-01-05 drawdown calc with 12 hr SW start

TxxFFWyyyy

cold air/east wind with this split

flow path fraction		lower = KK doors			upper = roofline			results		
path 1 LOWER	path 2 UPPER	flow 1 cfm	flow 2 cfm	laminar A2 door	turbulent door	laminar A3 roof	turbulent roof	CASE FILENAME	DD TIME notes sec	
0	1	0.0	2430.0	from mathcad sheet			from mathcad sheet			
0.05	0.95	121.5	2308.5	277.7	69.4	5529.3	1824.7	T05FFW12hr		618
0.1	0.9	243.0	2187.0	555.4	138.9	5238.3	1728.6	T10FFW12hr	660	657
0.2	0.8	486.0	1944.0	1110.9	277.7	4656.3	1536.6	T20FFW12hr		750
0.25	0.75	607.5	1822.5	1388.6	347.1	4365.3	1440.5	T25FFW12hr		807
0.3	0.7	729.0	1701.0	1666.3	416.6	4074.3	1344.5	T30FFW12hr	872	872
0.35	0.65	850.5	1579.5	1944.0	486.0	3783.2	1248.5	T35FFW12hr		950
0.4	0.6	972.0	1458.0	2221.7	555.4	3492.2	1152.4	T40FFW12hr		1045
0.45	0.55	1093.5	1336.5	2499.4	624.9	3201.2	1056.4	T45FFW12hr		1167
0.5	0.5	1215.0	1215.0	2777.1	694.3	2910.2	960.4	T50FFW12hr	no DD	1326
0.6	0.4	1458.0	972.0	3332.6	833.1	2328.1	768.3	T60FFW12hr	never	2340
0.7	0.3	1701.0	729.0	3888.0	972.0	1746.1	576.2	T70FFW12hr	never	
0.75	0.25	1822.5	607.5	4165.7	1041.4	1455.1	480.2	T75FFW12hr	never	
0.8	0.2	1944.0	486.0	4443.4	1110.9	1164.1	384.1	T80FFW12hr	never	
0.9	0.1	2187.0	243.0	4998.9	1249.7	582.0	192.1	T90FFW12hr	never	
0.95	0.05	2308.5	121.5	5276.6	1319.1	291.0	96.0	T95FFW12hr	never	
1	0	2430.0	0.0							





 COMPUTE LEAKAGE FLOWS FROM BUILDING  
 from p. 46 of WS129-CALC-001

dP = 0.25 in wg

path 1 LOWER	path 2 UPPER	C	A	B	leakage LOWER	C	A	B	leakage UPPER	CHECK leakage SUM
0	1									
0.05	0.95	277.7	69.4	208.3	121.5	5529.3	1824.7	3704.7	2308.5	2430.0
0.1	0.9	555.4	138.9	416.6	243.0	5238.3	1728.6	3509.7	2187.0	2430.0
0.2	0.8	1110.9	277.7	833.1	486.0	4656.3	1536.6	3119.7	1944.0	2430.0
0.25	0.75	1388.6	347.1	1041.4	607.5	4365.3	1440.5	2924.7	1822.5	2430.0
0.3	0.7	1666.3	416.6	1249.7	729.0	4074.3	1344.5	2729.7	1701.0	2430.0
0.35	0.65	1944.0	486.0	1458.0	850.5	3783.2	1248.5	2534.8	1579.5	2430.0
0.4	0.6	2221.7	555.4	1666.3	972.0	3492.2	1152.4	2339.8	1458.0	2430.0
0.45	0.55	2499.4	624.9	1874.6	1093.5	3201.2	1056.4	2144.8	1336.5	2430.0
0.5	0.5	2777.1	694.3	2082.9	1215.0	2910.2	960.4	1949.8	1215.0	2430.0
0.6	0.4	3332.6	833.1	2499.4	1458.0	2328.1	768.3	1559.9	972.0	2430.0
0.7	0.3	3888.0	972.0	2916.0	1701.0	1746.1	576.2	1169.9	729.0	2430.0
0.75	0.25	4165.7	1041.4	3124.3	1822.5	1455.1	480.2	974.9	607.5	2430.0
0.8	0.2	4443.4	1110.9	3332.6	1944.0	1164.1	384.1	779.9	486.0	2430.0
0.9	0.1	4998.9	1249.7	3749.1	2187.0	582.0	192.1	390.0	243.0	2430.0
0.95	0.05	5276.6	1319.1	3957.4	2308.5	291.0	96.0	195.0	121.5	2430.0
1	0									



*Woosley 8/15/04*

ADD TEMPERATURE EFFECT TO LEAKAGE FLOWS (from page G-8)  
 from page 47-8 of WS129-CALC-001

enter ratio to establish outdoor conditions  
 density 1.020573 <86F  
 ratio = 0.912094 0.912094 <28F

path 1 LOWER	path 2 UPPER	A	B	leakage LOWER	A	B	leakage UPPER
0	1						
0.05	0.95	63.32669	189.9801	110.8217	1664.282	3378.997	2105.569
0.1	0.9	126.6534	379.951	221.6388	1576.689	3201.155	1994.75
0.2	0.8	253.2976	759.902	443.2754	1401.501	2845.472	1773.111
0.25	0.75	316.6243	949.8821	554.0971	1313.907	2667.63	1662.292
0.3	0.7	379.951	1139.853	664.9142	1226.31	2489.788	1551.471
0.35	0.65	443.2777	1329.833	775.7359	1138.719	2311.945	1440.652
0.4	0.6	506.6044	1519.813	886.5576	1051.125	2134.103	1329.833
0.45	0.55	569.9311	1709.784	997.3748	963.5315	1956.261	1219.013
0.5	0.5	633.2577	1899.764	1108.196	875.9377	1778.419	1108.194
0.6	0.4	759.902	2279.715	1329.833	700.75	1422.735	886.5551
0.7	0.3	886.5554	2659.666	1551.472	525.5632	1067.051	664.9165
0.75	0.25	949.8821	2849.646	1662.294	437.9693	889.2096	554.0971
0.8	0.2	1013.209	3039.617	1773.111	350.3754	711.3676	443.2777
0.9	0.1	1139.853	3419.568	1994.747	175.1877	355.6838	221.6388
0.95	0.05	1203.18	3609.548	2105.569	87.59386	177.8419	110.8194
1	0						
control variable f-n		cv15 a1	cv14 G		cv12 a1	cv11 G	

LBD case

T.65 App 1  
NE-02-01-05

G-10

265-66

265/65

# Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.05$$

$$\text{Laminar\_Roof} = 0.33 \quad \text{Turbulent\_Roof} = 0.67$$

$$\text{Laminar\_Door} = 0.25 \quad \text{Turbulent\_Door} = 0.75$$

Given

$$FS \cdot 2430 = [\text{Laminar\_Roof} \cdot A3 \cdot (.25) + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5})] +$$

$$A3 := \text{Find}(A3)$$

$$A3 = 291.018$$

$$\text{Laminar\_Roof} \cdot A3 \cdot .25 + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5}) = 121.5$$

$$\text{Laminar\_Roof} \cdot A3 = 96.036$$

$$\text{Turbulent\_Roof} \cdot A3 = 194.982$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [\text{Laminar\_Door} \cdot A2 \cdot (.25) + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := \text{Find}(A2)$$

$$A2 = 5276.57$$

$$\text{Laminar\_Door} \cdot A2 \cdot .25 + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5}) = 2.309 \times 10^3 \quad (1 - FS) \cdot 2430 = 2.309 \times 10^3$$

$$\text{Laminar\_Door} \cdot A2 = 1319.14$$

$$\text{Turbulent\_Door} \cdot A2 = 3957.43$$

$$T_{\text{max}} = \text{Fehr}$$

$$A2 = 5.277 \times 10^3$$

$$A3 = 291.018$$

90/10

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.1$$

$$\text{Laminar\_Roof} = 0.33 \quad \text{Turbulent\_Roof} = 0.67$$

$$\text{Laminar\_Door} = 0.25 \quad \text{Turbulent\_Door} = 0.75$$

+

Given

$$FS \cdot 2430 = [\text{Laminar\_Roof} \cdot A3 \cdot (.25) + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := \text{Find}(A3)$$

$$A3 = 582.036$$

$$\text{Laminar\_Roof} \cdot A3 \cdot .25 + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5}) = 243$$

$$\text{Laminar\_Roof} \cdot A3 = 192.072$$

$$\text{Turbulent\_Roof} \cdot A3 = 389.964$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [\text{Laminar\_Door} \cdot A2 \cdot (.25) + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := \text{Find}(A2)$$

$$A2 = 4998.86$$

$$\text{Laminar\_Door} \cdot A2 \cdot .25 + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5}) = 2.187 \times 10^3$$

$$(1 - FS) \cdot 2430 = 2.187 \times 10^3$$

$$\text{Laminar\_Door} \cdot A2 = 1249.71$$

$$\text{Turbulent\_Door} \cdot A2 = 3749.14$$

$$T_{max} = 1 \text{ Felt}$$

$$A2 = 4.999 \times 10^3$$

$$A3 = 582.036$$

80/20

---

**Calculation of Inputs For 90/10 Split**

$$A3 := 100$$

$$FS := 0.2$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})] \quad +$$

$$A3 := \text{Find}(A3)$$

$$A3 = 1164.072$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 486$$

$$Laminar\_Roof \cdot A3 = 384.144$$

$$Turbulent\_Roof \cdot A3 = 779.928$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := \text{Find}(A2)$$

$$A2 = 4443.43$$

---


$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 1.944 \times 10^3 \quad (1 - FS) \cdot 2430 = 1.944 \times 10^3$$

$$Laminar\_Door \cdot A2 = 1110.86$$

$$Turbulent\_Door \cdot A2 = 3332.57$$

$$Tmax = 1 \text{ Fehr}$$

$$A2 = 4.443 \times 10^3$$

$$A3 = 1.164 \times 10^3$$

75/75

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.25$$

$$\text{Laminar\_Roof} = 0.33 \quad \text{Turbulent\_Roof} = 0.67$$

$$\text{Laminar\_Door} = 0.25 \quad \text{Turbulent\_Door} = 0.75$$

Given

+

$$FS \cdot 2430 = [\text{Laminar\_Roof} \cdot A3 \cdot (.25) + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := \text{Find}(A3)$$

$$A3 = 1455.09$$

$$\text{Laminar\_Roof} \cdot A3 \cdot .25 + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5}) = 607.5$$

$$\text{Laminar\_Roof} \cdot A3 = 480.18$$

$$\text{Turbulent\_Roof} \cdot A3 = 974.91$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [\text{Laminar\_Door} \cdot A2 \cdot (.25) + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := \text{Find}(A2)$$

$$A2 = 4165.71$$

$$\text{Laminar\_Door} \cdot A2 \cdot .25 + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5}) = 1.822 \times 10^3 \quad (1 - FS) \cdot 2430 = 1.822 \times 10^3$$

$$\text{Laminar\_Door} \cdot A2 = 1041.43$$

$$\text{Turbulent\_Door} \cdot A2 = 3124.29$$

$$T_{mix} = \text{Felt}$$

$$A2 = 4.166 \times 10^3$$

$$A3 = 1.455 \times 10^3$$

70/50

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.3$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})] \quad +$$

$$A3 := Find(A3)$$

$$A3 = 1746.108$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 729$$

$$Laminar\_Roof \cdot A3 = 576.216$$

$$Turbulent\_Roof \cdot A3 = 1169.892$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 3888$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 1.701 \times 10^3 \quad (1 - FS) \cdot 2430 = 1.701 \times 10^3$$

$$Laminar\_Door \cdot A2 = 972$$

$$Turbulent\_Door \cdot A2 = 2916$$

$$Tmax = 8 \text{ Fahr}$$

$$A2 = 3.888 \times 10^3$$

$$A3 = 1.746 \times 10^3$$

65/55

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.35$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})] +$$

$$A3 := Find(A3)$$

$$A3 = 2037.126$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 850.5$$

$$Laminar\_Roof \cdot A3 = 672.251$$

$$Turbulent\_Roof \cdot A3 = 1364.874$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 3610.29$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 1.579 \times 10^3 \quad (1 - FS) \cdot 2430 = 1.579 \times 10^3$$

$$Laminar\_Door \cdot A2 = 902.57$$

$$Turbulent\_Door \cdot A2 = 2707.71$$

$$T_{mix} = T_{air}$$

$$A2 = 3.61 \times 10^3$$

$$A3 = 2.037 \times 10^3$$

60/40

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.4$$

$$\text{Laminar\_Roof} = 0.33 \quad \text{Turbulent\_Roof} = 0.67$$

$$\text{Laminar\_Door} = 0.25 \quad \text{Turbulent\_Door} = 0.75$$

Given

$$FS \cdot 2430 = [\text{Laminar\_Roof} \cdot A3 \cdot (.25) + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5})]$$

+

$$A3 := \text{Find}(A3)$$

$$A3 = 2328.144$$

$$\text{Laminar\_Roof} \cdot A3 \cdot .25 + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5}) = 972$$

$$\text{Laminar\_Roof} \cdot A3 = 768.287$$

$$\text{Turbulent\_Roof} \cdot A3 = 1559.856$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [\text{Laminar\_Door} \cdot A2 \cdot (.25) + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := \text{Find}(A2)$$

$$A2 = 3332.57$$

$$\text{Laminar\_Door} \cdot A2 \cdot .25 + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5}) = 1.458 \times 10^3$$

$$(1 - FS) \cdot 2430 = 1.458 \times 10^3$$

$$\text{Laminar\_Door} \cdot A2 = 833.14$$

$$\text{Turbulent\_Door} \cdot A2 = 2499.43$$

$$T_{max} = 8 \text{ Fehr}$$

$$A2 = 3333 \times 10^3$$

$$A3 = 2328 \times 10^3$$



55/45

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.45$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})] +$$

$$A3 := Find(A3)$$

$$A3 = 2619.162$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 1.093 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 864.323$$

$$Turbulent\_Roof \cdot A3 = 1754.838$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 3054.86$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 1.336 \times 10^3 \quad (1 - FS) \cdot 2430 = 1.337 \times 10^3$$

$$Laminar\_Door \cdot A2 = 763.71$$

$$Turbulent\_Door \cdot A2 = 2291.14$$

$$T_{mix} = 1.4 \text{ Fahr}$$

$$A2 = 3.055 \times 10^3$$

$$A3 = 2.619 \times 10^3$$

147 p. 6-18

50/50

# Calculation of Inputs For 90/10 Split

A3 :- 100

FS :- 0.5

Laminar\_Roof = 0.33      Turbulent\_Roof = 0.67

Laminar\_Door = 0.25      Turbulent\_Door = 0.75

Given

+

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

A3 :- Find(A3)

A3 = 2910.18

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 1.215 \times 10^3$$

Laminar\_Roof \cdot A3 = 960.359

Turbulent\_Roof \cdot A3 = 1949.82

A2 :- 100

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

A2 :- Find(A2)

A2 = 2777.14

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 1.215 \times 10^3$$

$$(1 - FS) \cdot 2430 = 1.215 \times 10^3 \quad \checkmark$$

Laminar\_Door \cdot A2 = 694.29

Turbulent\_Door \cdot A2 = 2082.86

Tmax = 8 Foku

A2 = 2.777 \times 10^3

A3 = 2.91 \times 10^3

45/55

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.55$$

$$\text{Laminar\_Roof} = 0.33 \quad \text{Turbulent\_Roof} = 0.67$$

$$\text{Laminar\_Door} = 0.25 \quad \text{Turbulent\_Door} = 0.75$$

Given

$$FS \cdot 2430 = [\text{Laminar\_Roof} \cdot A3 \cdot (.25) + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := \text{Find}(A3)$$

$$A3 = 3201.198$$

+

$$\text{Laminar\_Roof} \cdot A3 \cdot .25 + \text{Turbulent\_Roof} \cdot A3 \cdot (.25^{0.5}) = 1.336 \times 10^3$$

$$\text{Laminar\_Roof} \cdot A3 = 1056.395$$

$$\text{Turbulent\_Roof} \cdot A3 = 2144.802$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [\text{Laminar\_Door} \cdot A2 \cdot (.25) + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := \text{Find}(A2)$$

$$A2 = 2499.43$$

$$\text{Laminar\_Door} \cdot A2 \cdot .25 + \text{Turbulent\_Door} \cdot A2 \cdot (.25^{0.5}) = 1.093 \times 10^3$$

$$(1 - FS) \cdot 2430 = 1.093 \times 10^3$$

$$\text{Laminar\_Door} \cdot A2 = 624.86$$

$$\text{Turbulent\_Door} \cdot A2 = 1874.57$$

$$T_{max} = F_{air}$$

$$A2 = 2.499 \times 10^3$$

$$A3 = 3.201 \times 10^3$$

40/60

---

**Calculation of Inputs For 90/10 Split**


---

$$A3 := 100$$

$$FS := 0.6$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := Find(A3)$$

+

$$A3 = 3492.216$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 1.458 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1152.431$$

$$Turbulent\_Roof \cdot A3 = 2339.784$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 2221.71$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 972$$

$$(1 - FS) \cdot 2430 = 972$$

$$Laminar\_Door \cdot A2 = 555.43$$

$$Turbulent\_Door \cdot A2 = 1666.29$$

$$Tmax = 1.458$$

$$A2 = 2.222 \times 10^3$$

$$A3 = 3.492 \times 10^3$$

35/65

# Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.65$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

+

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := Find(A3)$$

$$A3 = 3783.234$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 1.579 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1248.467$$

$$Turbulent\_Roof \cdot A3 = 2534.766$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 1944$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 850.5$$

$$(1 - FS) \cdot 2430 = 850.5$$

$$Laminar\_Door \cdot A2 = 486$$

$$Turbulent\_Door \cdot A2 = 1458$$

$$Tmax = 8 Felt$$

$$A2 = 1.944 \times 10^3$$

$$A3 = 3.783 \times 10^3$$

30/70

---

**Calculation of Inputs For 90/10 Split**

$$A3 := 100$$

$$FS := 0.7$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

+

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := Find(A3)$$

$$A3 = 4074.251$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 1.701 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1344.503$$

$$Turbulent\_Roof \cdot A3 = 2729.749$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 1666.29$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 729$$

$$(1 - FS) \cdot 2430 = 729$$

$$Laminar\_Door \cdot A2 = 416.57$$

$$Turbulent\_Door \cdot A2 = 1249.71$$

$$Tmax = 8 \text{ Fahr}$$

$$A2 = 1.666 \times 10^3$$

$$A3 = 4.074 \times 10^3$$

6-13

25/75

# Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.75$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

+

$$A3 := Find(A3)$$

$$A3 = 4365.269$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 1.822 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1440.539$$

$$Turbulent\_Roof \cdot A3 = 2924.731$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 1388.57$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 607.5$$

$$(1 - FS) \cdot 2430 = 607.5$$

$$Laminar\_Door \cdot A2 = 347.14$$

$$Turbulent\_Door \cdot A2 = 1041.43$$

$$Tmax = 8 \text{ Felt}$$

$$A2 = 1.389 \times 10^3$$

$$A3 = 4.365 \times 10^3$$

20/80

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.8$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

+

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := Find(A3)$$

$$A3 = 4656.287$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 1.944 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1536.575$$

$$Turbulent\_Roof \cdot A3 = 3119.713$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 1110.86$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 486$$

$$(1 - FS) \cdot 2430 = 486$$

$$Laminar\_Door \cdot A2 = 277.71$$

$$Turbulent\_Door \cdot A2 = 833.14$$

$$Tmax = Felt$$

$$A2 = 1.111 \times 10^3$$

$$A3 = 4.656 \times 10^3$$



6-25

15/85

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.85$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})] +$$

$$A3 := Find(A3)$$

$$A3 = 4947.305$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 2.065 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1632.611$$

$$Turbulent\_Roof \cdot A3 = 3314.695$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 833.14$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 364.5$$

$$(1 - FS) \cdot 2430 = 364.5$$

$$Laminar\_Door \cdot A2 = 208.29$$

$$Turbulent\_Door \cdot A2 = 624.86$$

$$Tmax = 8 Fehr$$

$$A2 = 833.143$$

$$A3 = 4.947 \times 10^3$$

6-26

10/90

## Calculation of Inputs For 90/10 Split

$$A3 := 100$$

$$FS := 0.9$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

Given

+

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := Find(A3)$$

$$A3 = 5238.323$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 2.187 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1728.647$$

$$Turbulent\_Roof \cdot A3 = 3509.677$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 555.43$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 243$$

$$(1 - FS) \cdot 2430 = 243$$

$$Laminar\_Door \cdot A2 = 138.86$$

$$Turbulent\_Door \cdot A2 = 416.57$$

$$Tmax = 1.5 \text{ Felt}$$

$$A2 = 555.429$$

$$A3 = 5.238 \times 10^3$$

5/95

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**Calculation of Inputs For 90/10 Split**

$$A3 := 100$$

$$FS := 0.95$$

$$Laminar\_Roof = 0.33 \quad Turbulent\_Roof = 0.67$$

$$Laminar\_Door = 0.25 \quad Turbulent\_Door = 0.75$$

+

Given

$$FS \cdot 2430 = [Laminar\_Roof \cdot A3 \cdot (.25) + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5})]$$

$$A3 := Find(A3)$$

$$A3 = 5529.341$$

$$Laminar\_Roof \cdot A3 \cdot .25 + Turbulent\_Roof \cdot A3 \cdot (.25^{0.5}) = 2.308 \times 10^3$$

$$Laminar\_Roof \cdot A3 = 1824.683$$

$$Turbulent\_Roof \cdot A3 = 3704.659$$

$$A2 := 100$$

Given

$$(1 - FS) \cdot 2430 = [Laminar\_Door \cdot A2 \cdot (.25) + Turbulent\_Door \cdot A2 \cdot (.25^{0.5})]$$

$$A2 := Find(A2)$$

$$A2 = 277.71$$

$$Laminar\_Door \cdot A2 \cdot .25 + Turbulent\_Door \cdot A2 \cdot (.25^{0.5}) = 121.5$$

$$(1 - FS) \cdot 2430 = 121.5$$

$$Laminar\_Door \cdot A2 = 69.43$$

$$Turbulent\_Door \cdot A2 = 208.29$$

$$Tmax = 1.44 \cdot Felt$$

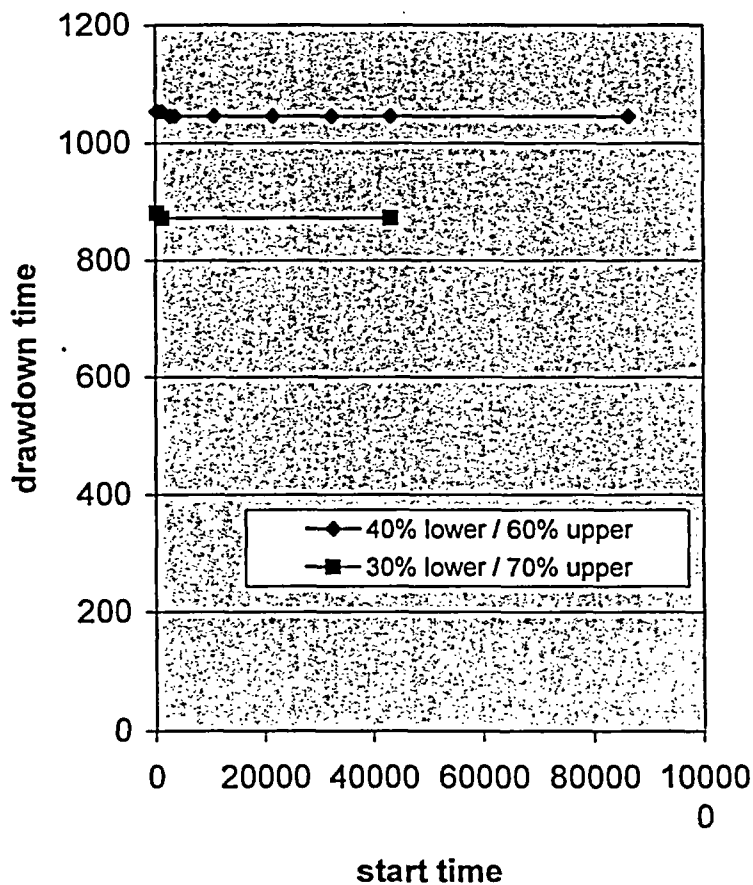
$$A2 = 277.714$$

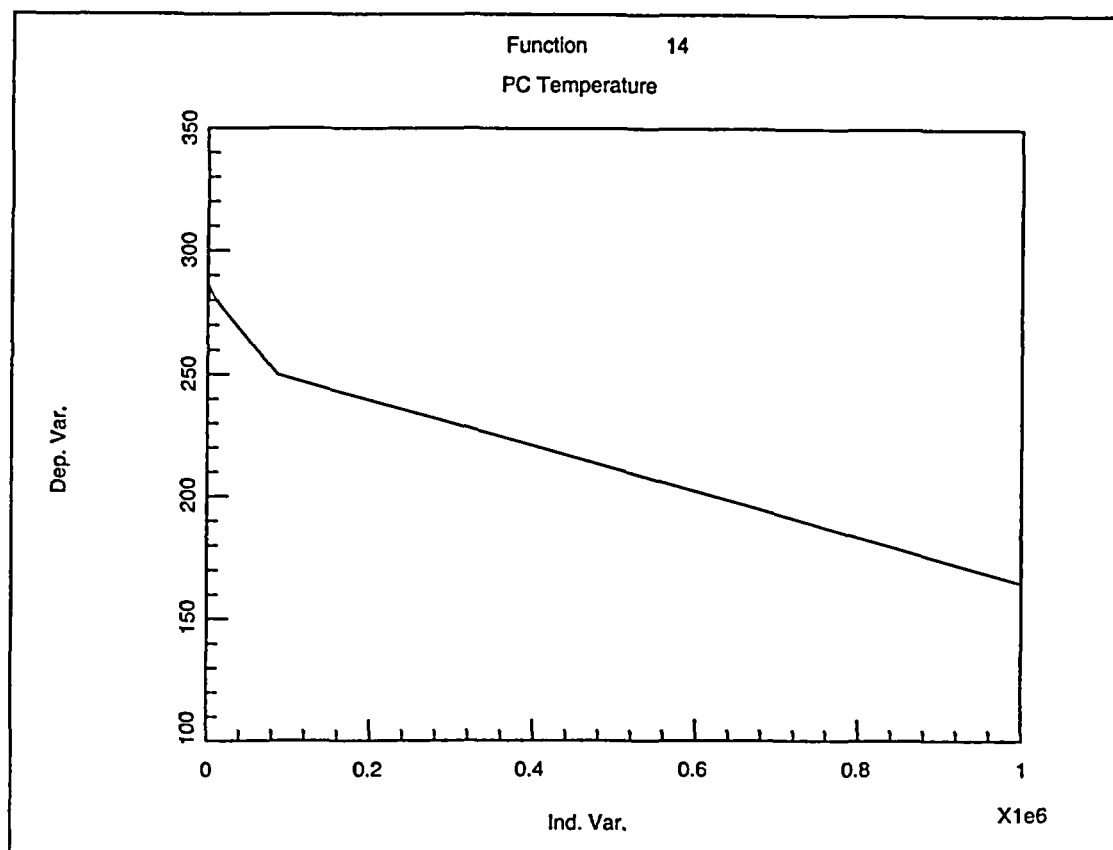
$$A3 = 5.529 \times 10^3$$

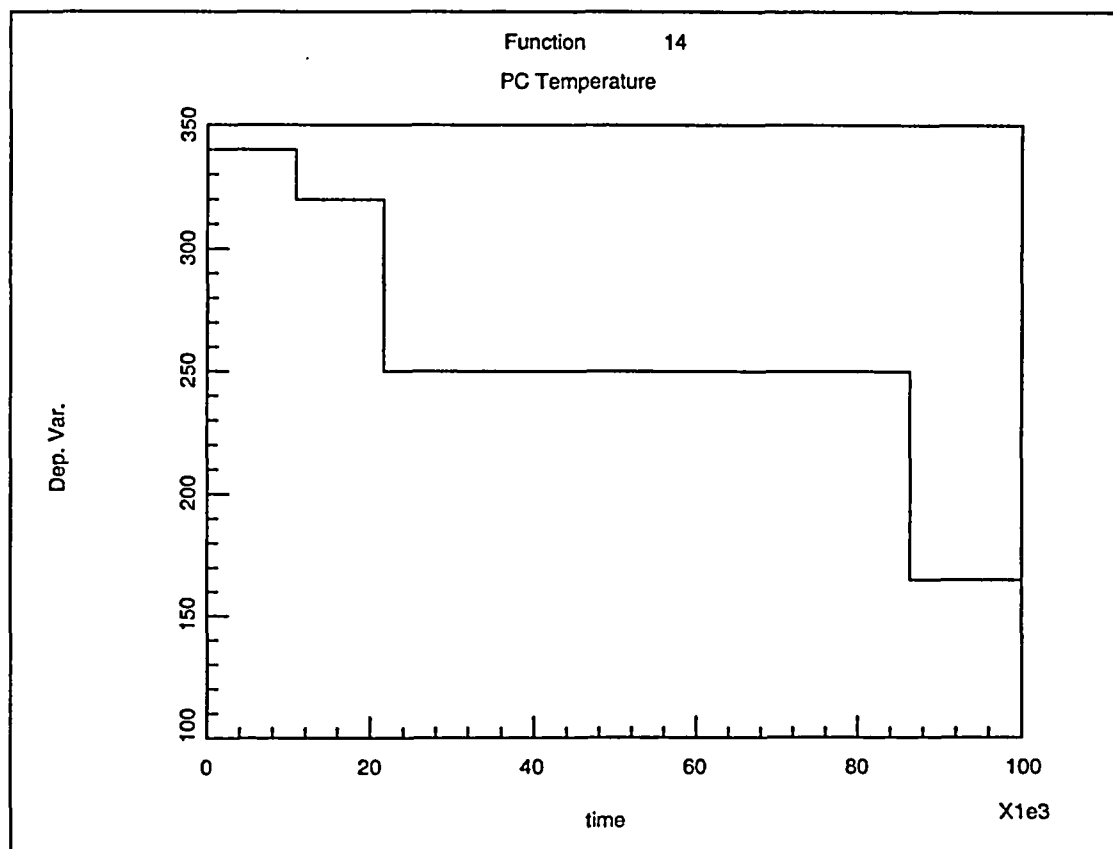
**SW start variation**

flow path fraction ..			cold air/east wind with flow split results		
path 1 LOWER	path 2 UPPER	SW delay sec	CASE FILENAME	notes	DD TIME sec
0.3	0.7	300	T30FFWyyyy		
		1200	T30FFW05mn	5 min	881
		43200	T30FFW20mn	20 min	872
			T30FFW12hr	12 hr	872
0.4	0.6	300	T40FFWyyyy		
		1200	T40FFW05mn	5 min	1053
		2700	T40FFW20mn	20 min	1053
		3600	T40FFW45mn	45 min	1045
		10800	T40FFW01hr	1 hr	1045
		21600	T40FFW03hr	3 hr	1045
		32400	T40FFW06hr	6 hr	1045
		43200	T40FFW09hr	9 hr	1045
		86400	T40FFW12hr	12 hr	1045
			T40FFW24hr	24 hr	1045

**Service Water start variation**







**LICENSE AMENDMENT REQUEST -- ALTERNATIVE SOURCE TERM**

Attachment 6

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**Proprietary versions of Supporting Calculations**

1. Polestar Applied Technology Affidavit for Withholding Proprietary Information, dated September 21, 2004
2. Energy Northwest Calculation NE-02-04-05, "Columbia Offsite and Control Room Doses for LOCA using AST and NRC Methods" Revision 0, dated August 4, 2004
3. Energy Northwest Calculation NE-02-03-15, "POST-LOCA SUPPRESSION POOL pH" Revision 0, dated August 3, 2004

# **LICENSE AMENDMENT REQUEST -- ALTERNATIVE SOURCE TERM**

Attachment 7

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## **List of Regulatory Commitments**

Page 5

The updating of the FSAR to reflect these changes will be performed as part of the implementation of the LAR

Page 42

New procedural guidance is required to address reliance on SLC for pH control. The appropriate procedural guidance will be established during the implementation of the LAR. (See section 4.8.1 for additional information on the SLC system and the justification for the use of SLC in this application.)

Page 48

To preclude this undesirable operator action, the appropriate plant procedure(s) will be revised to prohibit the securing of a CREF train within the first 10 hours of the design basis LOCA.

Page 71

New procedural guidance is required to address reliance on SLC for pH control. The appropriate procedural guidance will be established during the implementation of the LAR. (See section 4.8.1 for additional information on the SLC system and the justification for the use of SLC in this application.)

Page 72

The TSGs will be revised to require manual initiation of the SLC system, at a level of 14,000 R/hr, and to continue injection until the SLC tank low level alarm is received.

Page 72

In addition, Technical Support Center (TSC) Operations Managers will receive training on the TSG revisions as part of the implementation of the approved AST changes.

Page 73

In addition, the changes to the TSGs for high containment radiation will instruct the operators to inject until low tank signal is received.