

C-E Power Systems
Combustion Engineering, Inc.
Route 21-A
Hematite, Missouri 63047

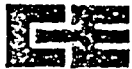
Tel. 314/937-4691
314/296-5640

70-36

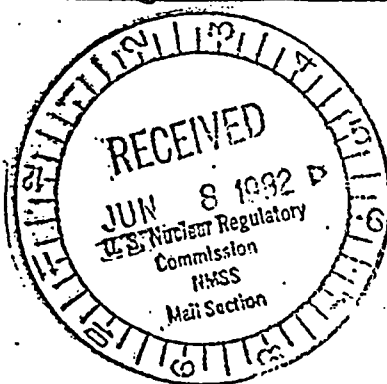
release

NIS/82/931

Region III



POWER
SYSTEMS



070-00036

June 3, 1982

R

Dr. E. Y. Shum
Uranium Process Licensing Section
Uranium Fuel Licensing Branch
Division of Fuel Cycle and Material Safety, NMSS
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Docket 70-36

Dear Dr. Shum:

Enclosed is the additional environmental information requested by
your letter dated April 16, 1982.

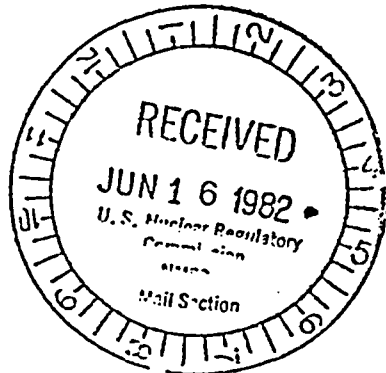
Please advise if you have further questions.

Very truly yours,

COMBUSTION ENGINEERING, INC.

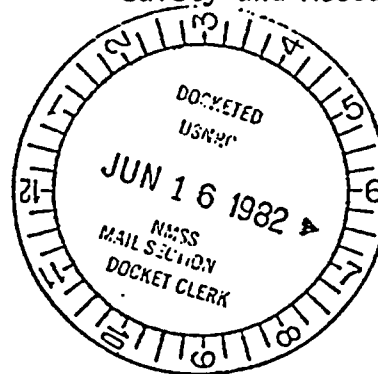
H.E. Eskridge

H. E. Eskridge
Supervisor, Nuclear Licensing,
Safety and Accountability



/wg
Enclosure

cc: (3) James Hammelma - SAI



H-17

FREE EXEMPT

JUN 23 1982

info 20810

ADDITIONAL ENVIRONMENTAL INFORMATION

LICENSE SNM-33 RENEWAL

1. Environmental monitoring data summarized in tables in Part II.6 should be compared with the following unrestricted area MPCs:

Air - alpha activity - 4×10^{-12} $\mu\text{Ci}/\text{m}\ell$
Water - alpha activity - 3×10^{-5} $\mu\text{Ci}/\text{m}\ell$
 beta activity - 2×10^{-5} $\mu\text{Ci}/\text{m}\ell$

In all cases, the observed activity was only a small fraction of the applicable MPC. Relatively high beta activity present in the north retention pond sample well was identified as Technetium -99, with an MPC of 3×10^{-4} $\mu\text{Ci}/\text{m}\ell$, as discussed in previous submissions. Other anomalous results are discussed in the answer to Question 6.

Methods of analysis of the various environmental samples and the minimum detectable levels are:

Air - gross alpha - 2×10^{-15} $\mu\text{Ci}/\text{cc}\ell$
Water - gross alpha - 2×10^{-9} $\mu\text{Ci}/\text{m}\ell$
 gross beta - 3×10^{-9} $\mu\text{Ci}/\text{m}\ell$

Fluoride - specific ion electrode - 1 ppm

2. The configuration of the existing ventilation system is:

<u>Stack No.</u>	<u>Equipment/Area</u>
103	Filter cleanout hood Milling hood Powder unloading hoods Blender exhausts
106	3rd floor utility hood UO ₂ cooler Back-up filter hopper vents Various spot-ventilation hoses 1st floor utility hood

2. (continued)

<u>Stack No.</u>	<u>Equipment/Area</u>
114	Dry scrubbers
117	Oxide Building room air
017	Pellet Plant room air
050	Milling hood Utility hood Office vent Consolidation hood Evaporation hood and drying ovens House central vacuum system Silo filter exhausts
051	Press fines hood Central vacuum systems Agglomeration station Grinder and centrifuge hoods
228	Pyrohydrolysis furnaces Furnace box coolers Load-unload hood Lid removal plenum Weigh and sample hood Filtrate and scrubber solution tanks
230	Solution make-up tank UO ₄ filter hood Centrifuge UO ₄ dryer and discharge hood UO ₄ precipitation and overflow tanks UO ₄ dryer scrubber Blend tank Utility hoods Dissolution vessels Slurry make-up hood ADU precipitation tank and filter press hood Acid insolubles filter press hood Filter cut-up hood Incinerator scrubber and central vacuum

Exhaust stack locations are shown in Figure 4-1.

- 20,470 liters of sludge have been removed from the primary retention pond. This sludge is being dried and packaged for shipment to licensed burial. It is estimated that a similar volume remains to be removed from both ponds combined.

3. (continued)

After removing the remaining sludge, representative soil samples will be analyzed for radioactivity. It is not feasible to estimate a completion date until the results of these analyses are available.

4. The distance from stack 114 to the North Onsite Monitoring Site is 138 meters.
5. The nearest cattle grazing area is adjacent to the east site boundary, as shown in the attached drawing. Vegetation at this boundary will be monitored for fluoride during the grazing season. Initial monitoring at this location gave a range of less than 2 to 3 ppm for 4 samples.
6. Environmental monitoring at background levels occasionally results in abnormal numbers which we believe due to laboratory contamination. For example, the aquifer serving the plant well could not physically be contaminated one month and not the next.

To minimize the effects of contamination, we are retaining a duplicate sample in some cases for reanalysis if the first results are suspect.
7. Elevations of the railroad bed over the length of the fenced area are shown on Drawing D-5020-2023. Elevations of the fenced area shown in Drawing D-5020-2034.

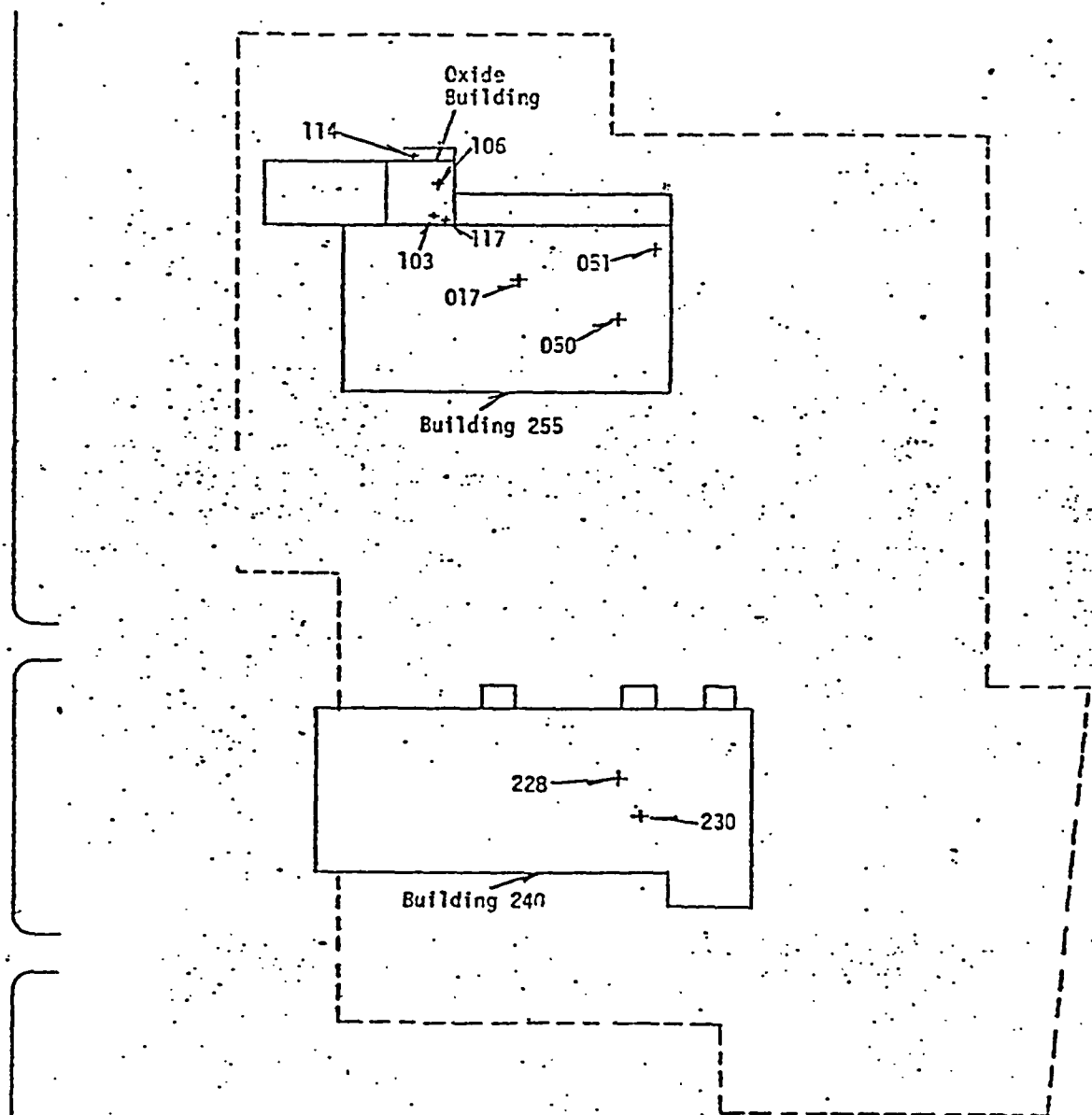
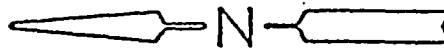


Figure 4-1
Exhaust Stack Locations
for Hematite Facility

