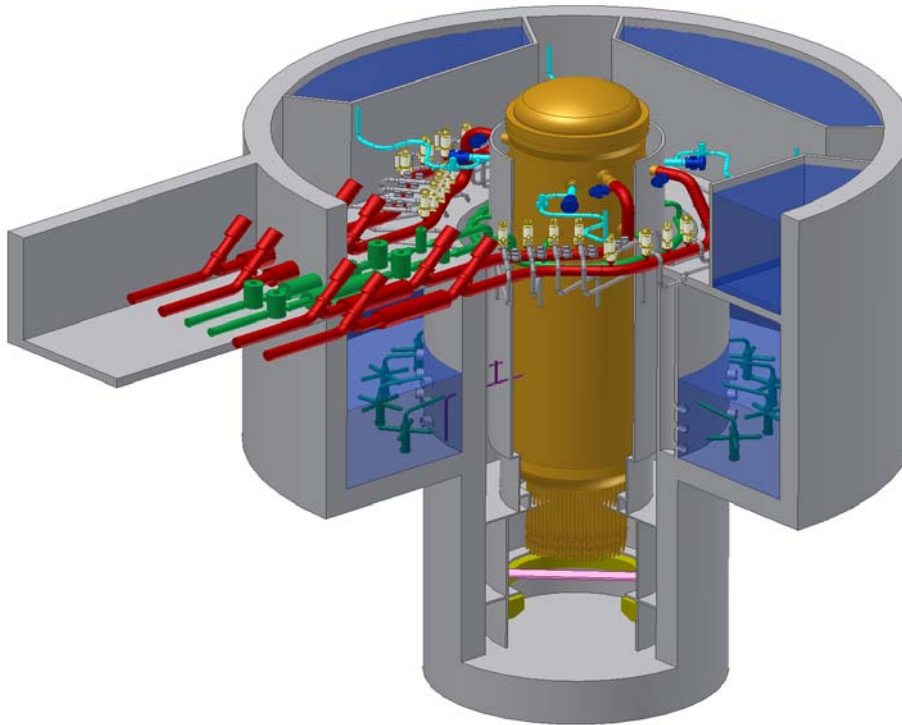




GE Nuclear Energy

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ESBWR Design Control Document

Tier 2

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