

December 15, 2004

NG-04-0764
TS 5.6.4

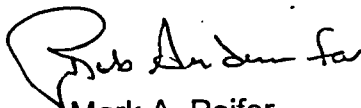
U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Duane Arnold Energy Center
Docket 50-331
License No. DPR-49

Monthly Operating Report

Please find enclosed the Duane Arnold Energy Center (DAEC) Monthly Operating Report. The report has been prepared in accordance with the guidelines of NRC Generic Letter 97-02: "Revised Contents Of The Monthly Operating Report," and distribution has been made in accordance with DAEC Technical Specifications, Section 5.6.4.

This letter makes no new commitments or changes to any existing commitments.



Mark A. Peifer
Site Vice President, Duane Arnold Energy Center
Nuclear Management Company, LLC

Enclosure: (1)

CC Administrator, Region III, USNRC
Project Manager, DAEC, USNRC
Resident Inspector, DAEC, USNRC

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ENCLOSURE 1
MONTHLY OPERATING REPORT

DOCKET NO. 50-331
UNIT NAME Duane Arnold
DATE December 6, 2004
COMPLETED BY Mike Fairchild
TELEPHONE (319) 851-7642

REPORTING PERIOD: November 2004

1. Design Electrical Rating (Mwe) 581.40
2. Maximum Dependable Capacity (MWe-Net) 565.50

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,889.90</u>	<u>209,568.17</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,853.01</u>	<u>205,138.53</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>192.80</u>
6. Net Electrical Energy Generated (MWHrs)	<u>405,589.60</u>	<u>4,496,172.60</u>	<u>96,451,448.28</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down ²	Cause & Corrective Action Comments

¹Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

²Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

NARRATIVE SUMMARY

At the beginning of the month, reactor power was limited to approximately 1500 MWth pending resolution of the "A" Feedwater Regulating Valve (FRV) control oscillations. On November 4, reactor power was reduced to 889 MWth in preparation for maintenance on the "A" FRV. Following maintenance, full power was achieved on November 5, at 1358. For the remainder of the month, the only other power reductions were for load line adjustments on November 5, 6, 7 and 20.
