



Point Beach Nuclear Plant

Operated by Nuclear Management Company, LLC

December 13, 2004

NRC 2004-0136
TS 5.6.3

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2
Dockets 50-266 and 50-301
License Nos. DPR-24 and DPR-27

Monthly Operating Report

In accordance with Technical Specification 5.6.3, Enclosure 1 contains the Monthly Operating Report for November 2004 for the Point Beach Nuclear Plant, Units 1 and 2.

This letter contains no new commitments and no revisions to existing commitments.

Dennis L. Koehl
Site Vice-President, Point Beach Nuclear Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Point Beach Nuclear Plant, USNRC
Resident Inspector, Point Beach Nuclear Plant, USNRC
PSCW
INPO Records Center

IE24

ENCLOSURE 1

MONTHLY OPERATING REPORT

4 pages follow

OPERATING DATA REPORT

DOCKET NO. 50-266
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 1
DATE 12/02/04
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-7655

REPORTING PERIOD November - 2004

1. DESIGN ELECTRICAL RATING (MWE-NET)	522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET)	516.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	6,480.4	246,626.3
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	720.0	6,442.7	243,039.4
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	846.9
6. NET ELECTRICAL ENERGY (MWH)	368,551.0	3,248,299.0	113,142,611.0

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-266
 UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 1
 DATE 12/03/04
 COMPLETED BY Kim M. Locke
 TELEPHONE 920-755-7655

REPORTING PERIOD: November/2004
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

SUMMARY:

Unit 1 average daily power for the month of November was 511.9 MWe.
 There were no LERs issued in November for Unit 1.

OPERATING DATA REPORT

DOCKET NO. 50-301
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 2
DATE 12/02/04
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-7655

REPORTING PERIOD November - 2004

1. DESIGN ELECTRICAL RATING (MWE-NET)	522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET)	518.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	621.6	7,866.5	241,214.2
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	606.5	7,816.4	238,053.2
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	302.2
6. NET ELECTRICAL ENERGY (MWH)	300,235.0	3,998,587.0	112,499,668.5

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-301
 UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 2
 DATE 12/03/04
 COMPLETED BY Kim M. Locke
 TELEPHONE 920-755-7655

REPORTING PERIOD: November/2004
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
2	11/19/04	F	113.5	A	1	Secondary System Steam Leak CAP060656

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

SUMMARY:

Unit 2 average daily power for the month of November was 417.0 MWe.

There were no LERs issued in November for Unit 2.

Unit 2 commenced shutdown in accordance with Tech Spec 3.6.3.C when a pinhole steam leak was found on 2MS-465D, the "A" Steam Generator FT-465 steam flow low side root isolation valve. This steam leak was non-isolable from the steam generator.

On November 21, 2004, Unit 2 was restarted when repairs to 2MS-465D were completed.