



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
James A. Fitzpatrick NPP
P.O. Box 110
Lycoming, NY 13093
Tel 315 349 6024 Fax 315 349 6480

December 7, 2004
JAFP-04-0186

T.A. Sullivan
Site Vice President - JAF

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
November 2004 Monthly Operating Report

Dear Sir:

Enclosed is the Monthly Operating Report (MOR) for the James A. FitzPatrick Nuclear Power Plant for the month of November 2004.

MOR data has been prepared and formatted using the INPO Consolidated Data Entry (CDE) submittal process.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

A handwritten signature in dark ink, appearing to read "T. A. Sullivan".

T. A. Sullivan

TAS:MB:dr
Enclosure

IE24

cc: Regional Administrator, Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Office of the Resident Inspector
James A. FitzPatrick Nuclear Power Plant
U.S. Nuclear Regulatory Commission
P.O. Box 136
Lycoming, NY 13093

Mr. Patrick Milano, Sr. Project Manager
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Mail Stop MS-8-C2
Washington, DC 20555-0001

Mr. Ronald Toole
ENN BWR SRC Operations Subcommittee Chairman
1282 Valley of Lakes
Box R-10
Hazelton, PA 18202

Mr. Paul Eddy
New York State Department of Public Service
3 Empire State Plaza
Albany, NY 12223-1350

JENG JAFP Files
RMS (JAF)

OPERATING DATA REPORT

DOCKET NO. 50-333
UNIT NAME FitzPatrick 1
DATE December 02, 2004
COMPLETED BY Mick Baker
TELEPHONE 315-349-6181

REPORTING PERIOD: November 2004

1. Design Electrical Rating	<u>816.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>813.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,343.75</u>	<u>197,248.25</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,242.64</u>	<u>191,813.84</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>612,230.00</u>	<u>5,818,387.00</u>	<u>143,724,151.00</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
-----	------	-----------------------------------	---------------------	----------	---------------------------------	---------------------------------------

SUMMARY: The plant commenced a planned down power to 65% on 11/16/2004 at 0825 hours to perform control rod pattern adjustments and to perform routine scheduled maintenance. The plant returned to full power on 11/17/2004 at 1333 hours.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)