

T.S. 6.9.1.6

December 15, 2004

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Limerick Generating Station, Units 1 and 2
Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Subject: Monthly Operating Report for November 2004

Attached is the monthly operating report for Limerick Units 1 and 2 for the month of November 2004 forwarded pursuant to Technical Specification 6.9.1.6 and the guidance of NRC Generic Letter 97-02. The attached monthly operating report data has also been entered into the INPO Consolidated Database for the month of November 2004 for Units 1 and 2.

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,

Original signed by Edward Callan for
Bryan C. Hanson
Plant Manager-LGS

Attachments

cc: S. Collins, Administrator, Region I, USNRC
S. Hansell, LGS USNRC Senior Resident Inspector

Unit: Limerick 1
Docket No: 50-352
Date: 12/15/04
Completed by: Greg Lee
Telephone: (610) 718-3707

A. OPERATING DATA
REPORT REPORTING PERIOD-November 2004

Design Electrical Rating (MWe-Net)	1191.00
Maximum Dependable Capacity (MWe-Net)	1134.00

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	720.0	7,645.17	146,211.64
Hours Generator On-Line (Hours)	720.0	7,601.38	144,182.58
Unit Reserve Shutdown Hours (Hours)	0.00	0.00	0.00
Net Electrical Energy (MWh)	842,244.00	8,663,961.00	150,490,250.00

B. UNIT SHUTDOWN

No.	Date (yyymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None during November 2004			

SUMMARY

Unit 1 began the month of November 2004 at 99.3% of rated thermal power (RTP).

There were no power changes during the month of November 2004.

Unit 1 ended the month of November 2004 at 99.2% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other(Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During November 2004		

Unit: Limerick 2
Docket No: 50-353
Date: 12/15/04
Completed by: Greg Lee
Telephone: (610) 718-3707

A. OPERATING DATA
REPORT REPORTING PERIOD-November 2004

Design Electrical Rating (MWe-Net)	1191.00
Maximum Dependable Capacity (MWe-Net)	1134.00

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	720.00	8,009.13	122,459.23
Hours Generator On-Line (Hours)	720.00	7,990.02	120,677.74
Unit Reserve Shutdown Hours (Hours)	0.00	0.00	0.00
Net Electrical Energy (MWh)	830,951.00	9,096,216.00	130,117,582.00

B. UNIT SHUTDOWN

No.	Date (yyymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None During November 2004			

SUMMARY

Unit 2 began the month of November 2004 at 99.9% of rated thermal power (RTP).

On November 13th at 22:00 hours, reactor power was reduced from 99.9% to 90.0% RTP for rod pattern adjustment.

On November 14th at 02:00 hours, reactor power was restored to 99.7% RTP.

Unit 2 ended the month of November 2004 at 99.8% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1- Manual
S-Scheduled	B-Maintenance or Test	2- Manual Trip/Scram
	C-Refueling	3- Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During November 2004		