

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

December 7, 2004

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for November 2004

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from November 1 through November 30, 2004. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Terrence W. Simpkin at (815) 415-2800.

Respectfully,



Terrence W. Simpkin
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

JE24

OPERATING DATA REPORT

DOCKET NO. 50-373
 UNIT NAME LaSalle 1
 DATE December 03, 2004
 COMPLETED BY S. Du Pont
 TELEPHONE (815) 415-2197

REPORTING PERIOD: November 2004

1. Design Electrical Rating	<u>1,154.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,345.05</u>	<u>131,721.02</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,315.50</u>	<u>129,448.85</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>1.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>823,844.00</u>	<u>8,212,672.00</u>	<u>131,494,866.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Unit 1 routinely operated at or near full power during the month of November with the following exception: On November 14, 2004, the unit reduced power to about 950 MWe for main turbine valve testing. The unit was returned to full power later the same day and operated at or near full power the remainder of the month.

- 1 Reason:
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operator Training & License Examination
 - F Administration
 - G Operational Error (Explain)
 - H Other (Explain)

- 2 Method:
- 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
 UNIT NAME LaSalle 2
 DATE December 03, 2004
 COMPLETED BY S. Du Pont
 TELEPHONE (815) 415-2197

REPORTING PERIOD: November 2004

1. Design Electrical Rating	<u>1,154.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>8,040.00</u>	<u>123,963.32</u>	
4. Number of Hours Generator On-line	<u>720.00</u>	<u>8,020.47</u>	<u>122,813.32</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>813,621.00</u>	<u>9,085,381.00</u>	<u>126,119,873.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Unit 2 operated at or near full power during the month of November with the following exception: On November 21, 2004, power was reduced to about 728 MWe for rod pattern adjustment, maintenance in the heater bay, control rod scram timing and main turbine valve testing. The unit was returned to full power on November 23, 2004, and operated at or near full power the remainder of the month.

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| <p>1 Reason:</p> <ul style="list-style-type: none"> A Equipment Failure (Explain) B Maintenance or Test C Refueling D Regulatory Restriction E Operator Training & License Examination F Administration G Operational Error (Explain) H Other (Explain) | <p>2 Method:</p> <ul style="list-style-type: none"> 1 Manual 2 Manual Trip/Scram 3 Automatic Trip/Scram 4 Continuation 5 Other (Explain) |
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UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.