December 7, 2004

L-MT-04-076
Technical Specification
6.7.A.3

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Monticello Nuclear Generating Plant
Docket 50-263
License No. DPR-22

Monticello Monthly Operating Report

In accordance with Technical Specification 6.7.A.3, attached is the Monthly Operating Report for November 2004 for the Monticello Nuclear Generating Plant. This letter makes no new commitments or changes to any existing commitments.

John T. Conway for TJP

Thomas J. Palmisano
Site Vice President, Monticello Nuclear Generating Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Monticello, USNRC
Resident Inspector, Monticello, USNRC

ENCLOSURE

MONTICELLO OPERATING DATA REPORT AND UNIT SHUTDOWNS
NOVEMBER 2004

2 pages follow

NMC
Committed to Nuclear Excellence

DOCKET NO. 50-263
UNIT NAME Monticello
DATE December 1, 2004
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

OPERATING DATA REPORT

REPORTING PERIOD: November 2004

1. Design Electrical Rating (MWe-Net)	600.0
2. Maximum Dependable Capacity (MWe-Net)	578.1

	MONTH	YEAR TO DATE	CUMULATIVE
3. Number of Hours the Reactor Was Critical	720.0	7,969.4	244,841.8
4. Number of Hours the Generator Was On Line	720.0	7,945.8	241,334.4
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWHe)	423,677	4,598,264	125,356,267

UNIT SHUTDOWNS

DOCKET NO. 50-263
UNIT NAME Monticello
DATE 12 - 01 - 04
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

REPORTING PERIOD: November 2004

No. (Year – to – date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
	None					

1

Reason:
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

2

Method:
- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the current month with the following exceptions: three planned thermal power reductions. The first planned reduction had a minimum power value of ~95% with a duration of 1 hour 15 minutes on the 1st due to a rod pattern adjustment. The second planned reduction had a minimum power value of ~90% with a duration of 3 hours 45 minutes on the 14th/15th due to a rod pattern adjustment. The third planned reduction had a minimum power value of ~90% with a duration of 3 hours 30 minutes on the 25th due to a rod pattern adjustment.