

DUNBAR, WV
(304) 768-4933

LONDON, KY
(606) 864-9165



P.O. BOX 506, WESTON, WV 26452
Phone: (304) 269-2009 FAX: (304) 269-6328

TITUSVILLE, PA
(814) 827-4034

ELBERTON, PA
(412) 354-3090

November 5, 2004

U.S. NRC Region II
Attn: David Collins
Nuclear Materials Licensing Branch
61 Forsyth Street, SW
Suite 23T85
Atlanta, Ga 30303

47-11976-01
03006697

Re: Possible transfer of control of NRC radioactive materials licensee.

Dear Mr. Collins,

This is to inform Region II of a possible transfer of control of our radioactive materials license. On or about January 1, 2005, the licensee Allegheny Wireline Services (NRC License 47-11976-01) will be part of an amalgamation with Computalog Wireline Services and Reeves Wireline Services, explained further in a letter enclosed. The Computalog RSO, Eric Rosemann, sent a letter to Mr. Jack Whitten of Region IV that explains the merger/acquisition and asks for a determination as to whether or not it is an actual change of control and if so, for an approval of such. We are forwarding this to you as a courtesy to keep you in the loop.

If you have any questions, please don't hesitate to phone me at 304 269 2009.

Sincerely,

Matt L. Musgrave
RSO
Allegheny Wireline Services, Inc.

3 Enclosures: Letter to NRC Region IV from Computalog RSO Eric Rosemann
May 10, 2004 Precision Drilling press release
May 21, 2004 Precision Drilling press release

REC'D IN LAT NOV. 9, 2004



Precision Energy Services



October 25, 2004

U.S. NRC Region IV
Attn: Jack Whitten
Nuclear Materials Licensing Branch
Texas Health Resources Tower
611 Ryan Plaza, Suite 400
Arlington, TX 76011-4005

Re: 10 CFR 30.34(b) and NUREG 1556 Vol 15 Appendix F, name change and possible transfer of control of NRC radioactive materials licensees.

Dear Mr. Whitten,

This is to inform you of an upcoming name change for Computalog USA, Inc. (dba Computalog Wireline Services, Inc) and additionally the amalgamation of two of its subsidiaries into one company. This amalgamation is scheduled to take place on or about January 1, 2005.

Answering the questions specified in NUREG 1556 Vol 15 Appendix F

Provide a complete description of the transaction (transfer of stocks or assets, or merger). Indicate whether the name has changed and include the new name. Include the name and telephone number of a licensee contact who NRC may contact if more information is needed.

Response: Attached is a copy of the press release about the corporate parent organizations in Canada and the United Kingdom, located outside the United States, describing the transfer of stock. The United States operations were not directly affected, but are to be amalgamated on or about January 1, 2005. The amalgamation will affect three NRC licensees:

Computalog USA, Inc. (dba Computalog Wireline Services)
NRC License 42-26891-01

Reeves Wireline Services, Inc.
NRC License 35-26895-02

Allegheny Wireline Services, Inc.
NRC License 47-11976-01

These three companies will be amalgamated into one company named Precision Energy Services, Inc.

The licensee contact will be Jeff Pettigrew. His contact information is as follows:

Computalog USA, Inc.
Attn: Jeff Pettigrew
363 N Sam Houston Parkway East
Ste. 1700
Houston, TX 77060

Phone: 281-260-5619
Fax: 281-260-5630
Email: jeff.pettigrew@computalog.com

2. Describe any changes in personnel or duties that relate to the licensed program. Include training and experience for new personnel.

Response: The only near term anticipated change is to the Radiation Safety Officer (RSO) position for Computalog USA, Inc. from Eric L. Rosemann to Jeff Pettigrew. Mr. Pettigrew has previously held RSO positions for Halliburton Energy Services on both their state licenses and NRC license and is well qualified for this position. A letter will be sent under separate cover for this change in RSO. The Reeves Wireline, Inc. and Allegheny Wireline, Inc. licenses will remain intact until such time as a business decision is made to change them. As of now, this has yet to be determined.

3. Describe any changes in the organization, location, facilities, equipment or procedures that relate to the licensed program.

Response: Currently there are no plans within NRC jurisdiction to change any facilities at the time of the amalgamation. The equipment and procedures from all three entities will remain in place as applicable under separate licenses until such time as the decision is made to combine them as necessary to avoid unnecessary costs and duplication of effort.

4. Describe the status of the surveillance program (surveys, wipe tests, quality control) at the present time and the expected status at the time that control is to be transferred.

Response: Currently there are no definitive plans to change the surveillance programs of the three licensees in question. It is anticipated that a decision will be made to harmonize the three programs using the same dosimetry vendor, wipe test vendor, etc. Until such time a decision is made to move toward having one or two licenses, all three licenses will be treated separately as they are now. Currently two of the above licensees are within NRC Region IV (Arlington, TX) and one within Region II (Atlanta, GA).

5. Confirm that all records concerning the safe and effective decommissioning of the facility will be transferred to the transferee or to NRC, as appropriate. These records include documentation of surveys of ambient radiation levels and fixed and/or removable contamination, including methods and sensitivity.

Response: Currently there are no plans to vacate any facilities under NRC jurisdiction. All records will be maintained under separate licenses, as they are now, until such time as a change to the location of these records is decided.

6. Confirm that the transferee will abide by all constraints, conditions, requirements and commitments of the transferor or that the transferee will submit a complete description of the proposed licensed program.

Response: At such time in the future, after the amalgamation, if two or more NRC licenses are combined into one, then a license amendment or amendments, as necessary, will be sent to NRC reflecting any program changes involving the constraints, conditions, requirements and commitments of the existing licenses. In the interim, all current constraints, conditions, requirements and commitments will be maintained under separate licenses.

Mr. Whitten, to comply with 10 CFR 30.34(b) prior to the planned amalgamation, we respectfully request that NRC provide a written response as to whether or not NRC determines there is an actual change of control and if so provide approval of such. If there are any other questions related to this matter please direct your questions to Jeff Pettigrew whose contact information has been provided above.

Sincerely,



Eric L. Rosemann, CSP, CSM
Global QHSE Manager for Wireline Operations
and Radiation Safety Officer

cc: File 102604 NRC PES Name Change COC

NEWS RELEASE

For immediate release

PRECISION DRILLING CORPORATION SUBSIDIARY EXECUTES AN AGREEMENT TO ACQUIRE REEVES OILFIELD SERVICES LIMITED

Calgary, Alberta, Canada, May 10, 2004 – Precision Drilling Corporation (“Precision”) announces that its wholly owned subsidiary, Precision Holdings (UK) Limited has reached an agreement with the Board of Directors of Reeves Oilfield Services Limited (“Reeves”) on the terms of a cash offer to acquire all of the issued and outstanding shares of Reeves for £92.4 million, (£88.4 million net of cash acquired, equivalent to Cdn.\$218 million). Under the agreement, the major shareholders of Reeves holding 73.6% of the total Reeves shares have irrevocably undertaken to tender their shares to the Precision offer.

Reeves premier offering consists of a highly reliable formation evaluation logging system that may be conveyed on wireline or using an array of conveyance alternatives such as drill pipe, tractors, or coil tubing. The Reeves system design enables high quality logging data to be recorded more efficiently than current competitors’ offerings. Reeves headquartered in the UK, currently has operations in the US, Canada, Europe, Africa and Australia and employs approximately 490 people.

“We are enthusiastic about the Reeves business model and the quality of its people,” said John King, Senior Vice President Technology Services, Precision Drilling Corporation. “There is a solid cultural and strategic fit between our two businesses resulting in a combined opportunity that is greater than either business could achieve separately.”

Post-transaction integration will involve a collaborative effort to build on strengths the two companies bring to the combined business with a focus on delivering fit-for-purpose services to maturing oilfields across the globe.

“We are excited about the opportunity with Precision,” said Rob Hyde Chief Executive Officer for Reeves. “Our unique technologies and entrepreneurial spirit coupled with Precision’s broad offering and international infrastructure provides a great catalyst for expansion and extended market access.”

CIBC World Markets is acting as exclusive financial advisor to Reeves in connection with this transaction.

Certain statements contained in this press release, including statements relating to matters that are not historical facts and statements relating to the strategic fit and integration of Reeves are forward-looking statements. Such forward-looking statements involve known and unknown risks and uncertainties which may cause the actual results, performances or

achievements of Precision to be materially different from any future results, performances or achievements expressed or implied by such forward-looking statements. Such factors include fluctuations in the market for oil and gas and related products and services; competition; the ability to successfully integrate the operations of Reeves; political and economic conditions in countries in which Precision does business; the demand for services provided by Precision; changes in laws and regulations, including environmental, to which Precision is subject and other factors which are described in further detail in Precision's filings with the Securities and Exchange Commission.

Precision Drilling Corporation (TSX: PD, and PDU; NYSE: PDS) is a global oilfield services company providing a broad range of drilling, production and evaluation services with focus on fulfilling customer needs through fit-for-purpose technologies for the maturing oilfields of the 21st century. With corporate offices in Calgary, Alberta, Canada and Houston, Texas, and research facilities in the U.S. and Europe, Precision employs more than 10,000 people conducting operations in more than 30 countries. Precision is committed to providing efficient and safe services to create value for our customers, our shareholders and our employees.

For further information please contact Hank B. Swartout, Chairman, President and Chief Executive Officer, or Dale E. Tremblay, Senior Vice President Finance and Chief Financial Officer, 4200, 150 - 6th Avenue S.W., Calgary, Alberta T2P 3Y7, Telephone (403) 716-4500; Fax (403) 264-0251; website: www.precisiondrilling.com

NEWS RELEASE

For immediate release

PRECISION DRILLING CORPORATION SUBSIDIARY ACQUIRES 99.7% OF REEVES OILFIELD SERVICES LIMITED

Calgary, Alberta, Canada, May 21, 2004 – Precision Drilling Corporation (“Precision”) announces that its wholly owned subsidiary, Precision Holdings (UK) Limited, has acquired 99.7% of the issued and outstanding shares of UK based Reeves Oilfield Services Limited (“Reeves”) pursuant to its previously announced offer to acquire all of the issued and outstanding shares of Reeves (the “Offer”) for £92.4 million, (£88.4 million net of cash acquired, equivalent to Cdn. \$218 million). The Offer will remain open for acceptance until June 10, 2004. A 100% shareholding is sought, whether this be achieved through 100% eventual acceptances or use of the mandatory buy-out mechanism provided in the Companies Act 1985 (United Kingdom).

Reeves' premier offering consists of a highly reliable formation evaluation logging system that may be conveyed on wireline or using an array of conveyance alternatives such as drill pipe, tractors, or coil tubing. The Reeves system design enables high quality logging data to be recorded more efficiently than current competitors' offerings.

Precision Drilling Corporation (TSX: PD, and PDU; NYSE: PDS) is a global oilfield services company providing a broad range of drilling, production and evaluation services with focus on fulfilling customer needs through fit-for-purpose technologies for the maturing oilfields of the 21st century. With corporate offices in Calgary, Alberta, Canada and Houston, Texas, and research facilities in the U.S. and Europe, Precision employs more than 10,000 people conducting operations in more than 30 countries. Precision is committed to providing efficient and safe services to create value for our customers, our shareholders and our employees.

For further information please contact Hank B. Swartout, Chairman, President and Chief Executive Officer, or Dale E. Tremblay, Senior Vice President Finance and Chief Financial Officer, 4200, 150 - 6th Avenue S.W., Calgary, Alberta T2P 3Y7, Telephone (403) 716-4500; Fax (403) 264-0251; website: www.precisiondrilling.com