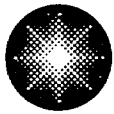


1503 Lake Road
Ontario, New York 14519-9364
585.771.3000



Constellation Energy

R.E. Ginna Nuclear Power Plant, LLC

November 10, 2004

US Nuclear Regulatory Commission
Document Control Desk
Attn: Robert Clark
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for October 2004
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of October 2004.

Very truly yours,

Thomas A. Marlow
Thomas A. Marlow
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Robert Clark (Mail Stop O-8-C2)
Project Directorate I-1
One White Flint North
11555 Rockville Pike
Rockville, MD 20852

Regional Administrator
U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

OPERATING DATA REPORT

DOCKET NO. 50-244
UNIT NAME Ginna 1
DATE November 03, 2004
COMPLETED BY John V. Walden
TELEPHONE 585-771-3588

REPORTING PERIOD: October 2004

1. Design Electrical Rating	<u>470.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>480.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	699.58	7,274.58	254,272.80	
4. Number of Hours Generator On-line	694.53	7,269.53	251,055.23	
5. Reserve Shutdown Hours	0.00	0.00	8.50	
6. Net Electrical Energy Generated (MWHrs)	<u>338,906.80</u>	<u>3,579,950.80</u>	<u>114,777,451.8</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
1	10/16/2004	F	50.47	A	1	Seal weld leak repair of charging check valve 9314.

SUMMARY: The unit operated at full power from the beginning of the month until October 15, 2004 at 22:12 at which time power was reduced for scheduled turbine stop valve testing and repair of charging check valve 9314. The unit was taken off-line on October 16, 2004 at 03:26 and reactor scrammed per procedure at 03:28. Following the completion of repairs, the reactor was made critical on October 18, 2004 at 00:53. The unit was placed on-line on October 18, 2004 at 05:54. Full power was reached on October 18, 2004 at 17:59 and remained there for the duration of the month.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)