

308

Q200110050002

Scientific Notebook # 384

LABORATORY NOTEBOOK

CNWRA/SwRI

NOTEBOOK NO. _____
ISSUED TO _____
ON _____ **19** _____
DEPARTMENT _____
RETURNED _____ **19** _____

CNWRA
CONTROLLED
COPY 384

—SCIENTIFIC NOTEBOOK CO.—
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INSTRUCTIONS

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2.
 - When starting a page, enter the title, project number, and book number.
 - Use ink for permanence -- avoid pencil.
 - Record your work as you progress, including any spur-of-the-moment ideas which may be developed later.
 - Avoid making notes on loose paper to be recopied.
 - Record your work in such a manner that a co-worker can continue from where you stop. You might be ill and to protect your priority it could be urgent that the work continue while you are absent.
3.
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 - Record all diagrams, layouts, plans, procedures, new ideas, or anything pertinent to your work including the details of any discussions with suppliers, or other people outside the Company.
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 - Explain your work to at least two witnesses who are not co-inventors, and have them sign and date the pages in the place provided.
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5. Since computer programs can be patented these instructions apply to the development of computer software. In this case a description of the structure and operation of the program should be recorded in the notebook, together with a basic flow diagram which illustrates the essential features of the program. In the course of developing the code, the number of lines of code written each day should be recorded in the notebook, together with a statement of the portion of the flow diagram to which the section of code is directed.
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TITLE

USFIC

Project No. 1402-86/
Book No. 384

1

From Page No.

This Notebook starts a new Project.
Namely development and testing/implementation
of an approach to seepage abstraction.

However, the work follows logically
from Notebooks 285 & 326 and
is strongly correlated with Notebook 301

Continuing on with Sensitivity Analyses
of TEF using MULTIFLO 1.2
and TPA 4.0

Debra L. Hugheson
210 522 3805

To Page No.

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From Page No.

Seepage into Drifts: an Approach to Abstraction

Debra L. Hughson

Jan 4, 2000

Big Assumption

- Balkanize the repository area into N discrete catchment areas for N individual seeps.
- The probability that a seep path encounters a waste package (WP) is independent of all other seeps.

First Big Assumption, Balkanization Figure 1.

Suppose you tag every water particle entering the Yucca Mountain (YM) vadose zone. I hypothesize the tags would allow identification of seepage catchment areas on the surface, specific to each seep.

A moderate assumption is that liquid flow through unsaturated fractured rock occurs primarily in discrete "fingers" or rivulets.

Ref. Bob Glass' "Blue dye" exper. at the LBT on fan ridge

NRC theoretical review of gravity unstable wetting phase invasion

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WSAC

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A_i = Seepage catchment area specific to seep i

For large area, perhaps

$$A_{rep} = 3 \times 10^6 \text{ m}^2$$

$$A_{rep} \approx \sum_{i=1}^N A_i$$

Assume A_i is iid
Log Normal (μ_A, σ_A^2)

Since Bomb Pulse ^{36}Cl spacing interval in ESF is Log Normal ($4, 1.8$) $\sim (\mu, \sigma)$
 $A_i = L_i^2$ is also Log Normal (μ_A^2, σ_A^2)

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Jan 4, 2000 (3)

Therefore the flow rate in each seep

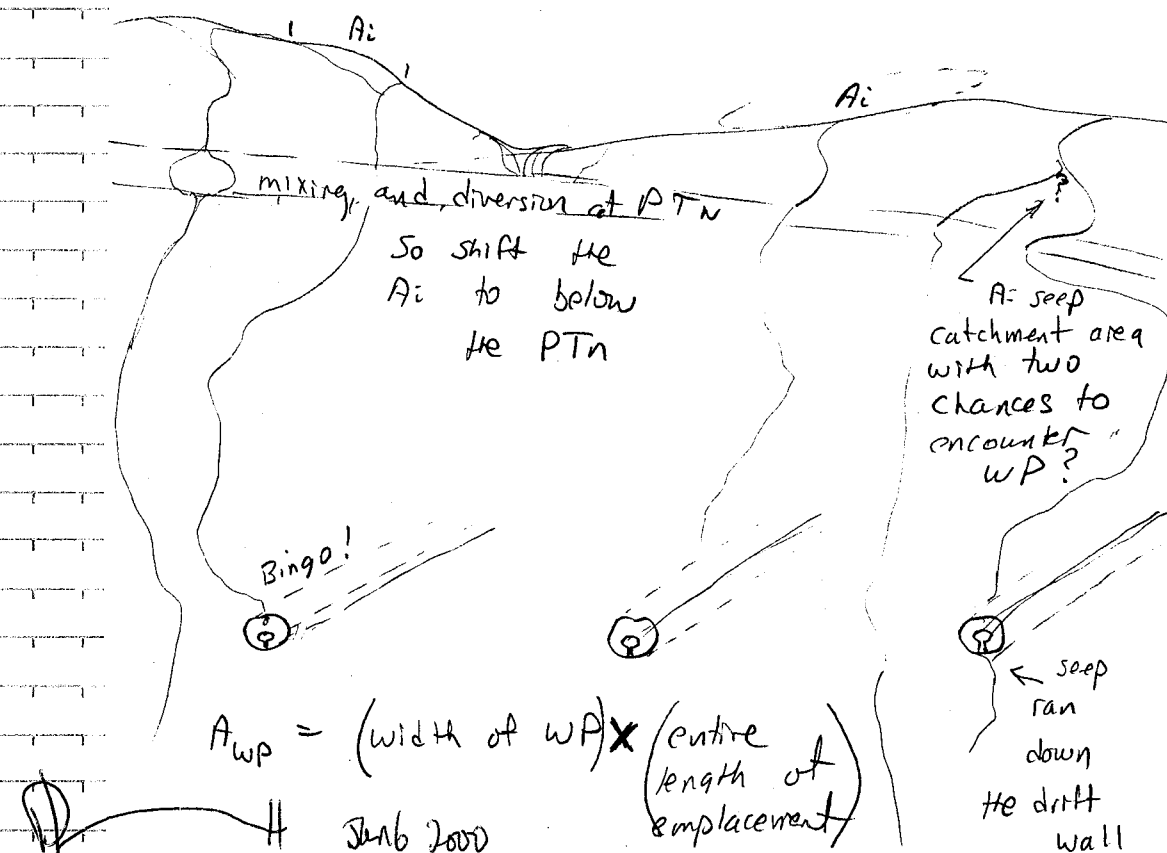
$$Q_i = q A_i$$

is also

$$\sim \mu_q \sqrt{\sigma_q}$$

q is net infiltration flux [L/T] uniform constant or LogNormal based on surface infiltration map.

Schematic Cross-section



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Jan 4 2000 (4)

Second Big Assumption

If you knew nothing other than a seep existed somewhere in A_{rep} and you were going to bet whether or not it dripped, how would you bet? I think the probability a PARTICULAR seep existing near the drift wall crown must be about

$$p \approx \frac{A_{wp}}{A_{rep}}$$

If true and seeps are independent then the number of seeps in the repository at the drift crown (within the width of WP) is

$$\sim \text{Binomial}(N_p, N_p(1-p))$$

and their flow rate is

$$\sim \text{Log Normal}(\mu_q \sqrt{\sigma_q^2})$$

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Jan 4, 2000 (5)

Given:

- q - infiltration map
- A_{rep} - site design
- A_{wp} - site design

Estimate:

μ } from elevated ^{36}Cl
(length scale)
 σ^2 } secondary minerals
(area scale)

Draw realizations of

$$A_i = L_i^2 \text{ from } L_i \sim (\mu, \sigma^2)$$

$$\sum_{i=1}^N A_i \approx A_{rep} \text{ is } N \text{ of seeps}$$

of seeps with potential to drip

$$\sim \text{Binomial}(N_p, N_p(1-p))$$

Flow rate of seeps $Q_i = q A_i$

$$\sim \text{Log Normal}(\mu_Q, \sigma_Q^2)$$

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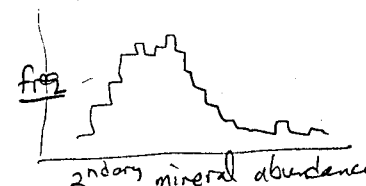
Jan 4 2000 (6)

How to Estimate μ, σ^2 ?

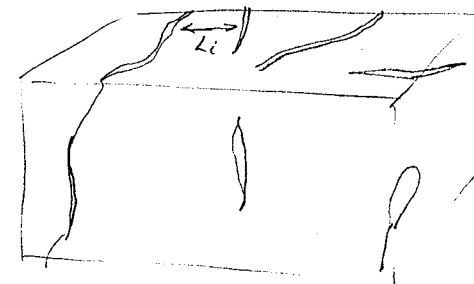
Length scale of elev ^{36}Cl
Biased towards longer L ,
 N too small ~ 20 for $\mu = 4 \ln(m)$
 $\sigma = 1.8$

Area scale A_i ?

secondary mineral abundance to
on ESF survey



both, use spacing on secondary
mineralized zones and toss wide
intervals or



use lower
 ^{36}Cl cut off

Should

$$N \approx \frac{A_{rep}}{A_{ESF}} (\# \text{ of "fast paths" in ESF}) ?$$

$$\text{then } A_i = \pi L_i^2 ?$$

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Abstraction

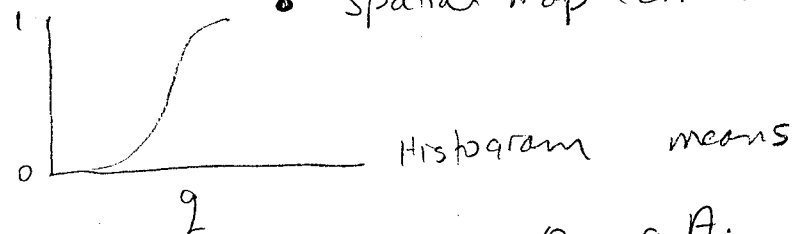
Jan 8 2000 (7)

 $A_{rep} \quad A_i \sim \text{Log Normal}(\mu, \sigma)$

$$\sum_{i=1}^N A_i \approx A_{rep} \quad A_{rep} = \text{Area of repository}$$

 $q = \text{infiltration} - \text{get from Stuis map}$

• histogram

• spatial map corr to $A(x_i)$ 

$$Q_i = q A_i \sim \text{LN}(\mu_Q, \sigma_Q)$$

Spatially correlated $q \approx A_i$ Higher q with smaller A_i

1 seep hits 1 WP

 $N_{WP} = \# \text{ of WP}$ $N_{WP}^* = \# \text{ WP dripped}$

$$N_{WP}^d = F_{wet} N_{WP}$$

 $A_{WP} = \text{area of WP}$

$$N_{WP}^d \sim \text{Binomial}(N_{WP}, N_{WP}(1-p))$$

$$p = \frac{A_{WP}}{A_{REP}}$$

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Estimate μ σ of $A_i \sim \text{LN}(\mu, \sigma)$ (8)

$$A_i = \pi L_i^2 \quad \pi = \text{dimensionless relative factor}$$

 $L \sim \text{from seepage catchment area to seepage spacing}$

Features of Interest

$$\mu_L \approx .95$$

$$\sigma_L \approx 1.55$$

$$\sum_{i=1}^N \pi L_i^2 \approx A_{rep}$$

$$A_i = \pi L_i^2 \sim \text{analytical expression}$$

~~Distr of N~~ DH Sept 7 2000Draw A_i from $\text{LN}(\mu, \sigma)$

$$\text{Find } N \quad \sum_{i=1}^N A_i \approx A_{rep}$$

Draw N_{WP}^d from $\text{Binomial}(N_{WP}, N_{WP}(1-p))$

$$F_{wet} = \frac{N_{WP}^d}{N_{WP}}$$

$$Q(N_{WP}^d) \sim \mu_Q \sigma_Q$$

probably LN

$$F_{wp} =$$

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TPA 3.2 Review

(9)
Jan 8 2000

Deep percolation = avg MAI (t) for each subarea
 $q = \text{MAI}(t)$ after reflux (if any)

$$q_{in} = q F_{ow} F_{mur}$$

$$q_{in} (\text{plan area of WP}) = \text{flow potential} \times \text{contacting WP} \left[\frac{L^3}{T} \right]$$

F_{ow} = focusing of flow > 1 or
divergence < 1

F_{mur} = rear drift diversion

F_{wet} = fraction of WP contacted

$\langle \text{MAI} \rangle$	$\langle K_{SAT}^{matrix} \rangle$	F_{wet}	F_{ow}
$\langle \text{MAI} \rangle$	1	0	.631
$\langle K_{SAT}^{matrix} \rangle$		1	.623
F_{wet}			.366
F_{ow}			1

F_{ow} Log Normal (.01, 3.0)

F_{mur} Log Normal (.01, .2)

$F_{wet} = \text{Uniform}(0, 1)$

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From TPA 3.2 $(A_{SWP} \frac{q F_{ow} F_{mur}}{\text{flow rate / WP}}) F_{wet} N_{WP} = Q_T$ (10)

I Pressure

$$A_i \sim \text{Log Normal}(\mu, \sigma)$$

$$\sum_{i=1}^N A_i \approx A_{rep} \quad \text{sub-area repository}$$

$$N_{WP} \approx \text{Binomial}(N_P, N_P(1-p))$$

Which A_i are the
subset $A_j, j=1 \dots N_{WP}$
choose N_{WP} of the A_i

subsample

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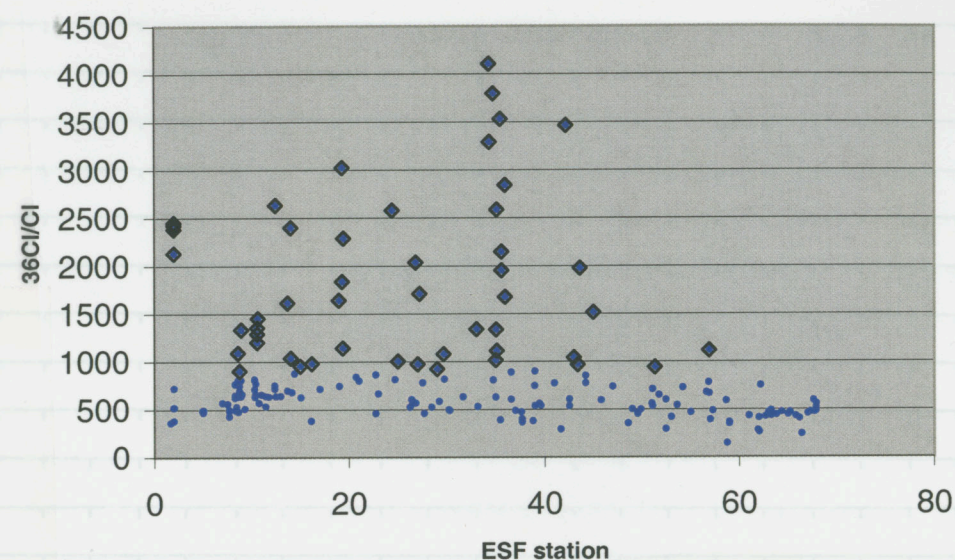
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³⁶Cl data that Bill Murphy gave me.
Presumably from the Fabryka-Martin et al
1996 or 1997 paper.



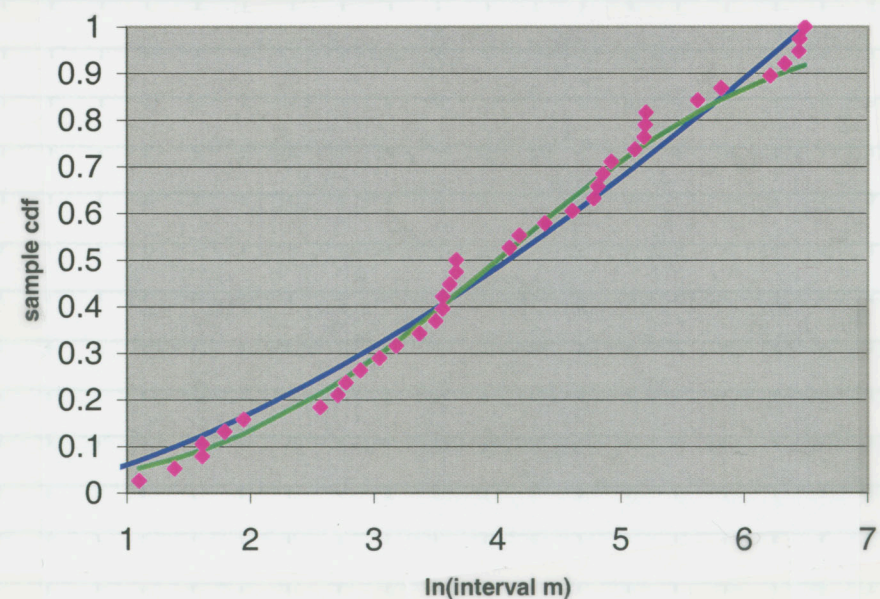
Selected all data > 900

Green line
 $\ln(\mu_{L, \text{max}})$

Blue line

$$\frac{x}{m} = \frac{1.5}{1.5}$$

$m = \text{maximum}$
 $\ln(L)$



$\ln(L)$

$L =$
interval
between
 > 900
 $^{36}\text{Cl}/\text{Cl}$

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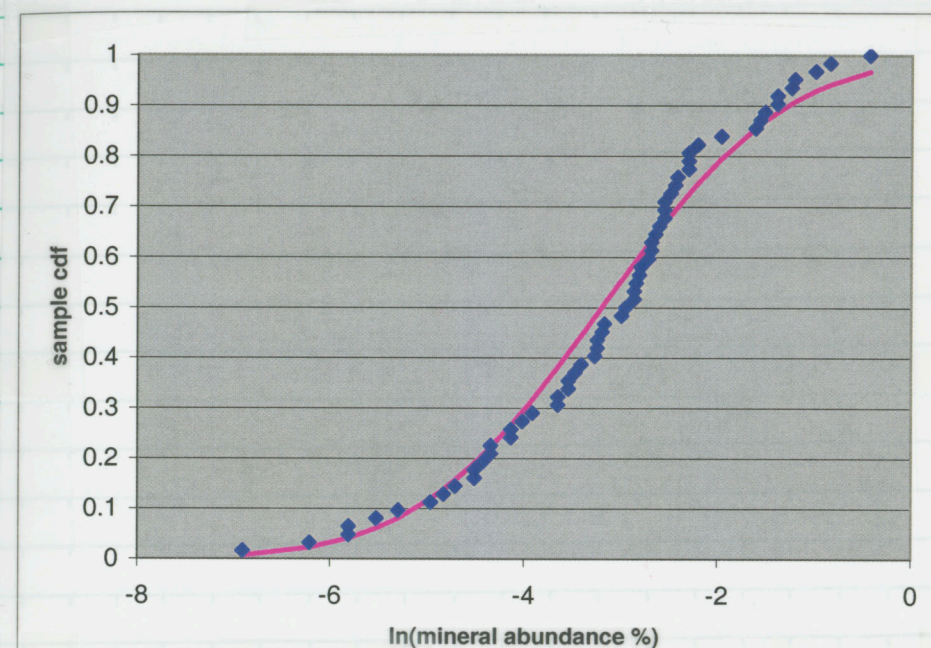
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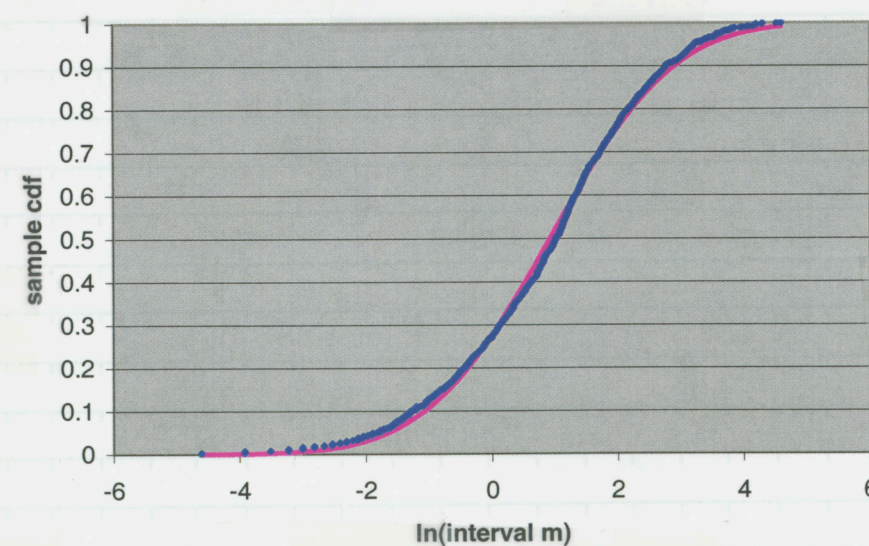
Culcife &
Opal
Abundance
%

from USGS
SPC 237M4

Paces
et al
1998

$\mu_{\text{data}} = \infty$
 -3.2
 $\sigma_{\text{data}} = 1.5$

Features of Interest, Faults, Fault zone
From Deb Waring DTN (following pg) Fracture shear zone



$\mu_{\text{data}} = .92$

$\sigma_{\text{data}} = 1.55$

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Relationship between Length scale distribution
and area distribution.

random number seed idum = 77

~ dhugham / seepage / aldist.f

Generate uniform (0,1) distribution of points
on an 1733m x 1733m area.

Select all points $866 \leq y \leq 873$ as in-drift

Saturday, January 15, 2000

Scott Farmer reminded me uniform
points on a line, interval $\sim \exp(\lambda)$

Checked this with code aldist.f

Data \Rightarrow 36 CI/CI intervals and
Features of Interest

BOTH are almost log Normal, not very exp

Simulation 1733m x 1733m generate 10000 = N
points uniform in space choose subset
all $866m \leq y \leq 873$ L = intervals in x

Amesh dirchlet cells of all N

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Features of Interest
features scale.xls

L = intervals sample $\mu = 1.866$ $\sigma = 1.555$
 \Rightarrow Log Normal (pretty good) $\mu = .95$ $\sigma = 1.55$

Exponential (not as good) $\lambda = .15$

36 CI/CI Data
CI-36 scale.xls

L = intervals sample $\mu = 4.005$ $\sigma = 1.517$
 \Rightarrow Log Normal (pretty good) $\mu = 4$ $\sigma = 1.8$

Exponential (not as good) $\lambda = .009$ fitted
by eye

Simulation 1733m x 1733m 7m interval on y
area.xls
on 7m width 36 points 35 = ^{not} L intervals

Length $N_L = 35$ sample $\mu = 3.359$ $\sigma = 1.295$

Log Normal (OK) $\mu = 3.5$ $\sigma = 1$

Exponential (pretty good) $\lambda = .02$

AREA N = 10000 cells

sample $\mu = 5.536$ $\sigma = 1.269$ fitted
by eye

Log Normal (pretty good) $\mu = 5.56$ $\sigma = 1.56$

Gamma (OK) $\alpha = 6$ $\beta = 1/\alpha = .50$

Conclusion \Rightarrow Go with ^{1/15/2000} Let the Data decide
Go with Log Normal fit
by eye

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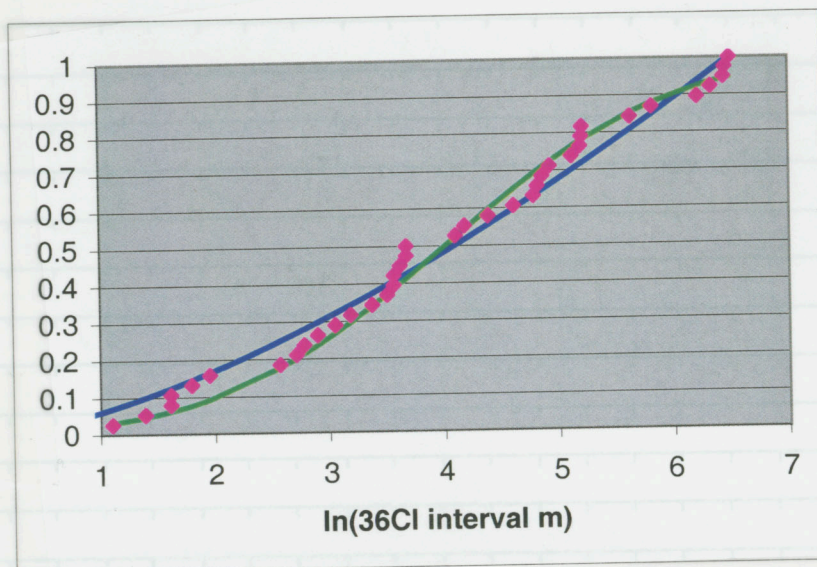
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CDF of bomb pulse 36CI (C)

Log Transform $L = \text{interval between elev } 36\text{CI}$

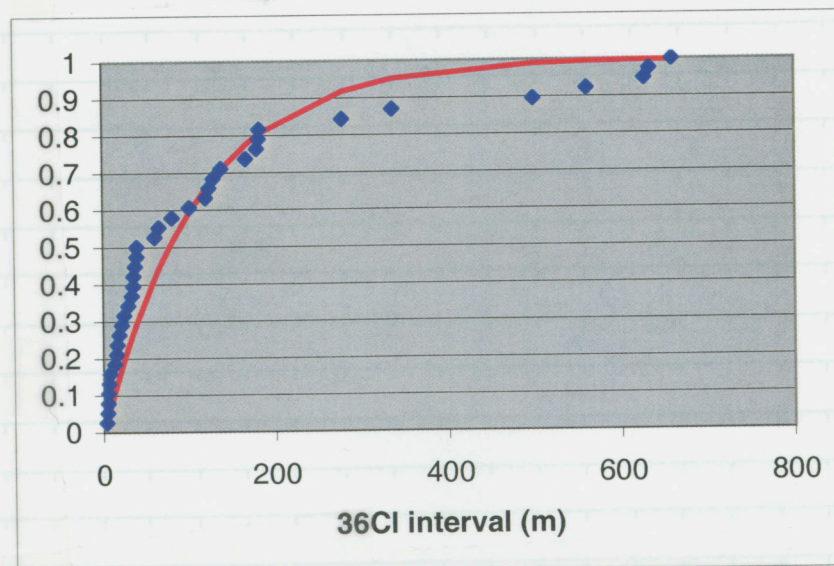
$$\mu = 4.005$$

$$\sigma = 1.547$$

NOT
LN transform

exp

$$\eta = .009$$



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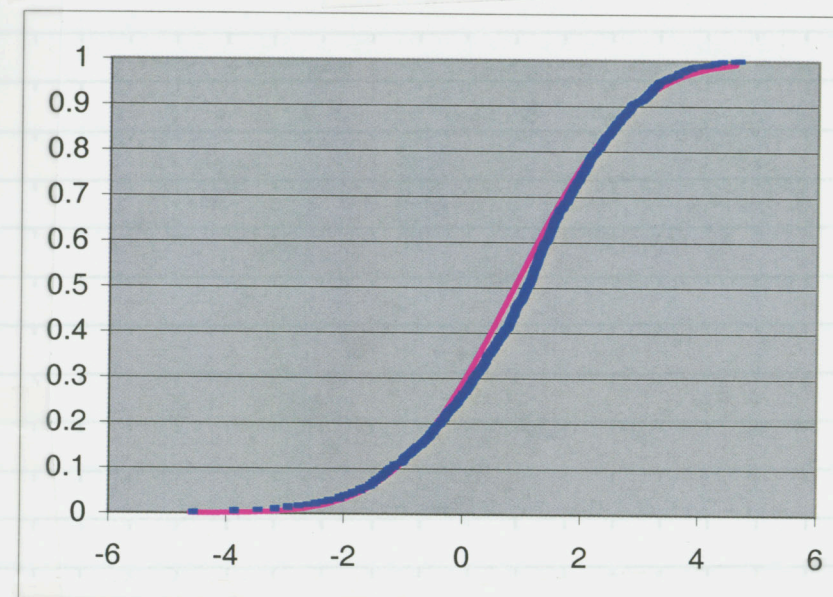
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Features of Interest

Log transform $L = \text{interval between}$

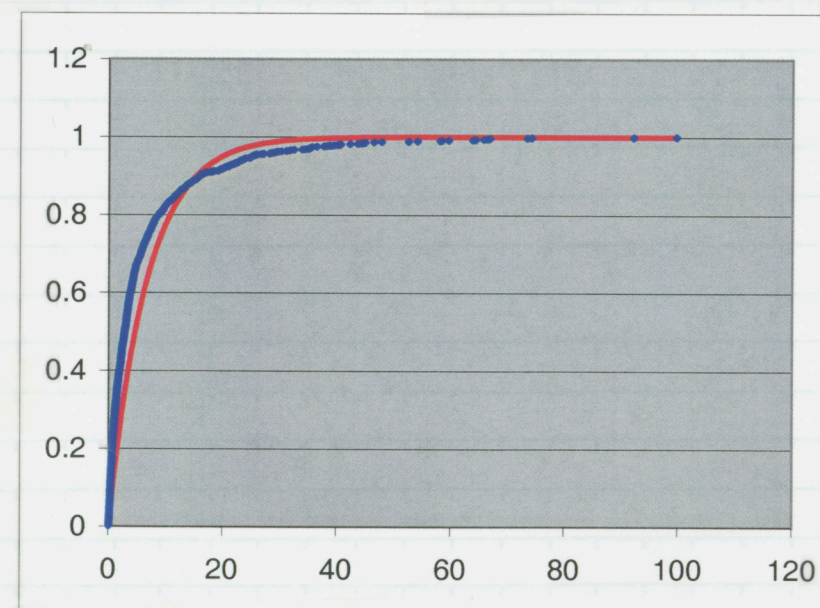
$$\mu = 0.866$$

$$\sigma = 1.535$$

NOT
LN transform

exp

$$\eta = 0.15$$



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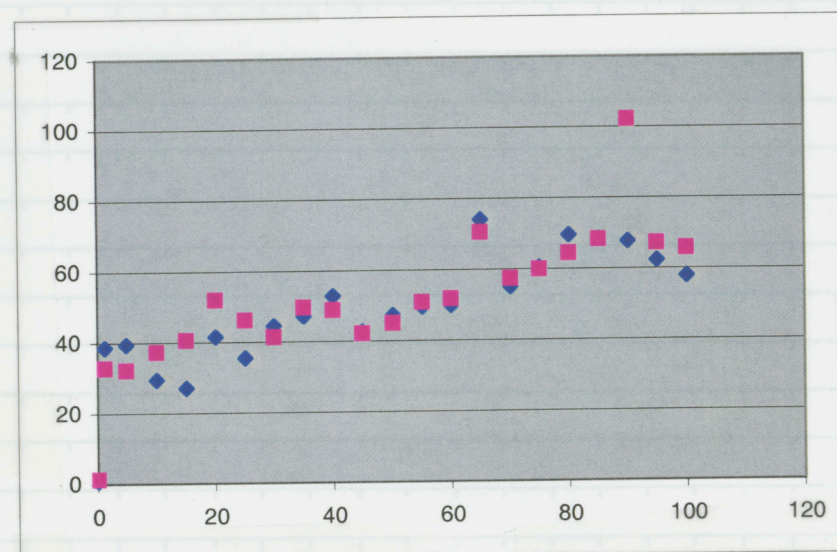
Internal appears
Exponential

ESF Data appears
log Normal than

more

From Page No.

Variogram of Interval - 2 interval assigned to beginning and to ending point of interval from features of interval

length
of
interval

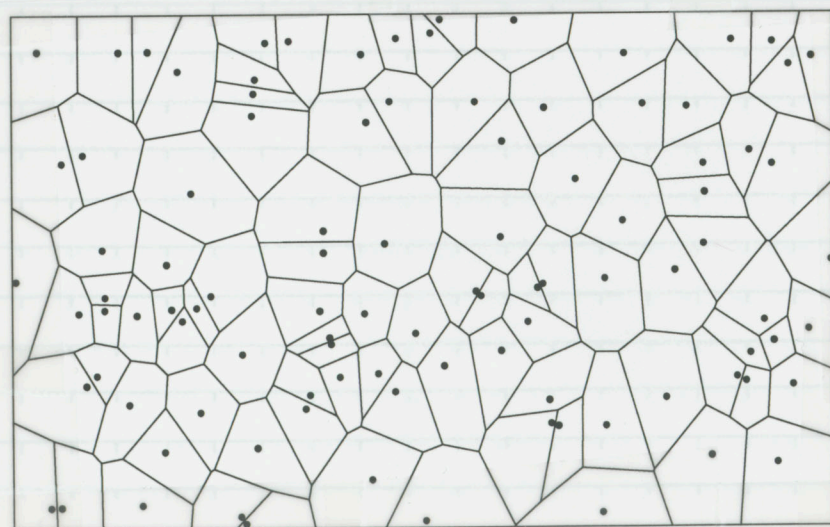
Variogram

log(m)

White noise - very little correlation - independent

100 pts
uniformly
scattered
over
 $x=2000m$
 $y=1000m$

Area from
A mesh



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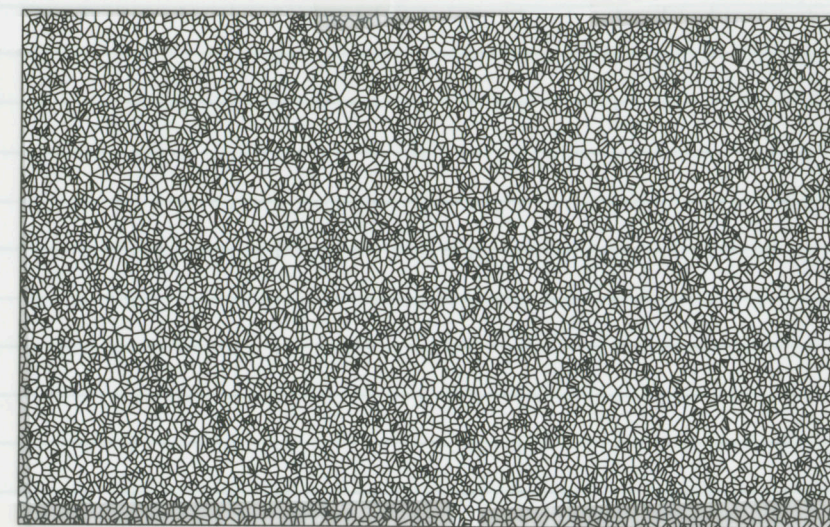
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10 000 pts scattered uniformly over

$0 \leq x \leq 2000m$ $0 \leq y \leq 1000m$

Get line data from $500 \leq y \leq 507$

Find intervals from x-coordinate

Find areas from a mesh

look at CDF's of log transformed $\log N$
& un-transformed data Exp

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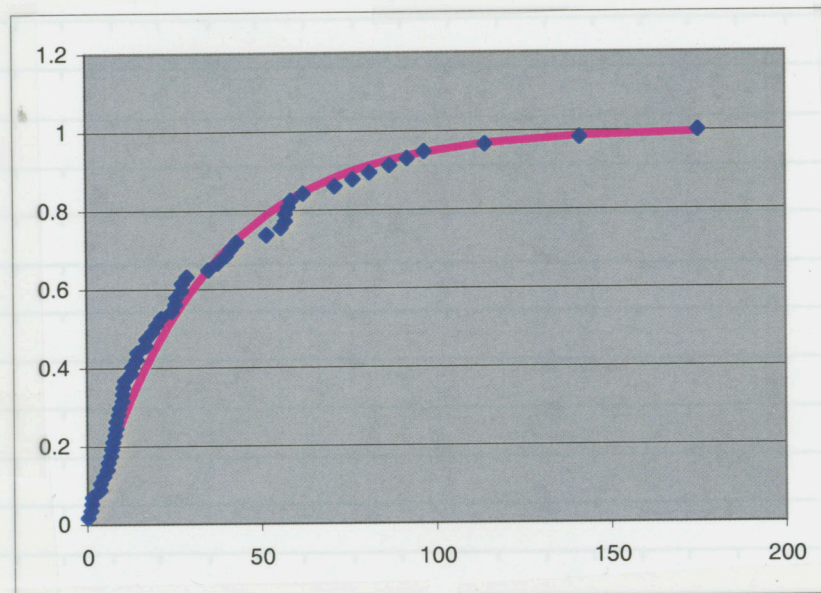
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Length scale from Intervals $N=57$

Exp

$\lambda = .023$

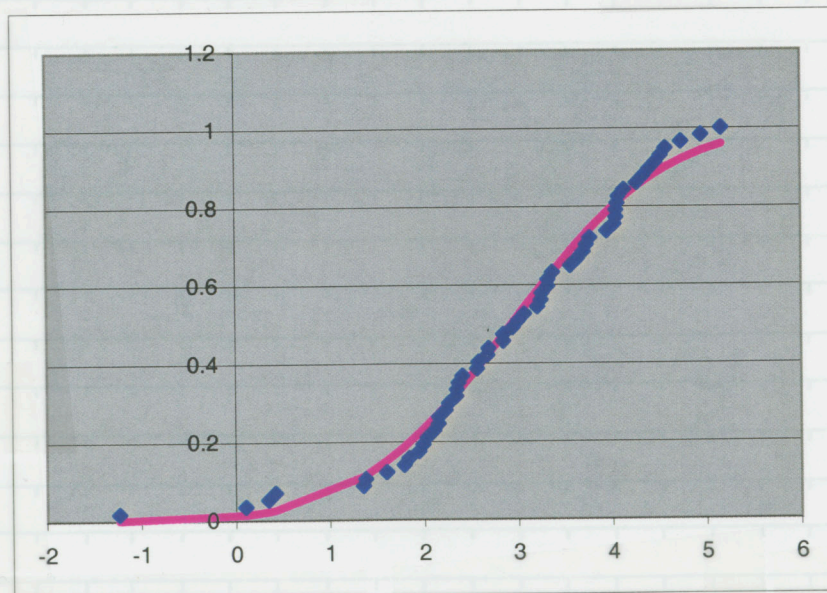


Log Normal

$\mu = 2.927$

$\sigma = 1.289$

K-S d
 $6.63e-2$

Significance
.957

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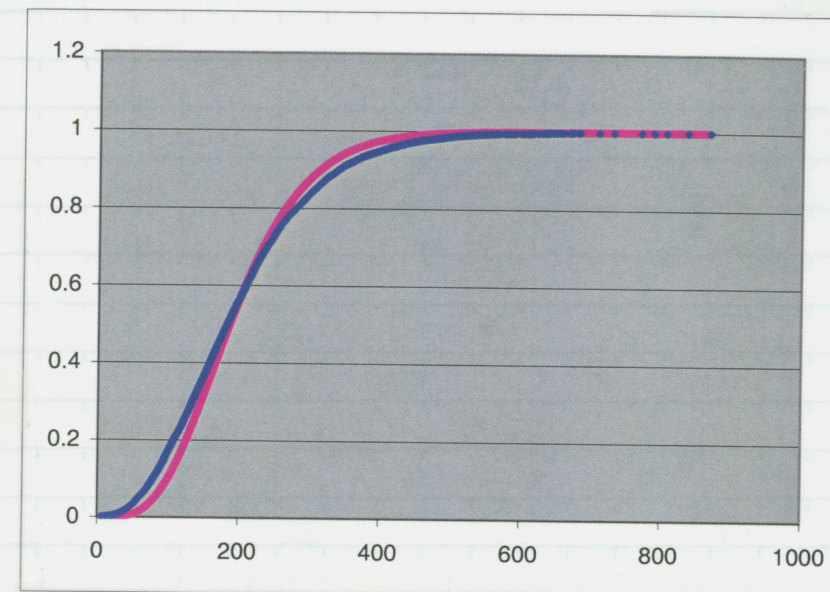
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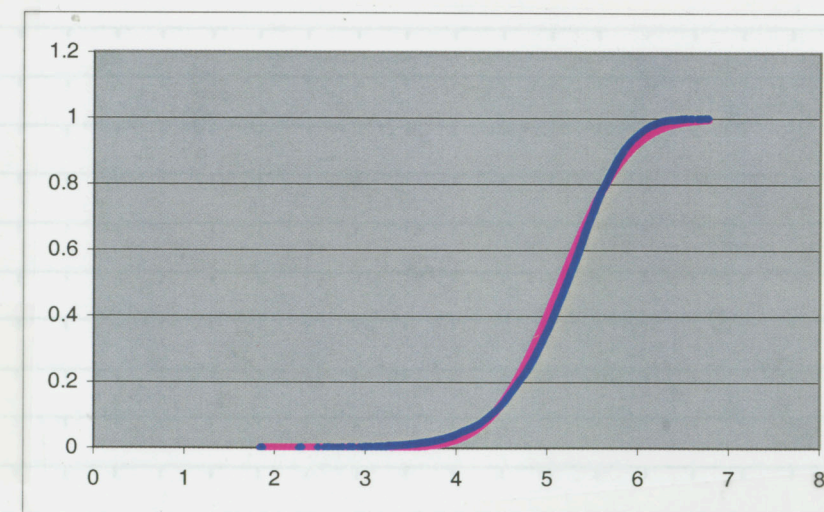
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Area Scale (Amesh) $N=10000$ 

Gamma

$\alpha = 5.4$

$\beta = 37$



Log Normal

$\mu = 5.146$

$\sigma = .5847$

K-S d = $4.82e-2$ Significance = 0

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simulations on area $0 \leq x \leq 2000$ $0 \leq y \leq 1000$
to find relationship between intervals and areas

N_A	N_L	μ_L	σ_L	d_L	sign_L	random seed idnum
10000	58	2.927	1.289	.0663	.957	77
10000	68	2.873	1.172	.0928	.590	
10000	80	2.746	1.074	.0831	.628	-999
10000	91	2.476	1.287	.1011	.30	-1234
10000	80	2.697	1.172	.0992	.400	-4321
10000	69	2.813	1.172	.1242	.22	-555
10000	74	2.689	1.396	.1336	.136	-3367
5000	35	3.619	1.025	.1323	.561	-999
5000	27	3.856	1.025	.090	.98	-111
5000	43	3.3595	1.143	.208	0	-222
5000	44	3.1594	1.282	.123	.51	-333
5000	36	3.570	.9557	.156	.33	-555
5000	39	3.152	1.467	.166	.22	-777
5000	36	3.336	1.498	.124	.63	-888
15000	97	2.4246	1.2856	.106	.21	-233
15000	99	2.443	1.235	.095	.32	-332
15000	110	2.3017	1.2361	.105	.17	-456
15000	98	2.389	1.3181	.103	.24	-654
20000	147	2.0338	1.2737	.092	.16	-987
20000	132	2.0784	1.2888	.109	.08	-665
20000	129	2.1673	1.2709	.114	.07	-666
20000	132	2.1303	1.2012	.106	.69	-998
25000	175	1.8413	1.2397	.072	.32	-889
25000	219	1.7044	1.1909	.081	.11	-775
25000	184	1.785	1.301	.098	.06	-678
25000	169	1.9274	1.1806	.069	.39	-212

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μ_A	σ_A	d_A	sign_A	f_{μ}	f_{σ}
5.1466	.5847	.0482	0	1.258	.454
5.153	.5658	.0373	0	1.794	.483
5.144	.5855	.0383	0	1.873	.545
5.149	.5740	.0360	0	2.080	.4460
5.150	.5770	.0453	0	1.910	.492
5.146	.5851	.0453	0	1.829	.499
5.147	.5785	.0406	0	1.914	.4144
5.840	.5806	.0465	0	1.614	.5664
5.831	.5979	.0427	0	1.512	.5833
5.830	.6002	.041	0	1.735	.525
5.834	.5918	.043	0	1.847	.462
5.838	.5876	.041	0	1.635	.615
5.841	.5765	.041	0	1.853	.393
5.841	.5773	.040	1e-7	1.751	.385
4.741	.5814	.04	0	1.955	.452
4.742	.5771	.043	0	1.941	.467
4.738	.5887	.044	0	2.058	.476
4.7408	.5825	.042	0	1.984	.442
4.4575	.5724	.039	0	2.192	.449
4.4581	.5727	.043	0	2.145	.44437
4.456	.5726	.038	0	2.056	.4505
4.4554	.5758	.041	0	2.091	.479
4.231	.5812	.041	0	2.298	.4688
4.2311	.5809	.042	0	2.482	.4878
4.232	.5769	.038	0	2.371	.4434
4.232	.5784	.038	0	2.196	.4899

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From Page No.						
N_A	N_L	μ_L	σ_L	d_L	prob d	idem
30000	192	1.7936	1.275	.092	.076	-123
30000	232	1.5366	1.3615	.107	.009	-707
30000	201	1.7358	1.2869	.111	.012	-757
30000	220	1.6386	1.2429	.085	.08	-557
40000	291	1.4153	1.1729	.081	.04	-606
40000	276	1.38675	1.1892	.057	.32	-400
50000	348	1.2784	1.3472	.08	.02	-456
50000	333	1.2633	1.2084	.07	.08	-654
60000	422	.97568	1.2356	.084	.005	-923
60000	397	1.0482	1.2551	.08	.01	-765

Working directory is ~dughson/seepage

code to distribute points over the
 $x=2000$ m $y=1000$ m domain is aldist.f

outputs two files:

aldistmap.dat coordinates of points
 on the map

aldistline.dat coordinates of points
 in $500 \leq y \leq 507$

Random Number generator Uniform $\sim(0,1)$

rnuncl from Numerical Recipes

matheatica notebook D:\documents\seepage\aldist.nb
 to plot figures and write input for amesh

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From Page No.					
μ_A	σ_A	d_A	prob d	f_u	f_o
4.052	.57344	.044	0		
4.05	.5777	.041	0		
4.0513	.5750	.042	0		
4.0508	.5745	.041	0		
3.7608	.5801	.039	0		
3.7644	.5723	.038	0		
3.5391	.5774	.04	0		
3.5403	.5749	.039	0		
3.3587	.5728				
3.3581	.5737				

Code AMESH to calculate areas

DI Jan 28 2000

Code Inorm.f calculates means
 and standard deviations for $\ln(L)$ and
 $\ln(A)$ and uses these in a Kolmogorov-
 Smirnov test for normality. The KS
 routine is from Numerical
 Recipes and the cumulative normal
 cdfnor I got from netlib at prnl.gov

Inorm.f is modified to test KS stat
 for any old data set.

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From the NRC/DOE Tech Exchange Fall 1999
the following information regarding EDA II
design was obtained

$$A_{rep} \approx 1060 \text{ acres}$$

$$1060 \text{ acre} \frac{43560 \text{ ft}^2}{\text{acre}} \left(\frac{\text{m}}{3.28 \text{ ft}} \right)^2 \approx 4.3 \times 10^6 \text{ m}^2$$

$$\text{Length of emplacement drift} = 54000 \text{ m}$$

* Assume WP width $\approx 1.6 \text{ m}$

$$A_{WP} \approx 86400 \text{ m}^2$$

$$p = \frac{A_{WP}}{A_{rep}} \approx 0.02$$

$$\# \text{ of WP} = 10039$$

simulator runs

normal deviates from Numerical Recipes which uses random

Binomial deviates from bin dev also from Numerical Recipes

$$J_{MA} \approx 0.6$$

$$\mu_{MA} = (.995)\mu_{ML} + 2.39$$

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From 36C1/C1 $\mu_{ML} = 4.0$ $\mu_{MA} = 6.37$ $J_{MA} = .6$

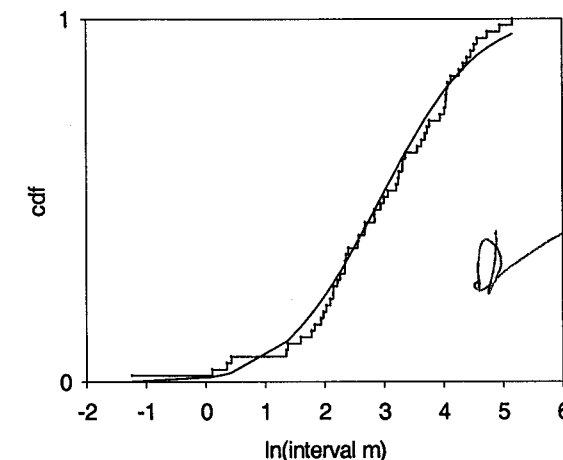


Figure 8. Sample cdf of log-transformed intervals (x coordinate) of simulated points falling within a 7 m wide band. The cumulative normal cdf shown has mean 2.93 and standard deviation 1.29.

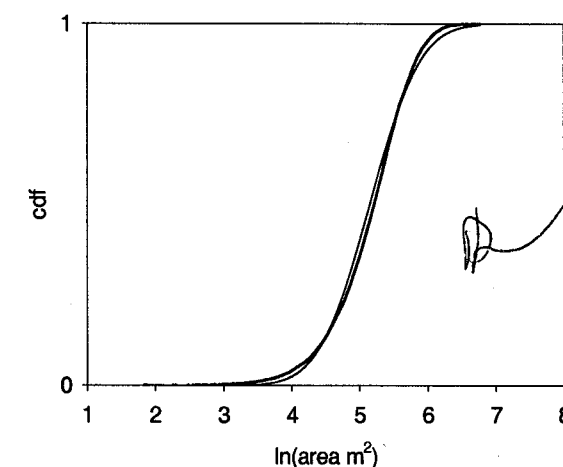


Figure 9. Sample cdf of the 10000 areas shown in Figure 7. The cumulative normal distribution has a mean of 5.15 and standard deviation 0.585.

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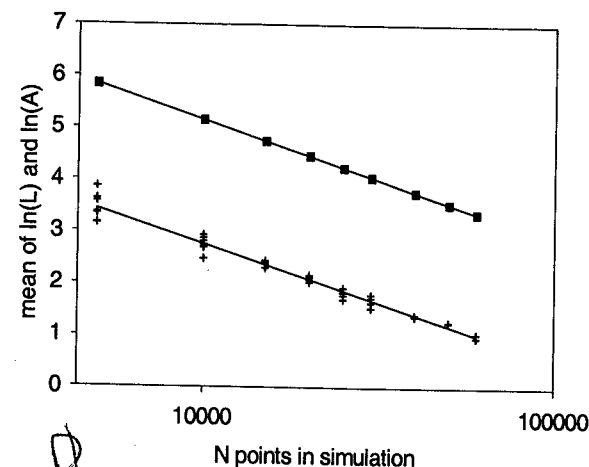


Figure 10. Means of simulated $\ln(L)$ (+ symbols) and simulated $\ln(A)$ (solid square symbols) showing a linear relationship with $\ln(N)$.

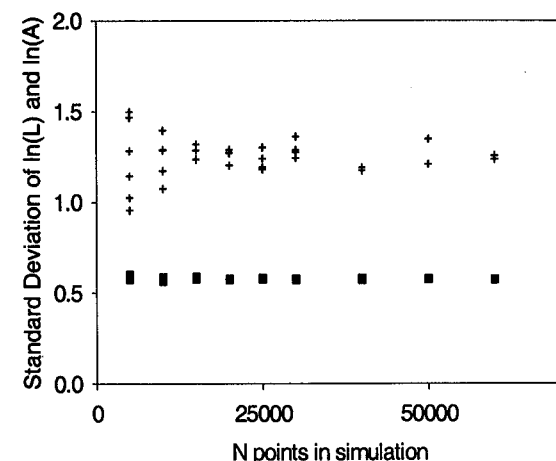


Figure 11. Standard deviations of simulated $\ln(L)$ (+ symbols) and $\ln(A)$ (solid square symbols) appear to be relatively constant at about 1.25 and 0.58, respectively, independent of N .

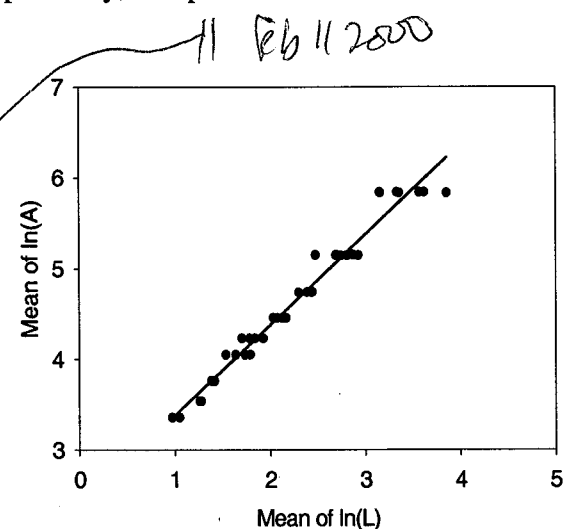


Figure 12. Linear relationship between simulated means of $\ln(L)$ and $\ln(A)$.

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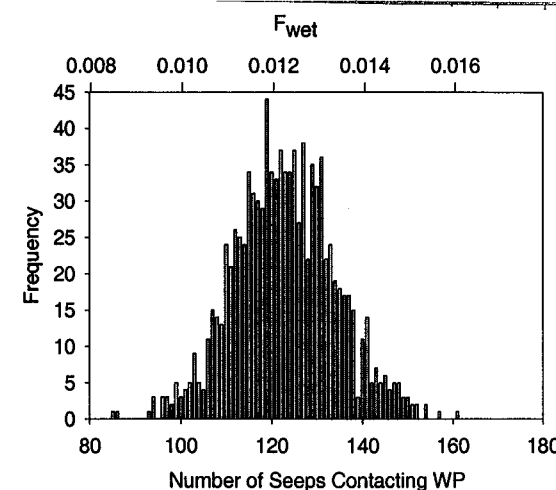


Figure 13. Monte Carlo simulations of number of seeps contacting WP and fraction of wetted WP, F_{wet} , based on intervals between bomb pulse ^{36}Cl samples in the ESF.

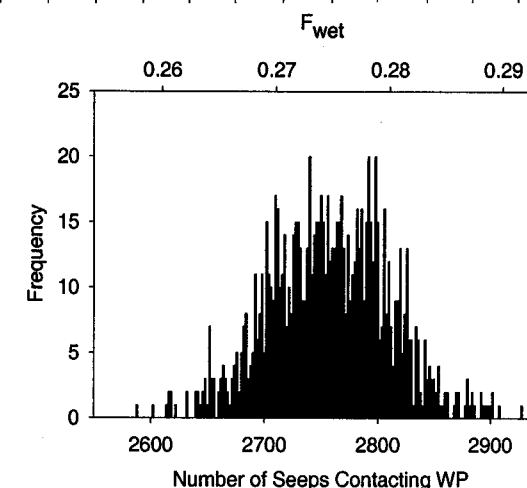


Figure 15. Monte Carlo simulations of the number of seeps contacting WP and fraction of wetted WP, F_{wet} , based on intervals between features in the ESF identified as faults, fracture zones, and shear zones.

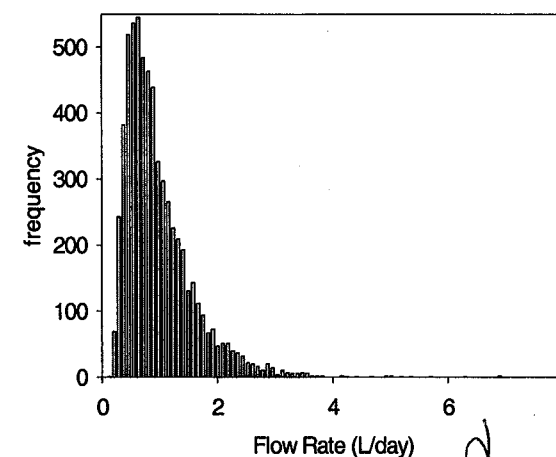


Figure 14. Histogram of flow rates from a single Monte Carlo realization using frequency of preferential flow based on ^{36}Cl intervals.

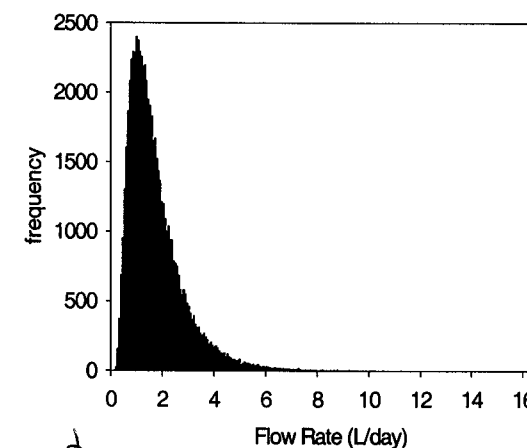


Figure 16. Histogram of flow rates from a single Monte Carlo realization using frequency of preferential flow based on geologic features in the ESF identified as faults, fracture zones, and shear zones.

generated with

~ dughson / seepage / nu weeps . f

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Table 1. Calcite and opal abundances in the Exploratory Studies Facility (ESF)

[Individual survey intervals are 60-centimeter-wide bands centered on a 30-meter-long tape stretched along the right rib of the ESF at a height of about 1.2 to 1.7 meters above the concrete invert. Thickness and width of individual calcite and opal deposits in this band are used to calculate areas of hydrocarbon minerals, which are summed and divided by the total area of uncovered rock wall within the band to obtain abundances in percent. ESF stations are linear distances in meters starting from the north portal. Stratigraphic units are from Buesch and others (1986). No., number; lith, lithophysal; nonlith, nonlithophysal; Tpt-w, Tiva Canyon welded; Tpt-w, Paintbrush Tuff nonwelded; Tpt-w, Topopah Spring welded; (---), tufts not belonging to Paintbrush Group; n.a., not applicable; dup, duplicate]

Survey Identifier	ESF station, start	No. of deposits	Calcite and opal abundance		Hydro-geologic unit	Stratigraphic unit		
			All forms	Lithophysae only		Abbreviation	Formation	Zone
19971202-01a	100	18	0.20	0.002	Tpt-w	Tptwmm	Tiva Canyon Tuff	Middle nonlith
19971202-02a	200	3	0.089	0.000	n.a.	Pre-Rainier BT	---	---
19971202-03a	300	1	0.008	0.000	n.a.	Tuff 'X'	---	---
19971202-04a	400	3	0.068	0.000	Tpt-w	Tptm	Tiva Canyon Tuff	Nonlith
19971202-05a	500	8	0.083	0.008	Tpt-w	Tptwul	Tiva Canyon Tuff	Upper lith
19971202-06a	600	13	0.078	0.000	Tpt-w	Tptwlt-Tptwln	Tiva Canyon Tuff	Lower lith-lower nonlith
19971202-07a	700	8	0.042	0.000	Tpt-w	Tptwln	Tiva Canyon Tuff	Lower nonlith
19971202-08a	800	0	0.000	0.000	PTn	Tptw	Tiva Canyon Tuff	Vitric
19971202-09a	900	0	0.000	0.000	PTn	Tptw	Pah Canyon Tuff	n.a.
19971202-10a	1000	1	0.007	0.000	PTn	Tptw	Pah Canyon Tuff	n.a.
19960625-11a	1100	3	0.013	0.000	PTn	Tptw	Topopah Spring Tuff	Nonlith
19960625-12a	1200	4	0.081	0.000	Tpt-w	Tptm	Topopah Spring Tuff	Nonlith
19960625-13a	1300	10	0.37	0.000	Tpt-w	Tptm	Topopah Spring Tuff	Nonlith
19960625-14a	1400	2	0.10	0.000	Tpt-w	Tptm	Topopah Spring Tuff	Nonlith
19960625-15a	1500	8	0.10	0.009	Tpt-w	Tptm	Topopah Spring Tuff	Nonlith
19960625-16a	1600	4	0.25	0.001	Tpt-w	Tptm	Topopah Spring Tuff	Nonlith
19960625-17a	1700	0	0.000	0.000	Tpt-w	Tptm-Tptw	Topopah Spring Tuff	Nonlith - lith transition
19960625-18a	1800	0	0.000	0.000	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960625-19a	1900	1	0.013	0.000	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960625-20a	2000	2	0.018	0.018	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960625-21a	2100	0	0.000	0.000	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith

Tpt

Table 1. Calcite and opal abundances in the Exploratory Studies Facility (ESF) - Continued

Survey Identifier	ESF station, start	No. of deposits	Calcite and opal abundance		Hydro-geologic unit	Stratigraphic unit		
			All forms	Lithophysae only		Abbreviation	Formation	Zone
19960712-22a	2200	38	0.65	0.25	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960625-22a (dup) ¹	2200	29	0.48	0.31	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960712-23a	2300	1	0.003	0.003	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960712-24a	2400	8	0.057	0.057	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960712-25a	2500	6	0.028	0.026	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960712-26a	2600	17	0.14	0.14	Tpt-w	Tptwul	Topopah Spring Tuff	Upper lith
19960712-27a	2700	14	0.30	0.30	Tpt-w	Tptwul-Tptwmm	Topopah Spring Tuff	Upper lith-middle nonlith
19960712-27b	2750	2	0.009	0.009	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19960712-28a	2900	12	0.25	0.10	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19960712-30a	3000	4	0.43	0.43	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19971201-31a	3120	13	0.036	0.036	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19971201-32a	3200	2	0.004	0.004	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19971202-34a	3300	7	0.078	0.060	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19971202-35a	3400	8	0.087	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-35a	3500	12	0.068	0.004	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-36a	3600	2	0.001	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19971202-36b	3670	2	0.018	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-38a	3800	4	0.011	0.011	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-39a	3900	8	0.068	0.010	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-40a	4000	1	0.003	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-41a	4100	5	0.039	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-42a	4200	8	0.031	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-43a	4300	4	0.016	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-44a	4400	1	0.005	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-45a	4500	3	0.10	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith
19961218-46a	4600	5	0.026	0.000	Tpt-w	Tptwmm	Topopah Spring Tuff	Middle nonlith

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Table 1. Calcite and opal abundances in the Exploratory Studies Facility (ESF) - Continued

Survey Identifier	ESF station, start	No. of deposits	Calcite and opal abundance		Hydro-geologic unit	Stratigraphic unit		Zone
			All forms	Lithophyse only		Formation	Abbreviation	
19961218-47a	4700	4	0.011	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961218-48a	4800	6	0.029	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961218-48a	4800	11	0.078	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-49a (dup) ²	4900	4	0.029	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-50a	5000	2	0.052	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-51a	5100	9	0.29	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-52a	5200	2	0.050	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-53a	5300	6	0.041	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-54a	5400	5	0.058	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-55a	5500	7	0.057	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-55a	5600	14	0.074	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-56a	5700	1	0.002	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Lower lith
19961008-57a	5800	0	0.000	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-58a	5900	0	0.000	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-59a	6000	6	0.11	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-60a	6100	3	0.039	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-61a	6200	4	0.071	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith
19961008-62a	6300	17	0.12	0.012	Tpt-w	Topopah Spring Tuff	Tpwmn-Tpbul	Middle nonlith - upper lith
19961217-63a	6300	23	0.22	0.032	Tpt-w	Topopah Spring Tuff	Tpwmn-Tpbul	Middle nonlith - upper lith
19961008-63a (dup) ²	6400	2	0.020	0.020	Tpt-w	Topopah Spring Tuff	Tpbul	Upper lith
19961217-64a	6500	3	0.012	0.012	Tpt-w	Topopah Spring Tuff	Tpbul-Tpwm	Lith - nonlith
19961217-65a	6600	1	0.033	0.000	Tpt-w	Topopah Spring Tuff	Tpwm	Nonlith
19961217-66a	6700	0	0.000	0.000	PTn	Tiva Canyon Tuff	Tpwm	Vitic
19961217-68a	6800	1	0.060	0.060	Tpt-w	Topopah Spring Tuff	Tpbul	Upper lith
19961217-69a	6900	2	0.029	0.000	Tpt-w	Topopah Spring Tuff	Tpwm	Nonlith
19970715-71a	7100	4	0.21	0.000	Tpt-w	Topopah Spring Tuff	Tpwmn	Middle nonlith

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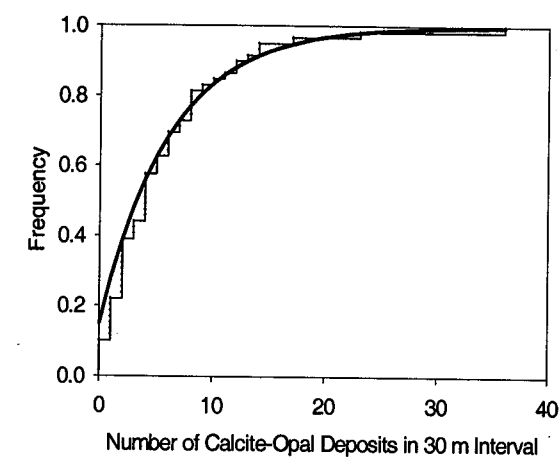
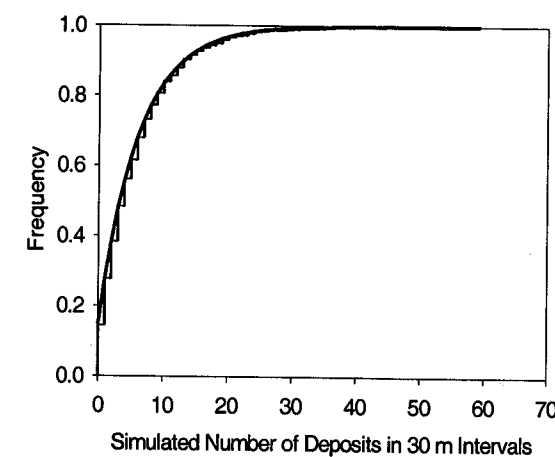
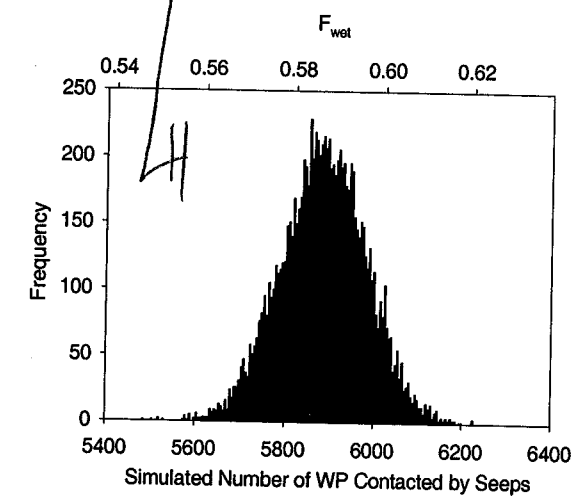
Figure 17. Sample cdf of number of secondary mineral deposits in the 30 m intervals of the detailed line survey of the ESF. The solid line is a geometric distribution function with parameter $p = 0.15$.Figure 18. Simulated cdf of number of secondary mineral deposits per 30 m interval compared to a geometric distribution function with parameter $p = 0.15$.

Figure 19. Simulated number of WP potentially contacted by seeps of low flux rate from the fracture network.

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~ dhughson/seepage/fnseeps.f

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Completion of IM 861-010 &
delivered March 3, 2000.

Work is still in progress as
I am expecting the complete data
set on secondary minerals in
the ESF from USGS. Photocopy
made for QA record. Codes,
routines, spreadsheets, graphs, etc.
all in ^{on 9/1/00} ~~disk~~ ~ d:\hughson\seepage
or d:\documents\seepage Backed
up to zip disk.

March 7, 2000

Debra Hughson

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TEF ~ USFIC

From Page No.

1402-661-040 IM Process-level Sensitivity
Analysis - Status Report DUE July 30 2000
Start Internal Review by Friday July 7 2000

TOPICS

1. Implement new Fow Fret factors in
Appendix F TPA code
2. Evaluate Flow volume vs fraction WP wet
3. Check REFLUX parameters against EQA II
multiflow runs
4. Start with extensive sensitivity runs
of TPA code 4.0

May 17, 2000 Start with 4) Sensitivity runs

Base case - tpa.inp. mean values run for 1e+5 yr
to tdose, res = $5.838e-4$ rem/yr
peak $1.5512e-3$ rem/yr @ 7.3763e+4 yr

Sensitivity 1 - drop shield failure time = 0 yr
dsft 0

$5.8378e-4$ rem/yr @ 1e+5 yr
 $1.5529e-3$ rem/yr @ 7.3763e+4 yr

Sensitivity 2 - drop shield failure time = 0 yr
wp thickness = 0
dsft 0 no wp

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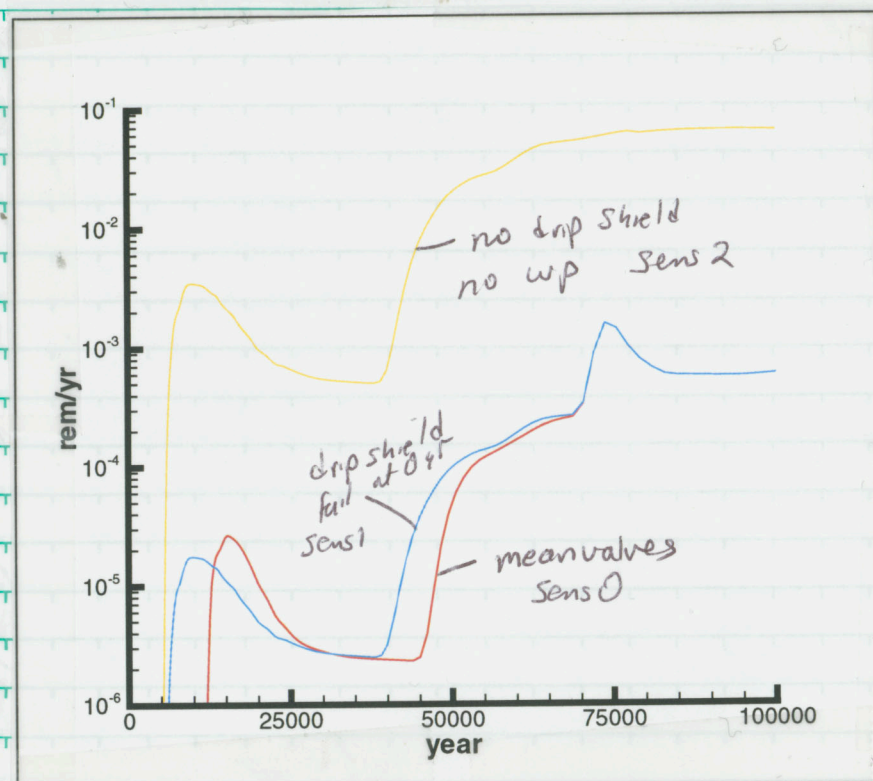
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Compare sensitivities of ~~all~~ to Heron reflux 3 parameters to Sens 0 ^{Call at 1000} and Sens 2

File /solapps/cnwra/A-tpa4.0/data/drythick.dat is for old VA-design

compare to max 6.5 m dry out in ~ dughan/tparm/tparm Sens3.dat

* makes zero difference to mean value

try with geology only, no ebs Sens4.dat

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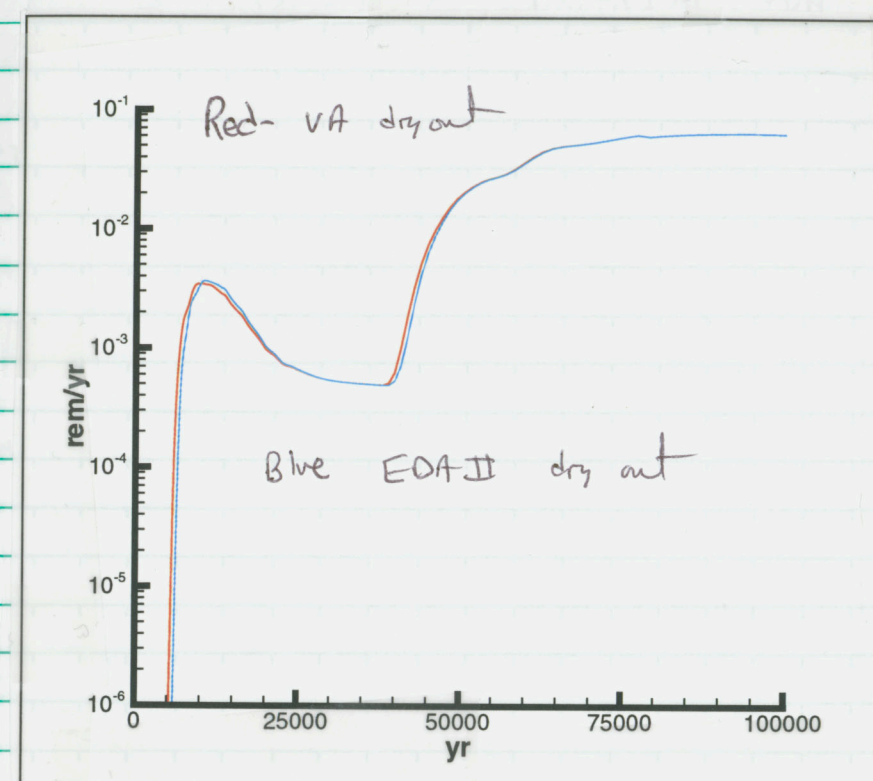
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Date

May 17
2000

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File /solapps/cnwra/A-tpa4.0/data/drythick.dat has

max dry out thickness of 80.7 m at 1000 yr

blue line sets max dry out thickness of 6.5 m at 500 yr

use mean values w/ EBS & change from reflux 3 to reflux 1 Sens5.dat

* zero difference

dsft0 nowp (geology only) change from reflux 3 to reflux 1 Sens6.dat

micro difference, very similar to plot above

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3 parameters for reflux 1

look at 9 ppc after reflux in in filter. res
 no change except 2 reflux = 0.1 caused
 small difference in one number, slightly larger
 than 9 infiltration.

DO NOT USE REFLUX 1 (Mohan)

B is dry thick dat

~ dhuhsen/multi flo/mhill/far tpa/13. dat

yr	thick	
1.0	1.0	0.0
10	4.9	1.0
20	8.2	1.5
30	12.1	2.0
40	16.7	2.5
50	21.5	3.0
60	23.7	3.0
70	24.9	2.5
80	25.9	2.5
100	27.6	2.0
200	33.6	2.0
400	49.5	1.0
600	70.7	1.0
800	78.7	0.5
1000	80.7	0.0
2000	7.3	0.0
4000	0	0.0

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May 22

2000

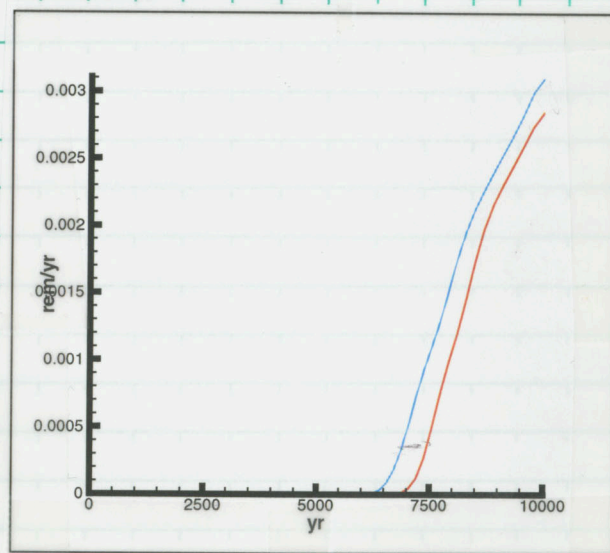
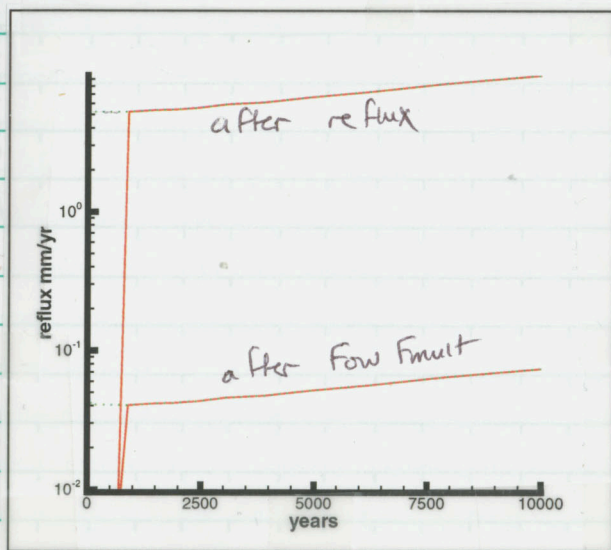
From Page No.

Fraction of Condensate Removed = 0.
 Fraction of Condensate Towards Repository = 1.0
 Fraction of Condensate Toward Repository Removed = 0.

Temperature gradient = 1×10^{29} no penetration
 of boiling water
 Directory thparm

infilper.res	→	flux0.dat	flux1.dat
totdose.res	→	dose0.dat	dose1.dat
nearfid	→	nfe0.dat	nfe1.dat

same fraction - $\Delta T = 50.5$



Directory thparm
 with drop shield & WP
 same fraction
 $\Delta T = 1 \times 10^{29}$

infilper.res → flux0.dat
 totdose.res → dose0.dat
 nearfid.res → nfe0.dat

no dose at
 10 000 yr
 no difference
 at 100 000 yr

$\Delta T = 50.5$

flux1.dat
 dose1.dat
 nfe1.dat

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may 22
 2000

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Sample from distr. for 100 simulations
subdirectory

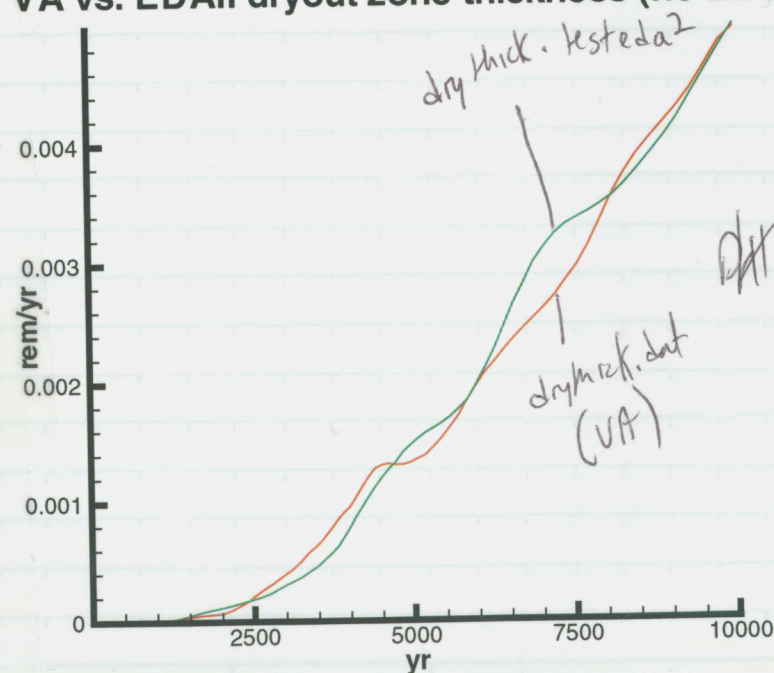
geosamp - no WP no drip shield
use VA dry thick. dat

geosamp1 - no WP no drip shield
use eda2 drythick. testeda2

geosamp2 - no WP no drip shield
eda2 drythick = 0
fac cond rem = 0
fac cond towards rep = 1
fac cond toward rep removed = 0
temp grad = 1

This setup gives water after reflux =
water before reflux = net percolation - only
diversion is from low Emult. This simulates
no diversion due to thermal response.

VA vs. EDAll dryout zone thickness (no EBS)



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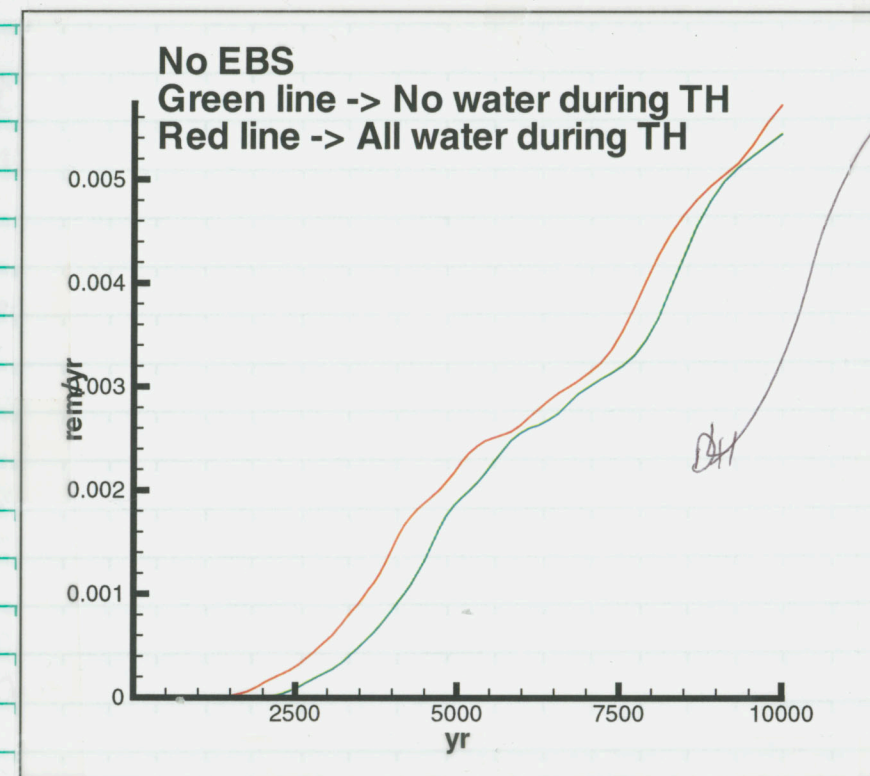
Date

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DH June 12 2000

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geosamp3 - using drythick. testeda2, collapse of
dryout zone by 700 yr. Set ΔT to 1e+29
results in [no water during thermal period]
Geo - no EBS Samp - 100 realizations



Ebsamp2 = same as geosamp2 but with WP
and dripshield in-place, water before reflux =
water after reflux - no diversion due to TH

Ebsamp3 = same as geosamp3 but with EBS WP
& drip shield in place. No water during TH

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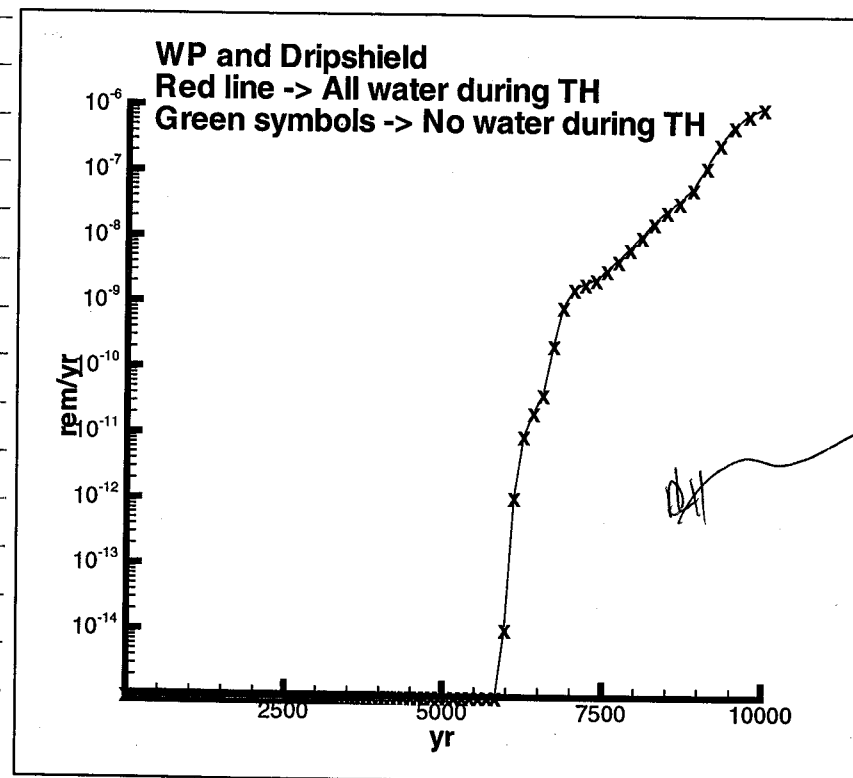
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Smeared Heat Load 26 y.o. fuel 0.35 bwr 0.65 pwr

$$\left(\frac{60 \text{ MTU}}{\text{acre}}\right) \left(\frac{920 \text{ W}}{\text{MTU}}\right) \left(\frac{\text{acre}}{43560 \text{ ft}^2}\right) \left(\frac{10.76 \text{ ft}^2}{\text{m}^2}\right) (40.5 \text{ m}^2) = 552 \text{ W}$$

leaker blocks

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Thermal load check file ~ dhughson/multiFlo/mhill/fortpa/13cs.dat

ramps up to 472.3 W in leaker block at 12 yr

Smeared heat load 60 MTU/acre

20 y.o. fuel 0.35 bwr 0.65 pwr = 1042 W/MTU

$$\left(\frac{60 \text{ MTU}}{\text{acre}}\right) \left(\frac{1042 \text{ W}}{\text{MTU}}\right) \left(\frac{\text{acre}}{43560 \text{ ft}^2}\right) \left(\frac{10.76 \text{ ft}^2}{\text{m}^2}\right) = 15.45 \frac{\text{W}}{\text{m}^2}$$

for area of $40.5 \text{ m}^2 = 625.7 \text{ W}$ in leaker blockLine Heat Load $(60 \text{ MTU/acre})(1050 \text{ acre}) = 63000 \text{ MTU}$

$$\frac{63000 \text{ MTU}}{10039 \text{ WP}} = 6.28 \frac{\text{MTU}}{\text{WP}} \quad 54 \times 10^3 \text{ m drift}$$

$$\frac{63000 \text{ MTU}}{54 \times 10^3 \text{ m}} = 1.17 \frac{\text{MTU}}{\text{m}} \left(\frac{1042 \text{ W}}{\text{MTU}}\right) = 1216 \frac{\text{W}}{\text{m}}$$

$$= 608 \text{ W in leaker block} \quad 2 \leftarrow \text{Symmetry Boundary}$$

WP Payload = 9.76 MTU ? 25 y.o. old fuel 973.8 W/MTU
 WP length = 5.275 + 10 cm spacing = 5.375

$$\left(\frac{9.76 \text{ MTU}}{\text{WP}}\right) \left(\frac{973.8 \text{ W}}{\text{MTU}}\right) \left(\frac{\text{WP}}{5.375 \text{ m}}\right) = \frac{1.768 \text{ kW}}{\text{m}}$$

$$= 884 \text{ W in leaker block}$$

$$X \text{ factor} = \frac{625.7}{973.8} = .6425344$$

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geosamp 4

Fraction of Condensate Removed (log uniform $1e-8, 1$)

meant to account for shedding of repository edges while boiling isotherms are coalesced.

Look at end cases all or none. Geosamp 4 is
 Fraction of Condensate Removed = constant = 0 No EBS,
 all other parameters regularly sampled.

geosamp 5

8/1/00
 Same Compare to geosamp 4

Fraction of Condensate Removed = constant = 1 No EBS

geosamp 6

Fraction of Condensate Toward Repository =
 constant = 0
 all others sampled

geosamp 7

Fraction of Condensate Toward Repository =
 constant = 1.0
 all others sampled

Fraction of Condensate Toward Repository \sim uniform (0,1)

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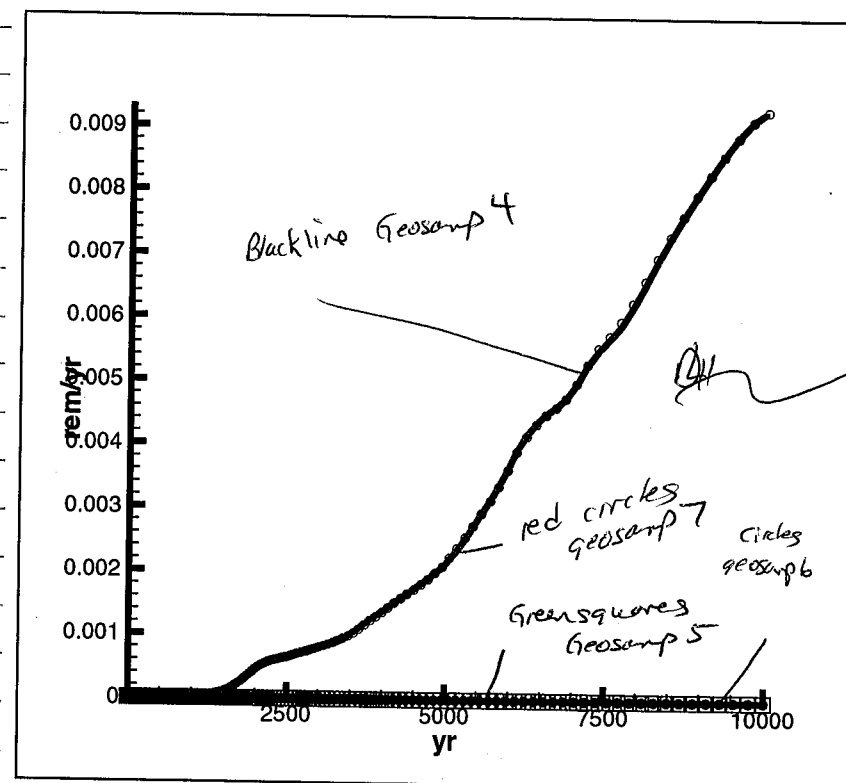
Date

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2000

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TEF

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Fraction of Condensate Removed \sim log uniform \sim ($1e-8, 1$)
 can take on value of 1 \rightarrow bogus result shown
 in green squares above

Fraction of Condensate Toward Repository \sim uniform (0,1)
 can take on the value of 0 \rightarrow bogus result shown
 in dark filled circles above

Geosamp 8 Fraction of Condensate Toward Repository Removed =
 constant = 0

Geosamp 9 Fraction of Condensate Toward Repository Removed =
 constant = 1

Fraction of Condensate Toward Repository Removed
 \sim log uniform \sim ($1e-8, 1$)
 All others sampled
 No EBS

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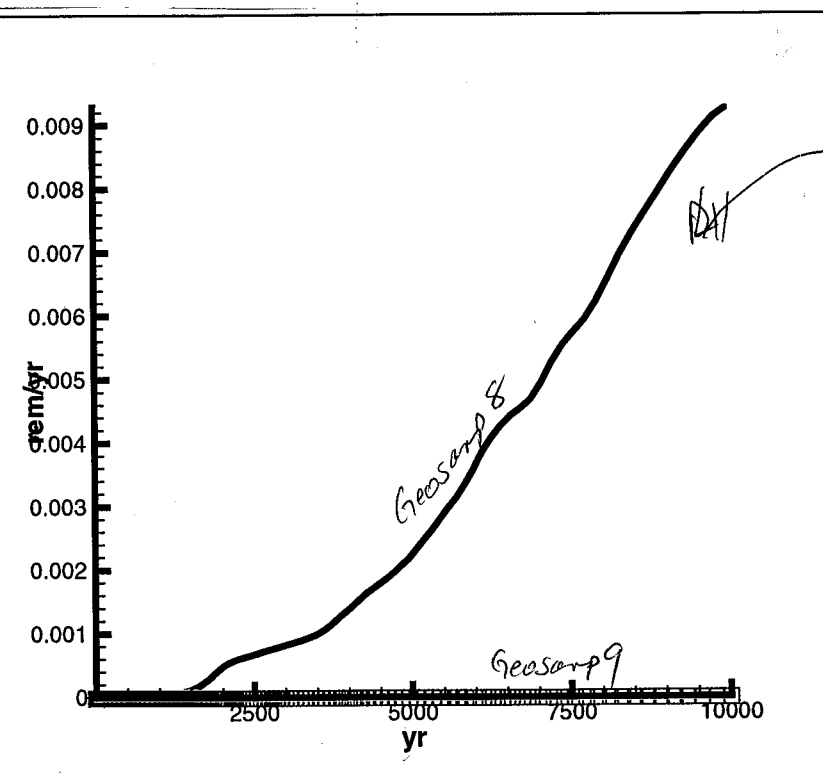
Recorded by

D11

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2000

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Geosamp 10

Temperature Gradient In Vicinity Of Boiling Isotherm =
constant = 1.0

Geosamp 11

Temperature Gradient In Vicinity Of Boiling Isotherm =
constant = 100

Dist.

Temperature Gradient In Vicinity Of Boiling Isotherm ~
~ uniform (1, 100)

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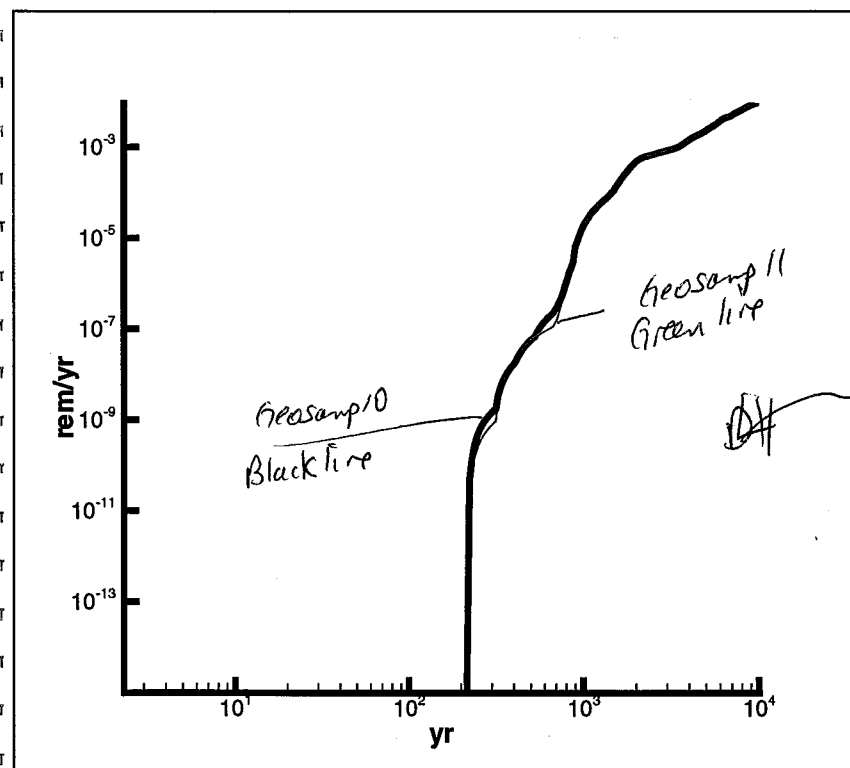
Date

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Geosamp 12

Fraction of Condensate Removed = constant = 0

Fraction of Condensate Toward Repository = constant = 0.5

Geosamp 13

Fraction of Condensate Removed = constant = 0

Fraction of Condensate Toward Repository Removed = constant = 0.5

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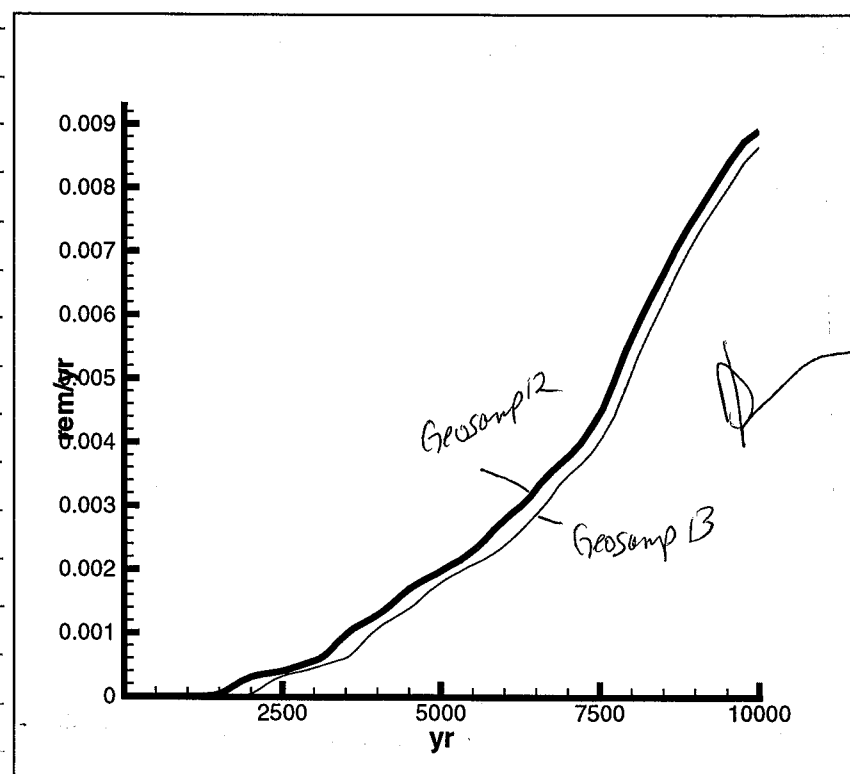
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June 20
1999
2000
all
June 20/2000

Geosamp 14

Same as geosamp 12 but with

Fraction of Condensate Toward Repository = constant = 0.9

Geosamp 15

Same as geosamp 14 but with

Fraction of Condensate Toward Repository = constant = 0.1

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geosamp 16

Same as geosamp 13 but with

Fraction of Condensate Toward Repository Removed = constant = .05

geosamp 17 Same as geosamp 16 but with

Fraction of Condensate Toward Repository Removed = constant = .95

geosamp 18

base case sample all for 100 realizations

geosamp 19

Same as geosamp 14 but with

Fraction of Condensate Removed = constant = $2e-8$

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Noks on reflux3

Fraction Of Condensate Removed log uniform (1e-8, 1.0)

shedFact1 = fracndrm

Fraction Of Condensate Towards Repository uniform (0, 1)

fracndto = qfact

Fraction Of Condensate Toward Repository Removed
log uniform (1e-8, 1.0)

shedFact2 = fracndto rm

cellwidth = WP Unit Cell Width = 81m = wp cellwidth

cell length = WP Spacing Along Emplacement Drift
= wp space drift = 6.1392 m

cellarea = cellwidth * cell length

equiv thick(I) = xmaxthick (xm prs - tsw (sat init - resid Sat))

$$Q = T_n (S_i - S_r)$$

First year

$$\text{perchedVol}(I) = (x_{\text{interp}} - x_{\text{mperyrinsa}}(I) + \text{equivThick}(I)) * \text{cellarea}$$

there after call losses

$$\text{perchedVol}(I) = \text{perchedVol}(I-1) + (x_{\text{interp}} - x_{\text{mperyrinsa}}(I)) * \text{cellarea} - x_{\text{loss}}(I)$$

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$$x_{\text{mperyrinsa}} = q_{\text{m3peryrinsa}}(i) / \text{saarea}$$

$$q_{\text{m3peryrinsa}} = \text{deep percolation in m}^3/\text{yr}$$

$$q_{\text{m3peryrinsa at rep}} = \text{output of reflux3} \\ \text{water that gets to } q_{\text{reflux}}$$

When dry thick is decreasing and delEqTh(I) is negative, delEqTh(I) is set to 0.0

$$\text{shed1}(I) = \text{perchedVol}(I-1) * \text{shed1Fact}$$

Zero flow first year

$$x_{\text{loss}}(I) = \text{shed1}(I) + \text{shed2}(I) + q_{\text{m3peryrinsa at rep}}(I)$$

$$Q(I) = \frac{(\text{perchedVol}(I-1) - \text{shed1}(I)) * Q_{\text{fact}}}{86400 * 365}$$

$$\text{shed2}(I) = Q(I) * \text{shed2Fact}$$

$$\text{depress}(I) = \text{SART} \left[\frac{\text{mol} \cdot \text{g} * Q(I) * h}{xK_{\text{Rock}} * \text{delT}} \right]$$

$$\text{vaporize}(I) = \left[\frac{x_{\text{interp}} - h_{\text{thick}}(I)}{\text{depress}(I)} \right] (Q(I) - \text{shed2}(I))$$

$$q_{\text{m3peryrinsa at rep}}(I) = Q(I) - \text{shed2}(I) - \text{vaporize}$$

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Look into results from 2D model of EPA II

~ d hughson / multiFlo / mhill / 13cs.dat

Top BC type 5

$$7.47 \times 10^{-4} \text{ kg/m}^2/\text{s} \left(\frac{\text{m}^3}{998 \text{ kg}} \right) (2.33 \times 10^{-4}) 606024365 \frac{1000 \text{ mm}}{\text{m}} = 5.5 \frac{\text{mm}}{\text{yr}}$$

Top Block $z = 3.5 \text{ m}$

$$v/f_2 = 1.5473 \times 10^{-2} \text{ m/y} \quad v/m_2 = 1.5668 \times 10^{-4} \text{ m/y}$$

$$= 5.53 \text{ mm/y}$$

Recheck the dry thick, fat calculation

using file for 50% heat reduction for 50yr

Look at where matrix saturation is reduced and $T \geq 97^\circ\text{C}$

Heater element center at $z = 386.25 \text{ m}$
 $y = 0.25 \text{ m}$

~~Block size~~

10

July 10 2000

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[illegible]

year 1	$z=386.25$	$T=32.7$	$S_e = .8674$	P_9
<u>10</u>		<u>T</u>	<u>S_e</u>	<u>P_9</u>
	386.25	127.0		
	385.75	123.0	.3302	1.6522E+5
	385.0	118.1	.4939	1.8080E+5
	384.0	114.8	.6729	1.6670E+5
	383.0	112.5	.7986	1.5532E+5
	381.75	101.0	.9078	1.0562E+5
	380.0	86.11	.9529	9.4626E+4

20	386.25	135.7	—	
	385.75	132.2	0	9.8277E+4
	385.0	127.9	0	1.0257E+5
	384.0	124.9	0637	1.3187E+5
	383.0	122.8	2889	1.2348E+5
	381.75	111.2	5058	1.4678E+5
	380.0	95.73	7766	9.5284E+4
	377.75	82.32	9029	9.5701E+4

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<u>3045</u>	<u>Z</u>	<u>I</u>	<u>Se</u>	<u>Py</u>
	386.25	131.8	—	
	385.75	128.9	0	
	385.0	125.3	0	
	384.0	122.8	0	
	383.0	121.0	0	
	381.75	110.6	.3578	
	380.0	95.83	.6489	
	377.75	83.96	.8421	
	375.0	73.91	.9203	
<u>4045</u>	386.25	127.4	—	
	385.75	124.8	0	
	385.0	121.7	0	
	384	119.5	0	
	383	117.9	0	
	381.75	108.4	.3202	
	380	94.83	.586	
	377.75	84.09	.801	
	375	75.11	.9	
<u>5045</u>	386.25	121.9	—	
	385.75	119.6	0	
	385	116.8	0	
	384	114.9	0	
	383	113.6	0	
	381.75	105.2	.3125	
	380	93.02	.5570	
	377.75	83.4	.7768	
	375	75.37	.8855	
	371	66.83	.9364	
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<u>6045</u>	<u>Z</u>	<u>I</u>	<u>Se</u>	
	386.25	119.8	—	
	385.75	117.6	0	
	385	114.9	0	
	384	113.1	0	
	383	111.7	0	
	381.75	103.6	.3131	
	380	91.95	.5471	
	377.75	82.81	.7643	
	375	75.31	.8761	
	371	67.43	.9307	
<u>7045</u>	386.25	135.6	—	
	385.75	132.9	0	
	385	129.6	0	
	384	127.3	0	
	383	125.7	0	
	381.75	115.4	.2808	
	380	100.6	.4774	
	377.75	89.44	.7280	
	375	80.49	.8644	
	371	71.32	.9267	
<u>8045</u>	386.25	159.5	—	
	385.75	156.3	0	
	385	152.4	0	
	384	149.6	0	
	383	147.7	0	
	381.75	132.3	0	
	380	111.6	.3357	
	377.75	98.1	.6286	
	375	87.69	.8307	
	371	77.08	.9191	
				To Page No. _____

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From Page No.	Z	I	Se
1045	386.25	169.6	
	385.75	166.6	0
	385	163.0	0
	384	160.5	0
	383	158.8	0
	381.75	144.5	0
	380	122.1	0
	377.75	105.6	.3618
	325	94.78	.6544
	371	84.24	.8620
	365.75	74.72	.9346

remainder of this sequence of data in spreadsheet file

D:\documents\Tef\661-040\drythick.dat

Results from

~ ~~dhughson~~ 7/19/00

~ dhughson/multiFlo/mhill/25,00V

EQATT with no heat reduction

~ dhughson/multiFlo/mhill/25,30V

EQATT 30% heat reduction for 50yr

~ dhughson/multiFlo/mhill/25,50V

EQATT 50% heat reduction for 50yr

Runs in these directories have too much downward gas flow so that condensate does not build up above heat source.

Adjusted pressure gradient by trial & error to get stagnant gas phase - rerun

~ dhughson/multiFlo/mhill/noblow00 no heat red

~ dhughson/multiFlo/mhill/noblow30 red 30% for 50yr

~ dhughson/multiFlo/mhill/noblow50 red 50% for 50yr

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Sat of matrix & T from noblow?? runs in
D:\documents\Tef\661-040\drythicknoblow
& used for Figure 2-5 in IM 661-040

Dry out thickness drythick.dat calculated from
saturation change for each block

~~Sat = Sat initial~~ DH July 19 2000

$$D = \sum (Sat_{initial} - Sat) (porosity) (Block\ thickness)$$

and summed. Then calculate Thickness of
dryout zone for drythick.dat (Appendix B)

$$T = \frac{D}{n(S_m - S_r)} \quad \text{where } n, S_m, \text{ and } S_r \text{ are parameters from TPA 40}$$

$n = 0.14 \quad S_m = .9 \quad S_r = .1$

Pressure at rep level in noblow?? runs
is too high raising nominal boiling temp.
Needs to be reduced to ~ 8.7e5 Pa

this is the end of work for IM 1402-661-040
which is in review now as of July 19 2000.
this work starts on page 35 and ends here on
page 57.

Files used for this deliverable backed up to
zip drive for QA archive

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Sensitivity Runs Around Matrix Saturation

~ Hugheson / multi flow / matrix S

run 1modified TH property set 5.5 mm/y infiltration
d = 1.5mrun 2

same w/ d = 0.33m

run 3same as run 2 except change all
Fracture / Matrix Interaction Parameters to 1.0compare matrix saturations at $x=0.25$ $z=383$

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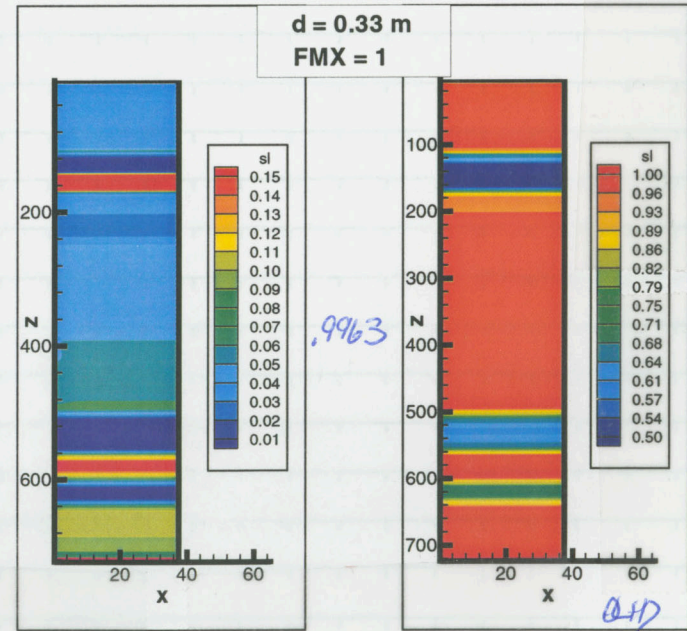
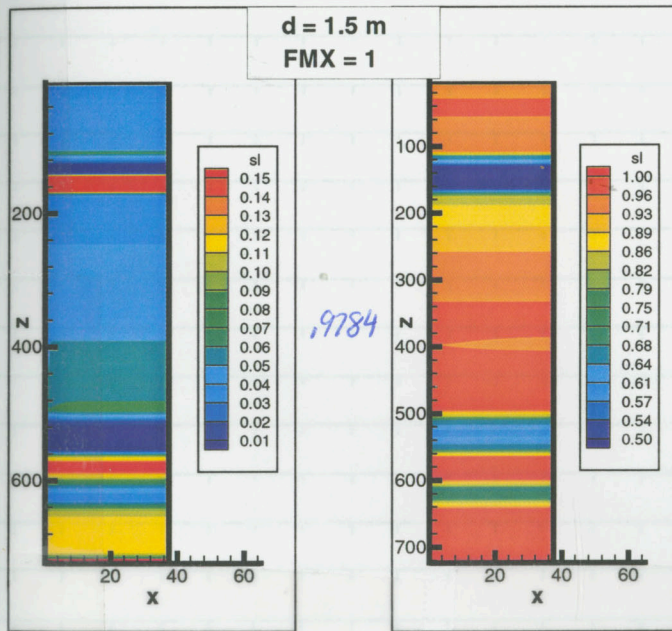
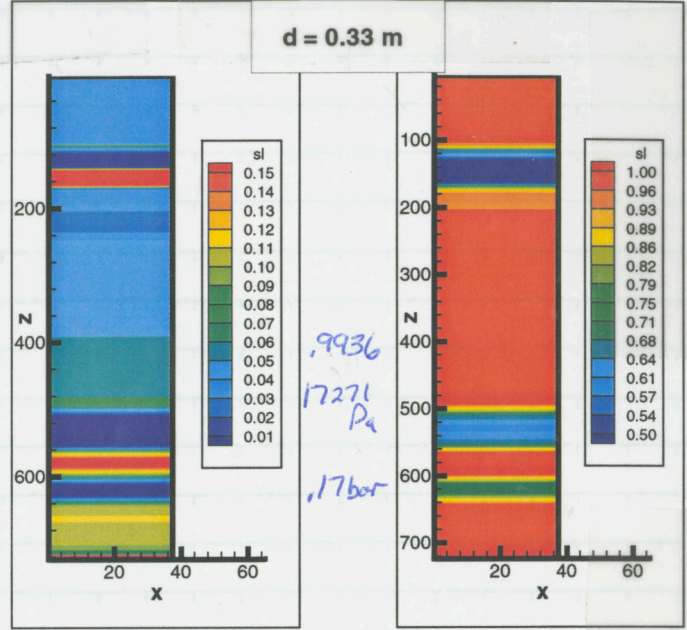
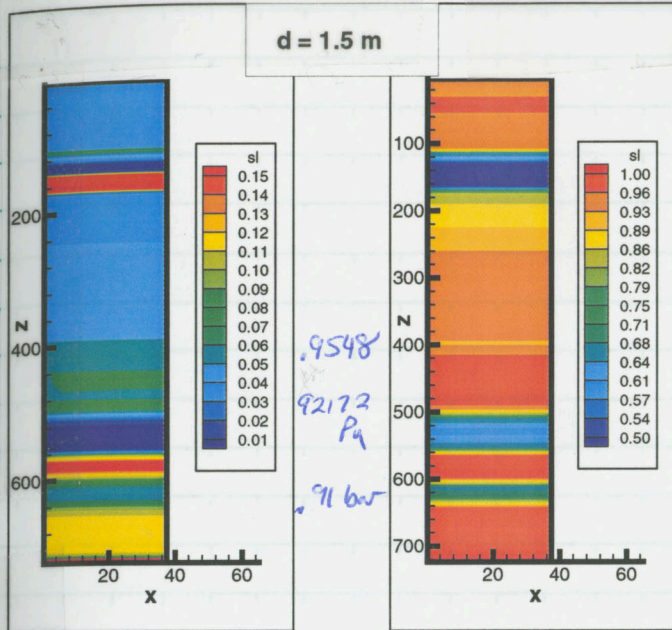
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Look at small ~~for~~ flow rate $\text{Fuel} = .5$ ~~Geosamp 20~~ ^{10/11 Aug 2000} NO EBS Geosamp 21

WP flow multiplication factor = 1 Subarex wet fraction = 0.5

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Reply to Comment

From Page No.

Work on reply to a comment from AR Kacimov

Reference CNWRA controlled notebook # 326

pages 23 to 69 and 92 to 96

For angular cavity wall perturbation1) check against Philip's soln for no perturbation
took $N=13$ terms

~ D:\documents\agusspring1999\reply1.mcd

2) check for series convergence for

 $S=4$ $d=.025$ $w=.1$

~ D:\documents\agusspring1999\reply2.mcd

Appears to converge at around $N=50$ to 12.2222

Then diverges. Increasing integral tolerance

to (dth 02/12/01) from 0.001 to $1E-6$ did not help.For wavy wall perturbation1) check against Philip soln for zero pert.
took $N=13$ terms - file not saved separately.2) Appeared to converge at around $N=45$
to 12.6092. Did not diverge for up to
 $N=70$ (last test). Change in tol from
0.001 to 0.0001 did not affect the
result significantly

~ D:\documents\agusspring1999\Reply3.mcd

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2001

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Need to check integrals done numerically in
Mathcad with Mathematica

OK - checked integrals up to $N=4$ between
mathcad & Mathematica for A_{mn} and C_n

compare

D:\documents\agusspring 1999\checkintegrals.mcd

D:\documents\agusspring 1999\checkintegral.nb

check results for zero perturbation to $N=13$

from mathcad $\theta = 9.70875$

from Mathematica $\theta = 9.70875$

Also compare & check integrals C_n & A_n
up to $N=4$

D:\documents\agusspring 1999\zeropert.mcd

D:\documents\agusspring 1999\zero pert. nb

note that Mathematica gives lots of warnings &
error message for the numerical integration but
converges to Philip's soln $\theta = 9.7088$

Check for convergence wavy pert $S=4$ $M=8$ $\delta=-.025$

Result from Mathematica $\theta = 12.6092$

from mathcad $\theta = 12.6092$

D:\documents\agusspring 1999\reply3.nb

D:\documents\agusspring 1999\Reply3.mcd

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From Page No.

Seepage threshold for horizontal borehole 0.101 m in diameter

$$\mu = 1.002 \times 10^{-3} \frac{\text{kg}}{\text{m} \cdot \text{s}} \quad g = 9.81 \frac{\text{kg}}{\text{m}^3} \quad \rho = 998.3 \frac{\text{kg}}{\text{m}^3}$$

assume van Genuchten $K = \text{Gardner } K = 7.39 \times 10^{-4} / \text{Pa}$

$K = 1.29 \times 10^{-12} \text{ m}^2$ Mathematica file

D:\documents\Tef\2001\Cdtb\philip 1 274827 $\frac{\text{mm}}{\text{yr}}$

For a strip

D:\documents\Tef\2001\Cdtb\strip.nb

Conduction only calculation

D:\documents\Tef\2001\Cdtb\conduction.mcd

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Model of the Cross Drift Thermal Test CDTT
multiflo 1.2.3

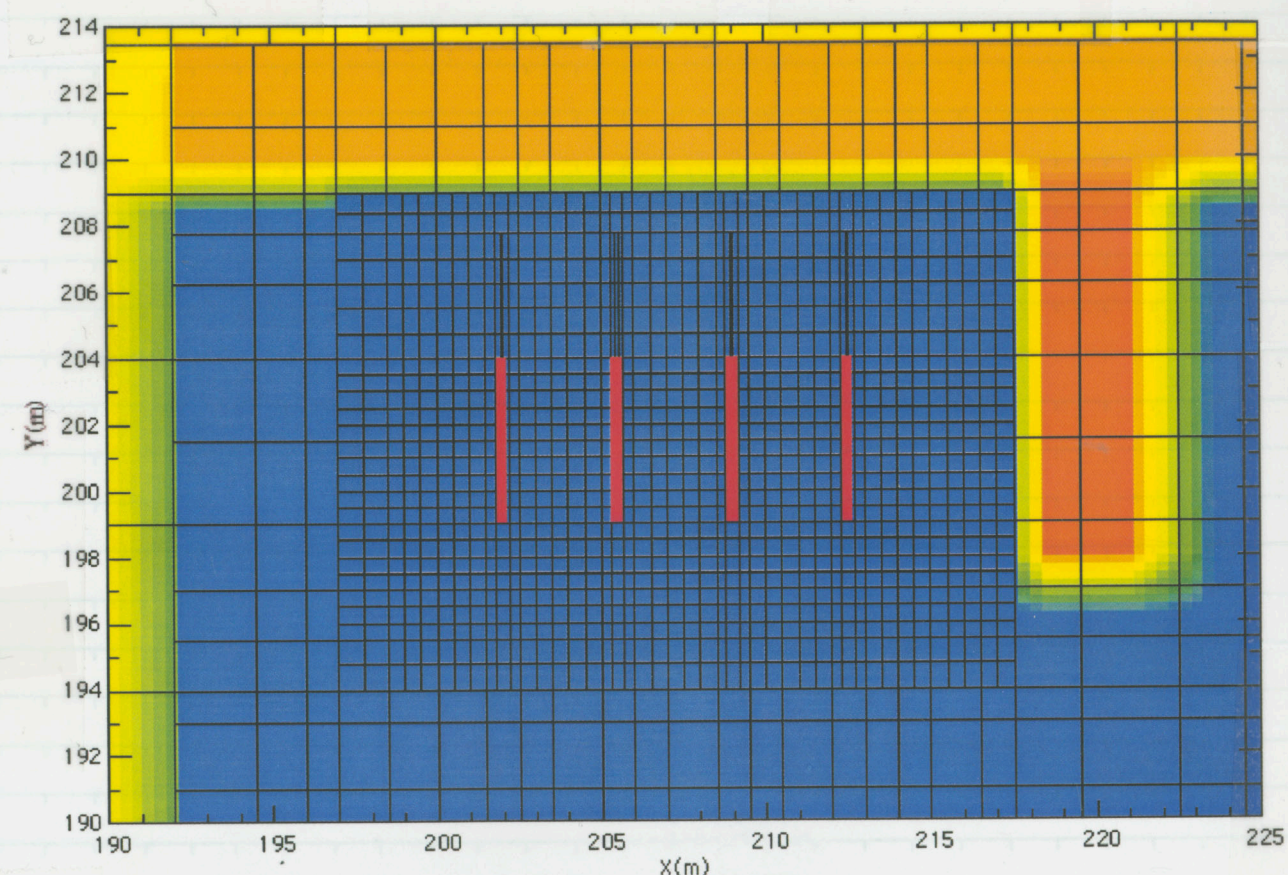


Figure 4-7. Cross Drift Thermal Test Layout showing heater locations and discretization used in NUFT scoping calculations.

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Feb 26
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Table 5-1 Borehole information for the Cross Drift Thermal Test.

CROSS DRIFT THERMAL TEST ALCOVE
Administrative Borehole Layout Table

Borehole #	Borehole ID	Primary Purpose	Collar Coordinates (Cartesian)			Hole Diameter m	Core Bit	Hole Length* m	Orientation	Core Requirements	Video Requirements
			x meters	y meters	z meters						
1	ECRB-CDTT-HEA-1	Heater Hole #1	-6.00	0.00	0.00	0.101	HQ	10.0	Horizontal	Allocated Core	Video Required
2	ECRB-CDTT-HEA-2	Heater Hole #2	-4.00	0.00	0.00	0.101	HQ	10.0	Horizontal	Allocated Core	Video Required
3	ECRB-CDTT-HEA-3	Heater Hole #3	0.00	0.00	0.00	0.101	HQ	10.0	Horizontal	Allocated Core	Video Required
4	ECRB-CDTT-HEA-4	Heater Hole #4	4.00	0.00	0.00	0.101	HQ	10.0	Horizontal	Allocated Core	Video Required
5	ECRB-CDTT-HEA-5	Heater Hole #5	6.00	0.00	0.00	0.101	HQ	10.0	Horizontal	Allocated Core	Video Required
6	ECRB-CDTT-COL-1	Collection Hole #1	-2.00	0.00	-2.00	0.101	HQ	11.0	3 degrees up	Allocated Core	Video Required
7	ECRB-CDTT-COL-2	Collection Hole #2	-0.50	0.00	-2.00	0.101	HQ	11.0	3 degrees up	Allocated Core	Video Required
8	ECRB-CDTT-COL-3	Collection Hole #3	3.50	0.00	-2.00	0.101	HQ	11.0	3 degrees up	Allocated Core	Video Required
9	ECRB-CDTT-TEMP-1	Temperature/Neutron/GPR #1	-6.00	0.00	0.50	0.076	NQ	17.1	Horizontal, 40 deg off Alcove Face	Allocated Core	Video Required
10	ECRB-CDTT-TEMP-2	Temperature/Neutron/GPR #2	6.00	0.00	-0.50	0.076	NQ	17.1	Horizontal, 40 deg off Alcove Face	Allocated Core	Video Required
11	ECRB-CDTT-TEMP-3	Temperature/Neutron/GPR #3	-10.75	9.00	-1.00	0.076	NQ	17.0	Horizontal	Allocated Core	Video Required
12	ECRB-CDTT-TEMP-4	Temperature/Neutron/GPR #4	-10.75	6.00	-1.00	0.076	NQ	17.0	Horizontal	Allocated Core	Video Required
13	ECRB-CDTT-TEMP-5	Temperature/Neutron/GPR #5	-10.75	7.00	1.00	0.076	NQ	17.0	Horizontal	Allocated Core	Video Required
14	ECRB-CDTT-TEMP-6	Temperature/Neutron/GPR #6	-10.75	7.00	-1.20	0.076	NQ	17.0	Horizontal	Allocated Core	Video Required
15	ECRB-CDTT-TEMP-7	Temperature/Neutron/GPR #7	-10.75	9.00	1.50	0.076	NQ	17.0	Horizontal	Allocated Core	Video Required
16	ECRB-CDTT-INJ-1	Injection Hole #1	-10.75	7.50	1.50	0.076	NQ	17.0	2 degrees up	Allocated Core	Video Required
17	ECRB-CDTT-ERT-1	ERT Hole #1	-10.75	4.50	1.00	0.076	NQ	20.0	Horizontal	Allocated Core	Video Required
18	ECRB-CDTT-ERT-2	ERT Hole #2	-10.75	10.50	1.00	0.076	NQ	20.0	Horizontal	Allocated Core	Video Required
19	ECRB-CDTT-ERT-3	ERT Hole #3	14.75	4.50	-3.00	0.076	NQ	23.0	Horizontal	Allocated Core	Video Required
20	ECRB-CDTT-ERT-4	ERT Hole #4	14.75	7.50	-3.00	0.076	NQ	23.0	Horizontal	Allocated Core	Video Required
21	ECRB-CDTT-ERT-5	ERT Hole #5	14.75	10.50	-3.00	0.076	NQ	23.0	Horizontal	Allocated Core	Video Required
22	ECRB-CDTT-AE-1	AE Hole #1	-10.75	10.00	1.50	0.076	NQ	17.0	Flat, parallel to thermal alcove	Allocated Core	Video Required
23	ECRB-CDTT-AE-2	AE Hole #2	-10.75	0.75	-1.25	0.076	NQ	17.0	Flat, parallel to thermal alcove	Allocated Core	Video Required
24	ECRB-CDTT-AE-3	AE Hole #3	-9.25	0.00	-0.50	0.076	NQ	12.0	Flat, parallel to thermal alcove	Allocated Core	Video Required
25	ECRB-CDTT-TILT-1	Tiltmeter Hole #1	-13.50	8.00	Invert	0.076	NQ	5.0	Vertically down - Invert of Injection Alcove	Allocated Core	Video Required
26	ECRB-CDTT-TILT-2	Tiltmeter Hole #2	-5.00	-1.00	Invert	0.076	NQ	5.0	Vertically down	Allocated Core	Video Required
27	ECRB-CDTT-TILT-3	Tiltmeter Hole #3	16.00	7.50	Invert	0.076	NQ	5.0	Vertically down	Allocated Core	Video Required
28	ECRB-CDTT-TILT-4	Tiltmeter Hole #4	-15.25	-4.50	Crown	0.076	NQ	5.0	Vertically Up	Allocated Core	Video Required
29	ECRB-CDTT-TILT-5	Tiltmeter Hole #5	12.25	-5.00	Crown	0.076	NQ	5.0	Vertically Up	Allocated Core	Video Required
30	ECRB-CDTT-PLT-1	PLT Area Heater Hole #1	To Be Field Determined by PI			0.101	HQ	2.5	Horizontal - PLT Left Rib	Allocated Core	Video Required
31	ECRB-CDTT-PLT-2	PLT Area Heater Hole #2	To Be Field Determined by PI			0.101	HQ	2.5	Horizontal - PLT Left Rib	Allocated Core	Video Required
32	ECRB-CDTT-PLT-3	T. Expansion MPEX #1	To Be Field Determined by PI			0.076	NQ	2.5	Horizontal - PLT Left Rib	Allocated Core	Video Required
33	ECRB-CDTT-PLT-4	T. Expansion MPEX #2	To Be Field Determined by PI			0.076	NQ	2.5	Horizontal - PLT Left Rib	Allocated Core	Video Required
34	ECRB-CDTT-PLT-5	PLT MPEX #1	To Be Field Determined by PI			0.076	NQ	2.5	Horizontal - PLT Left Rib	Allocated Core	Video Required
35	ECRB-CDTT-PLT-6	PLT MPEX #2	To Be Field Determined by PI			0.076	NQ	2.5	Horizontal - PLT Right Rib	Allocated Core	Video Required

Notes:

* Borehole collar coordinates are referenced to a theoretical 0,0,0 coordinate located at the borehole collar center of borehole #3, ECRB-CDTT-HEA-3.

** All holes will be cored dry.

Short, convergence pin holes drilled by the PI or designee are not included on this table or the illustrations.

References:

Feb 26 2001

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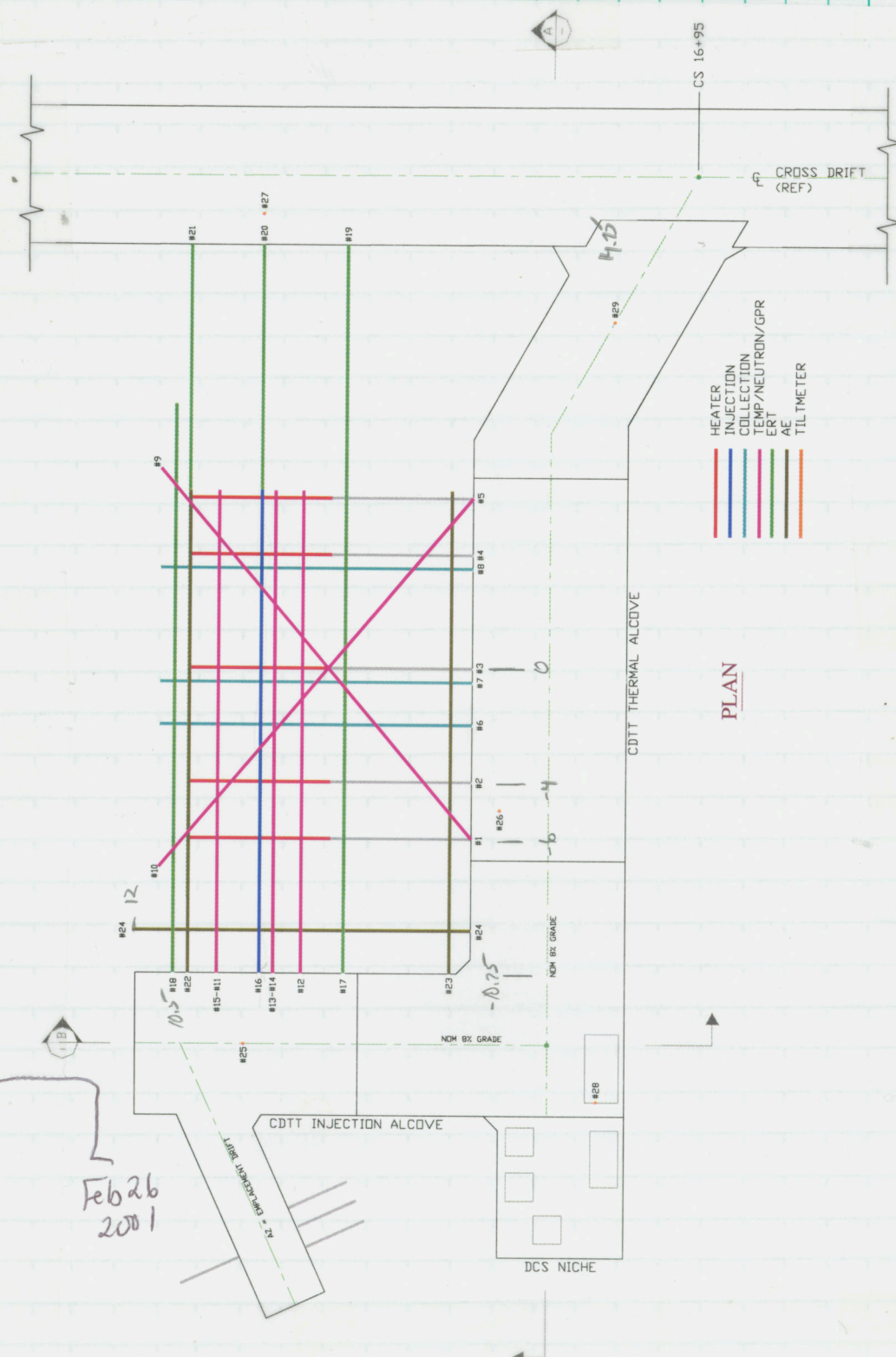
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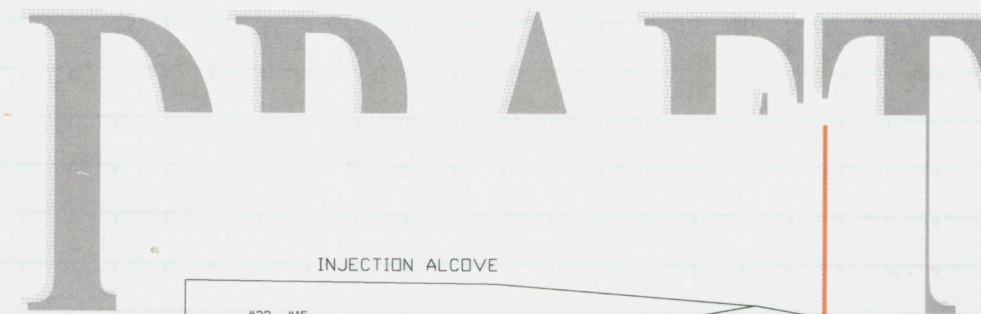
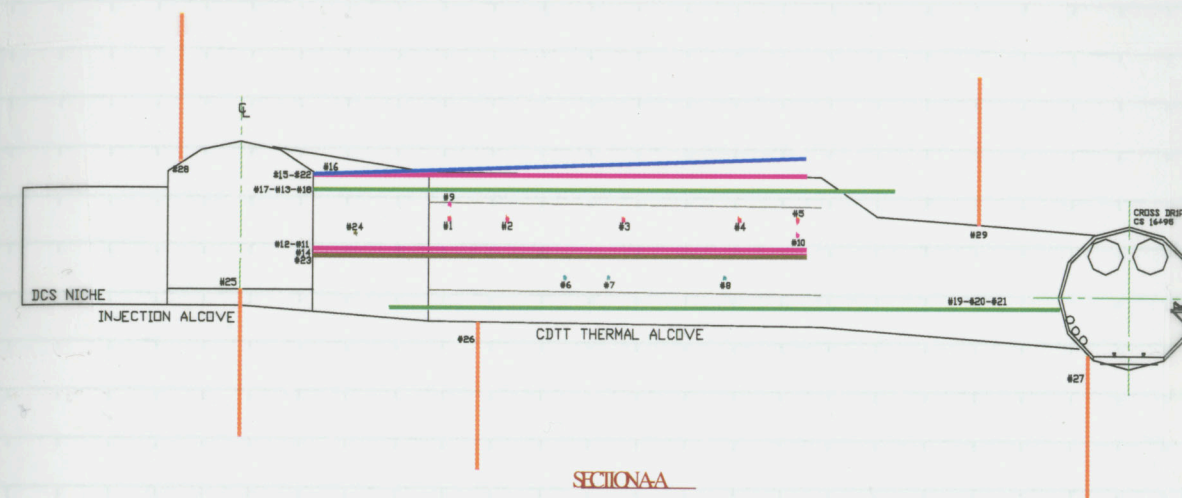
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Property	Driftscale
Matrix permeability (m^2)	3.04×10^{-17}
Fracture permeability (m^2)	1.29×10^{-12}
Matrix porosity, ϕ_m	0.131
Fracture porosity, ϕ_f	1.10×10^{-2}
Matrix van Genuchten \square_m (1/Pa)	6.44×10^{-6}
Fracture van Genuchten \square_f (1/Pa)	7.39×10^{-4}
Matrix van Genuchten m_m	0.236
Fracture van Genuchten, m_f	0.611
Matrix residual saturation, S_{irm}	0.12
Fracture residual saturation, S_{irf}	1.00×10^{-2}
Dry thermal conductivity, λ_{dry} (W/m°C)	1.20
Wet thermal conductivity, λ_{wet} (W/m°C)	2.02
Specific heat, C_p (J/kg°C)	900
Grain density, ρ_g (kg/m ³)	2540
Tortuosity, τ	0.7
Active fracture parameter, γ	0.41
Fracture frequency, f (m ⁻¹)	3.16
Fracture-to-matrix connection area, A (m ² /m ³)	9.68

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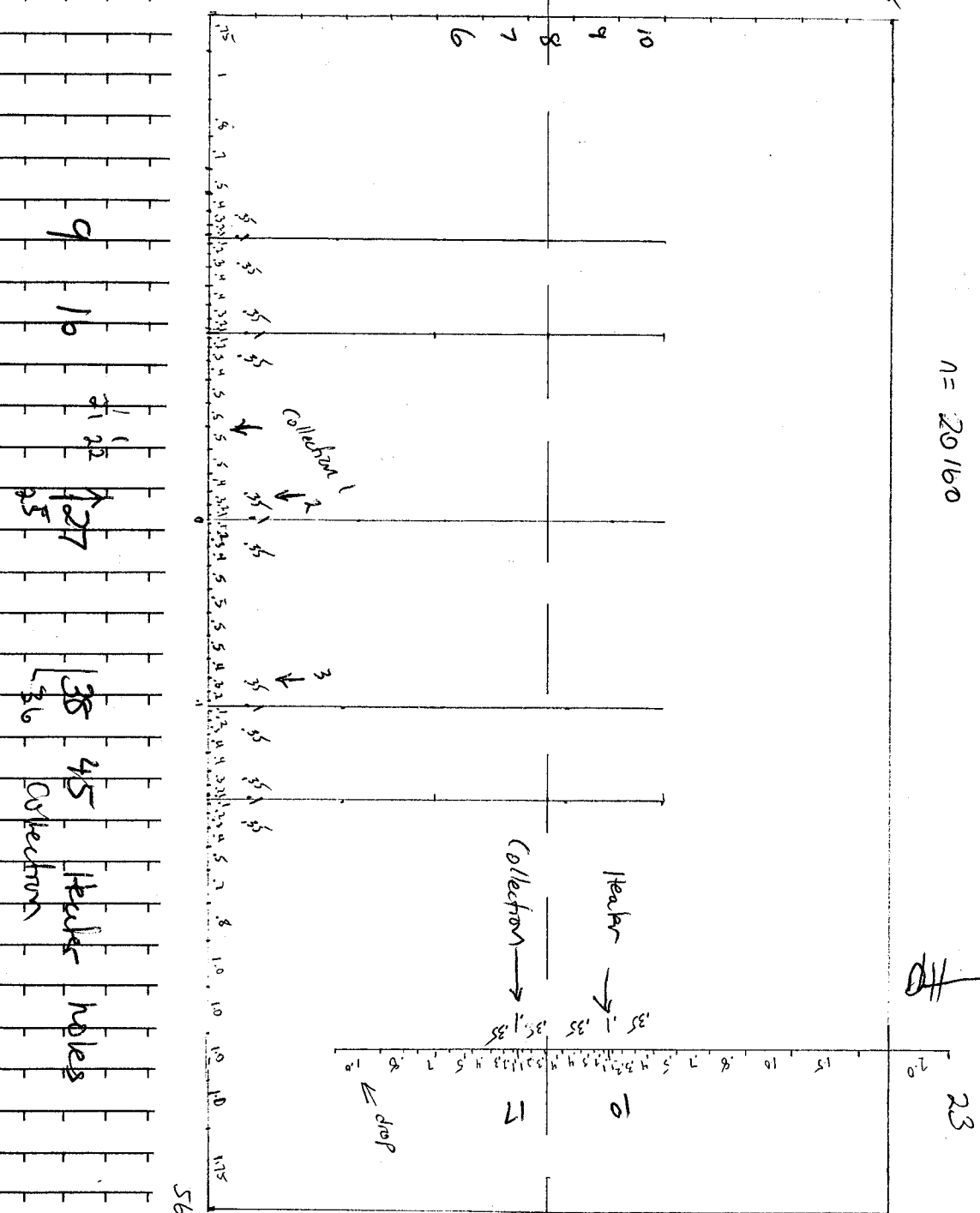
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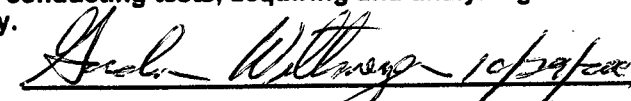
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"I have reviewed this scientific notebook and find it in compliance with QAP-001. There is sufficient information regarding procedures used for conducting tests, acquiring and analyzing data so that another qualified individual could repeat the activity."


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