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NL-03-2510

December 15, 2003

Docket Nos.: 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Vogtle Electric Generating Plant
Monthly Operating Reports

Ladies and Gentlemen:

Enclosed are the November 2003 Monthly Operating Reports as required by Section 5.6.4 of the Technical Specifications.

Sincerely,

Jeffrey T. Gasser

JTG/TDH/daj

Enclosures: E1 – VEGP Unit 1 Monthly Operating Report
E2 – VEGP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company
Mr. J. D. Woodard, Executive Vice President
Mr. W. F. Kitchens, General Manager – Plant Vogtle
Mr. M. Sheibani, Engineering Supervisor – Plant Vogtle
Document Services RTYPE: CVC7000

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. S. D. Bloom, NRR Project Manager – Vogtle
Mr. J. Zeiler, Senior Resident Inspector – Vogtle

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OPERATING DATA REPORT

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: December 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	November 2003		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1152		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	720.0	7414.2	129,586.9
5. Hours Generator On Line:	720.0	7354.0	127,977.3
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	824,123	8,525,825	143,610,649

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: December 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Reporting Period: November 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:**EVENT:****CAUSE:****CORRECTIVE ACTION:****CRITICAL PATH WAS:****NARRATIVE REPORT**

November 01 00:00 Unit 1 at 100% power with no significant operating problems.
November 21 20:05 Unit 1 began scheduled derate to approx. 55% power to repair the Main Feedwater Pump discharge vent valve weld.
November 24 06:05 Unit 1 returned to 100% power following the scheduled derate.
November 30 23:59 Unit 1 at 100% power with no significant operating problems.

OPERATING DATA REPORT

Docket No.: 50-425
Unit Name: VEGP UNIT 2
Date: December 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>November 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1149</u>		
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>720.0</u>	<u>7700.9</u>	<u>116,144.6</u>
5. Hours Generator On Line:	<u>720.0</u>	<u>7658.3</u>	<u>115,227.2</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>849,582</u>	<u>8,851,593</u>	<u>130,062,959</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
Unit Name: VEGP UNIT 2
Date: December 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Reporting Period: November 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

November 01 00:00 Unit 2 at 100% power with no significant operating problems.
November 30 23:59 Unit 2 at 100% power with no significant operating problems.