



An Energy East Company

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December 9, 2003

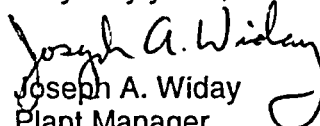
US Nuclear Regulatory Commission
Document Control Desk
Attn: Robert Clark
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for November 2003
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of November 2003.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Robert Clark (Mail Stop O-8E9)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

OPERATING DATA REPORT

DOCKET NO. 50-244
UNIT NAME Ginna 1
DATE December 08, 2003
COMPLETED BY John Walden
TELEPHONE (585) 771-3588

REPORTING PERIOD: November 2003

1. Design Electrical Rating	<u>470.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>480.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>720.00</u>	<u>7,237.32</u>	<u>246,254.22</u>
4. Number of Hours Generator On-line	<u>720.00</u>	<u>7,182.60</u>	<u>243,041.70</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>8.50</u>
6. Net Electrical Energy Generated (MWHrs)	<u>357,350.00</u>	<u>3,499,521.00</u>	<u>110,828,430.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The unit operated at full power for the entire month of November. Average power for the month was 99.6%.